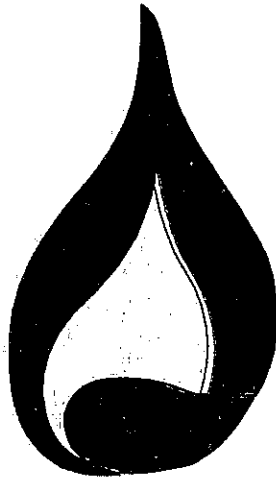


YEAR ENDING 2016

ANNUAL REPORT  
OF  
Havre Pipeline Company, LLC

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TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# Havre Pipeline Company, LLC Annual Report

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Sch. 1	IDENTIFICATION	
1		
2	Legal Name of Respondent:	Havre Pipeline Company, LLC
3		
4	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
5		
6	Date Utility Service First Offered in Montana:	10/1/1995
7		
8	Person Responsible for Report:	Crystal D. Lail
9		
10	Telephone Number for Report Inquiries:	(406) 497-2759
11		
12	Address for Correspondence Concerning Report:	11 East Park Street
13		Butte, MT 59701
14		
15		
16		
17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address,	
20	means by which control is held and percent ownership of controlling entity:	
21		
22	1a. Name and address of the controlling organization or person:	
23		NorthWestern Corporation
24		3010 West 69th Street
25		Sioux Falls, SD 57108
26		
27	1b. Means of which control was held:	Managing Member
28		
29	1c. Percent Ownership	94.99%
30		

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Michael Cashell
5			
6	Vice President		Bleau LaFave
7			
8	Vice President		Marc Mallowney
9			
10	Treasurer		Crystal Lail
11			
12	Secretary		Tim Olson
13			
14	Assistant Secretary		Emily Larkin
15			
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Reflects active officers as of December 31, 2016.			

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY					
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility
1	<b>Nonutility Subsidiaries</b>					
2						
3						
4	<b>Total Nonutility Subsidiaries</b>			\$0		\$0
5	<b>Total Nonutility Subsidiaries Revenues</b>			\$0		
6						
7						
8	<b>Utility Subsidiaries</b>					
9						
10	NorthWestern Corporation	Management Services	Management Agreement	\$500,400		\$500,400
11	NorthWestern Corporation	Labor Cost	Actual Payroll	1,196,669		1,196,669
12						
13	<b>Total Utility Subsidiaries</b>			\$1,697,069		\$1,697,069
14	<b>Total Utility Subsidiaries Revenues</b>					
15	<b>TOTAL AFFILIATE TRANSACTIONS</b>			\$1,697,069		\$1,697,069

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 3,632,385	\$ 4,470,008	-18.74%
3				
4	<b>Total Operating Revenues</b>	<b>3,632,385</b>	<b>4,470,008</b>	<b>-18.74%</b>
5				
6	<b>Operating Expenses</b>			
7				
8	401 Operation Expense	3,047,044	2,229,899	36.64%
9	402 Maintenance Expense	731,138	1,253,041	-41.65%
10	403 Depreciation Expense	227,385	217,955	4.33%
11	404-405 Amort. & Depletion of Gas Plant	1,810	1,810	0.00%
12	406 Amort. of Plant Acquisition Adj.	-	-	-
13	407.3 Regulatory Amortizations - Debit	-	-	-
14	407.4 Regulatory Amortizations - Credit	-	-	-
15	408.1 Taxes Other Than Income Taxes	378,522	336,002	12.65%
16	409.1 Income Taxes-Federal	-	-	-
17	-Other	-	-	-
18	410.1 Deferred Income Taxes-Dr.	-	-	-
19	411.1 Deferred Income Taxes-Cr.	-	-	-
20	411.4 Investment Tax Credit Adj.	-	-	-
21				
22	<b>Total Operating Expenses</b>	<b>4,385,899</b>	<b>4,038,707</b>	<b>8.60%</b>
23	<b>NET OPERATING INCOME</b>	<b>\$ (753,514)</b>	<b>\$ 431,301</b>	<b>-274.71%</b>

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	<b>Core Distribution Business Units</b>			
3	<b>(DBUs)</b>			
4	440 Residential	\$ 23,486	\$ 34,650	-32.22%
5	442.1 Commercial	5,013	6,309	-20.54%
6	442.2 Industrial Firm	-	-	-
7	445 Public Authorities	-	-	-
8	448 Interdepartmental Sales	-	-	-
9	491.2 CNG Station	-	-	-
10				
11	<b>Total Sales to Core DBUs</b>	28,499	40,959	-30.42%
12				
13	447 Sales for Resale			
14				
15	<b>Total Sales of Natural Gas</b>	28,499	40,959	-30.42%
16				
17	496.1 Provision for Rate Refunds			
18				
19	<b>Total Revenue Net of Rate Refunds</b>	28,499	40,959	-30.42%
20				
21	489.1 Gathering	2,039,080	2,824,332	-27.80%
22	489.2 Transmission	1,318,897	1,333,531	-1.10%
23				
24	<b>Total Revenues From Transportation</b>	3,357,977	4,157,863	-19.24%
25				
26	Miscellaneous Revenues	245,909	271,186	-9.32%
27				
28	<b>Total Other Operating Revenue</b>	245,909	271,186	-9.32%
29	<b>TOTAL OPERATING REVENUE</b>	\$ 3,632,385	\$ 4,470,008	-18.74%
30				
31				
32				
33				
34				
35				
36				
37				



Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Gas Raw Materials</b>			
2	<b>Gas Raw Materials-Operation</b>			
3	728 Liquefied Petroleum Gas	\$ -	\$ -	-
4	735 Miscellaneous Production Expenses	-	-	-
5	<b>Total Operation-Gas Raw Materials</b>	-	-	-
6				
7	<b>Gas Raw Materials-Maintenance</b>			
8	741 Structures & Improvements	-	-	-
9	<b>Total Maintenance-Gas Raw Materials</b>	-	-	-
10	<b>Total Gas Raw Materials</b>	-	-	-
11	<b>Production Expenses</b>			
12				
13	<b>Production Maintenance</b>			
14	762 Maint. of Gathering Structures	-	-	-
15	763 Maint. of Producing Gas Wells	-	-	-
16	764 Maint. of Field Lines	92,292	96,503	-4.36%
17	765 Maint. of Field Compressor Stations	459,439	308,104	49.12%
18	766 Maint. of Field Meas. & Reg. Stations	9,335	4,623	101.93%
19	767 Maint. of Purification Equipment	68,893	47,325	45.57%
20	769 Maint. of Other Equipment	-	-	-
21	<b>Total Maintenance - Production</b>	629,959	456,555	37.98%
22				
23	<b>Production &amp; Gathering-Operation</b>			
24	750 Supervision & Engineering	22,520	18,382	22.51%
25	751 Maps & Records	-	-	-
26	752 Gas Wells Expenses	-	-	-
27	753 Field Lines Expenses	16,695	42,982	-61.16%
28	754 Field Compressor Station Expense	576,263	629,214	-8.42%
29	755 Field Comp. Station Fuel & Power	-	-	-
30	756 Field Meas. & Reg. Station Expense	295,397	299,034	-1.22%
31	757 Dehydration Expense	74,916	50,212	49.20%
32	758 Gas Well Royalties	-	-	-
33	759 Other Expenses	154,583	129,805	19.09%
34	760 Rents	-	-	-
35	<b>Total Oper.-Production &amp; Gathering</b>	1,140,374	1,169,629	-2.50%
36				
37	<b>Other Gas Supply Expense-Operation</b>			
38	800 NG Wellhead Purchases	-	-	-
39	803 NG Transmission Line Purchases	-	-	-
40	805 Other Gas Purchases	-	-	-
41	805 Purchased Gas Cost Adjustments	-	-	-
42	805 Incremental Gas Cost Adjustments	-	-	-
43	805 Deferred Gas Cost Adjustments	-	-	-
44	806 Exchange Gas	-	-	-
45	807 Well Expenses-Purchased Gas	18,509	22,112	-16.29%
46	807 Purch. Gas Meas. Stations-Oper.	-	-	-
47	807 Purch. Gas Meas. Stations-Maint.	-	-	-
48	807 Purch. Gas Calculations Expenses	-	-	-
49	808 Other Purchased Gas Expenses	-	-	-
50	808 Gas Withdrawn from Storage -Dr.	-	-	-
51	809 Gas Delivered to Storage -Cr.	-	-	-
52	810 Gas Used-Comp. Station Fuel-Cr.	-	-	-
53	811 Gas Used-Products Extraction-Cr.	-	-	-
54	812 Gas Used-Other Utility Oper.-Cr.	-	-	-
55	813 Other Gas Supply Expenses	-	-	-
56	<b>Total Other Gas Supply Expenses</b>	18,509	22,112	-16.29%
57	<b>Total Production Expenses</b>	1,788,842	1,648,296	8.53%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Storage Expenses</b>			
2				
3	<b>Underground Storage-Operation</b>			
4	814 Supervision & Engineering	-	-	-
5	815 Maps & Records	-	-	-
6	816 Wells	-	-	-
7	817 Lines	-	-	-
8	818 Compressor Station	-	-	-
9	819 Compressor Station Fuel & Power	-	-	-
10	820 Measuring & Regulating Station	-	-	-
11	821 Purification	-	-	-
12	824 Other Expenses	-	-	-
13	825 Storage Well Royalties	-	-	-
14	826 Rents	-	-	-
15	<b>Total Operation-Underground Storage</b>	-	-	-
16				
17	<b>Underground Storage-Maintenance</b>			
18	830 Supervision & Engineering	-	-	-
19	831 Structures & Improvements	-	-	-
20	832 Reservoirs & Wells	-	-	-
21	833 Lines	-	-	-
