

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NorthWestern Corporation

Year/Period of Report

End of 2020/Q4

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent NorthWestern Corporation		02 Year/Period of Report End of <u>2020/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3010 West 69th Street, Sioux Falls, SD 57108			
05 Name of Contact Person Elaine A. Vesco		06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 11 East Park Street, Butte, MT 59701			
08 Telephone of Contact Person, Including Area Code (406) 497-2759	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 12/31/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Crystal D. Lail	03 Signature Crystal D. Lail	04 Date Signed (Mo, Da, Yr) 02/26/2021
02 Title VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	Not Applicable
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	Not Applicable
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	Not Applicable
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Crystal D. Lail, VP and Chief Financial Officer
3010 West 69th Street
Sioux Falls, South Dakota 57108

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware
November 27, 1923
Amended and Restated as of October 15, 2004

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric and Natural Gas Utility in Montana, South Dakota, and Wyoming (Yellowstone National Park)
Gas Utility in Nebraska
Propane in Montana

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Direct Subsidiaries:			
2	Canadian-Montana Pipeline Corporation	Natural gas pipeline	100	
3	Clark Fork and Blackfoot, LLC	Former hydro facility	100	
4	NorthWestern Services, LLC	Non-regulated natural gas mkt	100	
5	Risk Partners Assurance, Ltd.	Captive insurance company	100	
6	Lodge Creek Pipelines, LLC	Natural gas gathering system	100	
7	Willow Creek Gathering, LLC	Natural gas gathering system	100	
8	Havre Pipeline Company, LLC	Pipeline transmission system	96.04	
9	NorthWestern Energy Solutions, Inc.	Non-regulated customer srvcs	100	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2			
3	President and Chief Executive Officer	Robert Rowe	687,206
4	Chief Financial Officer	Brian Bird	475,329
5	Vice President, General Counsel and Regulatory		
6	and Federal Government Affairs	Heather Grahame	448,293
7	Vice President, Distribution	Curtis Pohl	322,988
8	Vice President, Customer Care, Communications,		
9	and Human Resources	Bobbi Schroepfel	306,000
10	Vice President, Transmission	Michael Cashell	304,668
11	Vice President, Supply and Montana Government		
12	Affairs	John Hines	308,705
13	Vice President, Chief Accounting Officer	Crystal Lail	284,849
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Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2		
3	Stephen P. Adik	Valparaiso, Indiana
4	Anthony T. Clark	Ashburn, Virginia
5	Dana J. Dykhouse	Sioux Falls, South Dakota
6	Jan R. Horsfall	Colorado Springs, Colorado
7	Britt E. Ide	Big Sky, Montana
8	Julia L. Johnson	Windermere, Florida
9	Robert C. Rowe, President and Chief Executive Officer	Helena, Montana
10	Linda G. Sullivan	Mullica Hill, New Jersey
11	Mahvash Yazdi	Rancho Palos Verdes, California
12	Jeffrey Yingling	Kneilworth, Illinois
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	South Dakota Operations:	
2		
3	Addendum 27 to Attachment H of	
4	Southwest Power Pool	
5	Open Access Transmission Tariff	ER15-2069-000 and ER15-2075-000 (Consolidated)
6		
7		
8	Montana Operations:	
9	Montana OATT, Attachment O,	
10	Formula Rate Protocols and Template	ER19-1756-000
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(Mo, Da, Yr)
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End of 2020/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20201214-5131	12/14/2020	ER21-642-000	Annual Informational	Addendum 27 to Attachment H
2				Attachment H filing	of Southwest Power Pool
3				of NorthWestern	Open Access Transmission
4				Corporation	Tariff
5				(South Dakota)	
6				(Rate Year 2020)	
7					
8	20201030-5425	10/30/2020	ER21-307-000	Annual Informational	Montana OATT, Attachment O
9				Attachment H filing	Formula Rate Protocols
10				of NorthWestern	and Template
11				(Montana)	
12				(Rate Year 2020)	
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Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	------------------------------	------------------------------------------------

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Note 12, "Long Term Debt", FERC Order ES19-36-000 and MPSC Order Number 7691 Docket Number D2019.08.046.
7. None
8. None
9. See Note 19, "Commitments and Contingencies".
10. None
- 11.(Reserved)
12. None
13. None
14. NA

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,797,205,052	6,517,977,200
3	Construction Work in Progress (107)	200-201	166,454,010	88,677,933
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,963,659,062	6,606,655,133
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,527,092,610	2,401,953,335
6	Net Utility Plant (Enter Total of line 4 less 5)		4,436,566,452	4,204,701,798
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,436,566,452	4,204,701,798
15	Utility Plant Adjustments (116)		357,585,527	357,585,527
16	Gas Stored Underground - Noncurrent (117)		36,196,864	35,192,358
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		686,805	686,805
19	(Less) Accum. Prov. for Depr. and Amort. (122)		29,180	29,180
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	23,732,943	22,865,051
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		45,234,617	47,501,222
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		250,000	250,000
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		69,875,185	71,273,898
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,454,203	4,652,822
36	Special Deposits (132-134)		9,670,293	5,202,171
37	Working Fund (135)		22,950	23,150
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		73,728,730	76,136,135
41	Other Accounts Receivable (143)		14,106,165	11,411,798
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,609,532	2,346,427
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,752,345	1,307,288
45	Fuel Stock (151)	227	6,561,463	6,354,506
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	43,691,819	42,194,053
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		10,010,097	4,607,138
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		15,375,451	13,354,236
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		49,263	100,788
61	Accrued Utility Revenues (173)		80,492,128	83,344,000
62	Miscellaneous Current and Accrued Assets (174)		194,031	203,131
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		255,499,406	246,544,789
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,376,263	12,355,991
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	712,384,890	651,438,813
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,286,180	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,634	2,634
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	7,542,918	5,072,908
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		28,350,312	31,089,217
82	Accumulated Deferred Income Taxes (190)	234	170,834,539	152,640,225
83	Unrecovered Purchased Gas Costs (191)		5,905,571	34,065,519
84	Total Deferred Debits (lines 69 through 83)		940,684,307	886,665,307
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,096,407,741	5,801,963,677

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	541,448	539,992
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,513,785,477	1,508,968,799
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	666,673,846	632,569,216
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,295,383	534,414
13	(Less) Reaquired Capital Stock (217)	250-251	98,075,421	96,014,713
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,126,145	-7,505,099
16	Total Proprietary Capital (lines 2 through 15)		2,079,094,588	2,039,092,609
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,079,660,000	1,929,660,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	248,976,900	315,976,900
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		2,328,636,900	2,245,636,900
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		16,379,639	19,742,260
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,050,644	7,650,043
29	Accumulated Provision for Pensions and Benefits (228.3)		10,240,902	10,393,155
30	Accumulated Miscellaneous Operating Provisions (228.4)		106,746,764	121,180,549
31	Accumulated Provision for Rate Refunds (229)		10,712,124	17,019,084
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		45,355,157	42,449,269
35	Total Other Noncurrent Liabilities (lines 26 through 34)		195,485,230	218,434,360
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		100,000,000	0
38	Accounts Payable (232)		104,724,988	105,554,866
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		3,622,020	3,326,612
41	Customer Deposits (235)		6,000,316	4,372,087
42	Taxes Accrued (236)	262-263	84,528,451	84,356,594
43	Interest Accrued (237)		18,073,738	17,537,539
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,432,362	1,696,553
48	Miscellaneous Current and Accrued Liabilities (242)		75,300,662	52,128,824
49	Obligations Under Capital Leases-Current (243)		3,912,103	3,855,092
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		397,594,640	272,828,167
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		65,186,426	56,869,680
57	Accumulated Deferred Investment Tax Credits (255)	266-267	278,674	281,903
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	199,645,159	170,566,702
60	Other Regulatory Liabilities (254)	278	187,832,431	197,585,036
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		416,897,664	398,415,519
64	Accum. Deferred Income Taxes-Other (283)		225,756,029	202,252,801
65	Total Deferred Credits (lines 56 through 64)		1,095,596,383	1,025,971,641
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,096,407,741	5,801,963,677

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,228,777,461	1,269,284,451		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	590,236,007	586,623,644		
5	Maintenance Expenses (402)	320-323	51,587,104	58,026,397		
6	Depreciation Expense (403)	336-337	151,804,069	143,570,782		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,297,122	13,617,908		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	15,101,772	15,313,398		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,019,412	11,469,064		
13	(Less) Regulatory Credits (407.4)		19,872,017	14,671,713		
14	Taxes Other Than Income Taxes (408.1)	262-263	187,785,976	180,442,834		
15	Income Taxes - Federal (409.1)	262-263	-13,102,660	-11,483,213		
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	119,408,475	170,804,675		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	116,674,526	153,260,755		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,229	-11,504		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,681	6		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		982,584,824	1,000,441,511		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		246,192,637	268,842,940		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
978,861,187	992,916,182	249,195,804	275,495,093	720,470	873,176	2
						3
454,899,521	434,794,293	134,735,433	151,123,404	601,053	705,947	4
44,400,597	51,126,999	7,142,124	6,853,106	44,383	46,292	5
125,838,950	120,157,079	25,924,415	23,373,076	40,704	40,627	6
						7
6,180,974	7,182,404	6,116,148	6,435,504			8
15,948,277	15,948,277	-846,505	-634,879			9
						10
						11
1,854,084	9,406,504	2,165,328	2,062,560			12
14,549,440	13,559,098	5,322,577	1,112,615			13
146,669,949	140,937,710	41,052,788	39,447,489	63,239	57,635	14
-13,102,660	-11,483,213					15
						16
86,200,026	134,148,370	33,216,113	36,656,526	-7,664	-221	17
85,528,609	116,245,914	31,145,917	37,014,841			18
-3,140	-9,617	-89	-1,887			19
						20
						21
2,681	6					22
						23
						24
768,805,848	772,403,788	213,037,261	227,187,443	741,715	850,280	25
210,055,339	220,512,394	36,158,543	48,307,650	-21,245	22,896	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		246,192,637	268,842,940		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,119,881	1,189,809		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		129,044	138,838		
33	Revenues From Nonutility Operations (417)		3,249	8,353		
34	(Less) Expenses of Nonutility Operations (417.1)		817,089	1,072,018		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	760,968	-1,115,751		
37	Interest and Dividend Income (419)		9,455	31,018		
38	Allowance for Other Funds Used During Construction (419.1)		6,890,979	5,767,108		
39	Miscellaneous Nonoperating Income (421)		-2,884,569	2,443,880		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,953,830	7,113,561		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,337,821	1,318,408		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-2,290	352,254		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		258,486	147,651		
49	Other Deductions (426.5)		-1,912,005	2,914,973		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-317,988	4,733,286		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	39,850	62,414		
53	Income Taxes-Federal (409.2)	262-263	9,702,786	8,086,899		
54	Income Taxes-Other (409.2)	262-263	759	417		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	37,095,919	17,288,206		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	47,403,819	48,692,856		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-564,505	-23,254,920		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,836,323	25,635,195		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		84,371,600	84,155,983		
63	Amort. of Debt Disc. and Expense (428)		1,486,575	1,223,942		
64	Amortization of Loss on Reaquired Debt (428.1)		2,809,928	2,809,928		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		11,005,187	6,601,816		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,859,664	2,433,771		
70	Net Interest Charges (Total of lines 62 thru 69)		96,813,626	92,357,898		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		155,215,334	202,120,237		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		155,215,334	202,120,237		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		632,569,216	544,460,136
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		154,454,366	203,235,987
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	Common Stock Dividend		-120,349,736	(115,126,907)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-120,349,736	(115,126,907)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		666,673,846	632,569,216
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		666,673,846	632,569,216
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		534,415	1,650,165
50	Equity in Earnings for Year (Credit) (Account 418.1)		760,968	(1,115,750)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		1,295,383	534,415

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	155,215,334	202,120,237
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	151,804,069	143,570,782
5	Amortization of	27,398,894	28,931,306
6	Other Non-cash Charges to Income, Net	9,076,815	12,636,836
7			
8	Deferred Income Taxes (Net)	-7,573,951	-13,860,730
9	Investment Tax Credit Adjustment (Net)	-3,229	-11,504
10	Net (Increase) Decrease in Receivables	2,531,086	-734,853
11	Net (Increase) Decrease in Inventory	-7,107,682	-3,034,752
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	36,871,436	-25,056,914
14	Net (Increase) Decrease in Other Regulatory Assets	-22,881,012	3,192,037
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,752,605	864,406
16	(Less) Allowance for Other Funds Used During Construction	6,890,979	5,767,108
17	(Less) Undistributed Earnings from Subsidiary Companies	760,968	-1,115,751
18	Other (provide details in footnote):	25,733,348	-49,866,491
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	353,660,556	294,099,003
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-395,082,470	-297,402,657
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-18,838,451	-21,788,662
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-6,890,979	-5,767,108
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-407,029,942	-313,424,211
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Investment in Equity Securities	-41,825	-135,049
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-407,071,767	-313,559,260
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	150,000,000	150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Treasury Stock Activity	-1,391,881	1,431,891
66	Net Increase in Short-Term Debt (c)	100,000,000	
67	Other (provide details in footnote):		
68	Line of Credit (Repayments) Borrowings, Net	-67,000,000	-19,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	181,608,119	132,431,891
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Financing Costs	-2,577,869	-1,114,914
78	Net Decrease in Short-Term Debt (c)		
79	Line of Credit Repayments		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-120,349,736	-115,126,908
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	58,680,514	16,190,069
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	5,269,303	-3,270,188
87			
88	Cash and Cash Equivalents at Beginning of Period	10,128,143	13,398,331
89			
90	Cash and Cash Equivalents at End of period	15,397,446	10,128,143

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO FINANCIAL STATEMENTS

(1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and / or natural gas to approximately 743,000 customers in Montana, South Dakota, Nebraska and Yellowstone National Park. We have generated and distributed electricity in South Dakota and distributed natural gas in South Dakota and Nebraska since 1923 and have generated and distributed electricity and distributed natural gas in Montana since 2002.

The Financial Statements for the periods included herein have been prepared by NorthWestern Corporation (NorthWestern, we or us), pursuant to the rules and regulations of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The preparation of financial statements in conformity with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 12, 2021, the date that NorthWestern's financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) were issued, and has updated such evaluation for disclosure purposes through February 26, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Significant Accounting Policies

Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, segment and related information, and quarterly financial data (unaudited) are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of \$464.7 million and \$442.1 million as of December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;
- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of \$357.6 million as of December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes (see Note 8);

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of \$147.6 million for December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;
- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;
- Operating lease right of use assets of \$2.9 million are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;
- Operating lease liabilities of \$2.9 million are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;
- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;
- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;
- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a non-current liability for FERC purposes;
- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;
- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;
- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory treatment, as compared to income tax expense for GAAP purposes;
- Net periodic benefit costs and net periodic post retirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;
- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP;

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- Unbilled revenue is reflected in the Balance Sheets in Accrued utility revenues in accordance with regulatory treatment, as compared to Accounts receivable, net for GAAP purposes;
- Implementation costs associated with cloud computing arrangements are reflected on the Balance Sheets as Miscellaneous Intangible Plant in accordance with regulatory treatment, as compared to Other current assets for GAAP purposes. Additionally, these cash outflows are presented within investing activities cash outflows in the Statement of Cash Flows in accordance with regulatory treatment, as compared to operating activities cash outflows for GAAP purposes; and
- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC purposes.

The following table reconciles GAAP revenues to FERC revenues by segment for the twelve months ended December 31, 2020 and 2019 (in millions):

	Year Ended December 31, 2020			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 1,198.7	\$ 940.8	\$ 257.9	\$ -
Revenue from equity investments	(3.3)	-	(3.3)	-
Grossing revenues / power purchases	23.1	23.1	-	-
Regulatory amortizations	9.9	13.9	(4.0)	-
Other	0.4	1.1	(1.4)	0.7
FERC Revenues	<u>\$ 1,228.8</u>	<u>\$ 978.9</u>	<u>\$ 249.2</u>	<u>\$ 0.7</u>
	Year Ended December 31, 2019			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 1,257.9	\$ 981.2	\$ 276.7	\$ -
Revenue from equity investments	(2.9)	-	(2.9)	-
Grossing revenues / power purchases	40.4	40.4	-	-
Regulatory amortizations	(24.4)	(27.7)	3.3	-
Other	(1.7)	(1.0)	(1.6)	0.9
FERC Revenues	<u>\$ 1,269.3</u>	<u>\$ 992.9</u>	<u>\$ 275.5</u>	<u>\$ 0.9</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates

The preparation of financial statements in conformity with the regulatory basis of accounting requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the Financial Statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for such items as long-lived asset values and impairment charges, long-lived asset useful lives, tax provisions, uncertain tax position reserves, asset retirement obligations, regulatory assets and liabilities, allowances for uncollectible accounts, our Qualifying Facilities (QF) liability, environmental liabilities, unbilled revenues and actuarially determined benefit costs and liabilities. We revise the recorded estimates when we receive better information or when we can determine actual amounts. Those revisions can affect operating results.

Revenue Recognition

The Company recognizes revenue as customers obtain control of promised goods and services in an amount that reflects consideration expected in exchange for those goods or services. Generally, the delivery of electricity and natural gas results in the transfer of control to customers at the time the commodity is delivered and the amount of revenue recognized is equal to the amount billed to each customer, including estimated volumes delivered when billings have not yet occurred.

Cash Equivalents

We consider all highly liquid investments with maturities of three months or less at the time of purchase to be cash equivalents.

Accounts Receivable, Net

Accounts receivable are net of allowances for uncollectible accounts of \$5.6 million and \$2.3 million at December 31, 2020 and December 31, 2019. Unbilled revenues were \$80.5 million and \$83.3 million at December 31, 2020 and December 31, 2019, respectively.

Inventories

Inventories are stated at average cost. Inventory consisted of the following (in thousands):

	December 31,	
	2020	2019
Fuel stock	\$ 6,561	\$ 6,355
Plant materials and operating supplies	43,692	42,194
Gas stored underground (including the non-current portion reflected in utility plant)	46,207	39,799
Total Inventories	\$ 96,460	\$ 88,348

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulation of Utility Operations

Our regulated operations are subject to the provisions of ASC 980, Regulated Operations. Regulated accounting is appropriate provided that (i) rates are established by or subject to approval by independent, third-party regulators, (ii) rates are designed to recover the specific enterprise's cost of service, and (iii) in view of demand for service, it is reasonable to assume that rates are set at levels that will recover costs and can be charged to and collected from customers.

Our Financial Statements reflect the effects of the different rate making principles followed by the jurisdictions regulating us. The economic effects of regulation can result in regulated companies recording costs that have been, or are deemed probable to be, allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (Accumulated Provision for Rate Refunds).

If we were required to terminate the application of these provisions to our regulated operations, all such deferred amounts would be recognized in the Statements of Income at that time. This would result in a charge to earnings and AOCI, net of applicable income taxes, which could be material. In addition, we would determine any impairment to the carrying costs of deregulated plant and inventory assets.

Derivative Financial Instruments

We account for derivative instruments in accordance with ASC 815, Derivatives and Hedging. All derivatives are recognized in the Balance Sheets at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales exception. Additionally, derivatives that qualify and are designated for hedge accounting are classified as either hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair-value hedge) or hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash-flow hedge). For fair-value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. For cash-flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the cost or value of the underlying exposure is deferred in AOCI and later reclassified into earnings when the underlying transaction occurs. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For other derivative contracts that do not qualify or are not designated for hedge accounting, changes in the fair value of the derivatives are recognized in earnings each period. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing or financing cash flows in the Statements of Cash Flows, depending on the underlying nature of the hedged items.

Revenues and expenses on contracts that are designated as normal purchases and normal sales are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but on an accrual basis of accounting. Normal purchases and normal sales are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time, and price is not tied to an unrelated underlying derivative. As part of our regulated electric and gas operations, we enter into contracts to buy and sell energy to meet the requirements of our customers. These contracts include short-term and long-term commitments to purchase and sell energy in the retail and wholesale markets with the intent and ability to deliver or take delivery. If it were determined that a transaction designated as a normal purchase or a normal sale no longer met the exceptions, the fair value of the related contract would be reflected as an asset or liability and immediately recognized through earnings. See Note 9 - Risk

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Management and Hedging Activities, for further discussion of our derivative activity.

Utility Plant

Utility Plant is stated at original cost, including contracted services, direct labor and material, allowance for funds used during construction (AFUDC), and indirect charges for engineering, supervision and similar overhead items. All expenditures for maintenance and repairs of utility plant are charged to the appropriate maintenance expense accounts. A betterment or replacement of a unit of property is accounted for as an addition and retirement of utility plant. At the time of such a retirement, the accumulated provision for depreciation is charged with the original cost of the property retired and also for the net cost of removal. Also included in plant and equipment are assets under finance lease, which are stated at the present value of minimum lease payments.

AFUDC represents the cost of financing construction projects with borrowed funds and equity funds. While cash is not realized currently from such allowance, it is realized under the ratemaking process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFUDC attributable to borrowed funds is included as a reduction to net interest charges, while the equity component is included in other income. This rate averaged 6.7% and 6.9% for Montana for 2020 and 2019, respectively. This rate averaged 6.7% and 6.6% for South Dakota for 2020 and 2019, respectively. AFUDC capitalized totaled \$9.8 million and \$8.2 million for the years ended December 31, 2020 and 2019, respectively, for Montana and South Dakota combined.

