

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 9a**

467th Revised
Canceling 466th Revised **Sheet No. 9a**

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	<u>Per Therm</u> <u>Per Month</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.54376
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.54376

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
21.55% of TF12 Base	\$1.2901	\$ 0.28
40.76% of TF12 Variable	\$1.5481	0.63
37.69% of TF5	\$2.5799	0.41
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 1.32
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 1.48</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	10,562	21.55%
TF12 Variable	19,984	40.76%
TF5	18,474	(1) 37.69%
<i>Totals</i>	<i>49,020</i>	100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.31840
<i>Fuel Use</i> - 1.26% NNG and 1.14% Company L&U	0.00780
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	<u>0.00136</u>
Total Gas Component Charge	<u>\$ 0.33132</u>

_Released Capacity and Balancing Services Surcharge \$ 0.05023

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NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY

SIOUX FALLS **Section No. 3**

SOUTH DAKOTA **Sheet No. 9b**

366th Revised **Sheet No. 9b**

Canceling 365th Revised **Sheet No. 9b**

ADJUSTMENT CLAUSE RATES (Continued)

Delivered Cost of Energy (Continued): Per Therm

	Per Month
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service	
Gas Commodity Charge	
<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	0.31840
<i>Fuel Use</i> -1.26% NNG and 1.14% Company L&U	0.00780
<i>Pipeline Transportation Fee</i>	0.00376
<i>Released Capacity and Balancing Services Surcharge</i>	0.05023
<i>Scheduling Fee</i>	0.00136
Total Gas Component Charge	\$ 0.38155

Rate No. 86 – Gas Contract Sales Service	
Rate No. 86 Gas Commodity Charge – Group 1	\$ 0.41860
Rate No. 86 Gas Commodity Charge – Group 2	\$ 0.40580
Rate No. 86 Gas Commodity Charge – Group 3	\$ 0.37810
Rate No. 86 Gas Index	\$ 0.33142
Released Capacity and Balancing Services Surcharge	\$ 0.05023

Rate No. 87 - Gas Transportation Firm Supply Standby Service	
Gas Demand Charge, per therm of daily contract demand	
Rate No. 84 supply standby costs	\$ 0.07
Rate No. 84 pipeline capacity costs	1.32
Total Demand Charge	\$ 1.39
Gas Commodity Charge	
Rate No. 84 Gas Commodity Charge	\$ 0.33132
Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)	
Northern, Ventura 50%, Demarcation 50%	
Northern Border, Ventura\TP 100% less applicable fuel	

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0058
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0037
Rate No. 84 – Comm. & Ind. – Firm	Commodity Charge - Option A	\$ 0.0024
	Commodity Charge - Option B	\$ 0.0015
Rate No. 85 – Comm. & Ind. - Interrupt	Commodity Charge - Option A	\$ 0.0024
	Commodity Charge - Option B	\$ 0.0015
Rate No. 86 – Contract Sales Service	Commodity Charge - Option A	\$ 0.0024
	Commodity Charge - Option B	\$ 0.0015
Rate No. 87 – Gas Transportation Service	Commodity Charge - Option A	\$ 0.0024
	Commodity Charge - Option B	\$ 0.0015

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