22	834 Compressor Station Equipment	-	-	-
23	835 Meas. & Reg. Station Equipment	-	-	-
24	836 Purification Equipment	-	-	-
25	837 Other Equipment	-	-	-
26	<b>Total Maintenance-Underground Storage</b>	-	-	-
27	<b>Total Underground Storage Expenses</b>	-	-	-
28	<b>Transmission Expenses</b>			
29	<b>Transmission-Operation</b>			
30	850 Supervision & Engineering	43,454	60,302	-27.94%
31	851 System Control & Load Dispatching	-	-	-
	852 Communications System Expenses	-	-	-
32	853 Compressor Station Labor & Expense	270,663	182,696	48.15%
33	855 Other Fuel & Power for Comp. Stat.	-	-	-
34	856 Mains	181	2,255	-91.97%
35	857 Measuring & Regulating Station	68,420	75,908	-9.86%
36	858 Transmission & Comp.-By Others	-	-	-
37	859 Other Expenses	1,505,443	716,997	109.97%
38	860 Rents	-	-	-
39	<b>Total Operation-Transmission</b>	1,888,161	1,038,158	81.88%
40	<b>Transmission-Maintenance</b>			
41	861 Supervision & Engineering	-	-	-
42	862 Structures & Improvements	-	-	-
43	863 Mains	(37,562)	42,925	-187.51%
44	864 Compressor Station Equipment	120,743	732,230	-83.51%
45	865 Meas. & Reg. Station Equipment	17,998	21,331	-15.63%
46	867 Other Equipment	-	-	-
47	<b>Total Maintenance-Transmission</b>	101,179	796,486	-87.30%
48	<b>Total Transmission Expenses</b>	1,989,340	1,834,644	8.43%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Distribution Expenses</b>			
2	<b>Distribution-Operation</b>			
3	870 Supervision & Engineering	-	-	-
4	871 Load Dispatching	-	-	-
5	872 Compressor Station Labor & Expense	-	-	-
6	873 Compressor Station Fuel and Power	-	-	-
7	874 Mains and Services	-	-	-
8	875 Meas. & Reg. Station-General	-	-	-
9	876 Meas. & Reg. Station-Industrial	-	-	-
10	877 Meas. & Reg. Station-City Gate	-	-	-
11	878 Meter & House Regulator	-	-	-
12	879 Customer Installations	-	-	-
13	880 Other Expenses	-	-	-
14	881 Rents	-	-	-
15	<b>Total Operation-Distribution</b>	-	-	-
16	<b>Distribution-Maintenance</b>			
17	885 Supervision & Engineering	-	-	-
18	886 Structures & Improvements	-	-	-
19	887 Mains	-	-	-
20	889 Meas. & Reg. Station Exp.-General	-	-	-
21	890 Meas. & Reg. Station Exp.-Industrial	-	-	-
22	891 Meas. & Reg. Station Exp.-City Gate	-	-	-
23	892 Services	-	-	-
24	893 Meters & House Regulators	-	-	-
25	894 Other Equipment	-	-	-
26	<b>Total Maintenance-Distribution</b>	-	-	-
27	<b>Total Distribution Expenses</b>	-	-	-
28	<b>Customer Accounts Expenses</b>			
29	<b>Customer Accounts-Operation</b>			
30	901 Supervision	-	-	-
31	902 Meter Reading	-	-	-
32	903 Customer Records & Collection	-	-	-
33	904 Uncollectible Accounts	-	-	-
34	905 Miscellaneous Customer Accounts	-	-	-
35	<b>Total Customer Accounts Expenses</b>	-	-	-
36	<b>Customer Service &amp; Information Expenses</b>			
37	<b>Customer Service-Operation</b>			
39	907 Supervision	-	-	-
40	908 Customer Assistance	-	-	-
41	909 Inform. & Instructional Advertising	-	-	-
42	910 Misc. Customer Service & Inform.	-	-	-
43	<b>Total Customer Service &amp; Information Exp.</b>	-	-	-
44	<b>Sales Expenses</b>			
45	<b>Sales-Operation</b>			
47	911 Supervision	-	-	-
48	912 Demonstrating & Selling	-	-	-
49	913 Advertising	-	-	-
50	916 Miscellaneous Sales	-	-	-
51	<b>Total Sales Expenses</b>	-	-	-