We record provisions for depreciation at amounts substantially equivalent to calculations made on a straight-line method by applying various rates based on useful lives of the various classes of properties (ranging from 2 to 96 years) determined from engineering studies. As a percentage of the depreciable utility plant at the beginning of the year, our provision for depreciation of utility plant was approximately 2.8% for 2020 and 2019, respectively.

Depreciation rates include a provision for our share of the estimated costs to decommission our jointly owned plants at the end of the useful life. The annual provision for such costs is included in depreciation expense, while the accumulated provisions are included in accumulated depreciation.

Pension and Postretirement Benefits

We have liabilities under defined benefit retirement plans and a postretirement plan that offers certain health care and life insurance benefits to eligible employees and their dependents. The costs of these plans are dependent upon numerous factors, assumptions and estimates, including determination of discount rate, expected return on plan assets, rate of future compensation increases, age and mortality and employment periods. In determining the projected benefit obligations and costs, assumptions can change from period to period and may result in material changes in the cost and liabilities we recognize.

Income Taxes

We follow the liability method in accounting for income taxes. Deferred income tax assets and liabilities represent the future effects on income taxes from temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse. The probability of realizing deferred tax assets is based on forecasts of future taxable income and the availability of tax planning strategies that can be implemented, if necessary, to realize deferred tax assets. We establish a valuation allowance when it is more likely than not that all, or a portion of, a deferred tax asset will not be realized.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Exposures exist related to various tax filing positions, which may require an extended period of time to resolve and may result in income tax adjustments by taxing authorities. We have reduced deferred tax assets or established liabilities based on our best estimate of future probable adjustments related to these exposures. On a quarterly basis, we evaluate exposures in light of any additional information and make adjustments as necessary to reflect the best estimate of the future outcomes. We believe our deferred tax assets and established liabilities are appropriate for estimated exposures; however, actual results may differ from these estimates. The resolution of tax matters in a particular future period could have a material impact on our Statements of Income and provision for income taxes.

Environmental Costs

We record environmental costs when it is probable we are liable for the costs and we can reasonably estimate the liability. We may defer costs as a regulatory asset if there is precedent for recovering similar costs from customers in rates. Otherwise, we expense the costs. If an environmental cost is related to facilities we currently use, such as pollution control equipment, then we may capitalize and depreciate the costs over the remaining life of the asset, assuming the costs are recoverable in future rates or future cash flows.

Our remediation cost estimates are based on the use of an environmental consultant, our experience, our assessment of the current situation and the technology currently available for use in the remediation. We regularly adjust the recorded costs as we revise estimates and as remediation proceeds. If we are one of several designated responsible parties, then we estimate and record only our share of the cost.

Supplemental Cash Flow Information

	Year Ended December 31,	
	2020	2019
	(in thousands)	
Cash paid (received) for:		
Income taxes	\$ 115	\$ (6,737)
Interest	84,922	83,776
Significant non-cash transactions:		
Capital expenditures included in trade accounts payable	21,430	33,473

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table provides a reconciliation of cash, working funds, other special funds, and special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	December 31,	
	2020	2019
Cash	\$ 5,454	\$ 4,653
Working funds	23	23
Other special funds	250	250
Special deposits	9,670	5,202
Total shown in the Statement of Cash Flows	\$ 15,397	\$ 10,128

Other special funds and Special deposits consist primarily of funds held in trust accounts to satisfy the requirements of certain stipulation agreements and insurance reserve requirements.

Accounting Standards Issued

At this time, we are not expecting the adoption of recently issued accounting standards to have a material impact to our financial condition, results of operations, and cash flows.

(3) Regulatory Matters

COVID-19 Accounting Order Filings

South Dakota - On May 1, 2020, we submitted a joint filing with four other investor owned utilities to the SDPUC seeking approval for an accounting order to defer certain costs related to the COVID-19 pandemic as a regulatory asset, subject to future review for recovery from customers. We limited our specific request to uncollectible accounts expense in excess of amounts included in the latest electric and natural gas test periods. In August, the SDPUC issued an order granting deferral of our excess uncollectible accounts expense. As of December 31, 2020 we have deferred \$0.2 million of uncollectible accounts expense into a regulatory asset in the Balance Sheet.

Montana - On May 29, 2020, we filed a petition for an accounting order with the MPSC seeking approval of an accounting order (i) to defer uncollectible accounts expense in excess of amounts included in the latest electric and natural gas test periods; and (ii) requesting approval of a proposed pension contribution up to \$40 million in 2020 to be recognized over a five-year period. The MPSC issued its final order in November 2020 authorizing the amortization of incremental pension contributions and allowing for the tracking of uncollectible accounts expense, although declining to authorize establishment of a regulatory asset for the incremental bad debt expense.

Pension costs in Montana are included in expense on a pay as you go (cash funding) basis. We contributed \$10.2 million to the Montana pension plan during the twelve months ended December 31, 2020, opting not to make incremental contributions as requested in the accounting order petition.

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FERC Filing - Montana Transmission Service Rates

In May 2019, we submitted a filing with the FERC for our Montana transmission assets. In June 2019, the FERC issued an order accepting our filing, granting interim rates (subject to refund) effective July 1, 2019, establishing settlement procedures and terminating our related Tax Cuts and Jobs Act filing. A settlement judge was appointed and after months of settlement negotiations, the parties reached agreement on all issues. In November 2020, we filed the settlement and implemented settlement rates on December 1, 2020. In January 2021, the FERC approved our settlement. As of December 31, 2020, we had cumulative deferred revenue of approximately \$31.3 million, with approximately \$20.5 million reflected in miscellaneous current and accrued liabilities and approximately \$10.8 million reflected in accumulated provision for rate refunds. We refunded approximately \$20.5 million to our wholesale and choice customers in January 2021.

Revenues from FERC regulated wholesale customers associated with our Montana FERC assets are reflected in our Montana MPSC jurisdictional rates as a credit to retail customers. We expect to submit a compliance filing with the MPSC adjusting the proposed credit in our Montana retail rates upon receipt of a final order from FERC.

Cost Recovery Mechanisms - Montana

Montana Electric and Natural Gas Supply Cost Trackers - Each year we submit an electric and natural gas tracker filing for recovery of supply costs for the 12-month period ended June 30. The MPSC reviews such filings and makes its cost recovery determination based on whether or not our supply procurement activities were prudent.

The Power Costs and Credits Adjustment Mechanism (PCCAM) incorporates sharing of power supply costs from an established baseline of power supply costs and tracks the differences between the actual costs and associated base rate revenues. Rates are adjusted annually for variances between actual costs and associated revenues with the variances allocated 90 percent to customers and 10 percent to shareholders.

In September 2019, we submitted our annual PCCAM filing for the period July 1, 2018 to June 30, 2019, requesting recovery of approximately \$23.8 million in electric supply costs. The MPSC issued its final order on this matter in November 2020, disallowing approximately \$9.4 million in prior period purchased power costs, consisting of \$5.6 million related to a period in 2018 when Colstrip generation was operating intermittently to ensure it remained in compliance with environmental emission standards and \$3.8 million related to the prorated application of the change in state law that eliminated the deadband component of the PCCAM. The disallowed costs are reflected as a reduction to our unrecovered purchase power cost as of December 31, 2020. We issued refunds of these disallowed costs to customers in January 2021, with interest calculated from October 1, 2019 when interim rates went into effect.

Montana Community Renewable Energy Projects (CREPs)

We were required to acquire, as of December 31, 2020, approximately 65 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 50 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPs or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it related to waivers granted for 2015 and 2016 has been challenged legally and we are waiting on a final decision from the Montana Supreme Court. We expect to file waiver requests for 2017, 2018, 2019, and 2020 after resolution of that litigation. If the Montana Supreme Court rules that the 2015 and 2016 waivers were invalid or if the requested waivers for 2017 through 2020 are not granted, we are likely to be liable for penalties. If the MPSC imposes a penalty, the amount of the penalty would depend on how the MPSC calculated the energy that a CREP would have

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produced. However, we do not believe any such penalty would be material.

(4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	December 31,	
	2020	2019
Havre Pipeline Company, LLC	\$ 13,219	\$ 12,672
Canadian Montana Pipeline Corporation	4,619	4,324
NorthWestern Services, LLC	2,018	1,972
NorthWestern Energy Solutions, Inc.	2,629	1,302
Risk Partners Assurance, Ltd.	1,248	2,595
Total Investments in Subsidiary Companies	\$ 23,733	\$ 22,865

(5) Regulatory Assets and Liabilities

We prepare our Financial Statements in accordance with the provisions of ASC 980, as discussed in Note 2 - Significant Accounting Policies. Pursuant to this guidance, certain expenses and credits, normally reflected in income as incurred, are deferred and recognized when included in rates and recovered from or refunded to customers. Regulatory assets and liabilities are recorded based on management's assessment that it is probable that a cost will be recovered or that an obligation has been incurred. Accordingly, we have recorded the following major classifications of regulatory assets and liabilities that will be recognized in expenses and revenues in future periods when the matching revenues are collected or refunded. These regulatory items have corresponding assets and liabilities that will be paid for or refunded in future periods.

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	Note Reference	Remaining Amortization Period	December 31,	
			2020	2019
(in thousands)				
Flow-through income taxes	14	Plant Lives	\$ 420,925	\$ 376,548
Pension	16	Undetermined	138,567	132,000
Excess deferred income taxes	14	Plant Lives	67,256	73,670
Employee related benefits	16	Undetermined	22,516	18,622
State & local taxes & fees		Various	17,904	7,141
Environmental clean-up	19	Various	11,127	11,179
Other		Various	34,090	32,279
Total Regulatory Assets			\$ 712,385	\$ 651,439
Excess deferred income taxes	14	Plant Lives	\$ 165,434	\$ 172,784
Unbilled revenue		1 Year	12,072	13,467
Gas storage sales		19 years	7,887	8,307
State & local taxes & fees		1 Year	1,783	1,846
Environmental clean-up		Various	656	1,181
Total Regulatory Liabilities			\$ 187,833	\$ 197,585

Income Taxes

Flow-through income taxes primarily reflect the effects of plant related temporary differences such as flow-through of depreciation, repairs related deductions, and removal costs that we will recover or refund in future rates. We amortize these amounts as temporary differences reverse. Excess deferred income tax assets and liabilities are recorded as a result of the Tax Cuts and Jobs Act and will be recovered or refunded in future rates. See Note 14 - Income Taxes for further discussion.

Pension and Employee Related Benefits

We recognize the unfunded portion of plan benefit obligations in the Balance Sheets, which is remeasured at each year end, with a corresponding adjustment to regulatory assets/liabilities as the costs associated with these plans are recovered in rates. The MPSC allows recovery of pension costs on a cash funding basis. The portion of the regulatory asset related to our Montana pension plan will amortize as cash funding amounts exceed accrual expense under GAAP. The SDPUC allows recovery of pension costs on an accrual basis. The MPSC allows recovery of postretirement benefit costs on an accrual basis.

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State & Local Taxes & Fees (Montana Property Tax Tracker)

Under Montana law, we are allowed to track the changes in the actual level of state and local taxes and fees and recover the increase in rates, less the amount allocated to FERC jurisdictional customers and net of the related income tax benefit.

Environmental Clean-up

Environmental clean-up costs are the estimated costs of investigating and cleaning up contaminated sites we own. We discuss the specific sites and clean-up requirements further in Note 19 - Commitments and Contingencies. Environmental clean-up costs are typically recoverable in customer rates when they are actually incurred. When cost projections become known and measurable, we coordinate with the appropriate regulatory authority to determine a recovery period.

Gas Storage Sales

A regulatory liability was established in 2000 and 2001 based on gains on cushion gas sales in Montana. This gain is being flowed to customers over a period that matches the depreciable life of surface facilities that were added to maintain deliverability from the field after the withdrawal of the gas. This regulatory liability is a reduction of rate base.

Unbilled Revenue

In accordance with regulatory guidance in South Dakota, we recognize revenue when it is billed. Accordingly, we record a regulatory liability to offset unbilled revenue.

(6) Utility Plant

The following table presents the major classifications of our net utility plant (in thousands):

	Estimated Useful Life (years)	December 31,	
		2020	2019
		(in thousands)	
Land and improvements	53 – 96	\$ 165,617	\$ 164,290
Building and improvements	23 – 73	516,678	482,911
Storage, distribution, and transmission	15 – 95	3,879,157	3,666,855
Generation	23 – 72	1,185,608	1,166,292
Construction work in process	-	166,454	88,678
Other equipment	2 – 45	1,050,145	1,037,629
Total utility plant		6,963,659	6,606,655
Less accumulated depreciation		(2,527,093)	(2,401,953)
Net utility plant		\$ 4,436,566	\$ 4,204,702

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Net utility plant under capital (finance) lease were \$11.3 million and \$13.3 million as of December 31, 2020 and 2019, respectively, which included \$11.1 million and \$13.1 million as of December 31, 2020 and 2019, respectively, related to a long-term power supply contract with the owners of a natural gas fired peaking plant, which has been accounted for as a finance lease.

Jointly Owned Electric Generating Plant

We have an ownership interest in four base-load electric generating plants, all of which are coal fired and operated by other companies. We have an undivided interest in these facilities and are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated. Our interest in each plant is reflected in the Balance Sheets on a pro rata basis and our share of operating expenses is reflected in the Statements of Income. The participants each finance their own investment.

Information relating to our ownership interest in these facilities is as follows (in thousands):

	Big Stone (SD)	Neal #4 (IA)	Coyote (ND)	Colstrip Unit 4 (MT)
<u>December 31, 2020</u>				
Ownership percentages	23.4 %	8.7 %	10.0 %	30.0 %
Plant in service	\$ 153,632	\$ 62,927	\$ 51,586	\$ 317,438
Accumulated depreciation	44,329	37,000	41,402	106,679
<u>December 31, 2019</u>				
Ownership percentages	23.4 %	8.7 %	10.0 %	30.0 %
Plant in service	\$ 155,662	\$ 62,565	\$ 52,448	\$ 311,399
Accumulated depreciation	44,695	35,823	41,765	98,415

(7) Asset Retirement Obligations

We are obligated to dispose of certain long-lived assets upon their abandonment. We recognize a liability for the legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event. We measure the liability at fair value when incurred and capitalize a corresponding amount as part of the book value of the related assets, which increases our utility plant and asset retirement obligations (ARO). The increase in the capitalized cost is included in determining depreciation expense over the estimated useful life of these assets. Since the fair value of the ARO is determined using a present value approach, accretion of the liability due to the passage of time is recognized each period and recorded as a regulatory asset until the settlement of the liability. Revisions to estimated AROs can result from changes in retirement cost estimates, revisions to estimated inflation rates, and changes in the estimated timing of abandonment. If the obligation is settled for an amount other than the carrying amount of the liability, we will recognize a regulatory asset or liability for the difference, which will be surcharged/refunded to customers through the rate making process. We record regulatory assets and liabilities for differences in timing of asset retirement costs recovered in rates and AROs recorded since asset retirement costs are recovered through rates charged to customers.

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Our AROs relate to the reclamation and removal costs at our jointly-owned coal-fired generation facilities, U.S. Department of Transportation requirements to cut, purge and cap retired natural gas pipeline segments, our obligation to plug and abandon oil and gas wells at the end of their life, and to remove all above-ground wind power facilities and restore the soil surface at the end of their life. The following table presents the change in our ARO (in thousands):

	December 31,	
	2020	2019
Liability at January 1,	\$ 42,449	\$ 40,659
Accretion expense	2,070	2,051
Liabilities incurred	—	—
Liabilities settled	(4,061)	(46)
Revisions to cash flows	4,897	(215)
Liability at December 31,	<u>\$ 45,355</u>	<u>\$ 42,449</u>

During the twelve months ended December 31, 2020 our ARO liability decreased \$4.1 million for partial settlement of the legal obligations at our jointly-owned coal-fired generation facilities. Additionally, during the twelve months ended December 31, 2020, our ARO liability increased \$4.9 million related to changes in both the timing and amount of retirement cost estimates.

In addition, we have identified removal liabilities related to our electric and natural gas transmission and distribution assets that have been installed on easements over property not owned by us. The easements are generally perpetual and only require remediation action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as we intend to utilize these properties indefinitely. In the event we decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time. We also identified AROs associated with our hydroelectric generating facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the Financial Statements.

We collect removal costs in rates for certain transmission and distribution assets that do not have associated AROs. Generally, the accrual of future non-ARO removal obligations is not required; however, long-standing ratemaking practices approved by applicable state and federal regulatory commissions have allowed provisions for such costs in historical depreciation rates.

(8) Utility Plant Adjustments

We completed our annual utility plant adjustments impairment test as of April 1, 2020 and no impairment was identified. We calculate the fair value of our reporting units by considering various factors, including valuation studies based primarily on a discounted cash flow analysis, with published industry valuations and market data as supporting information. Key assumptions in the determination of fair value include the use of an appropriate discount rate and estimated future cash flows. In estimating cash flows, we incorporate expected long-term growth rates in our service territory, regulatory stability, and commodity prices (where appropriate), as well as other factors that affect our revenue, expense and capital expenditure projections.

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(9) Risk Management and Hedging Activities

Nature of Our Business and Associated Risks

We are exposed to certain risks related to the ongoing operations of our business, including the impact of market fluctuations in the price of electricity and natural gas commodities and changes in interest rates. We rely on market purchases to fulfill a portion of our electric and natural gas supply requirements. Several factors influence price levels and volatility. These factors include, but are not limited to, seasonal changes in demand, weather conditions, available generating assets within regions, transportation availability and reliability within and between regions, fuel availability, market liquidity, and the nature and extent of current and potential federal and state regulations.

Objectives and Strategies for Using Derivatives

To manage our exposure to fluctuations in commodity prices we routinely enter into derivative contracts. These types of contracts are included in our electric and natural gas supply portfolios and are used to manage price volatility risk by taking advantage of fluctuations in market prices. While individual contracts may be above or below market value, the overall portfolio approach is intended to provide greater price stability for consumers. We do not maintain a trading portfolio, and our derivative transactions are only used for risk management purposes consistent with regulatory guidelines.

In addition, we may use interest rate swaps to manage our interest rate exposures associated with new debt issuances or to manage our exposure to fluctuations in interest rates on variable rate debt.

Accounting for Derivative Instruments

We evaluate new and existing transactions and agreements to determine whether they are derivatives. The permitted accounting treatments include: normal purchase normal sale (NPNS); cash flow hedge; fair value hedge; and mark-to-market. Mark-to-market accounting is the default accounting treatment for all derivatives unless they qualify, and we specifically designate them, for one of the other accounting treatments. Derivatives designated for any of the elective accounting treatments must meet specific, restrictive criteria both at the time of designation and on an ongoing basis. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction.

Normal Purchases and Normal Sales

We have applied the NPNS scope exception to our contracts involving the physical purchase and sale of gas and electricity at fixed prices in future periods. During our normal course of business, we enter into full-requirement energy contracts, power purchase agreements and physical capacity contracts, which qualify for NPNS. All of these contracts are accounted for using the accrual method of accounting; therefore, there were no unrealized amounts recorded in the Financial Statements at December 31, 2020 and 2019. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

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Credit Risk

Credit risk is the potential loss resulting from counterparty non-performance under an agreement. We manage credit risk with policies and procedures for, among other things, counterparty analysis and exposure measurement, monitoring and mitigation. We limit credit risk in our commodity and interest rate derivatives activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis.

We are exposed to credit risk through buying and selling electricity and natural gas to serve customers. We may request collateral or other security from our counterparties based on the assessment of creditworthiness and expected credit exposure. It is possible that volatility in commodity prices could cause us to have material credit risk exposures with one or more counterparties. We enter into commodity master enabling agreements with our counterparties to mitigate credit exposure, as these agreements reduce the risk of default by allowing us or our counterparty the ability to make net payments. The agreements generally are: (1) Western Systems Power Pool agreements – standardized power purchase and sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements – standardized financial gas and electric contracts; (3) North American Energy Standards Board agreements – standardized physical gas contracts; and (4) Edison Electric Institute Master Purchase and Sale Agreements – standardized power sales contracts in the electric industry.

Many of our forward purchase contracts contain provisions that require us to maintain an investment grade credit rating from each of the major credit rating agencies. If our credit rating were to fall below investment grade, the counterparties could require immediate payment or demand immediate and ongoing full overnight collateralization on contracts in net liability positions.

Interest Rate Swaps Designated as Cash Flow Hedges

We have previously used interest rate swaps designated as cash flow hedges to manage our interest rate exposures associated with new debt issuances. We have no interest rate swaps outstanding. These swaps were designated as cash flow hedges with the effective portion of gains and losses, net of associated deferred income tax effects, recorded in AOCI. We reclassify these gains from AOCI into interest on long-term debt during the periods in which the hedged interest payments occur. The following table shows the effect of these interest rate swaps previously terminated on the Financial Statements (in thousands):

Cash Flow Hedges	Location of Amount Reclassified from AOCI to Income	Amount Reclassified from AOCI into Income during the Year Ended December 31, 2020
Interest rate contracts	Interest on long-term debt	\$ 614

A pre-tax loss of approximately \$14.6 million is remaining in AOCI as of December 31, 2020, and we expect to reclassify approximately \$0.6 million of pre-tax losses from AOCI into interest on long-term debt during the next twelve months. These amounts relate to terminated swaps.

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(10) Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (i.e., an exit price). Measuring fair value requires the use of market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, corroborated by market data, or generally unobservable. Valuation techniques are required to maximize the use of observable inputs and minimize the use of unobservable inputs.

