

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS **418th Revised** **Sheet No. 9a**
SOUTH DAKOTA **Canceling** **417th Revised** **Sheet No. 9a**

ADJUSTMENT CLAUSE RATES Per Therm

Delivered Cost of Energy Per Month

Rate No. 81 - Residential Gas Service Gas Commodity Charge \$ 0.63496

Rate No. 82 - General Gas Service Gas Commodity Charge \$ 0.63496

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

| | <u>NNG Rate/Therm</u> | |
|--------------------------------------|-----------------------|----------------|
| 30.48% of TF12 Base | \$0.9737 | \$ 0.27 |
| 31.83% of TF12 Variable | \$1.1684 | 0.40 |
| 37.69% of TF5 | \$1.9471 | 0.31 |
| GRI Fee | \$0.0000 | 0.00 |
| SBA Surcharge | \$0.0000 | 0.00 |
| GSR Surcharge | \$0.0000 | 0.00 |
| Order 528 Surcharge | \$0.0000 | 0.00 |
| Stranded 858 Surcharge | \$0.0000 | <u>\$0.00</u> |
| <i>Total Pipeline Capacity Costs</i> | | \$ 0.98 |
| <i>NNG Refund</i> | | -0.09 |
| <i>Supply Standby</i> | | 0.07 |
| <i>Balancing Services</i> | | <u>0.09</u> |
| Total Demand Charge | | \$ <u>1.05</u> |

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

| <u>Rate Schedule</u> | <u>MMBtu Demand</u> | | <u>Percentage</u> |
|----------------------|---------------------|-----|-------------------|
| TF12 Base | 13,705 | | 27.96% |
| TF12 Variable | 16,841 | | 34.36% |
| TF5 | 18,474 | (1) | 37.69% |
| <i>Totals</i> | <i>49,020</i> | | 100.00% |

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

| | |
|--|-------------------|
| <i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | \$ 0.23830 |
| <i>Fuel Use</i> - 0.73% NNG and 1.86% Company L&U | 0.00630 |
| <i>Pipeline Transportation Fee</i> | 0.00376 |
| <i>Scheduling Fee</i> | 0.00141 |
| <i>February Cold Weather Event 12 month recovery</i> | <u>0.32000</u> |
| Total Gas Component Charge | \$ <u>0.56977</u> |

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Jeffrey Decker

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SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS **317th Revised** **Sheet No. 9b**
SOUTH DAKOTA **Canceling** **316th Revised** **Sheet No. 9b**

ADJUSTMENT CLAUSE RATES (Continued) Per Therm

Delivered Cost of Energy (Continued): Per Month

| | | |
|--|--|-------------------|
| Rate No. 85 - Commercial and Industrial-Interruptible Sales Service | | |
| Gas Commodity Charge | | |
| <i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price | | 0.23830 |
| <i>Fuel Use</i> -0.73% NNG and 1.86% Company L&U | | 0.00630 |
| <i>Pipeline Transportation Fee</i> | | 0.00376 |
| <i>Released Capacity Surcharge</i> | | 0.01400 |
| <i>Balancing Services</i> | | 0.00300 |
| <i>Scheduling Fee</i> | | <u>0.00141</u> |
| Total Gas Component Charge | | <u>\$ 0.26677</u> |

| | | |
|--|--|------------|
| Rate No. 86 – Gas Contract Sales Service | | |
| Rate No. 86 Gas Commodity Charge – Group 1 | | \$ 0.28210 |
| Rate No. 86 Gas Commodity Charge – Group 2 | | \$ 0.28180 |
| Rate No. 86 Gas Commodity Charge – Group 3 | | \$ 0.32420 |
| Rate No. 86 Gas Index | | \$ 0.56947 |

| | | |
|---|--|-------------------|
| Rate No. 87 - Gas Transportation Firm Supply Standby Service | | |
| Gas Demand Charge, per therm of daily contract demand | | |
| Rate No. 84 supply standby costs | | \$ 0.07 |
| Rate No. 84 pipeline capacity costs | | <u>0.98</u> |
| Total Demand Charge | | <u>\$ 1.05</u> |
| Gas Commodity Charge | | |
| Rate No. 84 Gas Commodity Charge | | <u>\$ 0.24977</u> |
| Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87) | | |
| Northern, Ventura 50%, Demarcation 50% | | |
| Northern Border, Ventura\TP 100% less applicable fuel | | |

Ad Valorem Taxes Paid:

| | | |
|--|-----------------------------|-----------|
| Rate No. 81 - Residential Gas Service | Commodity Charge | \$ 0.0057 |
| Rate No. 82 - General Gas Service | Commodity Charge | \$ 0.0036 |
| Rate No. 84 – Comm. & Ind. – Firm | Commodity Charge - Option A | \$ 0.0023 |
| | Commodity Charge - Option B | \$ 0.0015 |
| Rate No. 85 – Comm. & Ind. - Interrupt | Commodity Charge - Option A | \$ 0.0023 |
| | Commodity Charge - Option B | \$ 0.0015 |
| Rate No. 86 – Contract Sales Service | Commodity Charge - Option A | \$ 0.0023 |
| | Commodity Charge - Option B | \$ 0.0015 |
| Rate No. 87 – Gas Transportation Service | Commodity Charge - Option A | \$ 0.0023 |
| | Commodity Charge - Option B | \$ 0.0015 |

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