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Administrative &amp; General Expenses</b>			
2	<b>Admin. &amp; General - Operation</b>			
3	920 Administrative & General Salaries	-	-	-
4	921 Office Supplies & Expenses	-	-	-
5	922 Administrative Exp. Transferred-Cr.	-	-	-
6	923 Outside Services Employed	-	-	-
7	924 Property Insurance	-	-	-
8	925 Legal & Claim Department	-	-	-
9	926 Employee Pensions & Benefits	-	-	-
10	928 Regulatory Commission Expenses	-	-	-
11	930 Miscellaneous General Expenses	-	-	-
12	931 Rents	-	-	-
13	<b>Total Operation-Admin. &amp; General</b>	-	-	-
14	<b>Admin. &amp; General - Maintenance</b>			
15	935 General Plant			-
16	<b>Total Admin. &amp; General Expenses</b>	-	-	-
17	<b>TOTAL OPER. &amp; MAINT. EXPENSES</b>	\$ 3,778,182	\$ 3,482,940	8.48%
18				
19				
20				
21				
22				

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$3,649	\$2,849	28.10%
3	Montana Public Service Commission	946	1,241	-23.77%
4	Property Taxes	308,159	262,411	17.43%
5	Taxes associated with Payroll/Labor	65,301	69,024	-5.39%
6	Vehicle Use Taxes	466	477	-2.31%
7				
8				
9				
10				
11				
12				
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16				
17				
18	<b>TOTAL TAXES OTHER THAN INCOME</b>	<b>\$378,522</b>	<b>\$336,002</b>	<b>12.65%</b>

Sch. 12	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/		
	Name of Recipient	Nature of Service	Total
1	ACUREN INSPECTION INC	Engineering Services	13,063
2	AUTOSOL INC	SCADA Training	20,176
3	BIG SKY ENERGY SERVICES	Reroute Transmission Line	647,683
4	BISON ENGINEERING INC	Engineering Services	25,091
5	BLACK BUTTE ELECTRIC	Electric Labor Services	30,897
6	BOLAND DRILLING COMPANY	Cathodic Protection Services	10,995
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<b>Total of Payments Set Forth Above</b>			<b>\$ 747,905</b>
1/ This schedule includes payments for professional services over \$10,000.			

Sch. 18	BALANCE SHEET				
	Account Title	This Year	Last Year	Variance	% Change
1	<b>Assets and Other Debits</b>				
2	<b>Utility Plant</b>				
3	101 Plant in Service	\$ 42,631,440	\$ 42,098,843	\$ 532,597	1.27%
4	101.1 Property Under Capital Leases	-	-	-	-
5	105 Plant Held for Future Use	-	-	-	-
6	107 Construction Work in Progress	500,744	228,379	272,365	119.26%
7	108 Accumulated Depreciation Reserve	(36,374,738)	(36,195,176)	(179,562)	0.50%
8	108.1 Accumulated Depreciation - Capital Leases	-	-	-	-
9	111 Accumulated Amortization & Depletion Reserves	-	-	-	-
10	114 Electric Plant Acquisition Adjustments	-	-	-	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	-	-	-	-
12	116 Utility Plant Adjustments	-	-	-	-
13	117 Gas Stored Underground-Noncurrent	-	-	-	-
14	<b>Total Utility Plant</b>	<b>6,757,446</b>	<b>6,132,046</b>	<b>625,400</b>	<b>10.20%</b>
15	<b>Other Property and Investments</b>				
16	121 Nonutility Property	-	-	-	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	-	-	-	-
18	123.1 Investments in Assoc Companies and Subsidiaries	-	-	-	-
19	124 Other Investments	-	-	-	-
20	128 Miscellaneous Special Funds	-	-	-	-
21	LT Portion of Derivative Assets - Hedges	-	-	-	-
22	<b>Total Other Property &amp; Investments</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
23	<b>Current and Accrued Assets</b>				
24	131 Cash	8,185,136	7,872,017	313,119	3.98%
25	134 Other Special Deposits	-	-	-	-
26	135 Working Funds	-	-	-	-
27	136 Temporary Cash Investments	-	-	-	-
28	141 Notes Receivable	-	-	-	-
29	142 Customer Accounts Receivable	2,911	6,787	(3,876)	-57.11%
30	143 Other Accounts Receivable	327,973	314,847	13,126	4.17%
31	144 Accumulated Provision for Uncollectible Accounts	-	-	-	-
32	145 Notes Receivable-Associated Companies	-	-	-	-
33	146 Accounts Receivable-Associated Companies	-	-	-	-
34	151 Fuel Stock	-	-	-	-
35	154 Plant Materials and Operating Supplies	823,188	1,711,833	(888,665)	-51.91%
36	164 Gas Stored - Current	-	-	-	-
37	165 Prepayments	-	-	-	-
38	171 Interest and Dividends Receivable	-	-	-	-
40	172 Rents Receivable	-	-	-	-
41	173 Accrued Utility Revenues	-	-	-	-
42	174 Miscellaneous Current & Accrued Assets	-	984,639	(984,639)	-100.00%
43	175 Derivative Instrument Assets (175)	-	-	-	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	-	-	-	-
45	176 LT Portion of Derivative Assets - Hedges	-	-	-	-
46	(less) LT Portion of Derivative Assets - Hedges	-	-	-	-
47	<b>Total Current &amp; Accrued Assets</b>	<b>9,339,188</b>	<b>10,890,123</b>	<b>(1,550,935)</b>	<b>-14.24%</b>
48	<b>Deferred Debits</b>				
49	181 Unamortized Debt Expense	-	-	-	-
50	182 Regulatory Assets	-	-	-	-
51	183 Preliminary Survey and Investigation Charges	-	-	-	-
52	184 Clearing Accounts	-	-	-	-
53	185 Temporary Facilities	-	-	-	-
54	186 Miscellaneous Deferred Debits	-	-	-	-
55	189 Unamortized Loss on Reacquired Debt	-	-	-	-
56	190 Accumulated Deferred Income Taxes	-	-	-	-
57	191 Unrecovered Purchased Gas Costs	-	-	-	-
58	<b>Total Deferred Debits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
59	<b>TOTAL ASSETS and OTHER DEBITS</b>	<b>\$ 16,096,634</b>	<b>\$ 17,022,169</b>	<b>\$ (925,535)</b>	<b>-5.44%</b>