Applicable accounting guidance establishes a hierarchy that prioritizes the inputs used to measure fair value, and requires fair value measurements to be categorized based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 inputs) and the lowest priority to unobservable inputs (Level 3 inputs). The three levels of the fair value hierarchy are as follows:

- Level 1 – Unadjusted quoted prices available in active markets at the measurement date for identical assets or liabilities;
- Level 2 – Pricing inputs, other than quoted prices included within Level 1, which are either directly or indirectly observable as of the reporting date; and
- Level 3 – Significant inputs that are generally not observable from market activity.

We classify assets and liabilities within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement of each individual asset and liability taken as a whole. Due to the short-term nature of cash and cash equivalents, accounts receivable, net, and accounts payable, the carrying amount of each such items approximates fair value. The table below sets forth by level within the fair value hierarchy the gross components of our assets and liabilities measured at fair value on a recurring basis. NPNS transactions are not included in the fair values by source table as they are not recorded at fair value. See Note 9 - Risk Management and Hedging Activities for further discussion.

We record transfers between levels of the fair value hierarchy, if necessary, at the end of the reporting period. There were no transfers between levels for the periods presented.

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December 31, 2020	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Margin Cash Collateral Offset	Total Net Fair Value
(in thousands)					
Special deposits	\$ 9,670	\$ —	\$ —	\$ —	\$ 9,670
Rabbi trust investments	27,027	—	—	—	27,027
Total	\$ 36,697	\$ —	\$ —	\$ —	\$ 36,697
December 31, 2019					
Special deposits	\$ 5,202	\$ —	\$ —	\$ —	\$ 5,202
Rabbi trust investments	29,288	—	—	—	29,288
Total	\$ 34,490	\$ —	\$ —	\$ —	\$ 34,490

Special deposits represent amounts held in money market mutual funds. Rabbi trust investments represent assets held for non-qualified deferred compensation plans, which consist of our common stock and actively traded mutual funds with quoted prices in active markets.

Financial Instruments

The estimated fair value of financial instruments is summarized as follows (in thousands):

	December 31, 2020		December 31, 2019	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Liabilities:				
Long-term debt	\$ 2,328,637	\$ 2,643,131	\$ 2,245,637	\$ 2,429,170

The estimated fair value amounts have been determined using available market information and appropriate valuation methodologies; however, considerable judgment is required in interpreting market data to develop estimates of fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts that we would realize in a current market exchange.

We determined fair value for long-term debt based on interest rates that are currently available to us for issuance of debt with similar terms and remaining maturities, except for publicly traded debt, for which fair value is based on market prices for the same or similar issues or upon the quoted market prices of U.S. treasury issues having a similar term to maturity, adjusted for our bond issuance rating and the present value of future cash flows. These are significant other observable inputs, or level 2 inputs, in the fair value hierarchy.

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(11) Notes Payable and Credit Arrangements

Notes Payable

In April 2020, we entered into a \$100 million Term Loan and borrowed the full amount. The Term Loan bears interest at variable rates tied to the Eurodollar rate plus a credit spread of 1.5 percent. Proceeds were used to repay a portion of our outstanding revolving credit facility borrowings and for general corporate purposes. All principal and unpaid interest under the Term Loan is due and payable on April 2, 2021. The Term Loan provides for prepayment of the principal and interest; however, amounts prepaid may not be reborrowed. The Term Loan requires us to maintain a consolidated indebtedness to total capitalization ratio of 65 percent or less. It also contains covenants which, among other things, limit our ability to engage in any consolidation or merger or otherwise liquidate or dissolve, dispose of property, and enter into transactions with affiliates. A default on the South Dakota or Montana First Mortgage Bonds would trigger a cross default on the Term Loan; however a default on the Term Loan would not trigger a default on the South Dakota or Montana First Mortgage Bonds.

Credit Facility

On September 2, 2020, we entered into a new \$425 million Credit Facility to replace our existing facility. The Credit Facility increased the capacity from that of the prior facility by \$25 million to \$425 million and extended the maturity date to September 2, 2023 (from December 12, 2021), with uncommitted features that allow us to request up to two one-year extensions to the maturity date and increase the size by an additional \$75 million with the consent of the lenders. The facility does not amortize and is unsecured. Borrowings may be made at interest rates equal to the Eurodollar rate, plus a margin of 112.5 to 175.0 basis points, or a base rate, plus a margin of 12.5 to 75.0 basis points. A total of ten banks participate in the facility, with no one bank providing more than 16 percent of the total availability. Commitment fees for the Credit Facility were \$0.6 million and \$0.3 million for the years ended December 31, 2020 and 2019.

The availability under the facilities in place for the years ended December 31 is shown in the following table (in millions):

	2020	2019
Unsecured revolving line of credit, expiring September 2023	\$ 425.0	\$ —
Unsecured revolving line of credit, expiring December 2021	—	400.0
Unsecured revolving line of credit, expiring March 2022	25.0	25.0
	450.0	425.0
Amounts outstanding at December 31:		
Eurodollar borrowings	222.0	289.0
Letters of credit	—	—
	222.0	289.0
Net availability as of December 31	\$ 228.0	\$ 136.0

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The Credit Facility includes covenants that require us to meet certain financial tests, including a maximum debt to capitalization ratio not to exceed 65 percent. The facility also contains covenants which, among other things, limit our ability to engage in any consolidation or merger or otherwise liquidate or dissolve, dispose of property, and enter into transactions with affiliates. A default on the South Dakota or Montana First Mortgage Bonds would trigger a cross default on the Credit Facility; however a default on the Credit Facility would not trigger a default on the South Dakota or Montana First Mortgage Bonds.

(12) Long-Term Debt

Long-term debt consisted of the following (in thousands):

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	Due	December 31,	
		2020	2019
<u>Unsecured Debt:</u>			
Unsecured Revolving Line of Credit	2023	\$ 222,000	\$ —
Unsecured Revolving Line of Credit	2021	—	289,000
<u>Secured Debt:</u>			
Mortgage bonds—			
South Dakota—5.01%	2025	64,000	64,000
South Dakota—4.15%	2042	30,000	30,000
South Dakota—4.30%	2052	20,000	20,000
South Dakota—4.85%	2043	50,000	50,000
South Dakota—4.22%	2044	30,000	30,000
South Dakota—4.26%	2040	70,000	70,000
South Dakota—3.21%	2030	50,000	—
South Dakota—2.80%	2026	60,000	60,000
South Dakota—2.66%	2026	45,000	45,000
Montana—5.71%	2039	55,000	55,000
Montana—5.01%	2025	161,000	161,000
Montana—4.15%	2042	60,000	60,000
Montana—4.30%	2052	40,000	40,000
Montana—4.85%	2043	15,000	15,000
Montana—3.99%	2028	35,000	35,000
Montana—4.176%	2044	450,000	450,000
Montana—3.11%	2025	75,000	75,000
Montana—4.11%	2045	125,000	125,000
Montana—4.03%	2047	250,000	250,000
Montana—3.98%	2049	150,000	150,000
Montana—3.21%	2030	100,000	—
Pollution control obligations—			
Montana—2.00%	2023	144,660	144,660
<u>Other Long Term Debt:</u>			
New Market Tax Credit Financing—1.146%	2046	26,977	26,977
Total Long-Term Debt		\$ 2,328,637	\$ 2,245,637

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Secured Debt

First Mortgage Bonds and Pollution Control Obligations

The South Dakota First Mortgage Bonds are a series of general obligation bonds issued under our South Dakota indenture. These bonds are secured by substantially all of our South Dakota and Nebraska electric and natural gas assets.

The Montana First Mortgage Bonds and Montana Pollution Control Obligations are secured by substantially all of our Montana electric and natural gas assets.

In June 2019, we priced \$150 million aggregate principal amount of Montana First Mortgage Bonds, at a fixed interest rate of 3.98 percent maturing in 2049. We issued \$50 million of these bonds in June 2019 and the remaining \$100 million of these bonds in September 2019 in transactions exempt from the registration requirements of the Securities Act of 1933, as amended. Proceeds were used to repay a portion of our outstanding borrowings under our revolving credit facilities and for other general corporate purposes. The bonds are secured by our electric and natural gas assets in Montana.

In May 2020, we issued \$100 million principal amount of Montana First Mortgage Bonds and \$50 million principal amount of South Dakota First Mortgage Bonds, each at a fixed interest rate of 3.21 percent maturing on May 15, 2030. These bonds were issued in a transaction exempt from the registration requirements of the Securities Act of 1933. Proceeds were used to repay a portion of our outstanding borrowings under our revolving credit facilities and for other general corporate purposes. The bonds are secured by our electric and natural gas assets in Montana and South Dakota.

As of December 31, 2020, we were in compliance with our financial debt covenants.

Other Long-Term Debt

The New Market Tax Credit (NMTC) financing is pursuant to Section 45D of the Internal Revenue Code of 1986 as amended, which was issued in association with a tax credit program related to the development and construction of a new office building in Butte, Montana. This financing agreement is structured with unrelated third party financial institutions (the Investor) and their wholly-owned community development entities (CDEs) in connection with our participation in qualified transactions under the NMTC program. Upon closing of this transaction in 2014, we entered into two loans totaling \$27.0 million payable to the CDEs sponsoring the project, and provided an \$18.2 million investment. In exchange for substantially all of the benefits derived from the tax credits, the Investor contributed approximately \$8.8 million to the project. The NMTC is subject to recapture for a period of seven years. If the expected tax benefits are delivered without risk of recapture to the Investor and our performance obligation is relieved, we expect \$7.9 million of the loan to be forgiven in July 2021. If we do not meet the conditions for loan forgiveness, we would be required to repay \$27.0 million and would concurrently receive the return of our \$18.2 million investment. The loans of \$27.0 million are recorded in long-term debt and the investment of \$18.2 million is recorded in other investments in the Balance Sheets.

Maturities of Long-Term Debt

The aggregate minimum principal maturities of long-term debt, during the next five years are \$366.7 million in 2023 and \$300.0 million in 2025.

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(13) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	December 31,	
	2020	2019
Accounts Receivable from Associated Companies:		
Havre Pipeline Company, LLC	\$ 1,673	\$ 1,238
NorthWestern Energy Solutions, Inc.	61	51
Risk Partners Assurance, Ltd.	18	18
	<u>\$ 1,752</u>	<u>\$ 1,307</u>
Accounts Payable to Associated Companies:		
Canadian Montana Pipeline Corporation	\$ 1,846	\$ 1,612
NorthWestern Services, LLC	1,776	1,715
	<u>\$ 3,622</u>	<u>\$ 3,327</u>

(14) Income Taxes

Our effective tax rate typically differs from the federal statutory tax rate primarily due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The income tax benefit during the twelve months ended December 31, 2019, reflects the release of approximately \$22.8 million of unrecognized tax benefits, including approximately \$2.7 million of accrued interest and penalties, net of tax, due to the lapse of statutes of limitation in the second quarter of 2019.

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The components of the net deferred income tax assets and liabilities recognized in our Balance Sheets are related to the following temporary differences (in thousands):

	December 31,	
	2020	2019
Production tax credit	\$ 63,542	\$ 50,440
Pension / postretirement benefits	31,866	30,041
Customer advances	17,165	14,975
Unbilled revenue	14,429	9,820
Compensation accruals	11,748	13,163
NOL carryforward	8,468	10,021
Reserves and Accruals	6,265	7,069
Environmental liability	6,039	5,938
Interest rate hedges	3,171	3,956
Other, net	8,142	7,217
Deferred Tax Asset	170,835	152,640
Excess tax depreciation	(416,898)	(395,317)
Goodwill amortization	(91,647)	(82,595)
Flow through depreciation	(80,938)	(71,679)
Regulatory assets and other	(53,449)	(51,359)
Deferred Tax Liability	(642,932)	(600,950)
Deferred Tax Liability, net	\$ (472,097)	\$ (448,310)

At December 31, 2020 our total federal NOL carryforward was approximately \$78.6 million prior to consideration of unrecognized tax benefits. If unused, our federal NOL carryforwards will expire as follows: \$0.4 million in 2036 and \$78.2 million in 2037. Our state NOL carryforward as of December 31, 2020 was approximately \$38.1 million. If unused, our state NOL carryforwards will expire in 2024. We believe it is more likely than not that sufficient taxable income will be generated to utilize these NOL carryforwards.

Uncertain Tax Positions

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. The change in unrecognized tax benefits is as follows (in thousands):

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	2020	2019
Unrecognized Tax Benefits at January 1	\$ 35,085	\$ 56,150
Gross increases - tax positions in prior period	120	539
Gross increases - tax positions in current period	—	—
Gross decreases - tax positions in current period	(1,714)	(1,489)
Lapse of statute of limitations	—	(20,115)
Unrecognized Tax Benefits at December 31	<u>\$ 33,491</u>	<u>\$ 35,085</u>

Our unrecognized tax benefits include approximately \$28.0 million related to tax positions as of December 31, 2020 and 2019, that if recognized, would impact our annual effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As of December 31, 2020 and December 31, 2019, we did not have any amounts accrued for the payment of interest. During the year ended December 31, 2019, we released \$2.7 million of accrued interest in the Statements of Income.

Tax years 2017 and forward remain subject to examination by the IRS and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2003 forward.

(15) Comprehensive Income (Loss)

The following tables display the components of Other Comprehensive Income (Loss), after-tax, and the related tax effects (in thousands):

	December 31,					
	2020			2019		
	Before-Tax Amount	Tax Expense (Benefit)	Net-of- Tax Amount	Before-Tax Amount	Tax Expense (Benefit)	Net-of- Tax Amount
Foreign currency translation adjustment	\$ 88	\$ —	\$ 88	\$ (35)	\$ —	\$ (35)
Reclassification of net income (loss) on derivative instruments	614	(162)	452	613	(160)	453
Postretirement medical liability adjustment	2,462	(623)	1,839	(175)	44	(131)
Other comprehensive income (loss)	<u>\$ 3,164</u>	<u>\$ (785)</u>	<u>\$ 2,379</u>	<u>\$ 403</u>	<u>\$ (116)</u>	<u>\$ 287</u>

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Balances by classification included within AOCI on the Balance Sheets are as follows, net of tax (in thousands):

	December 31,	
	2020	2019
Foreign currency translation	\$ 1,501	\$ 1,413
Derivative instruments designated as cash flow hedges	(8,579)	(9,031)
Postretirement medical plans	1,952	113
Accumulated other comprehensive loss	\$ (5,126)	\$ (7,505)

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The following table displays the changes in AOCI by component, net of tax (in thousands):

	December 31, 2020				
	Year Ended				
	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (9,031)	\$ 113	\$ 1,413	\$ (7,505)
Other comprehensive income before reclassifications		—	—	88	88
Amounts reclassified from AOCI	Interest on long-term debt	452	—	—	452
Amounts reclassified from AOCI		—	1,839	—	1,839
Net current-period other comprehensive income		452	1,839	88	2,379
Ending Balance		\$ (8,579)	\$ 1,952	\$ 1,501	\$ (5,126)

	December 31, 2019				
	Year Ended				
	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (9,484)	\$ 244	\$ 1,448	\$ (7,792)
Other comprehensive income before reclassifications		—	—	(35)	(35)
Amounts reclassified from AOCI	Interest on long-term debt	453	—	—	453
Amounts reclassified from AOCI		—	(131)	—	(131)
Net current-period other comprehensive income (loss)		453	(131)	(35)	287
Ending Balance		\$ (9,031)	\$ 113	\$ 1,413	\$ (7,505)

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(16) Employee Benefit Plans

Pension and Other Postretirement Benefit Plans

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. The pension plan for our South Dakota and Nebraska employees is referred to as the NorthWestern Corporation plan, and the pension plan for our Montana employees is referred to as the NorthWestern Energy plan, and collectively they are referred to as the Plans. We utilize a number of accounting mechanisms that reduce the volatility of reported pension costs. Differences between actuarial assumptions and actual plan results are deferred and are recognized into earnings only when the accumulated differences exceed 10 percent of the greater of the projected benefit obligation or the market-related value of plan assets. If necessary, the excess is amortized over the average remaining service period of active employees. The Plan's funded status is recognized as an asset or liability in our Financial Statements. See Note 5 - Regulatory Assets and Liabilities, for further discussion on how these costs are recovered through rates charged to our customers.

Benefit Obligation and Funded Status

Following is a reconciliation of the changes in plan benefit obligations and fair value of plan assets, and a statement of the funded status (in thousands):

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	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2020	2019	2020	2019
Change in benefit obligation:				
Obligation at beginning of period	\$ 735,564	\$ 649,626	\$ 20,272	\$ 20,611
Service cost	11,116	9,637	370	331
Interest cost	22,840	26,488	492	609
Actuarial loss	84,479	83,364	123	997
Settlements	—	(4,065)	390	390
Benefits paid	(33,020)	(29,486)	(2,501)	(2,666)
Benefit Obligation at End of Period	\$ 820,979	\$ 735,564	\$ 19,146	\$ 20,272
Change in Fair Value of Plan Assets:				
Fair value of plan assets at beginning of period	\$ 609,000	\$ 525,310	\$ 21,479	\$ 18,670
Return on plan assets	101,075	107,041	2,723	3,805
Employer contributions	11,401	10,200	1,395	1,670
Settlements	—	(4,065)	—	—
Benefits paid	(33,020)	(29,486)	(2,501)	(2,666)
Fair value of plan assets at end of period	\$ 688,456	\$ 609,000	\$ 23,096	\$ 21,479
Funded Status	\$ (132,523)	\$ (126,564)	\$ 3,950	\$ 1,207
Amounts Recognized in the Balance Sheet Consist of:				
Noncurrent asset	7,001	4,333	8,436	7,783
Total Assets	7,001	4,333	8,436	7,783
Current liability	(11,200)	(11,401)	(1,712)	(2,113)
Noncurrent liability	(128,324)	(119,496)	(2,774)	(4,463)
Total Liabilities	(139,524)	(130,897)	(4,486)	(6,576)
Net amount recognized	\$ (132,523)	\$ (126,564)	\$ 3,950	\$ 1,207
Amounts Recognized in Regulatory Assets Consist of:				
Prior service credit	—	—	3,857	5,890
Net actuarial loss	(115,987)	(111,449)	(497)	259
Amounts recognized in AOCI consist of:				
Prior service cost	—	—	(246)	(397)

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Net actuarial gain	—	—	3,246	934
Total	\$ (115,987)	\$ (111,449)	\$ 6,360	\$ 6,686

The actuarial gain/loss is primarily due to the change in discount rate assumption and actual asset returns compared with expected amounts.

The total projected benefit obligation and fair value of plan assets for the pension plans with accumulated benefit obligations in excess of plan assets were as follows (in millions):

	NorthWestern Energy Pension Plan	
	December 31,	
	2020	2019
Projected benefit obligation	\$ 757.4	\$ 675.5
Accumulated benefit obligation	757.4	675.5
Fair value of plan assets	619.1	545.8

As of December 31, 2020, the fair value of the NorthWestern Corporation pension plan assets exceed the total projected and accumulated benefit obligation and are therefore excluded from this table.

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Net Periodic Cost (Credit)

The components of the net costs (credits) for our pension and other postretirement plans are as follows (in thousands):

	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2020	2019	2020	2019
Components of Net Periodic Benefit Cost				
Service cost	\$ 11,116	\$ 9,637	\$ 370	\$ 331
Interest cost	22,840	26,488	492	609
Expected return on plan assets	(26,162)	(25,443)	(983)	(869)
Amortization of prior service cost (credit)	—	—	(1,882)	(1,882)
Recognized actuarial loss (gain)	5,028	6,544	(61)	(96)
Settlement loss recognized	—	198	390	390
Net Periodic Benefit Cost (Credit)	\$ 12,822	\$ 17,424	\$ (1,674)	\$ (1,517)
Regulatory deferral of net periodic benefit cost (1)	(2,100)	(7,510)	—	—
Previously deferred costs recognized (1)	71	728	861	931
Amount Recognized in Income	\$ 10,793	\$ 10,642	\$ (813)	\$ (586)

(1) Net periodic benefit costs for pension and postretirement benefit plans are recognized for financial reporting based on the authorization of each regulatory jurisdiction in which we operate. A portion of these costs are recorded in regulatory assets and recognized in the Statements of Income as those costs are recovered through customer rates.

For purposes of calculating the expected return on pension plan assets, the market-related value of assets is used, which is based upon fair value. The difference between actual plan asset returns and estimated plan asset returns are amortized equally over a period not to exceed five years.

Actuarial Assumptions

The measurement dates used to determine pension and other postretirement benefit measurements for the plans are December 31, 2020 and 2019. The actuarial assumptions used to compute net periodic pension cost and postretirement benefit cost are based upon information available as of the beginning of the year, specifically, market interest rates, past experience and management's best estimate of future economic conditions. Changes in these assumptions may impact future benefit costs and obligations. In computing future costs and obligations, we must make assumptions about such things as employee mortality and turnover, expected salary and wage increases, discount rate, expected return on plan assets, and expected future cost increases. Two of these assumptions have the most impact on the level of cost: (1) discount rate and (2) expected rate of return on plan assets.

On an annual basis, we set the discount rate using a yield curve analysis. This analysis includes constructing a hypothetical bond portfolio whose cash flow from coupons and maturities matches the year-by-year, projected benefit cash flow from our plans. The decrease in discount rate during 2020 increased our projected benefit obligation by approximately \$92.1 million.

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In determining the expected long-term rate of return on plan assets, we review historical returns, the future expectations for returns for each asset class weighted by the target asset allocation of the pension and postretirement portfolios, and long-term inflation assumptions. Based on the target asset allocation for our pension assets and future expectations for asset returns, we decreased our long term rate of return on assets assumption for NorthWestern Energy Pension Plan to 4.17 percent and decreased our assumption on the NorthWestern Corporation Pension Plan to 3.01 percent for 2021.

