

**NEBRASKA PUBLIC SERVICE COMMISSION
NATURAL GAS RATE SCHEDULE
for
NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**

	Section No. 3
1st Revised	Sheet No. 3
Canceling Original	Sheet No. 3

CLASS OF SERVICE: Commercial and Industrial **Rate No. 94**
RATE DESIGNATION: Firm Sales

1. Applicability

This rate is available for firm gas volumes, on a contract basis, to commercial and industrial customers who may also require volumes of interruptible gas in excess of firm demand volumes for which they have contracted.

2. Territory

The area served with natural gas by the Company in Nebraska.

3. Rates

Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 80.00
<i>Demand Charge – Standard Service:</i>	
Per therm daily contract demand (never less than 50 therms)	\$ 0.21910
<i>Demand Charge – Extended Service:</i>	
Per therm daily contract demand	
1 st 500 therms/day (never less than 50 therms)	\$ 0.24590
Over 500 therms/day	\$ 0.00000
Non-Gas Commodity Charge:	
All use, per therm	\$ 0.05911
<i>City Approved Economic Development Surcharge</i>	\$ 0.00254

Minimum Monthly Bill - Amount for therms of demand billed and the customer charge

Adjustment Clauses:

- a. Purchased Gas Cost Adjustment Clause shall apply. (Sheet Nos. 7, 7.1)
- b. BTU Adjustment Clause shall apply. (Sheet Nos. 8, 8.1)

4. Penalty Provision

If the customer takes unauthorized gas during the periods of curtailment, a penalty of \$3.00 per therm shall be paid to the Company in addition to the commodity rate specified herein. In addition, the new daily use may then become the daily firm contract demand in place of the previous demand determined by the customer and cannot be reduced by the customer for a period of twelve months.

5. Other Provisions

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Extended Service is Defined as Service contracted for a period of 5 years or more.
2. A written contract shall be required for service hereunder.

Date Filed: June 1, 2007

Effective Date: December 1, 2007

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