

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS 424th Revised **Sheet No. 9a**
SOUTH DAKOTA **Canceling** 423rd Revised **Sheet No. 9a**

ADJUSTMENT CLAUSE RATES Per Therm
Delivered Cost of Energy Per Month
Rate No. 81 - Residential Gas Service Gas Commodity Charge \$ 0.91318
Rate No. 82 - General Gas Service Gas Commodity Charge \$ 0.91318

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
30.48% of TF12 Base	\$0.9737	\$ 0.27
31.83% of TF12 Variable	\$1.1684	0.40
37.69% of TF5	\$1.9471	0.31
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	0.00
<i>Total Pipeline Capacity Costs</i>		<u>\$ 0.98</u>
<i>NNG Refund</i>		-0.09
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 1.05</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	13,705		27.96%
TF12 Variable	16,841		34.36%
TF5	18,474	(1)	37.69%
<i>Totals</i>	<i>49,020</i>		100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.55960
<i>Fuel Use</i> - 0.73% NNG and 1.55% Company L&U	0.01480
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	0.00141
<i>February Cold Weather Event 12 month recovery</i>	<u>0.32000</u>
Total Gas Component Charge	<u>\$ 0.89957</u>

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