The weighted-average assumptions used in calculating the preceding information are as follows:

	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2020	2019	2020	2019
Discount rate	2.20-2.30 %	3.10-3.20 %	1.80 %	2.80 %
Expected rate of return on assets	3.45-4.49	4.23-5.06	4.71	4.79
Long-term rate of increase in compensation levels (non-union)	2.84	2.84	2.84	2.84
Long-term rate of increase in compensation levels (union)	2.00	2.00	2.00	2.00
Interest crediting rate	3.30-6.00	3.60-6.00	N/A	N/A

The postretirement benefit obligation is calculated assuming that health care costs increase by a 5.00 percent fixed rate. The company contribution toward the premium cost is capped, therefore future health care cost trend rates are expected to have a minimal impact on company costs and the accumulated postretirement benefit obligation.

Investment Strategy

Our investment goals with respect to managing the pension and other postretirement assets are to meet current and future benefit payment needs while maximizing total investment returns (income and appreciation) after inflation within the constraints of diversification, prudent risk taking, Prudent Man Rule of the Employee Retirement Income Security Act of 1974 and liability-based considerations. Each plan is diversified across asset classes to achieve optimal balance between risk and return and between income and growth through capital appreciation. Our investment philosophy is based on the following:

- Each plan should be substantially invested as long-term cash holdings reduce long-term rates of return;
- Pension Plan portfolio risk is described by volatility in the funded status of the Plans;
- It is prudent to diversify each plan across the major asset classes;
- Equity investments provide greater long-term returns than fixed income investments, although with greater short-term volatility;
- Fixed income investments of the plans should strongly correlate with the interest rate sensitivity of the plan's aggregate liabilities in order to hedge the risk of change in interest rates negatively impacting the pension plans overall funded status, (such assets will be described as Fixed Income Security Assets);
- Allocation to foreign equities increases the portfolio diversification and thereby decreases portfolio risk while providing for the potential for enhanced long-term returns;
- Active management can reduce portfolio risk and potentially add value through security selection strategies;

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- A portion of plan assets should be allocated to passive, indexed management funds to provide for greater diversification and lower cost; and
- It is appropriate to retain more than one investment manager, provided that such managers offer asset class or style diversification.

Investment risk is measured and monitored on an ongoing basis through quarterly investment portfolio reviews, annual liability measurements, and periodic asset/liability studies.

The most important component of an investment strategy is the portfolio asset mix, or the allocation between the various classes of securities available. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense. In the optimization study, assumptions are formulated about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes, and making adjustments to reflect future conditions expected to prevail over the study period. Based on this, the target asset allocation established, within an allowable range of plus or minus 5 percent, is as follows:

	NorthWestern Energy Pension		NorthWestern Corporation Pension		NorthWestern Energy Health and Welfare	
	December 31,		December 31,		December 31,	
	2020	2019	2020	2019	2020	2019
Fixed income securities	55.0 %	55.0 %	80.0 %	80.0 %	40.0 %	40.0 %
Non-U.S. fixed income securities	4.0	4.0	2.0	2.0	—	—
Global equities	41.0	41.0	18.0	18.0	60.0	60.0

The actual allocation by plan is as follows:

	NorthWestern Energy Pension		NorthWestern Corporation Pension		NorthWestern Energy Health and Welfare	
	December 31,		December 31,		December 31,	
	2020	2019	2020	2019	2020	2019
Cash and cash equivalents	— %	— %	0.7 %	0.9 %	1.0 %	1.0 %
Fixed income securities	52.7	53.8	77.3	77.0	37.9	37.8
Non-U.S. fixed income securities	3.8	4.0	2.6	2.6	—	—
Global equities	43.5	42.2	19.4	19.5	61.1	61.2
	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %

Generally, the asset mix will be rebalanced to the target mix as individual portfolios approach their minimum or maximum levels. Debt securities consist of U.S. and international instruments. Core domestic portfolios can be invested in government, corporate, asset-backed and mortgage-backed obligation securities. While the portfolio may invest in high yield securities, the average quality must be rated at least "investment grade" by rating agencies. Performance of fixed income investments is measured by both traditional investment benchmarks as well as relative changes in the present value of the plan's liabilities. Equity investments consist primarily of

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U.S. stocks including large, mid and small cap stocks, which are diversified across investment styles such as growth and value. We also invest in global equities with exposure to developing and emerging markets. Derivatives, options and futures are permitted for the purpose of reducing risk but may not be used for speculative purposes.

Our plan assets are primarily invested in common collective trusts (CCTs), which are invested in equity and fixed income securities. In accordance with our investment policy, these pooled investment funds must have an adequate asset base relative to their asset class and be invested in a diversified manner and have a minimum of three years of verified investment performance experience or verified portfolio manager investment experience in a particular investment strategy and have management and oversight by an investment advisor registered with the Securities and Exchange Commission (SEC). Investments in a collective investment vehicle are valued by multiplying the investee company's net asset value per share with the number of units or shares owned at the valuation date. Net asset value per share is determined by the trustee. Investments held by the CCT, including collateral invested for securities on loan, are valued on the basis of valuations furnished by a pricing service approved by the CCT's investment manager, which determines valuations using methods based on quoted closing market prices on national securities exchanges, or at fair value as determined in good faith by the CCT's investment manager if applicable. The funds do not contain any redemption restrictions. The direct holding of NorthWestern Corporation stock is not permitted; however, any holding in a diversified mutual fund or collective investment fund is permitted. During 2019, due to proposed changes in the John Hancock participating group annuity contract held by the NorthWestern Corporation plan, we elected to discontinue the contract effective January 1, 2020.

Cash Flows

In accordance with the Pension Protection Act of 2006 (PPA), and the relief provisions of the Worker, Retiree, and Employer Recovery Act of 2008 (WRERA), we are required to meet minimum funding levels in order to avoid required contributions and benefit restrictions. We have elected to use asset smoothing provided by the WRERA, which allows the use of asset averaging, including expected returns (subject to certain limitations), for a 24-month period in the determination of funding requirements. We expect to continue to make contributions to the pension plans in 2021 and future years that reflect the minimum requirements and discretionary amounts consistent with the amounts recovered in rates. Additional legislative or regulatory measures, as well as fluctuations in financial market conditions, may impact our funding requirements.

Due to the regulatory treatment of pension costs in Montana, pension expense for 2020 and 2019 was based on actual contributions to the plan. Annual contributions to each of the pension plans are as follows (in thousands):

	2020	2019
NorthWestern Energy Pension Plan (MT)	\$ 10,201	\$ 9,000
NorthWestern Corporation Pension Plan (SD and NE)	1,200	1,200
	\$ 11,401	\$ 10,200

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We estimate the plans will make future benefit payments to participants as follows (in thousands):

	Pension Benefits	Other Postretirement Benefits
2021	\$ 35,200	\$ 2,729
2022	36,533	2,469
2023	37,847	2,331
2024	39,189	1,615
2025	40,210	1,457
2026-2030	209,556	5,699

Defined Contribution Plan

Our defined contribution plan permits employees to defer receipt of compensation as provided in Section 401(k) of the Internal Revenue Code. Under the plan, employees may elect to direct a percentage of their gross compensation to be contributed to the plan. We contribute various percentage amounts of the employee's gross compensation contributed to the plan. Matching contributions for the years ended December 31, 2020 and 2019 were \$11.1 million and \$11.0 million, respectively.

(17) Stock-Based Compensation

We grant stock-based awards through our Amended and Restated Equity Compensation Plan (ECP), which includes restricted stock awards and performance share awards. As of December 31, 2020, there were 216,647 shares of common stock remaining available for grants. The remaining vesting period for awards previously granted ranges from one to five years if the service and/or performance requirements are met. Nonvested shares do not receive dividend distributions. The long-term incentive plan provides for accelerated vesting in the event of a change in control.

We account for our share-based compensation arrangements by recognizing compensation costs for all share-based awards over the respective service period for employee services received in exchange for an award of equity or equity-based compensation. The compensation cost is based on the fair value of the grant on the date it was awarded.

Performance Unit Awards

Performance unit awards are granted annually under the ECP. These awards vest at the end of the three-year performance period if we have achieved certain performance goals and the individual remains employed by us. The exact number of shares issued will vary from 0 percent to 200 percent of the target award, depending on actual company performance relative to the performance goals. These awards contain both market- and performance-based components. The performance goals are independent of each other and equally weighted, and are based on two metrics: (i) EPS growth level and average return on equity; and (ii) total shareholder return (TSR) relative to a peer group.

Fair value is determined for each component of the performance unit awards. The fair value of the earnings per share component is estimated based upon the closing market price of our common stock as of the date of grant less the present value of expected

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dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance. The fair value of the TSR portion is estimated using a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. The following summarizes the significant assumptions used to determine the fair value of performance shares and related compensation expense as well as the resulting estimated fair value of performance shares granted:

	2020	2019
Risk-free interest rate	1.42 %	2.47 %
Expected life, in years	3	3
Expected volatility	14.9% to 19.7%	16.4% to 20.9%
Dividend yield	3.1 %	3.5 %

The risk-free interest rate was based on the U.S. Treasury yield of a three-year bond at the time of grant. The expected term of the performance shares is three years based on the performance cycle. Expected volatility was based on the historical volatility for the peer group. Both performance goals are measured over the three-year vesting period and are charged to compensation expense over the vesting period based on the number of shares expected to vest.

A summary of nonvested shares as of and changes during the year ended December 31, 2020, are as follows:

	Performance Unit Awards	
	Shares	Weighted-Average Grant-Date Fair Value
Beginning nonvested grants	178,245	\$ 53.00
Granted	62,116	73.13
Vested	(105,512)	47.99
Forfeited	(4,278)	63.57
Remaining nonvested grants	130,571	\$ 66.27

We recognized compensation expense of \$2.2 million and \$6.5 million for the years ended December 31, 2020 and 2019, respectively, and related income tax (benefit) expense of \$(0.6) million and \$0.2 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020, we had \$9.1 million of unrecognized compensation cost related to the nonvested portion of outstanding awards, which is reflected as nonvested stock as a portion of additional paid in capital in our Statements of Common Shareholders' Equity. The cost is expected to be recognized over a weighted-average period of 2 years. The total fair value of shares vested was \$5.1 million and \$4.2 million for the years ended December 31, 2020 and 2019, respectively.

Retirement/Retention Restricted Share Awards

In December 2011, an executive retirement / retention program was established that provides for the annual grant of restricted share units. These awards are subject to a five-year performance and vesting period. The performance measure for these awards requires net income for the calendar year of at least three of the five full calendar years during the performance period to exceed net income for the calendar year the awards are granted. Once vested, the awards will be paid out in shares of common stock in five equal

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annual installments after a recipient has separated from service. The fair value of these awards is measured based upon the closing market price of our common stock as of the date of grant less the present value of expected dividends.

A summary of nonvested shares as of and changes during the year ended December 31, 2020, are as follows:

	Shares	Weighted-Average Grant-Date Fair Value
Beginning nonvested grants	72,858	\$ 51.35
Granted	20,199	44.57
Vested	(15,090)	44.77
Forfeited	—	—
Remaining nonvested grants	77,967	\$ 50.86

Director's Deferred Compensation

Nonemployee directors may elect to defer up to 100 percent of any qualified compensation that would be otherwise payable to him or her, subject to compliance with our 2005 Deferred Compensation Plan for Nonemployee Directors and Section 409A of the Internal Revenue Code. The deferred compensation may be invested in NorthWestern stock or in designated investment funds. Compensation deferred in a particular month is recorded as a deferred stock unit (DSU) on the first of the following month based on the closing price of NorthWestern stock or the designated investment fund. The DSUs are marked-to-market on a quarterly basis with an adjustment to director's compensation expense. Based on the election of the nonemployee director, following separation from service on the Board, other than on account of death, he or she shall be paid a distribution either in a lump sum or in approximately equal installments over a designated number of years (not to exceed 10 years).

Following is a summary of the components of DSUs issued and compensation expense attributable to the DSUs (in millions, except DSU amounts):

	December 31,	
	2020	2019
DSUs Issued	21,434	19,027
Compensation expense	\$ 1.5	\$ 1.3
Change in value of shares	(2.9)	2.4
Total compensation (benefit) expense	\$ (1.4)	\$ 3.7
DSUs withdrawn	613	3,708
Value of DSUs withdrawn	\$ 0.1	\$ 0.3

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(18) Common Stock

We have 250,000,000 shares authorized consisting of 200,000,000 shares of common stock with a \$0.01 par value and 50,000,000 shares of preferred stock with a \$0.01 par value. Of these shares, 2,865,957 shares of common stock are reserved for the incentive plan awards. For further detail of grants under this plan see Note 17 - Stock-Based Compensation.

Repurchase of Common Stock

Shares tendered by employees to us to satisfy the employees' tax withholding obligations in connection with the vesting of restricted stock awards totaled 35,378 and 25,329 during the years ended December 31, 2020 and 2019, respectively, and are reflected in reacquired capital stock. These shares were credited to reacquired capital stock based on their fair market value on the vesting date.

(19) Commitments and Contingencies

Qualifying Facilities Liability

Our QF liability primarily consists of unrecoverable costs associated with three contracts covered under the Public Utility Regulatory Policies Act (PURPA). These contracts require us to purchase minimum amounts of energy at prices ranging from \$63 to \$136 per MWH through 2029. As of December 31, 2020, our estimated gross contractual obligation related to these contracts was approximately \$552.0 million through 2029. A portion of the costs incurred to purchase this energy is recoverable through rates, totaling approximately \$448.5 million through 2029. As contractual obligations are settled, the related purchases and sales are recorded within Operation expenses and Operating revenues in our Statements of Income. The present value of the remaining liability is recorded in Accumulated miscellaneous operating provisions in our Balance Sheets. The following summarizes the change in the liability (in thousands):

	December 31,	
	2020	2019
Beginning QF liability	\$ 92,937	\$ 102,260
Unrecovered amount ⁽¹⁾	(18,665)	(17,257)
Interest on long-term debt	7,107	7,934
Ending QF liability	\$ 81,379	\$ 92,937

(1) The change in the unrecovered amount includes (i) a lower periodic adjustment of \$1.1 million due to actual price escalation, which was less than previously modeled, and (ii) higher costs of approximately \$2.2 million, due to a \$0.9 million reduction in costs for the adjustment to actual output and pricing for the current contract year as compared with a \$3.1 million reduction in costs in the prior period.

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The following summarizes the estimated gross contractual obligation less amounts recoverable through rates (in thousands):

	Gross Obligation	Recoverable Amounts	Net
2021	\$ 77,722	\$ 60,136	\$ 17,586
2022	79,572	60,639	18,933
2023	81,646	61,280	20,366
2024	79,384	60,706	18,678
2025	65,041	52,950	12,091
Thereafter	168,592	152,837	15,755
Total	\$ 551,957	\$ 448,548	\$ 103,409

Long Term Supply and Capacity Purchase Obligations

We have entered into various commitments, largely purchased power, electric transmission, coal and natural gas supply and natural gas transportation contracts. These commitments range from one to 24 years. Costs incurred under these contracts are included in Operating expenses in the Statements of Income and were approximately \$206.6 million and \$222.5 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020, our commitments under these contracts were \$211.5 million in 2021, \$190.9 million in 2022, \$195.1 million in 2023, \$173.2 million in 2024, \$170.1 million in 2025, and \$1.3 billion thereafter. These commitments are not reflected in our Financial Statements.

Hydroelectric License Commitments

With the 2014 purchase of hydroelectric generating facilities and associated assets located in Montana, we assumed two Memoranda of Understanding (MOUs) existing with state, federal and private entities. The MOUs are periodically updated and renewed and require us to implement plans to mitigate the impact of the projects on fish, wildlife and their habitats, and to increase recreational opportunities. The MOUs were created to maximize collaboration between the parties and enhance the possibility to receive matching funds from relevant federal agencies. Under these MOUs, we have a remaining commitment to spend approximately \$28.4 million between 2021 and 2040. These commitments are not reflected in our Financial Statements.

ENVIRONMENTAL LIABILITIES AND REGULATION

Environmental Matters

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their

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applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between \$26.6 million to \$32.2 million. As of December 31, 2020, we had a reserve of approximately \$28.9 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

The following summarizes the change in our environmental liability (in thousands):

	December 31,	
	2020	2019
Liability at January 1,	\$ 30,276	\$ 29,741
Deductions	(2,977)	(2,232)
Charged to costs and expense	1,596	2,767
Liability at December 31,	<u>\$ 28,895</u>	<u>\$ 30,276</u>

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our financial position or results of operations.

Manufactured Gas Plants - Approximately \$22.7 million of our environmental reserve accrual is related to the following manufactured gas plants.

South Dakota - A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of December 31, 2020, the reserve for remediation costs at this site was approximately \$8.2 million, and we estimate that approximately \$3.1 million of this amount will be incurred during the next five years.

Nebraska - We own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

Montana - We own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas plants were located. The Butte and Helena sites, both listed as high priority sites on Montana's state superfund list, were placed into

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the MDEQ voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site.

In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments. The MDEQ approved the RIWP in March 2020 and soil, groundwater, and vapor intrusion work was conducted in 2020. We expect work at the Helena site will continue in 2021.

MDEQ has indicated it expects to proceed in listing the Missoula site as a Montana superfund site. After researching historical ownership we have identified another potentially responsible party with whom we have entered into an agreement allocating third-party costs to be incurred in addressing the site. The other party is assuming the lead role at the site and has expressed its intent to pursue a voluntary remediation at the Missoula site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change - National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO₂). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation and we cannot predict the timing or form of any potential legislation. In 2019, the EPA finalized the Affordable Clean Energy Rule (ACE), which repealed the 2015 Clean Power Plan (CPP) in regulating GHG emissions from coal-fired plants. The U.S. Court of Appeals for the District of Columbia Circuit issued an opinion on January 19, 2021, vacating the ACE and remanding it to EPA for further action. It is widely expected that the Biden Administration will develop an alternative plan for reducing GHG emissions from coal-fired plants.

We cannot predict whether or how GHG emission regulations will be applied to our plants, including any actions taken by relevant state authorities. In addition, it is unclear how litigation relating to GHG matters will impact us. As GHG regulations are implemented, it could result in additional compliance costs impacting our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

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Jointly Owned Plants - We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been or may be issued or proposed.

Clean Air Act Rules and Associated Emission Control Equipment Expenditures - The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

Regional Haze Rules - In January 2017, the EPA published amendments to the requirements under the CAA for state plans for protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

By July 31, 2021, Montana must develop and submit to the EPA for approval a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted the EPA's request to hold the case in abeyance while the EPA considers further administrative action to revisit the rule.

The North Dakota Department of Environmental Quality (ND DEQ) is expected to decide on statewide reduction strategy in 2021 which could impact the Coyote generating facility. Once the ND DEQ establishes a State Implementation Plan (SIP) for regional haze compliance, the SIP will be submitted for approval to the North Dakota Governor's office and finally to EPA for approval. Following EPA's approval, which is not expected to occur until the second half of 2021 or later, the joint owners of the Coyote generating facility will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls. Additional controls, if any, to meet new emission restrictions would have to be in place by the end of 2028 under the current schedule.

Other - We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

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LEGAL PROCEEDINGS

Pacific Northwest Solar Litigation

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately \$8 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and subsequent settlement efforts also have been unsuccessful. A jury trial was scheduled to begin on June 2, 2020, but the trial was postponed because of the court closure due to the COVID-19 pandemic and has not yet been rescheduled.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

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The litigation has a long prior history. In 2012, the United States Supreme Court issued a decision holding that the Montana Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach “at least from the head of the first waterfall to the foot of the last” was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State’s Complaint was filed with the State District Court. On April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State’s motion.

Because the State’s Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier-filed motions seeking to dismiss the portion of the State’s Complaint concerning the Great Falls Reach in light of the United States Supreme Court’s decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State’s Complaint as it pertains to approximately 8.2 miles of riverbed from “the head of the Black Eagle Falls to the foot of the Great Falls.” In particular, the dismissal pertained to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On February 12, 2019, the Federal District Court granted our motion to join the United States as a defendant to the litigation. As a result, on October 31, 2019, the State filed and served an Amended Complaint including the United States as a defendant and removing claims of ownership for the hydroelectric facilities on the Great Falls Reach, except for the Morony and the Black Eagle Developments. We and Talen filed answers to the Amended Complaint on December 13, 2019, and the United States answered on February 5, 2020. The Federal District Court has scheduled trial for September 27, 2021, on the issue of navigability. By agreement of the parties, if the Federal District Court finds any segments navigable, the court will determine damages in a separate trial. The parties are engaged in discovery and the State has served its expert reports. We, along with the other Defendants, are scheduled to serve our expert reports in February 2021, after depositions of several of Plaintiff’s experts.