Sch. 18	cont.	BALANCE SHEET			
	Account Title	This Year	Last Year	Variance	% Change
1	<b>Liabilities and Other Credits</b>				
2	<b>Proprietary Capital</b>				
3	201 Common Stock Issued	\$ -	\$ -	\$ -	-
4	204 Preferred Stock Issued	-	-	-	-
5	207 Premium on Capital Stock	-	-	-	-
6	211 Miscellaneous Paid-In Capital	-	-	-	-
7	213 Discount on Capital Stock	-	-	-	-
8	214 Capital Stock Expense	-	-	-	-
9	215 Appropriated Retained Earnings	-	-	-	-
10	216 Unappropriated Retained Earnings	15,068,762	15,810,245	(741,483)	-4.69%
12	217 Reacquired Capital Stock	-	-	-	-
13	219 Accumulated Other Comprehensive Income	-	-	-	-
14	<b>Total Proprietary Capital</b>	15,068,762	15,810,245	(741,483)	-4.69%
15	<b>Long Term Debt</b>				
16	221 Bonds	-	-	-	-
17	223 Advances in Associated Companies	-	-	-	-
18	224 Other Long Term Debt	-	-	-	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	-	-	-	-
20	<b>Total Long Term Debt</b>	-	-	-	-
21	<b>Other Noncurrent Liabilities</b>				
22	227 Obligations Under Capital Leases-Noncurrent	-	-	-	-
23	228.1 Accumulated Provision for Property Insurance	-	-	-	-
24	228.2 Accumulated Provision for Injuries and Damages	-	-	-	-
25	228.3 Accumulated Provision for Pensions and Benefits	-	-	-	-
26	228.4 Accumulated Miscellaneous Operating Provisions	-	-	-	-
27	229 Accumulated Provision for Rate Refunds	-	-	-	-
28	230 Asset Retirement Obligations	-	-	-	-
29	<b>Total Other Noncurrent Liabilities</b>	-	-	-	-
30	<b>Current and Accrued Liabilities</b>				
31	231 Notes Payable	-	-	-	-
32	232 Accounts Payable	50,257	609,708	(559,451)	-91.76%
33	233 Notes Payable to Associated Companies	-	-	-	-
34	234 Accounts Payable to Associated Companies	814,713	467,864	346,849	74.13%
35	235 Customer Deposits	-	-	-	-
36	236 Taxes Accrued	155,763	132,084	23,669	17.92%
37	237 Interest Accrued	-	-	-	-
39	238 Dividends Declared	-	-	-	-
40	241 Tax Collections Payable	-	-	-	-
41	242 Miscellaneous Current and Accrued Liabilities	7,149	2,268	4,881	215.21%
42	243 Obligations Under Capital Leases-Current	-	-	-	-
43	244 Derivative Instrument Liabilities	-	-	-	-
44	245 Derivative Instrument Liabilities - Hedges	-	-	-	-
45	<b>Total Current and Accrued Liabilities</b>	1,027,872	1,211,924	(184,052)	-15.19%
46	<b>Deferred Credits</b>				
47	252 Customer Advances for Construction	-	-	-	-
48	253 Other Deferred Credits	-	-	-	-
49	254 Regulatory Liabilities	-	-	-	-
50	255 Accumulated Deferred Investment Tax Credits	-	-	-	-
51	257 Unamortized Gain on Reacquired Debt	-	-	-	-
52	281-283 Accumulated Deferred Income Taxes	-	-	-	-
53	<b>Total Deferred Credits</b>	-	-	-	-
54	<b>TOTAL LIABILITIES and OTHER CREDITS</b>	\$ 16,096,634	\$ 17,022,169	\$ (925,535)	-5.44%
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Sch. 19		MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC		
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Intangible Plant</b>			
2	2301 Organization	\$0	\$0	-
3	2302 Franchises and Consents	-	-	-
4	2303 Miscellaneous Intangible Plant	-	-	-
5	<b>Total Intangible Plant</b>	-	-	-
6				
7	<b>Production Plant</b>			
8	2325 Gas Leaseholds	303,749	303,761	0.00%
9	2327 Field Compressor Structure	529,116	529,116	0.00%
10	2328 Field Mea & Reg Structure	861,308	861,308	0.00%
11	2330 Well Construction	-	-	-
12	2331 Well Equipment	-	-	-
13	2332 Field Lines	10,964,719	10,964,708	0.00%
14	2333 Field Compressor Equipment	9,158,225	9,140,013	0.20%
15	2334 Measuring & Regulating Equip.	949,712	949,712	0.00%
	2336 Purification Equipment	2,464,084	2,464,084	0.00%
16	2337 Other Equipment	318,181	318,181	0.00%
17	<b>Total Production Plant</b>	25,549,094	25,530,883	0.07%
18				
19	<b>Underground Storage Plant</b>			
20	2350 Land and Land Rights	-	-	-
21	2351 Structures and Improvements	-	-	-
22	2352 Wells	-	-	-
23	2353 Lines	-	-	-
24	2354 Compressor Station Equipment	-	-	-
25	2355 Measuring & Regulating Equip.	-	-	-
26	2356 Purification Equipment	-	-	-
27	2357 Other Equipment	-	-	-
28	<b>Total Underground Storage Plant</b>	-	-	-
29				
30	<b>Transmission Plant</b>			
31	2365 Rights of Way	45,380	45,380	0.00%
32	2366 Structures and Improvements	887,505	887,505	0.00%
33	2367 Mains	4,588,990	4,533,069	1.23%
34	2368 Compressor Station Equipment	8,824,940	8,809,402	0.18%
35	2369 Meas. & Reg. Station Equipment	2,114,111	1,672,710	26.39%
36	2370 Communication Equipment	24,650	24,650	0.00%
37	2371 Other Equipment	127,718	127,718	0.00%
38	<b>Total Transmission Plant</b>	16,613,294	16,100,434	3.19%
