

**SOUTH DAKOTA GAS RATE SCHEDULE**

<b>NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY</b>	<b>Section No. 3</b>
<b>HURON</b>	<u>10<sup>th</sup> Revised</u> <b>Sheet No. 4.1</b>
<b>SOUTH DAKOTA</b>	<u>Canceling 9<sup>h</sup> Revised</u> <b>Sheet No. 4.1</b>

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**CLASS OF SERVICE: Commercial and Industrial** **Rate No. 85**  
**RATE DESIGNATION: Interruptible Sales Service**

**1. Applicability**

Gas service under this rate schedule is available on an interruptible basis to any customer for commercial and industrial purposes, whose maximum requirements for natural gas are greater than 200 therms per day, provided that the customer's premises are adjacent to the Company's mains and that the capability of the Company's system and the supply of gas available from its suppliers is in excess of the requirements of its existing customers. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement. All Grain Dryer Customers with a connected load greater than 20 Mmbtu per hour will be required to obtain service under Rate No. 86.

**2. Territory**

The area served with natural gas by the Company in South Dakota.

**3. Rates**

Customer may choose the rate option which best fits the customer's needs.

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>	
<i>Customer Charge</i> per Meter:	\$ 100.00	\$300.00	I
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0662	\$0.0335	I

Minimum Monthly Bill:

The Customer Charge.

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

**4. Penalty Provision**

If customer fails to comply with Company's request to curtail the use of gas, then all unauthorized gas so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in PGA true-up filings.

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	<u>Jeff J. Decker</u> Issued By: Specialist Regulatory