We dispute the State’s claims and intend to vigorously defend the lawsuit. At this time, we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately \$3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

Other Legal Proceedings

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,059,386,866	4,684,131,144
4	Property Under Capital Leases	43,061,891	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	2,928,663	2,928,663
8	Total (3 thru 7)	6,105,377,420	4,687,059,807
9	Leased to Others		
10	Held for Future Use	5,499,197	5,469,331
11	Construction Work in Progress	166,454,010	123,221,453
12	Acquisition Adjustments	686,328,435	686,328,435
13	Total Utility Plant (8 thru 12)	6,963,659,062	5,502,079,026
14	Accum Prov for Depr, Amort, & Depl	2,527,092,610	1,944,300,415
15	Net Utility Plant (13 less 14)	4,436,566,452	3,557,778,611
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,296,125,904	1,781,407,694
19	Amort & Depl of Producing Nat Gas Land/Land Right	41,129,109	
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	48,818,887	21,874,011
22	Total In Service (18 thru 21)	2,386,073,900	1,803,281,705
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	141,018,710	141,018,710
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,527,092,610	1,944,300,415

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,139,731,471	1,523,174			234,001,077	3
		40,209,537	2,852,354		4
					5
					6
					7
1,139,731,471	1,523,174	40,209,537	2,852,354	234,001,077	8
					9
29,866					10
22,554,621				20,677,936	11
					12
1,162,315,958	1,523,174	40,209,537	2,852,354	254,679,013	13
488,307,950	1,006,509	29,151,894		64,325,842	14
674,008,008	516,665	11,057,643	2,852,354	190,353,171	15
					16
					17
440,622,781	1,006,510	29,151,894		43,937,025	18
41,129,109					19
					20
6,556,060				20,388,816	21
488,307,950	1,006,510	29,151,894		64,325,841	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
488,307,950	1,006,510	29,151,894		64,325,841	33

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	19,995	
3	(302) Franchises and Consents	17,527,584	1,186,295
4	(303) Miscellaneous Intangible Plant	3,907,253	151,305
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	21,454,832	1,337,600
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	812,637	
9	(311) Structures and Improvements	55,245,269	880,674
10	(312) Boiler Plant Equipment	229,953,815	1,738,455
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	41,799,338	356,941
13	(315) Accessory Electric Equipment	14,217,850	615,527
14	(316) Misc. Power Plant Equipment	25,407,835	530,870
15	(317) Asset Retirement Costs for Steam Production	15,637,604	7,093,247
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	383,074,348	11,215,714
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements	5,884,456	
29	(332) Reservoirs, Dams, and Waterways	124,714,342	179,892
30	(333) Water Wheels, Turbines, and Generators	176,651,148	979,338
31	(334) Accessory Electric Equipment	134,819,467	5,571,670
32	(335) Misc. Power PLant Equipment	85,518,087	597,331
33	(336) Roads, Railroads, and Bridges	20,144,764	212,556
34	(337) Asset Retirement Costs for Hydraulic Production	2,493,836	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	550,226,100	7,540,787
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,088,260	
38	(341) Structures and Improvements	86,122,039	106,373
39	(342) Fuel Holders, Products, and Accessories	26,498,697	
40	(343) Prime Movers	137,193,300	8,722,919
41	(344) Generators	143,932,817	95,233
42	(345) Accessory Electric Equipment	26,851,246	18,944
43	(346) Misc. Power Plant Equipment	42,809,993	3,420,220
44	(347) Asset Retirement Costs for Other Production	5,038,356	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	470,534,708	12,363,689
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,403,835,156	31,120,190

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	40,700,236	392,995
49	(352) Structures and Improvements	43,597,169	2,208,024
50	(353) Station Equipment	363,916,505	14,495,192
51	(354) Towers and Fixtures	28,717,133	
52	(355) Poles and Fixtures	402,062,201	45,164,743
53	(356) Overhead Conductors and Devices	195,893,389	6,640,626
54	(357) Underground Conduit	751,447	23,521
55	(358) Underground Conductors and Devices	5,724,521	1,416,239
56	(359) Roads and Trails	2,519,641	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,083,882,242	70,341,340
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	14,091,480	1,148,303
61	(361) Structures and Improvements	25,767,722	12,444,729
62	(362) Station Equipment	276,859,351	21,326,475
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	352,739,551	23,440,134
65	(365) Overhead Conductors and Devices	146,733,142	12,041,508
66	(366) Underground Conduit	141,488,182	11,716,241
67	(367) Underground Conductors and Devices	276,082,614	18,610,611
68	(368) Line Transformers	264,110,950	14,997,681
69	(369) Services	161,832,309	10,513,195
70	(370) Meters	70,120,946	1,491,009
71	(371) Installations on Customer Premises	115,991	22,923
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	66,824,483	10,942,647
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,796,766,721	138,695,456
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	796,461	
87	(390) Structures and Improvements	12,647,717	30,442
88	(391) Office Furniture and Equipment	1,841,319	378
89	(392) Transportation Equipment	73,849,995	5,384,482
90	(393) Stores Equipment	847,484	146,519
91	(394) Tools, Shop and Garage Equipment	11,195,288	1,153,427
92	(395) Laboratory Equipment	1,249,839	
93	(396) Power Operated Equipment	6,071,788	801,234
94	(397) Communication Equipment	43,677,897	3,385,061
95	(398) Miscellaneous Equipment	2,194,810	6,120
96	SUBTOTAL (Enter Total of lines 86 thru 95)	154,372,598	10,907,663
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	154,372,598	10,907,663
100	TOTAL (Accounts 101 and 106)	4,460,311,549	252,402,249
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified	1,631,264	1,297,399
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,461,942,813	253,699,648

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
3,620			41,089,611	48
64,290		-48,686	45,692,217	49
1,290,336		-445,808	376,675,553	50
			28,717,133	51
2,274,248		4,303	444,956,999	52
622,692		-362,637	201,548,686	53
			774,968	54
			7,140,760	55
			2,519,641	56
				57
4,255,186		-852,828	1,149,115,568	58
				59
			15,239,783	60
35,314			38,177,137	61
1,694,259		881,381	297,372,948	62
				63
1,871,236		-42,645	374,265,804	64
2,661,548			156,113,102	65
7,356		136	153,197,203	66
1,104,777		-136	293,588,312	67
2,398,335		-24,248	276,686,048	68
278,051		38,342	172,105,795	69
1,922,244			69,689,711	70
26,093			112,821	71
				72
513,005			77,254,125	73
				74
12,512,218		852,830	1,923,802,789	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			796,461	86
33,085			12,645,074	87
226,934			1,614,763	88
3,094,326		-61,737	76,078,414	89
9,623			984,380	90
371,810			11,976,905	91
34,800			1,215,039	92
151,874			6,721,148	93
359,350			46,703,608	94
89,663			2,111,267	95
4,371,465		-61,737	160,847,059	96
				97
				98
4,371,465		-61,737	160,847,059	99
28,520,919		-61,735	4,684,131,144	100
				101
				102
			2,928,663	103
28,520,919		-61,735	4,687,059,807	104

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Montana Operations:			
4	Townsend Transmission Sub site	January 11	2018	1,763,378
5	Billings Hawthorn Park Sub site	January 01	2022	739,910
6	Missoula Miller Creek Sub site	January 01	2022	622,270
7	Billings Metra Sub Site	July 19	2024	595,346
8	Belgrade West Sub site	June 13	2021	425,694
9				
10	Minor Projects (Less than \$250,000 - 18 items)	Various	Various	1,322,733
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
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29				
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33				
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35				
36				
37				
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40				
41				
42				
43				
44				
45				
46				
47	Total			5,469,331

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	MONTANA	
2	Distribution Mgmt System	5,453,319
3	Hauser Unit 5 Turbine Upgrade	3,736,034
4	Madison Dam Unit 4 Turbine Upgrade	3,327,401
5	CAISO Energy Imbalance Market	3,314,267
6	Madison Dam Unit 1 Turbine Upgrade	3,062,536
7	Madison Dam Unit 3 Turbine Upgrade	3,060,887
8	Madison Dam Unit 2 Turbine Upgrade	3,060,440
9	Black Eagle Dam Unit 1 Turbine Upgrade	2,805,156
10	Mill Creek Bank 3	2,548,760
11	Mill Creek 161-100s	2,496,037
12	Montana Street Light Program	1,675,258
13	Yellowstone-Billings 250 KV Pe	1,634,897
14	Wilsal 230 kV 25 MW	1,478,777
15	Holter Unit 3 Generator Rewind	1,278,264
16	Environmental Management System	1,133,387
17	Alkali Creek 230 kV TER	1,019,234
18	Belgrade North Reinforcement	1,003,161
19		
20	Minor Projects (Less than \$1,000,000 - 266 items)	26,522,165
21		
22		
23	SOUTH DAKOTA	
24		
25	Huron Generating Station	45,358,120
26	Mobile Fleet Expansion	2,528,601
27	Aberdeen A-Tap Switchyard - Sub 4	1,218,418
28		
29	Minor Projects (Less than \$1,000,000 - 123 items)	5,506,334
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	123,221,453

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,699,235,380	1,699,235,380		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	120,832,611	120,832,611		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	120,832,611	120,832,611		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	26,456,376	26,456,376		
13	Cost of Removal	15,977,485	15,977,485		
14	Salvage (Credit)	3,809,191	3,809,191		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	38,624,670	38,624,670		
16	Other Debit or Cr. Items (Describe, details in footnote):	-35,627	-35,627		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,781,407,694	1,781,407,694		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	138,962,138	138,962,138		
21	Nuclear Production				
22	Hydraulic Production-Conventional	137,821,039	137,821,039		
23	Hydraulic Production-Pumped Storage				
24	Other Production	121,212,351	121,212,351		
25	Transmission	448,429,674	448,429,674		
26	Distribution	848,273,000	848,273,000		
27	Regional Transmission and Market Operation				
28	General	86,709,492	86,709,492		
29	TOTAL (Enter Total of lines 20 thru 28)	1,781,407,694	1,781,407,694		

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NorthWestern Services, LLC			
2	Capital Stock			
3	Paid in Capital			1,803,694
4	Equity in Undistributed Earnings			168,301
5	SUBTOTAL			1,971,995
6				
7	Risk Partners Assurance, Ltd.			
8	Capital Stock			1,520,000
9	Equity in Undistributed Earnings			-217,798
10	SUBTOTAL			1,302,202
11				
12	Canadian Montana Pipeline Corporation	2/15/02		
13	Translation Adjustment			1,659,734
14	Paid in Capital			1,388,428
15	Equity in Undistributed Earnings			1,275,944
16	Subtotal			4,324,106
17				
18	Havre Pipeline Company	12/1/13		
19	Paid in Capital			13,323,731
20	Equity in Undistributed Earnings			-651,549
21	Subtotal			12,672,182
22				
23	NorthWestern Energy Solutions	6/1/18		
24	Capital Stock			2,635,049
25	Equity in Undistributed Earnings			-40,483
26	Subtotal			2,594,566
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	760,967	TOTAL	22,865,051

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		1,803,694		3
45,557		213,858		4
45,557		2,017,552		5
				6
				7
		1,520,000		8
-54,429		-272,228		9
-54,429		1,247,772		10
				11
				12
		1,747,426		13
		1,388,429		14
207,554		1,483,498		15
207,554		4,619,353		16
				17
				18
		13,301,138		19
570,036		-81,513		20
570,036		13,219,625		21
				22
				23
		2,676,874		24
-7,750		-48,233		25
-7,750		2,628,641		26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
760,968		23,732,943		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	6,354,506	6,561,463	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	39,230,786	41,117,314	Electric, Gas, & C
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	617,032	533,642	Electric & Gas
8	Transmission Plant (Estimated)	707,518	541,556	Electric, Gas, & C
9	Distribution Plant (Estimated)	1,638,717	1,499,307	Electric, Gas, & C
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	42,194,053	43,691,819	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	48,548,559	50,253,282	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	4,106.00		4,106.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,106.00		4,106.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
4,106.00		4,106.00		49,450.00		65,874.00		1
								2
								3
								4
								5
								6
								7
								8
								9
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								11
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								20
								21
								22
								23
								24
								25
								26
								27
								28
4,106.00		4,106.00		49,450.00		65,874.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	FAC Studies	15,035	253	50,000	253
3	SIS Studies	31,081	253	25,841	253
4	Line Interconnection Studies	1,306	253	10,000	253
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FAC Studies	74,455	253	520,237	253
23	FEA Studies	168,310	253	284,106	253
24	Optional Studies	38,456	253	120,000	253
25	SIS Studies	91,857	253	498,742	253
26					
27					
28					
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Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Montana:					
2						
3	Flow-through Income Taxes	329,956,011	38,229,715	Various	205,387	367,980,339
4						
5	Excess Deferred Income Taxes	66,250,982		410.1	6,246,285	60,004,697
6						
7	Basin Creek Capital Lease	6,847,356		243	465,611	6,381,745
8						
9	BPA Residential Exchange Program	1,136,803	6,156,727	254	6,133,703	1,159,827
10	Docket 2018.8.49 Order 7630					
11	Annual Amortization					
12						
13	Property Tax Tracker	2,753,049	22,656,026	(2)407	12,613,084	12,795,991
14	Docket 2017.11.86 – Order 7580a					
15	Annual Amortization					
16						
17	FAS 106	3,135,955	3,658,379	(2)926	1,731,402	5,062,932
18	Docket 93.6.24 and Docket 2009.9.129					
19						
20	FAS 112	4,893,957	638,796	(2)926		5,532,753
21	Docket 93.6.24 and Docket 2009.9.129					
22						
23	CTC QF Over/Under Collections	1,165,969	2,132,136	407	2,479,722	818,383
24	Docket 97.7.90 and Docket 2001.1.5					
25	Annual Amortization					
26						
27	Compensated Absences	10,591,961	2,202,705	242	874,041	11,920,625
28	Docket 97.11.219					
29						
30	Excess Refunds Interim General Rate Case	32,105			32,105	
31						
32	Pension Plan	124,328,604	8,627,020			132,955,624
33						
34	Montana Consumer Counsel Tax	1,611,156	406,246	Various	1,479,026	538,376
35	Docket 2018.10.67- Order 7637					
36						
37	Montana Public Service Commission Tax	2,776,348	5,208,933		3,415,678	4,569,603
38	Docket 2017.9.78- Order 7568					
39						
40	Natural Gas Transmission Verification Program	2,302,174		(2)407	575,544	1,726,630
41	Docket No. D2016.11.88					
42						
43	Study of the Costs & Benefits of	156,676			43,521	113,155

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	of Customer Generators					
2						
3	Asset Retirement Obligation	15,231,068	1,850,883			17,081,951
4						
5						
6	South Dakota:					
7						
8	Flow-through Income Taxes	46,591,665	6,887,028		533,636	52,945,057
9						
10	Excess Deferred Income Taxes	7,419,046			167,881	7,251,165
11						
12	Pension Plan	7,671,454	34,704		2,094,788	5,611,370
13						
14	Manufactured Gas Plants	11,179,500	362,146		415,008	11,126,638
15	Docket NG 11-003					
16						
17	Rate Case Costs	71,574			71,574	
18	Docket EL 14-106					
19						
20	Field Inventory	531,939			89,916	442,023
21	Docket EL 14-106					
22						
23	Asset Retirement Obligation	4,803,461	1,334,923			6,138,384
24						
25	COVID Deferral		383,065		155,443	227,622
26						
27						
28						
29						
30						
31						
32						
33						
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44	TOTAL :	651,438,813	100,769,432		39,823,355	712,384,890

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Montana Operations:					
2						
3	Energy Stored in Out of State	11,610	204,759	555	215,383	986
4	Utilities					
5						
6	500 kV Operations - Partner's	169,421	4,315,786	131	4,318,009	167,198
7	Share					
8						
9	PPLM Share of WET Tax	11,450	17,750	131	27,179	2,021
10						
11	Transmission Line Rights	400,000		116	81,809	318,191
12						
13	South Dakota Operations:					
14						
15	Deferred Fuel for Electric	147,472	665,950	547	760,203	53,219
16	Generation					
17						
18	Pension Requirement	4,332,955	3,207,513	253	539,165	7,001,303
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	5,072,908				7,542,918

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Asset/Liability	245,710	30,677
3	Unbilled Revenue	6,703,004	10,054,963
4	Compensation Accruals	8,371,772	7,488,978
5	Reserves and Accruals	6,840,638	6,056,707
6	Pension/Postretirement Benefits	21,727,344	23,108,993
7	Other	40,976,427	26,279,964
8	TOTAL Electric (Enter Total of lines 2 thru 7)	84,864,895	73,020,282
9	Gas		
10	Regulatory Asset/Liability	328,904	135,111
11	Unbilled Revenue	3,117,360	4,373,885
12	Compensation Accruals	4,791,212	4,259,348
13	Reserves and Accruals	734,524	680,130
14	Pension/Postretirement Benefits	8,313,603	8,756,835
15	Other	-24,681,304	-35,134,297
16	TOTAL Gas (Enter Total of lines 10 thru 15)	-7,395,701	-16,928,988
17	Other (Specify)	75,171,031	114,743,245
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	152,640,225	170,834,539

Notes

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common (NYSE)	200,000,000	0.01	
2				
3	Preferred Stock (none issued)	50,000,000	0.01	
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Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
54,144,775	541,448	3,557,612	98,075,421			1
						2
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 211 - MISCELLANEOUS PAID-IN-CAPITAL	
2		
3	Common stock	1,366,755,901
4	Stock based compensation	147,169,577
5	Equity registration fees	-140,000
6		
7		
8		
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11		
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40	TOTAL	1,513,785,478

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Acct 221 - Bonds		
2			
3	First Mortgage Bonds - Montana		
4	5.710%	55,000,000	549,881
5			
6	5.010%	161,000,000	909,703
7			-4,730,180 P
8			
9	4.15%	60,000,000	376,601
10			
11	4.30%	40,000,000	251,114
12			
13	4.85%	15,000,000	70,047
14			
15	3.99%	35,000,000	786,241
16			
17	4.176%	450,000,000	4,927,101
18			
19	3.11%	75,000,000	4,137,235
20			
21	4.11%	125,000,000	6,895,391
22			
23	4.03%	250,000,000	17,138,156
24			
25	3.98%	50,000,000	322,669
26			
27	3.98%	100,000,000	645,339
28			
29	3.21%	100,000,000	422,199
30	FERC Docket number ES19-36-000		
31	MPSC Docket Number 2019.08.046		
32			
33	TOTAL	2,556,636,900	35,913,155

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Montana	144,660,000	1,590,316
2	2.0% Series, City of Forsyth		
3			
4	Other Long Term Debt - Account 224		
5	1.146 % New Market Tax Credit Note Payable	26,976,900	1,000,148
6			
7	First Mortgage Bonds - South Dakota		
8	5.010%	64,000,000	412,254
9			-1,880,320 P
10			
11	4.15%	30,000,000	184,030
12			
13	4.30%	20,000,000	122,686
14			
15	4.85%	50,000,000	278,988
16			
17	4.22%	30,000,000	207,702
18			
19	4.26%	70,000,000	314,529
20			
21	2.80%	60,000,000	377,548
22			
23	2.66%	45,000,000	250,872
24			
25	3.21%	50,000,000	352,905
26			
27	SUBTOTAL 221	2,106,636,900	35,913,155
28			
29	Senior Unsecured Revolving Line of Credit (224)	425,000,000	
30			
31	Senior Unsecured Revolving Line of Credit (224)	25,000,000	
32			
33	TOTAL	2,556,636,900	35,913,155

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Capital Leases (miscellaneous)		
2			
3	Interest Rate Hedge Amortizations		
4			
5	Community Development		
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8			
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32			
33	TOTAL	2,556,636,900	35,913,155

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
10/15/2009	10/15/2039	10/15/2009	10/15/2039	55,000,000	3,140,500	4
						5
05/27/2010	05/01/2025	05/27/2010	05/01/2025	161,000,000	8,066,100	6
						7
						8
08/10/2012	08/10/2042	08/10/2012	08/10/2042	60,000,000	2,490,000	9
						10
08/10/2012	08/10/2052	08/10/2012	08/10/2052	40,000,000	1,720,000	11
						12
12/19/2013	12/19/2043	12/19/2013	12/19/2043	15,000,000	727,500	13
						14
12/19/2013	12/19/2028	12/19/2013	12/19/2028	35,000,000	1,396,500	15
						16
11/14/2014	11/15/2044	11/14/2014	11/15/2044	450,000,000	18,792,000	17
						18
06/23/2015	7/1/2025	7/1/2015	7/1/2025	75,000,000	2,332,500	19
						20
06/23/2015	7/1/2045	7/1/2015	7/1/2045	125,000,000	5,137,500	21
						22
11/06/2017	11/06/2047	11/06/2017	11/06/2047	250,000,000	10,075,000	23
						24
6/26/2019	6/26/2049	6/26/2019	6/26/2049	50,000,000	1,990,000	25
						26
9/17/2019	9/17/2049	9/17/2019	9/17/2049	100,000,000	3,980,000	27
						28
5/15/2020	5/15/2030	5/15/2020	5/15/2030	100,000,000	2,010,565	29
						30
						31
						32
				2,328,636,900	84,371,600	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/11/2016	08/01/2023	08/01/2016	08/01/2023	144,660,000	2,893,200	1
						2
						3
						4
7/1/2014	7/1/2046	7/1/2014	7/1/2046	26,976,900		5
						6
						7
05/27/2010	05/01/2025	05/27/2010	05/01/2025	64,000,000	3,206,400	8
						9
						10
08/10/2012	08/10/2042	08/10/2012	08/10/2042	30,000,000	1,245,000	11
						12
08/10/2012	08/10/2052	08/10/2012	08/10/2052	20,000,000	860,000	13
						14
12/19/2013	12/19/2043	12/19/2013	12/19/2043	50,000,000	2,425,000	15
						16
12/19/2014	12/19/2044	12/19/2014	12/19/2044	30,000,000	1,266,000	17
						18
09/29/2015	09/29/2040	09/29/2015	09/29/2040	70,000,000	2,982,000	19
						20
6/15/2016	6/15/2026	6/15/2016	6/15/2026	60,000,000	1,680,000	21
						22
9/30/16	9/30/2026	9/30/16	9/30/2026	45,000,000	1,197,000	23
						24
5/15/2020	5/15/2030	5/15/2020	5/15/2030	50,000,000	1,005,282	25
						26
				2,106,636,900	80,618,047	27
						28
12/12/2016	12/12/2021	12/12/2016	12/12/2021	222,000,000	3,001,963	29
						30
03/27/2018	03/27/2021	03/27/2018	03/27/2021		14,121	31
						32
				2,328,636,900	84,371,600	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
					267	1
						2
					613,744	3
						4
					123,458	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,328,636,900	84,371,600	33