39				
40	<b>Distribution Plant</b>			
41	2374 Land and Land Rights	-	-	-
42	2375 Structures and Improvements	-	-	-
43	2376 Mains	-	-	-
44	2377 Compressor Station Equipment	-	-	-
45	2378 M&R Station Equip.-General	-	-	-
46	2379 M&R Station Equip.-City Gate	-	-	-
47	2380 Services	-	-	-
48	2381 Customers Meters and Regulators	-	-	-
49	2382 Meter Installations	-	-	-
50	2383 House Regulators	-	-	-
51	2384 House Regulator Installations	-	-	-
52	2385 M&R Station Equip.-Industrial	-	-	-
53	2386 Other Prop. on Customers' Premises	-	-	-
54	2387 Other Equipment	-	-	-
55	<b>Total Distribution Plant</b>	-	-	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	<b>General Plant</b>			
3	2389 Land and Land Rights	16,678	16,678	0.00%
4	2390 Structures and Improvements	110,727	110,727	0.00%
5	2391 Office Furniture and Equipment	33,139	33,139	0.00%
6	2392 Transportation Equipment	257,276	257,276	0.00%
7	2393 Stores Equipment	-	-	-
8	2394 Tools, Shop & Garage Equipment	-	-	-
9	2395 Laboratory Equipment	-	-	-
10	2396 Power Operated Equipment	-	-	-
11	2397 Communication Equipment	51,232	49,706	3.07%
12	2398 Miscellaneous Equipment	-	-	-
13	2399 Other Tangible Property	-	-	-
14	<b>Total General Plant</b>	<b>469,052</b>	<b>467,526</b>	<b>0.33%</b>
15	<b>Total Gas Plant in Service</b>	<b>42,631,440</b>	<b>42,098,843</b>	<b>1.27%</b>
16				
17	4101 Gas Plant Allocated from Common	-	-	-
18	2105 Gas Plant Held for Future Use	-	-	-
19	2107 Gas Construction Work in Progress	500,744	228,379	119.26%
20	2117 Gas in Underground Storage	-	-	-
21				
22				
23	<b>TOTAL GAS PLANT</b>	<b>43,132,184</b>	<b>42,327,222</b>	<b>1.90%</b>
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Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	<b>Accumulated Depreciation</b>				
2					
3	Production and Gathering	\$25,530,883	\$22,362,246	\$22,248,930	3.25%
4					
5	Underground Storage	-	-	-	0.00%
6					
7	Other Storage	-	-	-	0.00%
8					
9	Transmission	16,100,434	13,801,265	13,738,421	2.14%
10					
11	Distribution	-	-	-	0.00%
12					
13	General and Intangible	467,526	211,204	207,825	5.03%
14					
15	Common	-	-	-	0.00%
16					
17					
18	<b>Total Accum Depreciation</b>	<b>\$42,098,843</b>	<b>\$36,374,715</b>	<b>\$36,195,176</b>	<b>3.00%</b>
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Sch. 21	MONTANA MATERIALS & SUPPLIES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4				
5	Production Plant	\$823,168	\$1,711,833	-51.91%
6				
7				
8				
9				
10	<b>Total MT Materials and Supplies</b>	\$823,168	\$1,711,833	-51.91%
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12				
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2005.4.48			
3	Order Number : 6646b			
4				
5				
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8				
9	<b>TOTAL</b>	100.00%		7.79%
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Sch. 23	STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	<b>Cash Flows from Operating Activities:</b>			
3	Net Income	\$ (741,483)	\$ 442,903	-267.41%
4				
5	Depreciation and Depletion	229,195	219,765	4.29%
6				
7	Allowance for Funds Used During Construction	(7,819)	(7,455)	-4.89%
8				
9	Change in Operating Receivables, Net	(9,250)	492,480	-101.88%
10	Change in Materials, Supplies & Inventories, Net	888,665	269,216	230.09%
11	Change in Operating Payables & Accrued Liabilities, Net	(184,052)	493,837	-137.27%
12	Change in Other Assets & Liabilities, Net	984,639	(984,639)	200.00%
13				
14				
15				
16				
17				
18	<b>Net Cash Provided by Operating Activities</b>	<b>1,159,895</b>	<b>926,107</b>	<b>25.24%</b>
19	<b>Cash Inflows/Outflows From Investment Activities:</b>			
20	Construction/Acquisition of Property, Plant and Equipment	(846,776)	(532,493)	-59.02%
21				
22				
23	<b>Net Cash Used in Investing Activities</b>	<b>(846,776)</b>	<b>(532,493)</b>	<b>-59.02%</b>
24	<b>Cash Flows from Financing Activities:</b>			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	<b>Net Cash (Used in)/Provided by Financing Activities</b>	<b>-</b>	<b>-</b>	<b>-</b>
38	<b>Net Increase in Cash and Cash Equivalents</b>	<b>313,119</b>	<b>393,614</b>	<b>-20.45%</b>
39	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>7,872,017</b>	<b>7,478,403</b>	<b>5.26%</b>
40	<b>Cash and Cash Equivalents at End of Year</b>	<b>\$ 8,185,136</b>	<b>\$ 7,872,017</b>	<b>3.98%</b>
41				
42				
43				
44				
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46				