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	155,215,334
2		
3		
4	Taxable Income Not Reported on Books	
5	Equity Earnings of Subsidiaries	760,967
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Meals and Entertainment	526,502
11	Non-Deductible Dues/Lobbying Expense/Penalties/Professional Fees	544,176
12	Life Insurance/Reserves and Other Misc. Charges	7,274
13	Federal Income Taxes/State Tax Adjustment	-10,976,296
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Net Tax Greater Than Book Depreciation	37,402,413
21	Amortization of Intangibles	-18,382
22	Plant Flow Through Items	-105,054,146
23	Reserves & Accruals	13,510,275
24	Deferred Book Revenue & Gains	773,498
25	Contributions & Advances for Construction	7,554,394
26	NOL Carryforward/Other Miscellaneous	-99,294,105
27	Federal Tax Net Income	951,904
28	Show Computation of Tax:	
29	Federal Tax Expense/(Benefit) @ 21%	199,900
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Montana Operations					
2	Federal Income Tax	-1,392,182		-5,353,485		
3	FICA & Medicare - 2020			5,144,392	5,144,392	
4	FUT - 2019	917			917	
5	FUT - 2020			58,660	57,670	
6	Heavy Highway - 2019-2020			27,150	27,150	
7	State Income Tax	6,545,035				
8	SUT - Montana - 2019	6,761			6,761	
9	SUT - Montana - 2020			364,147	353,442	
10	Property - Montana - 2019	78,840,407			78,840,407	
11	Property - Montana - 2020			165,748,886	82,913,546	
12	Crow Tribe - Montana - 2019	209,784			209,784	
13	Crow Tribe - Montana - 2020			209,784		
14	Blackfoot - Montana - 2020			367,830	367,830	
15	Pers Prop - Auto - MT - 2020			292,495	292,495	
16	City License Tax - MT - 2020			4,191	4,191	
17	WET - Montana - 2019	463,851			463,851	
18	WET - Montana - 2020			1,670,903	1,251,549	
19	EELT - Montana - 2019	221,838			221,838	
20	EELT - Montana - 2020			778,055	592,772	
21	Hydro Inv Species - MT 19	230,408			230,408	
22	Hydro Inv Species - MT 20			921,636	691,227	
23	Cons Counsel - Montana -	291,767			291,767	
24	Cons Counsel - Montana -			968,096	860,876	
25	MPSC - 2019	1,007,710			1,007,710	
26	MPSC - 2020			3,747,709	2,973,335	
27	Delaware Franchise - 2020			205,226	205,226	
28	Use Tax - S Dakota - 2019	11,415			11,415	
29	Use Tax - S Dakota - 2020			190,113	144,118	
30	Use Tax - Wyoming - 2020			-972	-972	
31						
32	South Dakota - Nebraska					
33	Federal Income Tax	-1,786,848		1,953,610	145,000	
34	FICA & Medicare - 2020			1,228,536	1,228,536	
35	FUT - 2019	306			306	
36	FUT - 2020			14,298	14,514	
37	State Income Tax	-6,569,800		758		
38	SUT - Montana - 2019	203			203	
39	SUT - Montana - 2020			6,378	6,271	
40	Property - S Dakota - 2019	5,111,030		-78,268	5,032,761	
41	TOTAL	84,356,594		185,793,375	185,619,518	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Property - S Dakota - 2020			5,301,229		
2	Property - Nebraska - 2019	641,240		-22,794	618,446	
3	Property - Nebraska - 2020			685,704	8,813	
4	Property - NDakota - 2019	15,371		490	15,861	
5	Property - NDakota - 2020			16,931		
6	Property - Iowa - 2018-2019	133,843		96,326	230,169	
7	Property - Iowa - 2019-2020			97,564	1,228	
8	Pers Prop - Auto - S Dakota 0			168,367	168,367	
9	Gross Receipts tax - S	321,795		9,278	331,073	
10	Gross Receipts tax - S			328,572		
11	Delaware Franchise - 2020			27,530	27,530	
12	Use Tax - S Dakota - 2019	51,743			51,743	
13	Use Tax - S Dakota - 2020			404,426	365,368	
14	Coal Conversion Tax - ND			209,624	209,624	
15						
16						
17						
18						
19						
20						
21						
22						
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27						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	84,356,594		185,793,375	185,619,518	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-6,745,667		-5,353,485				2
		4,650,547			493,845	3
						4
990		30,282			28,378	5
		18,734			8,416	6
6,545,035						7
						8
10,705		254,056			110,091	9
						10
82,835,340		130,610,703			35,138,183	11
						12
209,784		84,948			124,836	13
					367,830	14
		193,238			99,257	15
		2,115			2,076	16
						17
419,354		1,382,279			288,624	18
						19
185,283		778,055				20
						21
230,409		921,636				22
						23
107,220		313,936			654,160	24
						25
774,374		1,083,585			2,664,124	26
		150,165			55,061	27
						28
45,995					190,113	29
					-972	30
						31
						32
21,763		-7,749,175			9,702,786	33
		808,464			420,072	34
						35
-216		6,999			7,299	36
-6,569,042					758	37
						38
107		3,499			2,879	39
		-44,613			-33,656	40
84,528,451		133,567,289			52,224,086	41

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
5,301,229		4,616,045			685,184	1
					-22,794	2
676,891					685,704	3
		490				4
16,931		16,931				5
		96,326				6
96,336		97,564				7
		100,045			68,322	8
					9,278	9
328,572		256,766			71,806	10
		27,530				11
						12
37,058					402,426	13
		209,624				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
84,528,451		133,567,289			52,224,086	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%				411.4		
3	4%				411.4		
4	7%						
5	10%	3,455			411.4	3,140	
6							
7							
8	TOTAL	3,455				3,140	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%				411.4		
12	4%				411.4		
13							
14	10%	89			411.4	89	
15							
16	30%	278,359			411.4		
17							
18	TOTAL	278,448				89	
19							
20							
21							
22	Account 255 balance	281,903				3,229	
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
	33 Years		2
	33 Years		3
			4
315	33 Years		5
			6
			7
315			8
			9
			10
	33 Years		11
	33 Years		12
			13
	33 Years		14
			15
278,359	33 Years		16
			17
278,359			18
			19
			20
			21
278,674			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Montana Operations:					
2						
3	Pension Plan Requirement	119,496,130	Various	16,536,213	25,364,496	128,324,413
4						
5	Projects & Studies Prepaid by	13,518,533		2,579,095	4,992,260	15,931,698
6	Customers					
7						
8	Other Minor Items (9)	2,941,754		1,285,128	7,289,656	8,946,282
9	(some are amortized over					
10	various periods)					
11						
12						
13	South Dakota Operations:					
14						
15	Family Protector Plan Future	2,571,706		2,576,689	826,452	821,469
16	Payments					
17						
18	Projects & Studies Prepaid by	241,195		278,593	121,126	83,728
19	Customers					
20						
21	Deferred Directors' Compensation	29,293,841		13,971,648	11,712,316	27,034,509
22						
23	Other Minor Items (4)	953,826		45,172	1,156,240	2,064,894
24	(some are amortized over					
25	various periods)					
26						
27						
28	Corporate:					
29						
30	Minor Item	1,549,717				1,549,717
31						
32	Permanent Uncertain Tax Positions			6,838,034	21,726,483	14,888,449
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	170,566,702		44,110,572	73,189,029	199,645,159

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	344,130,885	20,839,318	
3	Gas	71,624,917	143,557	2,520,546
4		-17,340,283	19,816	
5	TOTAL (Enter Total of lines 2 thru 4)	398,415,519	21,002,691	2,520,546
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	398,415,519	21,002,691	2,520,546
10	Classification of TOTAL			
11	Federal Income Tax	398,415,519	21,002,691	2,520,546
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent

NorthWestern Corporation

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

12/31/2020

Year/Period of Report

End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						364,970,203	2
						69,247,928	3
						-17,320,467	4
						416,897,664	5
							6
							7
							8
						416,897,664	9
							10
						416,897,664	11
							12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets	40,511,514		4,522,042
4	Excess Tax Depreciation	55,589,375		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	96,100,889		4,522,042
10	Gas			
11	Regulatory Assets	15,265,688	2,117,511	202,378
12	Excess Tax Depreciation	12,990,519		
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	28,256,207	2,117,511	202,378
18	Other	77,895,705		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	202,252,801	2,117,511	4,724,420
20	Classification of TOTAL			
21	Federal Income Tax	180,860,931	1,881,635	4,371,247
22	State Income Tax	21,391,870	235,876	353,173
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						35,989,472	1
							2
						35,989,472	3
10,189,388						65,778,763	4
							5
							6
							7
							8
10,189,388						101,768,235	9
							10
						17,180,821	11
2,169,197						15,159,716	12
							13
							14
							15
							16
2,169,197						32,340,537	17
13,752,201	649					91,647,257	18
26,110,786	649					225,756,029	19
							20
23,488,179	577					201,858,921	21
2,622,607	72					23,897,108	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Montana Operations:					
2						
3	Excess Deferred Income Taxes	148,997,243		6,028,025		142,969,218
4						
5	Deferred Gas Storage Sales	8,307,494	(2)407	420,517		7,886,977
6	Docket D2001.1.1					
7	Amortization 2001 - 2039					
8						
9	Montana Public Service Commission & Montana Consumer Counsel Taxes	1,621,679	Various	336,298	297,313	1,582,694
10						
11	Dockets 2017.9.78 and 2018.10.67					
12						
13	South Dakota Operations:					
14						
15	Excess Deferred Income Taxes	23,786,762		1,476,894		22,309,868
16						
17	Current Ad Valorem True-Up	223,853	(2)407	351,303	327,452	200,002
18	Docket GE98-001					
19						
20	Aberdeen Manufactured Gas Plant	1,180,683		1,834,848	1,310,466	656,301
21	Docket NG 11-003					
22						
23	Tax Cut Jobs Act Deferral			287,000	442,000	155,000
24	Docket NG-0095 and GE17-003					
25						
26	Unbilled Revenues	13,467,322		94,259,060	92,864,109	12,072,371
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	197,585,036		104,993,945	95,241,340	187,832,431

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	387,088,318	372,507,635
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	419,924,255	430,097,745
5	Large (or Ind.) (See Instr. 4)	69,018,788	70,030,846
6	(444) Public Street and Highway Lighting	17,465,862	19,019,364
7	(445) Other Sales to Public Authorities	860,164	872,215
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	880,015	996,057
10	TOTAL Sales to Ultimate Consumers	895,237,402	893,523,862
11	(447) Sales for Resale	16,720,587	36,001,205
12	TOTAL Sales of Electricity	911,957,989	929,525,067
13	(Less) (449.1) Provision for Rate Refunds	-173,275	13,953,559
14	TOTAL Revenues Net of Prov. for Refunds	912,131,264	915,571,508
15	Other Operating Revenues		
16	(450) Forfeited Discounts	195,114	484,456
17	(451) Miscellaneous Service Revenues	215,690	226,545
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,049,966	3,868,981
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,635,284	6,651,737
22	(456.1) Revenues from Transmission of Electricity of Others	71,769,716	66,112,955
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25	(Less) (449.1) Provision for Rate Refunds	-19,135,847	
26	TOTAL Other Operating Revenues	66,729,923	77,344,674
27	TOTAL Electric Operating Revenues	978,861,187	992,916,182

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,218,873	3,169,457	358,036	353,838	2
				3
3,651,805	3,854,853	84,744	83,391	4
703,978	714,325	141	140	5
58,879	64,934	3,854	3,859	6
7,132	7,710	275	278	7
				8
7,634	8,829	344	339	9
7,648,301	7,820,108	447,394	441,845	10
947,437	1,294,570			11
8,595,738	9,114,678	447,394	441,845	12
				13
8,595,738	9,114,678	447,394	441,845	14

Line 12, column (b) includes \$ -2,397,199 of unbilled revenues.

Line 12, column (d) includes -6,103 MWH relating to unbilled revenues

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL OR DOMESTIC					
2						
3	South Dakota Operations:					
4	10 Residential	391,626	47,697,715	38,831	10,085	0.1218
5	11 Resid Space Htg 1 Meter	176,358	17,827,486	10,744	16,415	0.1011
6	14 Resid Space Htg 2 Meters	13,707	908,565	1,030	13,308	0.0663
7	15 Residential Dual-Fuel	75	4,764	7	10,714	0.0635
8	95 Reddy Guard	1,592	225,461	34	46,824	0.1416
9						
10	Montana Operations:					
11	Residential	2,629,481	320,092,909	307,390	8,554	0.1217
12	Unbilled Revenue	191,850	22,230,786			0.1159
13	Reversal of Unbilled Accrual	-185,815	-21,805,520			0.1174
14						
15	Total Residential	3,218,874	387,182,166	358,036	8,990	0.1203
16						
17						
18	COMMERCIAL & INDUSTRIAL					
19						
20	South Dakota Operations:					
21	16 Interruptible Irrigation	1,170	142,033	62	18,871	0.1214
22	17 Irrigation Power	343	42,124	13	26,385	0.1228
23	18 Irrigation Power Off-Peak					
24	21 General Service	71,367	11,113,398	8,535	8,362	0.1557
25	23 Commercial Water Heating	556	51,830	62	8,968	0.0932
26	24 Commercial Space Heating	38,154	2,592,502	581	65,670	0.0679
27	25 Commercial Heating	39,411	3,889,599	803	49,080	0.0987
28	33 Industrial Power Service	163,033	21,375,010	2,073	78,646	0.1311
29	34 Industrial Power Service	338,393	30,686,984	426	794,350	0.0907
30	70 Controlled Off-Peak Service	1,401	90,515	3	467,000	0.0646
31	73 Small Qual Facil Rider		208,636	9		
32	95 Reddy Guard	3,733	521,974	172	21,703	0.1398
33	Point to Point Distribution					
34	34 Large Industrial Power	415,340	30,473,999	63	6,592,698	0.0734
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,654,404	897,634,601	447,394	17,109	0.1173
42	Total Unbilled Rev.(See Instr. 6)	-6,103	-2,397,199	0	0	0.3928
43	TOTAL	7,648,301	895,237,402	447,394	17,095	0.1171

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Montana Operations:					
2	YNP-1 Yellowstone Park	19,567	3,473,688	298	65,661	0.1775
3	General Service-1	2,898,909	336,761,760	70,191	41,300	0.1162
4	General Service-2	289,597	38,970,100	79	3,665,785	0.1346
5	Irrigation	94,553	12,154,412	1,859	50,862	0.1285
6	Unbilled Revenue	227,874	22,801,318			0.1001
7	Reversal of Unbilled Accrual	-240,013	-25,623,783			0.1068
8						
9	Total Commercial and Industrial	4,363,388	489,726,099	85,229	51,196	0.1122
10						
11						
12	PUBLIC STREET & HIGHWAY					
13						
14	South Dakota Operations:					
15	95 Public Lighting	12,100	1,793,240	146	82,877	0.1482
16						
17	Montana Operations:					
18	Lighting	46,807	15,675,733	3,708	12,623	0.3349
19						
20	Total Public Street & Highway Ltg	58,907	17,468,973	3,854	15,285	0.2966
21						
22						
23	SALES TO PUBLIC AUTHORITIES					
24						
25	South Dakota Operations:					
26	41 Municipal Pumping	7,132	860,164	275	25,935	0.1206
27						
28	Total Sales to Public Authorities	7,132	860,164	275	25,935	0.1206
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,654,404	897,634,601	447,394	17,109	0.1173
42	Total Unbilled Rev.(See Instr. 6)	-6,103	-2,397,199	0	0	0.3928
43	TOTAL	7,648,301	895,237,402	447,394	17,095	0.1171

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MONTANA					
2						
3	RESERVE SHARING SALES					
4	Avista Corporation	LF	Reserve Energy	0	0	0
5	BC Hydro Distribution	LF	Reserve Energy	0	0	0
6	Bonneville Power Administration	LF	Reserve Energy	0	0	0
7	Grid Force Energy Management, LLC	LF	Reserve Energy	0	0	0
8	Grant County PUD	LF	Reserve Energy	0	0	0
9	PacifiCorp	LF	Reserve Energy	0	0	0
10	Portland General Electric Company	LF	Reserve Energy	0	0	0
11	Naturener Glacier Wind	LF	Reserve Energy	0	0	0
12	Naturener Wind Watch	LF	Reserve Energy	0	0	0
13	Talen Montana, LLC	LF	Reserve Energy	0	0	0
14	Idaho Power Company	LF	Reserve Energy	0	0	0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
33		730		730	4
20		481		481	5
62		906		906	6
138		2,904		2,904	7
4		16		16	8
89		1,790		1,790	9
19		642		642	10
43		739		739	11
77		1,376		1,376	12
457		13,072		13,072	13
6		158		158	14
0	0	0	0	0	
947,437	0	16,720,587	0	16,720,587	
947,437	0	16,720,587	0	16,720,587	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2		62		62	1
2		6		6	2
9		242		242	3
6		47		47	4
59		1,583		1,583	5
1		19		19	6
47		573		573	7
					8
					9
					10
21,308		294,163		294,163	11
375		1,585		1,585	12
7,042		84,445		84,445	13
84,803		1,740,026		1,740,026	14
0	0	0	0	0	
947,437	0	16,720,587	0	16,720,587	
947,437	0	16,720,587	0	16,720,587	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
127,775		2,356,307		2,356,307	1
2,135		45,355		45,355	2
162,502		3,499,116		3,499,116	3
59,064		654,915		654,915	4
9,425		145,624		145,624	5
7,288		165,317		165,317	6
731		23,174		23,174	7
11,875		318,445		318,445	8
400		8,200		8,200	9
95,478		1,553,371		1,553,371	10
154,550		2,696,228		2,696,228	11
4,898		41,504		41,504	12
35,927		659,759		659,759	13
26,022		429,179		429,179	14
0	0	0	0	0	
947,437	0	16,720,587	0	16,720,587	
947,437	0	16,720,587	0	16,720,587	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
11,443		234,674		234,674	1
25,427		489,200		489,200	2
5,438		128,459		128,459	3
4,886		87,251		87,251	4
24,568		603,224		603,224	5
29,484		141,820		141,820	6
12,439		265,605		265,605	7
2,095		14,980		14,980	8
18,920		11,085		11,085	9
65		2,230		2,230	10
					11
					12
					13
					14
0	0	0	0	0	
947,437	0	16,720,587	0	16,720,587	
947,437	0	16,720,587	0	16,720,587	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	425,099	856,361
5	(501) Fuel	35,542,097	43,158,606
6	(502) Steam Expenses	3,346,019	3,477,016
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	742,814	878,113
10	(506) Miscellaneous Steam Power Expenses	3,761,571	3,409,011
11	(507) Rents	32,719	48,114
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	43,850,319	51,827,221
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,213,181	1,225,120
16	(511) Maintenance of Structures	942,670	1,036,775
17	(512) Maintenance of Boiler Plant	7,740,772	6,966,120
18	(513) Maintenance of Electric Plant	1,568,974	1,124,441
19	(514) Maintenance of Miscellaneous Steam Plant	829,209	922,739
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	12,294,806	11,275,195
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	56,145,125	63,102,416
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	562,952	673,533
45	(536) Water for Power	1,032,891	943,437
46	(537) Hydraulic Expenses	3,659,840	4,045,571
47	(538) Electric Expenses	3,294,278	3,368,350
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,749,172	2,497,884
49	(540) Rents	786,169	770,064
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	12,085,302	12,298,839
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	518,067	649,954
54	(542) Maintenance of Structures	456,912	651,539
55	(543) Maintenance of Reservoirs, Dams, and Waterways	803,272	886,246
56	(544) Maintenance of Electric Plant	1,599,873	1,381,196
57	(545) Maintenance of Miscellaneous Hydraulic Plant	283,095	996,767
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,661,219	4,565,702
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	15,746,521	16,864,541

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	678,175	725,312
63	(547) Fuel	8,401,315	10,175,257
64	(548) Generation Expenses	6,544,867	6,286,198
65	(549) Miscellaneous Other Power Generation Expenses	1,196,787	1,575,201
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	16,821,144	18,761,968
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	33,363	69,128
70	(552) Maintenance of Structures	20,546	73,279
71	(553) Maintenance of Generating and Electric Plant	1,730,538	2,885,049
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	138,708	144,643
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,923,155	3,172,099
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	18,744,299	21,934,067
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	202,336,338	211,219,583
77	(556) System Control and Load Dispatching	297,006	310,887
78	(557) Other Expenses	18,409,788	-30,324,583
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	221,043,132	181,205,887
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	311,679,077	283,106,911
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,599,212	3,217,366
84			
85	(561.1) Load Dispatch-Reliability	59,408	685,084
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	898,953	764,694
87	(561.3) Load Dispatch-Transmission Service and Scheduling	773,381	1,065,111
88	(561.4) Scheduling, System Control and Dispatch Services	1,133,026	
89	(561.5) Reliability, Planning and Standards Development		77,048
90	(561.6) Transmission Service Studies	85,622	
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,538,852	1,338,140
94	(563) Overhead Lines Expenses	1,449,752	979,166
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	27,300,939	22,309,139
97	(566) Miscellaneous Transmission Expenses	139,794	211,542
98	(567) Rents	894,402	862,623
99	TOTAL Operation (Enter Total of lines 83 thru 98)	36,873,341	31,509,913
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	561,866	747,863
102	(569) Maintenance of Structures	39,569	32,916
103	(569.1) Maintenance of Computer Hardware	862,582	875,563
104	(569.2) Maintenance of Computer Software	2,366	-2,577
105	(569.3) Maintenance of Communication Equipment	119,406	101,460
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	775,474	677,798
108	(571) Maintenance of Overhead Lines	3,495,434	5,410,708
109	(572) Maintenance of Underground Lines	274	306
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,856,971	7,844,037
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	42,730,312	39,353,950

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		35
116	(575.2) Day-Ahead and Real-Time Market Facilitation	400,969	399,706
117	(575.3) Transmission Rights Market Facilitation		18
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation	114,564	114,192
120	(575.6) Market Monitoring and Compliance	57,281	57,096
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	572,814	571,047
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	572,814	571,047
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,410,735	3,533,090
135	(581) Load Dispatching		
136	(582) Station Expenses	1,380,160	1,517,193
137	(583) Overhead Line Expenses	2,177,978	2,047,619
138	(584) Underground Line Expenses	2,767,308	2,637,881
139	(585) Street Lighting and Signal System Expenses	284,393	408,698
140	(586) Meter Expenses	2,338,231	2,503,285
141	(587) Customer Installations Expenses	1,491,804	1,534,316
142	(588) Miscellaneous Expenses	2,834,600	2,588,008
143	(589) Rents	96,152	65,558
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,781,361	16,835,648
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,373,516	1,420,492
147	(591) Maintenance of Structures	38,824	29,277
148	(592) Maintenance of Station Equipment	526,396	583,346
149	(593) Maintenance of Overhead Lines	13,579,677	16,382,091
150	(594) Maintenance of Underground Lines	1,171,728	1,302,110
151	(595) Maintenance of Line Transformers	117,524	123,386
152	(596) Maintenance of Street Lighting and Signal Systems	718,085	958,505
153	(597) Maintenance of Meters	1,214,730	1,374,241
154	(598) Maintenance of Miscellaneous Distribution Plant	47,119	43,517
155	TOTAL Maintenance (Total of lines 146 thru 154)	18,787,599	22,216,965
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	35,568,960	39,052,613
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	904,018	2,125,634
161	(903) Customer Records and Collection Expenses	7,122,499	7,439,238
162	(904) Uncollectible Accounts	3,858,697	1,609,011
163	(905) Miscellaneous Customer Accounts Expenses	45,940	48,624
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	11,931,154	11,222,507

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	3,535,563	3,405,503
169	(909) Informational and Instructional Expenses	1,036,475	1,065,089
170	(910) Miscellaneous Customer Service and Informational Expenses	596,808	611,467
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	5,168,846	5,082,059
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	318,005	1,656,129
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	318,005	1,656,129
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	28,292,223	33,470,170
182	(921) Office Supplies and Expenses	10,405,285	11,044,418
183	(Less) (922) Administrative Expenses Transferred-Credit	6,755,036	6,213,563
184	(923) Outside Services Employed	5,955,341	7,694,930
185	(924) Property Insurance	2,805,847	2,459,633
186	(925) Injuries and Damages	8,456,532	9,299,009
187	(926) Employee Pensions and Benefits	22,105,555	27,279,328
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,453,133	3,002,339
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	34,854	44,332
192	(930.2) Miscellaneous General Expenses	14,077,117	13,903,210
193	(931) Rents	1,623,252	1,839,269
194	TOTAL Operation (Enter Total of lines 181 thru 193)	89,454,103	103,823,075
195	Maintenance		
196	(935) Maintenance of General Plant	1,876,847	2,053,001
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	91,330,950	105,876,076
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	499,300,118	485,921,292