Sch. 27	MONTANA EARNED RATE OF RETURN			
	Description	This Year	Last Year	% Change
1	<b>Rate Base</b>			
2	101 Plant in Service	\$42,559,698	\$41,864,623	1.66%
3	108 Accumulated Depreciation	(36,300,377)	(36,101,391)	-0.55%
4				
5	<b>Net Plant in Service</b>	<b>\$6,259,321</b>	<b>\$5,763,232</b>	<b>8.61%</b>
6	<b>Additions:</b>			
7	154, 156 Materials & Supplies	1,572,383.93	\$1,711,833	-8.15%
8	165 Prepayments			
9	Other Additions	0	0	-
10				
11	<b>Total Additions</b>	<b>\$1,572,384</b>	<b>\$1,711,833</b>	<b>-8.15%</b>
12	<b>Deductions:</b>			
13	190 Accumulated Deferred Income Taxes	\$670,307	\$0	-
14	252 Customer Advances for Construction	0	0	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	518,624	475,636	9.04%
17				
18	<b>Total Deductions</b>	<b>\$1,188,931</b>	<b>\$475,636</b>	<b>149.97%</b>
19	<b>Total Rate Base</b>	<b>\$6,642,774</b>	<b>\$6,999,429</b>	<b>-5.10%</b>
20	<b>Adjusted Rate Base</b>	<b>\$6,642,774</b>	<b>\$6,999,429</b>	<b>-5.10%</b>
21	<b>Net Earnings</b>	<b>\$ (753,514)</b>	<b>\$ 431,301</b>	<b>-274.71%</b>
22	<b>Rate of Return on Average Rate Base</b>	<b>-11.343%</b>	<b>6.162%</b>	<b>-284.09%</b>
23	<b>Rate of Return on Average Equity</b>	<b>-21.944%</b>	<b>6.137%</b>	<b>&gt;-300.00%</b>
24				
25	<b>Major Normalizing and</b>			
26	<b>Commission Ratemaking Adjustments</b>			
27				
28				
29				
30				
31				
32				
33				
34	Associated Income Taxes 1/	52,066	124,140	-58.06%
35				
36	<b>Total Adjustments</b>	<b>\$52,066</b>	<b>\$124,140</b>	<b>-58.06%</b>
37	<b>Revised Net Earnings</b>	<b>(\$701,448)</b>	<b>\$655,441</b>	<b>-226.29%</b>
38				
39	<b>Rate Base Adjustment</b>			
40				
41				
42	<b>Revised Rate Base</b>	<b>\$6,642,774</b>	<b>\$6,999,429</b>	<b>-5.10%</b>
43	<b>Adjusted Rate of Return on Average Rate Base</b>	<b>-10.560%</b>	<b>7.936%</b>	<b>-233.07%</b>
44	<b>Adjusted Rate of Return on Average Equity</b>	<b>-21.944%</b>	<b>6.137%</b>	<b>&gt;-300.00%</b>
45				
46	1/ Associated income taxes include an interest synchronization adjustment based upon the approved			
47	capital structure in Docket No. D2005.4.48.			
48				
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Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS			
	Description	This Year	Last Year	% Change	
1	<b>Detail - Other Additions</b>				
2					
3					
4					
5					
6					
7					
8	<b>Total Other Additions</b>	\$0	\$0	-	
9	<b>Detail - Other Deductions</b>				
10		<b>Gross Cash Requirements</b>			
11			\$518,624	\$475,636	9.04%
12					
13					
14					
15					
16					
17					
18	<b>Total Other Deductions</b>	\$518,624	\$475,636	9.04%	
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Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC		
	Description		Amount
1			
2		<b>Plant (Intrastate Only)</b>	
3			
4	101	Plant in Service	\$ 42,631,440
5	105	Plant Held for Future Use	
6	107	Construction Work in Progress	500,744
7	117	Gas in Underground Storage	
8	151-163	Materials & Supplies	823,168
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	36,374,738
11	252	Contributions in Aid of Construction	
12	<b>NET BOOK COSTS</b>		7,580,614
13			
14		<b>Revenues &amp; Expenses</b>	
15			
16	400	Operating Revenues	3,632,385
17			
18	<b>Total Operating Revenues</b>		3,632,385
19			
20	401-402	Other Operating Expenses	3,778,182
21	403-407	Depreciation & Amortization Expenses	229,195
22	408.1	Taxes Other than Income Taxes	378,522
23	409-411	Federal & State Income Taxes	
24			
25	<b>Total Operating Expenses</b>		4,385,899
26	<b>Net Operating Income</b>		(753,514)
27			
28	415-421.1	Other Income	
29	421.2-426.5	Other Deductions	
30	<b>NET INCOME BEFORE INTEREST EXPENSE</b>		\$ (753,514)
31			
32		<b>Average Customers (Intrastate Only)</b>	
33		Residential	88
34		Commercial	4
35		Transportation	1
36			
37	<b>TOTAL AVERAGE NUMBER OF CUSTOMERS</b>		93
38			
39		<b>Other Statistics (Intrastate Only)</b>	
40		Average Annual Residential Use (Dkt)	194.3
41		Average Annual Residential Cost per (Dkt)	\$1.37
42		Average Residential Monthly Bill	\$22.24
43			
44			

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2010	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	28,400	88	4		92
5						
6						
7	Gas Transmission Customers	28,400			1	1
8						
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49						
50	<b>Total</b>	<b>28,400</b>	<b>88</b>	<b>4</b>	<b>1</b>	<b>93</b>
51						
52						
53						

Sch. 31	MONTANA CONSTRUCTION BUDGET 2017 - HAVRE PIPELINE COMPANY, LLC		
	Project Description	Total Company	Total Montana
1			
2	<b>Natural Gas Operations</b>		
3			
4	MT Gas Production - <\$1 million Each - HPC Blanket	\$100,000	\$100,000
5	HPC BC1 Compressor Yard & Unit Reconfiguration	\$6,857,755	6,857,755
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	<b>Total Havre Pipeline Co., LLC Construction Budget</b>	<b>\$6,957,755</b>	<b>\$6,957,755</b>
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22			
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Sch. 32 MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC							
Transmission System-Sales and Transportation							
Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
1	January	14	14	16,280	16,280	482,504	482,504
2	February	11	11	15,718	15,718	448,849	448,849
3	March	25	25	15,884	15,884	475,424	475,424
4	April	5	5	15,862	15,862	458,680	458,680
5	May	2	2	15,781	15,781	470,760	470,760
6	June	8	8	15,895	15,895	464,279	464,279
7	July	27	27	15,902	15,902	484,996	484,996
8	August	29	29	16,473	16,473	491,348	491,348
9	September	11	11	17,035	17,035	492,080	492,080
10	October	31	31	16,583	16,583	496,645	496,645
11	November	5	5	16,767	16,767	478,959	478,959
12	December	23	23	16,229	16,229	445,030	445,030
13	TOTAL						5,689,553
14							
15							
16	Distribution System-Sales and Transportation						
Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
18	January						
19	February						
20	March						
21	April						
22	May						
23	June						
24	July						
25	August						
26	September						
27	October						
28	November						
29	December						
30	TOTAL		0		0		0
31							
32							
33							
34	Storage System-Sales and Transportation						
Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)				
	Total Company	Montana	Total Montana		Energy Supply		
Month	1/	1/	Injection	Withdrawal	Injection	Withdrawal	
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	TOTAL			0	0	0	0
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2	Devon Gas Services, L.P.	18,091		\$1.2222	
3					
4					
5					
6	<b>TOTAL CORE SUPPLY LAST YEAR</b>	18,091		\$1.2222	
7					
8	Devon Gas Services, L.P.		20,513		\$0.9023
9					
10					
11					
12	<b>TOTAL CORE SUPPLY THIS YEAR</b>		20,513		\$0.9023
13					
14					
15					
16					

Sch. 35		MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC					
Description		Operating Revenues		Dkt Sold		Average Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	Sales of Natural Gas						
2							
3	Residential	\$ 23,486	\$ 34,650	17,095	17,120	88	88
4							
5	Commercial	5,013	6,309	3,324	2,926	4	4
6							
7							
8							
9	TOTAL SALES	\$ 28,499	\$ 40,959	20,419	20,046	92	92
10							
11							
12							
13	Transportation of Gas						
14							
15	Utilities	\$ 1,564,806	\$ 1,604,717	6	7	1	1
16							
17							
18	TOTAL TRANSPORTATION	\$ 1,564,806	\$ 1,604,717	6	7	1	1
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