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MONTANA PURCHASES					
2	QUALIFYING FACILITIES					
3	TIER II QF CONTRACTS:					
4	Billings Generation Inc	LU	NA	NA	NA	NA
5	Bruce Rauner/Barney Creek	LU	NA	NA	NA	NA
6	Bruce Rauner/Cascade Creek	LU	NA	NA	NA	NA
7	Colstrip Energy Ltd/Montana One	LU	NA	NA	NA	NA
8	Hydrodynamics - South Dry Creek	LU	NA	NA	NA	NA
9	Hydrodynamics - Strawberry Creek	LU	NA	NA	NA	NA
10	Pine Creek	LU	NA	NA	NA	NA
11	Ross Creek Hydro	LU	NA	NA	NA	NA
12	State of Montana-DNRC/Broadwater Dam	LU	NA	NA	NA	NA
13						
14	NON TIER II QF-1 CONTRACTS					
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	71 Ranch	LU	NA	NA	NA	NA
2	Big Timber Wind LLC	LU	NA	NA	NA	NA
3	Boulder Hydro	LU	NA	NA	NA	NA
4	Two Dot Wind, Broadview East, LLC	LU	NA	NA	NA	NA
5	Cycle Horseshoe Bend Wind, LLC	LU	NA	NA	NA	NA
6	DA Winds	LU	NA	NA	NA	NA
7	Flint Creek Hydroelectric, LLC	LU	NA	NA	NA	NA
8	Fairfield Wind, LLC	LU	NA	NA	NA	NA
9	Gordon Butte Wind, LLC	LU	NA	NA	NA	NA
10	Greenfield Wind, LLC	LU	NA	NA	NA	NA
11	Hanover Hydro Project	LU	NA	NA	NA	NA
12	Lower South Fork Hydro, LLC	LU	NA	NA	NA	NA
13	Two Dot Wind Martinsdale Wind Farm	LU	NA	NA	NA	NA
14	Two Dot Wind Martinsdale SO Wind Farm	LU	NA	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Two Dot Moe Wind	LU	NA	NA	NA	NA
2	Musselshell Wind Project 1, LLC	LU	NA	NA	NA	NA
3	Musselshell Wind Project 2, LLC	LU	NA	NA	NA	NA
4	Oversight Resources	LU	NA	NA	NA	NA
5	Pony Hydro	LU	NA	NA	NA	NA
6	Two Dot Wind Sheeps Valley	LU	NA	NA	NA	NA
7	Stillwater Wind, LLC	LU	NA	NA	NA	NA
8	Wisconsin Creek, LLC	LU	NA	NA	NA	NA
9	South Peak Wind	LU	NA	NA	NA	NA
10	Mission	LU	NA	NA	NA	NA
11	Barney Creek	LU	NA	NA	NA	NA
12	Cascade Creek	LU	NA	NA	NA	NA
13	KEC Fighting Creek	LU	NA	NA	NA	NA
14						
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NON TIER II SOLAR QF CONTRACTS					
2	Black Eagle Solar, LLC	LU	NA	NA	NA	NA
3	Great Divide Solar, LLC	LU	NA	NA	NA	NA
4	Green Meadow Solar, LLC	LU	NA	NA	NA	NA
5	Magpie Solar, LLC	LU	NA	NA	NA	NA
6	River Bend Solar, LLC	LU	NA	NA	NA	NA
7	South Mills Solar 1, LLC	LU	NA	NA	NA	NA
8						
9	RESERVE SHARING TRANSACTIONS:					
10	Avista Corporation	LF	Reserve Energy	NA	NA	NA
11	Avangrid Renewables, LLC	LF	Reserve Energy	NA	NA	NA
12	Bonneville Power Administration	LF	Reserve Energy	NA	NA	NA
13	Chelan County PUD	LF	Reserve Energy	NA	NA	NA
14	Gridforce Energy Management	LF	Reserve Energy	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Portland General Electric-Colstrip L/S	EX	RS 190	NA	NA	NA
2	Puget Sound Energy - Colstrip Units 1p	EX	RS 190	NA	NA	NA
3	Puget Sound Energy - Colstrip Units 3p	EX	RS 190	NA	NA	NA
4	NorthWestern Energy- Colstrip Unit 4 p	EX	RS 190	NA	NA	NA
5	Avista Corporation - Colstrip Loss/Stp	EX	RS 190	NA	NA	NA
6	Western Area Power Administration-Reg	EX	WAPA OATT	NA	NA	NA
7						
8	PURCHASED POWER SUPPLY:					
9	Avista Corporation	SF	Market-Based Rate	NA	NA	NA
10	Basin Electric Power Cooperative	SF	Market-Based Rate	NA	NA	NA
11	Basin Power Plant	SF	Market-Based Rate	NA	NA	NA
12	Black Hills Power, Inc.	SF	Market-Based Rate	NA	NA	NA
13	Bonneville Power Administration	SF	Market-Based Rate	NA	NA	NA
14	Capital Power	SF	Market-Based Rate	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Citigroup Energy Inc.	LF	Market-Based Rate	NA	NA	NA
2	Clatskanie Peoples Utility District	SF	Market-Based Rate	NA	NA	NA
3	Conoco Phillips Company	SF	Market-Based Rate	NA	NA	NA
4	Shell Energy North America (US), L.P.	SF	Market-Based Rate	NA	NA	NA
5	Exelon Generation Company, LLC	SF	Market-Based Rate	NA	NA	NA
6	EDF Trading North America, LLC	SF	Market-Based Rate	NA	NA	NA
7	Energy Keepers, Inc.	SF	Market-Based Rate	NA	NA	NA
8	ETC Endure Energy, LLC	SF	Market-Based Rate	NA	NA	NA
9	Eugene Water & Electric Board	SF	Market-Based Rate	NA	NA	NA
10	Avangrid Renewables, LLC	SF	Market-Based Rate	NA	NA	NA
11	Idaho Power Company	SF	Market-Based Rate	NA	NA	NA
12	Invenergy Energy Marketing	SF	Market-Based Rate	NA	NA	NA
13	Macquarie Energy LLC	SF	Market-Based Rate	NA	NA	NA
14	Morgan Stanley Capital Group, Inc.	SF	Market-Based Rate	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PacifiCorp	SF	Market-Based Rate	NA	NA	NA
2	Portland General Electric	SF	Market-Based Rate	NA	NA	NA
3	Powerex Corp.	SF	Market-Based Rate	NA	NA	NA
4	Talen Energy Marketing LLC	SF	Market-Based Rate	NA	NA	NA
5	Puget Sound Energy	SF	Market-Based Rate	NA	NA	NA
6	Rainbow Energy Marketing Corporation	SF	Market-Based Rate	NA	NA	NA
7	Seattle City Light	SF	Market-Based Rate	NA	NA	NA
8	Snohomish County PUD	SF	Market-Based Rate	NA	NA	NA
9	Tacoma Power	SF	Market-Based Rate	NA	NA	NA
10	Tenaska Power Services	SF	Market-Based Rate	NA	NA	NA
11	The Energy Authority, Inc.	SF	Market-Based Rate	NA	NA	NA
12	Tiber Montana, LLC	LU	Market-Based Rate	NA	NA	NA
13	TransAlta Energy Marketing (US), Inc.	LF	Market-Based Rate	NA	NA	NA
14	Turnbull Hydro, LLC	LU	Market-Based Rate	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tri State Generation (TSGT)	SF	Market-Based Rate	NA	NA	NA
2	Evergy Kansas Central, Inc.	SF	Market-Based Rate	NA	NA	NA
3	Western Area Power Administration					
4	Estimate Energy		NA	NA	NA	NA
5						
6	SOUTH DAKOTA PURCHASES					
7	WAPA (Various)	OS	29	NA	NA	NA
8	Lincoln Energy Services	OS	29	NA	NA	NA
9	Southwest Power Pool	OS	SPP RTO	NA	NA	NA
10	Titan Wind (PPA Wind #1)	LU	NA	NA	NA	NA
11	Oak Tree (PPA Wind #2)	LU	NA	NA	NA	NA
12	Aurora Wind	LU	NA	NA	NA	NA
13	Brule Wind	LU	NA	NA	NA	NA
14	Codington Clark Electric	OS	NA	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MidAmerican Energy	OS	NA	NA		NA
2	Other					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
459,473				45,983,344	-9,705	45,973,639	4
11				1,919	-2,826	-907	5
38				3,888	-2,757	1,131	6
270,832				22,121,830	-4,822	22,117,008	7
4,263				259,090	-380	258,710	8
905				57,401	-235	57,166	9
1,091				84,426	-5,202	79,224	10
2,331				87,483	-2,840	84,643	11
52,227				6,167,336	-5,088	6,162,248	12
							13
							14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,607				607,692		607,692	1
95,075				4,314,713		4,314,713	2
1,559				28,412		28,412	3
5,166				267,518		267,518	4
3,658				173,067		173,067	5
12,585				658,986		658,986	6
16,194				1,122,637		1,122,637	7
32,346				2,301,629	-122,036	2,179,593	8
44,072				3,050,206		3,050,206	9
81,249				4,493,796		4,493,796	10
332				20,827		20,827	11
888				48,017		48,017	12
607				8,566		8,566	13
				-8,443		-8,443	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				-426		-426	1
26,127				1,808,244		1,808,244	2
31,120				2,141,351		2,141,351	3
8,966				463,671		463,671	4
704				46,102		46,102	5
370				6,388		6,388	6
312,751				11,349,984		11,349,984	7
916				37,463		37,463	8
237,333				5,551,998		5,551,998	9
				-177		-177	10
78				3,076		3,076	11
208				9,818		9,818	12
1,826				113,787		113,787	13
							14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
6,063				398,629		398,629	2
6,502				428,833		428,833	3
5,240				342,561		342,561	4
6,234				411,398		411,398	5
3,201				209,477		209,477	6
5,580				362,332		362,332	7
							8
							9
55				1,724		1,724	10
31				833		833	11
608				16,732		16,732	12
32				886		886	13
52				1,603		1,603	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19				557		557	1
55				1,547		1,547	2
1				19		19	3
1				19		19	4
155				4,164		4,164	5
62				1,634		1,634	6
86				2,565		2,565	7
55				1,617		1,617	8
35				984		984	9
9				245		245	10
							11
							12
	25,335	25,324		487		487	13
	40,766	40,756		378		378	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	50,726	50,703		891		891	1
	2,722	2,725		-93		-93	2
	63,418	63,387		1,223		1,223	3
	38,015	38,005		466		466	4
	38,025	38,004		639		639	5
	29,142	7,275		367,226		367,226	6
							7
							8
84,883				2,915,266		2,915,266	9
40,786				1,308,299		1,308,299	10
59,697				6,037,960		6,037,960	11
1,585				44,270		44,270	12
73,574				2,379,913		2,379,913	13
							14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
127,775				7,973,160		7,973,160	1
1,584				38,257		38,257	2
590				16,920		16,920	3
153,314				5,318,776		5,318,776	4
4,865				82,755		82,755	5
162,573				5,246,378		5,246,378	6
39,782				1,192,905		1,192,905	7
							8
5,391				112,918		112,918	9
51,225				839,761		839,761	10
8,668				153,709		153,709	11
519,043				16,359,536		16,359,536	12
7,618				261,583		261,583	13
52,369				1,732,358		1,732,358	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,442				244,933		244,933	1
47,692				1,256,579		1,256,579	2
39,659				1,738,415		1,738,415	3
1,200				20,100		20,100	4
48,277				1,282,466		1,282,466	5
52,885				1,756,304		1,756,304	6
8,869				206,237		206,237	7
							8
9,129				264,725		264,725	9
							10
53,025				1,211,330		1,211,330	11
51,720				888,784		888,784	12
24,561				655,736		655,736	13
31,073				2,276,115		2,276,115	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4				88		88	1
1,880				34,207		34,207	2
49,370				1,234,901		1,234,901	3
				-452,369		-452,369	4
							5
							6
				122,264		122,264	7
			180,000			180,000	8
406,402				7,487,830		7,487,830	9
89,267				5,436,156		5,436,156	10
73,247				4,392,264		4,392,264	11
81,393				2,187,194		2,187,194	12
77,509				2,085,852		2,085,852	13
				10,402		10,402	14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				11,797		11,797	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,301,910	288,149	266,179	180,000	202,312,229	-155,891	202,336,338	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MONTANA CHOICE TRANSMISSION			
2				
3	Ash Grove Cement	Talen Energy	Ash Grove Cement	FNO
4	Aspen Air U.S., LLC	Talen Energy	Aspen Air Corporation	FNO
5	Barretts Minerals, Inc.	Talen Energy	Barretts Minerals, Inc.	FNO
6	Beartooth Electric Cooperative, Inc.	WAPA	Beartooth Electric Cooperative,	FNO
7	Benefis Health Systems	Energy Keepers Inc.	Benefis Health System	FNO
8	Big Horn County Electric Coop, Inc.	WAPA	Big Horn County Electric Coop, I	FNO
9	Bonneville Power Administration	BPA	Bonneville Power Administration	FNO
10	Basin Electric Power Cooperative	Basin Electric & WAPA	Basin Electric Power Cooperative	FNO
11	Basin Electric Power Cooperative	Basin Electric & WAPA	Basin Electric Power Cooperative	FNO
12	CHS, Inc.	Morgan Stanley	CHS, Inc.	FNO
13	City of Great Falls	Energy Keepers, Inc.	City of Great Falls	FNO
14	Talen Montana LLC	Avista Energy	Colstrip Steam Electric Station	FNO
15	Atlas Power, LLC	Talen Energy	Atlas Power, LLC	FNO
16	Phillips 66 Company	Shell Energy	Phillips 66 Company	FNO
17	ExxonMobil Corporation	Talen Energy	ExxonMobil Corporation	FNO
18	General Mills Operations, LLC	Talen Energy	General Mills Operations, LLC	FNO
19	Great Falls Public Schools	Talen Energy	Great Falls Public Schools	FNO
20	GCC Three Forks LLC	Energy Keepers, Inc	GCC Three Forks, LLC	FNO
21	Imerys Talc America, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
22	Suiza Dairy Group, LLC	Talen Energy	Suiza Dairy Group, LLC	FNO
23	Calumet Refining, LLC	Talen Energy	Calumet Montana Refining Company,	FNO
24	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO
25	REC Silicon Company	Morgan Stanley	REC Silicon Company	FNO
26	Rosenburg Forest Products Company	Energy Keepers, Inc.	Rosenburg Forest Products Company	FNO
27	Sibanye-Stillwater	Energy Keepers, Inc.	Stillwater Mining Company	FNO
28	Town of Philipsburg	Town of Philipsburg	Town of Philipsburg	FNO
29	Western Area Power Administration	WAPA	Western Area Power Administration	FNO
30	HyperBlock, LLC	Energy Keepers, Inc.	HyperBlock, LLC	FNO
31				
32				
33	TRAN OF ELECTRICITY FOR OTHERS			
34	MONTANA			
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Western Area Power Admin	WAPA	NWMT	SFP
3	Western Area Power Admin	WAPA	NWMT	SFP
4	Western Area Power Admin	WAPA	WAPA	NF
5	Western Area Power Admin	WAPA	WAPA	NF
6	Western Area Power Admin	NWMT	NWMT	NF
7	Western Area Power Admin	WAPA	NWMT	SFP
8	Western Area Power Admin	WAPA	NWMT	NF
9	Western Area Power Admin	WAPA	WAPA	NF
10	Western Area Power Admin	WAPA	WAPA	NF
11				
12	PacifiCorp	NWMT	NWMT	NF
13	PacifiCorp	NWMT	NWMT	NF
14	PacifiCorp	Colstrip Partners	PacifiCorp	NF
15	PacifiCorp	PacifiCorp	NWMT	NF
16	PacifiCorp	PacifiCorp	NWMT	NF
17	PacifiCorp	BPA	NWMT	NF
18	PacifiCorp	PacifiCorp	BPA	NF
19	PacifiCorp	PacifiCorp	NWMT	NF
20				
21	Iberdrola Renewables	BPA	PacifiCorp	NF
22	Iberdrola Renewables	BPA	PacifiCorp	NF
23				
24	Avista Corporation	AVISTA	NWMT	NF
25	Avista Corporation	AVISTA	NWMT	SFP
26	Avista Corporation	AVISTA	NWMT	NF
27	Avista Corporation	AVISTA	AVISTA	NF
28	Avista Corporation	AVISTA	AVISTA	SFP
29	Avista Corporation	NWMT	NWMT	NF
30				
31	Bonneville Power Administration	BPA	NWMT	NF
32	Bonneville Power Administration	NWMT	NWMT	NF
33	Bonneville Power Administration	BPA	PacifiCorp	NF
34	Bonneville Power Administration	BPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	BPA	WAPA	NF
2				
3	Black Hills Power, Inc.	NWMT	NWMT	NF
4	Black Hills Power, Inc.	PacifiCorp	NWMT	NF
5	Black Hills Power, Inc.	BPA	PacifiCorp	NF
6	Black Hills Power, Inc.	AVISTA	PacifiCorp	NF
7	Black Hills Power, Inc.	WAPA	PacifiCorp	NF
8	Black Hills Power, Inc.	PacifiCorp	BPA	NF
9	Black Hills Power, Inc.	NWMT	PacifiCorp	NF
10				
11	Black Hills Power, Inc.	Colstrip Partners	Colstrip Partners	
12				
13	Basin Electric Power Cooperative	BPA	PacifiCorp	NF
14	Basin Electric Power Cooperative	BPA	WAPA	NF
15	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
16	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
17	Basin Electric Power Cooperative	NWMT	NWMT	NF
18	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
19	Basin Electric Power Cooperative	NWMT	NWMT	NF
20	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
21	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
22	Basin Electric Power Cooperative	PacifiCorp	PacifiCorp	NF
23	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
24	Basin Electric Power Cooperative	PacifiCorp	BPA	NF
25	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
26	Basin Electric Power Cooperative	WAPA	PacifiCorp	NF
27	Basin Electric Power Cooperative	WAPA	NWMT	NF
28	Basin Electric Power Cooperative	WAPA	WAPA	LFP
29				
30	Brookfield Energy Marketing LP	PacifiCorp	PacifiCorp	NF
31	Brookfield Energy Marketing LP	PacifiCorp	PacifiCorp	NF
32	Brookfield Energy Marketing LP	BPA	PacifiCorp	NF
33	Brookfield Energy Marketing LP	BPA	PacifiCorp	SFP
34	Brookfield Energy Marketing LP	BPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Brookfield Energy Marketing LP	BPA	PacifiCorp	SFP
2	Brookfield Energy Marketing LP	BPA	PacifiCorp	SFP
3	Brookfield Energy Marketing LP	BPA	PacifiCorp	SFP
4	Brookfield Energy Marketing LP	NWMT	NWMT	NF
5				
6	Shell Energy North America	BPA	NWMT	NF
7	Shell Energy North America	BPA	NWMT	NF
8	Shell Energy North America	BPA	MATL	NF
9	Shell Energy North America	BPA	WAPA	NF
10	Shell Energy North America	WAPA	AVISTA	NF
11	Shell Energy North America	WAPA	BPA	NF
12	Shell Energy North America	WAPA	PacifiCorp	NF
13	Shell Energy North America	WAPA	PacifiCorp	NF
14	Shell Energy North America	NWMT	NWMT	NF
15	Shell Energy North America	NWMT	BPA	NF
16	Shell Energy North America	AVISTA	BPA	NF
17	Shell Energy North America	AVISTA	PacifiCorp	NF
18	Shell Energy North America	AVISTA	WAPA	NF
19	Shell Energy North America	PacifiCorp	BPA	NF
20	Shell Energy North America	PacifiCorp	BPA	NF
21	Shell Energy North America	PacifiCorp	PacifiCorp	NF
22	Shell Energy North America	PacifiCorp	WAPA	NF
23	Shell Energy North America	BPA	PacifiCorp	NF
24	Shell Energy North America	BPA	PacifiCorp	SFP
25	Shell Energy North America	BPA	PacifiCorp	NF
26	Shell Energy North America	BPA	PacifiCorp	NF
27				
28	EDF Trading North America, LLC	NWMT	BPAT	NF
29	EDF Trading North America, LLC	NWMT	BPAT	SFP
30	EDF Trading North America, LLC	NWMT	NWMT	NF
31				
32	EDF Trading North America, LLC	NWMT	NWMT	NF
33	EDF Trading North America, LLC	NWMT	NWMT	NF
34	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	EDF Trading North America, LLC	NWMT	NWMT	NF
2	EDF Trading North America, LLC	NWMT	Glacier Wind	NF
3	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
4	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
5	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
6	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
7	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
8	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
9	EDF Trading North America, LLC	NWMT	WAPA	NF
10	EDF Trading North America, LLC	AVISTA	NWMT	NF
11	EDF Trading North America, LLC	AVISTA	NWMT	NF
12	EDF Trading North America, LLC	AVISTA	AVISTA	NF
13	EDF Trading North America, LLC	BPA	NWMT	NF
14	EDF Trading North America, LLC	BPA	NWMT	SFP
15	EDF Trading North America, LLC	BPA	NWMT	NF
16	EDF Trading North America, LLC	BPA	MATL.NWMT	NF
17	EDF Trading North America, LLC	PacifiCorp	NWMT	NF
18	EDF Trading North America, LLC	WAPA	BPA	NF
19	EDF Trading North America, LLC	WAPA	PacifiCorp	NF
20	EDF Trading North America, LLC	WAPA	PacifiCorp	NF
21	EDF Trading North America, LLC	WAPA	NWMT	NF
22				
23	Energy Keepers, Inc.	NWMT	BPA	NF
24	Energy Keepers, Inc.	NWMT	BPA	LFP
25	Energy Keepers, Inc.	NWMT	BPA	OLF
26	Energy Keepers, Inc.	NWMT	AVAT	NF
27	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
28	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
29	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
30	Energy Keepers, Inc.	NWMT	NWMT	NF
31	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
32	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
33	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
34	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP
2	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
3	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
4	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
5	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
6	Energy Keepers, Inc.	MATL	PacifiCorp	NF
7	Energy Keepers, Inc.	MATL	PacifiCorp	SFP
8	Energy Keepers, Inc.	AVISTA	PacifiCorp	NF
9	Energy Keepers, Inc.	AVISTA	PacifiCorp	SFP
10	Energy Keepers, Inc.	BPA	NWMT	SFP
11	Energy Keepers, Inc.	BPA	PacifiCorp	NF
12	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
13	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
14	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
15	Energy Keepers, Inc.	BPA	PacifiCorp	NF
16	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
17	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
18	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
19				
20	Capital Power Energy Marketing, Inc.	BPA	NWMT	NF
21	Capital Power Energy Marketing, Inc.	BPA	MATL	NF
22	Capital Power Energy Marketing, Inc.	BPA	PacifiCorp	NF
23	Capital Power Energy Marketing, Inc.	BPA	WAPA	NF
24	Capital Power Energy Marketing, Inc.	NWMT	NWMT	NF
25	Capital Power Energy Marketing, Inc.	MATL	BPAT	NF
26	Capital Power Energy Marketing, Inc.	MATL	BPAT	SFP
27	Capital Power Energy Marketing, Inc.	NWMT	NWMT	NF
28	Capital Power Energy Marketing, Inc.	MATL	PacifiCorp	NF
29	Capital Power Energy Marketing, Inc.	PacifiCorp	MATL	NF
30	Capital Power Energy Marketing, Inc.	PacifiCorp	BPAT	NF
31	Capital Power Energy Marketing, Inc.	PacifiCorp	NWMT	NF
32	Capital Power Energy Marketing, Inc.	PacifiCorp	WAPA	NF
33	Capital Power Energy Marketing, Inc.	WAPA	BPAT	NF
34	Capital Power Energy Marketing, Inc.	WAPA	NWMT	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Capital Power Energy Marketing, Inc.	WAPA	MATL	NF
2				
3	Exelon Energy	NWMT	NWMT	NF
4				
5	Guzman Energy LLC	BPA	PacifiCorp	NF
6	Guzman Energy LLC	Colstrip Partners	PacifiCorp	NF
7	Guzman Energy LLC	NWMT	NWMT	NF
8	Guzman Energy LLC	PacifiCorp	NWMT	NF
9	Guzman Energy LLC	PacifiCorp	BPA	NF
10				
11	Portland General Electric Company	NWMT	NWMT	NF
12	Portland General Electric Company	NWMT	NWMT	NF
13	Portland General Electric Company	Colstrip Partners	BPA	NF
14	Portland General Electric Company	Colstrip Partners	NWMT	NF
15	Portland General Electric Company	BPA	NWMT	NF
16	Portland General Electric Company	BPA	NWMT	NF
17	Portland General Electric Company	BPA	PacifiCorp	NF
18	Portland General Electric Company	Colstrip Partners	PacifiCorp	NF
19	Portland General Electric Company	Colstrip Partners	PacifiCorp	SFP
20	Portland General Electric Company	Colstrip Partners	AVISTA	NF
21	Portland General Electric Company	AVISTA	AVISTA	NF
22				
23	Idaho Power Company	NWMT	NWMT	NF
24	Idaho Power Company	PacifiCorp	NWMT	NF
25	Idaho Power Company	AVISTA	PacifiCorp	NF
26	Idaho Power Company	AVISTA	PacifiCorp	SFP
27	Idaho Power Company	BPA	PacifiCorp	SFP
28	Idaho Power Company	BPA	Idaho	SFP
29	Idaho Power Company	PacifiCorp	NWMT	NF
30				
31	Morgan Stanley Capital Group	PacifiCorp	AVISTA	NF
32	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF
33	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF
34	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
2	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
3	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
4	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
5	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
6				
7	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
8	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
9	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
10	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
11	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
12	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
13	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
14	Morgan Stanley Capital Group	BPA	AVISTA	NF
15	Morgan Stanley Capital Group	BPA	WAPA	NF
16	Morgan Stanley Capital Group	BPA	NWMT	NF
17	Morgan Stanley Capital Group	BPA	MATL	SFP
18	Morgan Stanley Capital Group	BPA	MATL	SFP
19	Morgan Stanley Capital Group	BPA	MATL	SFP
20	Morgan Stanley Capital Group	BPA	MATL	SFP
21	Morgan Stanley Capital Group	BPA	MATL	NF
22	Morgan Stanley Capital Group	BPA	Glacier Wind	NF
23	Morgan Stanley Capital Group	CNTP	AVISTA	NF
24	Morgan Stanley Capital Group	MATL	AVISTA	NF
25	Morgan Stanley Capital Group	MATL	AVISTA	SFP
26	Morgan Stanley Capital Group	MATL	AVISTA	SFP
27	Morgan Stanley Capital Group	MATL	AVISTA	SFP
28	Morgan Stanley Capital Group	Colstrip Partners	BPA	NF
29	Morgan Stanley Capital Group	CNTP	BPA	NF
30	Morgan Stanley Capital Group	NWMT	BPA	NF
31	Morgan Stanley Capital Group	NWMT	BPA	SFP
32	Morgan Stanley Capital Group	NWMT	BPA	NF
33	Morgan Stanley Capital Group	NWMT	BPA	NF
34	Morgan Stanley Capital Group	MATL	BPA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	MATL	BPA	SFP
2	Morgan Stanley Capital Group	MATL	BPA	NF
3	Morgan Stanley Capital Group	MATL	BPA	SFP
4	Morgan Stanley Capital Group	MATL	BPA	SFP
5	Morgan Stanley Capital Group	NWMT	BPA	NF
6	Morgan Stanley Capital Group	NWMT	BPA	NF
7	Morgan Stanley Capital Group	NWMT	PacifiCorp	SFP
8	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
9	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
10	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
11	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
12	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
13	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
14	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
15	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
16	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
17	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
18	Morgan Stanley Capital Group	NWMT	PacifiCorp	SFP
19	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
20	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
21	Morgan Stanley Capital Group	NWMT	NWMT	NF
22	Morgan Stanley Capital Group	NWMT	NWMT	NF
23	Morgan Stanley Capital Group	NWMT	MATL	NF
24	Morgan Stanley Capital Group	CNTP	MATL	NF
25	Morgan Stanley Capital Group	CNTP	MATL	SFP
26	Morgan Stanley Capital Group	CNTP	NWMT	NF
27	Morgan Stanley Capital Group	MATL	NWMT	NF
28				
29	Morgan Stanley Capital Group	NWMT	MATL	NF
30	Morgan Stanley Capital Group	NWMT	MATL	SFP
31	Morgan Stanley Capital Group	NWMT	NWMT	NF
32	Morgan Stanley Capital Group	NWMT	MATL	NF
33	Morgan Stanley Capital Group	NWMT	MATL	NF
34	Morgan Stanley Capital Group	NWMT	MATL	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
2	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP
3	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
4	Morgan Stanley Capital Group	NWMT	MATL	NF
5	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF
6	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
7	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP
8	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF
9	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
10	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
11	Morgan Stanley Capital Group	CNTP	Glacier Wind	NF
12	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF
13	Morgan Stanley Capital Group	MATL	Glacier Wind	NF
14	Morgan Stanley Capital Group	NWMT	WAPA	NF
15	Morgan Stanley Capital Group	MATL	WAPA	NF
16	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
17	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
18	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
19	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
20	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
21	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
22	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
23	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
24	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
25	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
26	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
27	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
28	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
29	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
30	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
31	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP
32	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
33	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
34	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
2	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
3	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
4	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
5	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
6	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
7	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
8	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
9	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
10	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
11	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
12	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
13	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
14	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF
15	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF
16	Morgan Stanley Capital Group	AVISTA	Glacier Wind	NF
17				
18	Morgan Stanley Capital Group	AVISTA	Glacier Wind	NF
19	Morgan Stanley Capital Group	AVISTA	MATL	NF
20	Morgan Stanley Capital Group	AVISTA	MATL	SFP
21	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF
22	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF
23	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF
24	Morgan Stanley Capital Group	AVISTA	BPA	NF
25	Morgan Stanley Capital Group	WAPA	AVISTA	NF
26	Morgan Stanley Capital Group	WAPA	AVISTA	NF
27	Morgan Stanley Capital Group	WAPA	BPA	NF
28	Morgan Stanley Capital Group	WAPA	BPA	NF
29	Morgan Stanley Capital Group	WAPA	MATL	NF
30	Morgan Stanley Capital Group	WAPA	Glacier Wind	NF
31	Morgan Stanley Capital Group	WAPA	MATL	NF
32	Morgan Stanley Capital Group	WAPA	MATL	NF
33	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
34	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
2	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
3	Morgan Stanley Capital Group	WAPA	WAPA	NF
4				
5	Naturener Power Watch, LLC	AVISTA	Glacier Wind	SFP
6	Naturener Power Watch, LLC	NWMT	NWMT	NF
7	Naturener Power Watch, LLC	NWMT	PacifiCorp	NF
8	Naturener Power Watch, LLC	NWMT	PacifiCorp	NF
9	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
10	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
11	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
12				
13	MAG Energy Solutions	BPAT	WAPA	NF
14	MAG Energy Solutions	MATL	NWMT	NF
15	MAG Energy Solutions	NWMT	MATL	NF
16	MAG Energy Solutions	NWMT	MATL	NF
17	MAG Energy Solutions	PacifiCorp	MATL	NF
18	MAG Energy Solutions	PacifiCorp	MATL	NF
19	MAG Energy Solutions	PacifiCorp	BPA	NF
20	MAG Energy Solutions	WAPA	BPA	NF
21	MAG Energy Solutions	WAPA	PacifiCorp	NF
22	MAG Energy Solutions	WAPA	PacifiCorp	NF
23	MAG Energy Solutions	WAPA	MATL	NF
24				
25	Macquarie Energy LLC	AVISTA	PacifiCorp	NF
26	Macquarie Energy LLC	AVISTA	WAPA	NF
27	Macquarie Energy LLC	AVISTA	WAPA	SFP
28	Macquarie Energy LLC	AVISTA	MATL	NF
29	Macquarie Energy LLC	BPA	PacifiCorp	NF
30	Macquarie Energy LLC	BPA	PacifiCorp	SFP
31	Macquarie Energy LLC	BPA	WAPA	NF
32	Macquarie Energy LLC	BPA	WAPA	SFP
33	Macquarie Energy LLC	NWMT	NWMT	NF
34	Macquarie Energy LLC	NWMT	AVISTA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Macquarie Energy LLC	NWMT	AVISTA	NF
2	Macquarie Energy LLC	NWMT	BPA	SFP
3	Macquarie Energy LLC	NWMT	BPA	NF
4	Macquarie Energy LLC	NWMT	BPA	SFP
5				
6	Macquarie Energy LLC	NWMT	BPA	NF
7	Macquarie Energy LLC	NWMT	BPA	SFP
8	Macquarie Energy LLC	NWMT	BPA	NF
9	Macquarie Energy LLC	NWMT	BPA	NF
10	Macquarie Energy LLC	NWMT	BPA	SFP
11	Macquarie Energy LLC	NWMT	BPA	NF
12	Macquarie Energy LLC	NWMT	BPA	NF
13	Macquarie Energy LLC	NWMT	BPA	SFP
14	Macquarie Energy LLC	NWMT	BPA	NF
15	Macquarie Energy LLC	NWMT	MATL	NF
16	Macquarie Energy LLC	NWMT	MATL	NF
17	Macquarie Energy LLC	NWMT	PacifiCorp	NF
18	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
19	Macquarie Energy LLC	NWMT	PacifiCorp	NF
20	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
21	Macquarie Energy LLC	NWMT	WAPA	NF
22	Macquarie Energy LLC	NWMT	WAPA	NF
23	Macquarie Energy LLC	NWMT	WAPA	NF
24	Macquarie Energy LLC	NWMT	WAPA	NF
25	Macquarie Energy LLC	WAPA	AVISTA	NF
26	Macquarie Energy LLC	WAPA	BPA	NF
27	Macquarie Energy LLC	WAPA	MATL	NF
28	Macquarie Energy LLC	WAPA	PacifiCorp	NF
29	Macquarie Energy LLC	WAPA	PacifiCorp	NF
30				
31	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
32	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
33				
34	Phillips 66 Company	BPA	WAPA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Phillips 66 Company	WAPA	BPA	NF
2	Phillips 66 Company	NWMT	NWMT	NF
3				
4	Rainbow Energy Marketing Corp	WAPA	NWMT	NF
5	Rainbow Energy Marketing Corp	WAPA	BPA	NF
6	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
7	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
8	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
9	Rainbow Energy Marketing Corp	BPA	PacifiCorp	SFP
10	Rainbow Energy Marketing Corp	BPA	PacifiCorp	SFP
11	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
12	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
13	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	SFP
14	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
15	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
16	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
17	Rainbow Energy Marketing Corp	NWMT	NWMT	NF
18	Rainbow Energy Marketing Corp	BPA	WAPA	NF
19	Rainbow Energy Marketing Corp	AVAT	WAPA	NF
20	Rainbow Energy Marketing Corp	PacifiCorp	PacifiCorp	NF
21	Rainbow Energy Marketing Corp	PacifiCorp	PacifiCorp	NF
22	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	NF
23	Rainbow Energy Marketing Corp	Colstrip Partners	BPA	SFP
24	Rainbow Energy Marketing Corp	MATL	BPA	NF
25	Rainbow Energy Marketing Corp	MATL	BPA	SFP
26				
27	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	SFP
28	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
29	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
30	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
31	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
32				
33	Talen Energy Marketing, LLC	WAPA	PacifiCorp	LFP
34	Talen Energy Marketing, LLC	NWMT	BPAT	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Talen Energy Marketing, LLC	NWMT	PacifiCorp	LFP
2	Talen Energy Marketing, LLC	NWMT	PacifiCorp	LFP
3				
4	Powerex Corporation	BPA	NWMT	NF
5	Powerex Corporation	BPA	MATL	NF
6	Powerex Corporation	BPA	PacifiCorp	NF
7	Powerex Corporation	BPA	PacifiCorp	SFP
8	Powerex Corporation	PacifiCorp	BPA	NF
9	Powerex Corporation	CNTP	BPA	NF
10	Powerex Corporation	MATL	BPA	NF
11	Powerex Corporation	MATL	BPA	SFP
12	Powerex Corporation	BPA	PacifiCorp	NF
13	Powerex Corporation	BPA	WAPA	NF
14	Powerex Corporation	NWMT	NWMT	NF
15	Powerex Corporation	MATL	PacifiCorp	LFP
16	Powerex Corporation	MATL	PacifiCorp	SFP
17	Powerex Corporation	BPA	PacifiCorp	NF
18	Powerex Corporation	BPA	PacifiCorp	SFP
19	Powerex Corporation	BPA	PacifiCorp	SFP
20	Powerex Corporation	PacifiCorp	BPA	NF
21	Powerex Corporation	MATL	AVISTA	SFP
22	Powerex Corporation	PacifiCorp	WAPA	NF
23	Powerex Corporation	AVISTA	PacifiCorp	NF
24	Powerex Corporation	AVISTA	WAPA	NF
25	Powerex Corporation	WAPA	BPA	NF
26	Powerex Corporation	WAPA	PacifiCorp	NF
27	Powerex Corporation	WAPA	PacifiCorp	NF
28	Powerex Corporation	WAPA	AVISTA	NF
29				
30	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
31	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
32	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
33	Puget Sound Energy Marketing	NWMT	NWMT	NF
34	Puget Sound Energy Marketing	BPA	NWMT	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Tenaska	PacifiCorp	BPA	NF
3	Tenaska	NWMT	NWMT	NF
4	Tenaska	NWMT	PacifiCorp	NF
5	Tenaska	NWMT	PacifiCorp	NF
6				
7	TransAlta Energy Marketing	BPA	PacifiCorp	NF
8	TransAlta Energy Marketing	BPA	PacifiCorp	NF
9	TransAlta Energy Marketing	BPA	PacifiCorp	NF
10	TransAlta Energy Marketing	BPA	WAPA	NF
11	TransAlta Energy Marketing	BPA	PacifiCorp	SFP
12	TransAlta Energy Marketing	AVISTA	NWMT	NF
13				
14	TransAlta Energy Marketing	AVISTA	PacifiCorp	NF
15	TransAlta Energy Marketing	AVISTA	PacifiCorp	NF
16	TransAlta Energy Marketing	BPA	PacifiCorp	NF
17	TransAlta Energy Marketing	NWMT	NWMT	NF
18	TransAlta Energy Marketing	MATL	BPA	NF
19	TransAlta Energy Marketing	MATL	BPA	NF
20	TransAlta Energy Marketing	MATL	PacifiCorp	NF
21	TransAlta Energy Marketing	NWMT	PacifiCorp	NF
22	TransAlta Energy Marketing	MATL	WAPA	NF
23	TransAlta Energy Marketing	PacifiCorp	AVISTA	NF
24	TransAlta Energy Marketing	PacifiCorp	BPA	SFP
25	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	NF
26	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
27	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
28	TransAlta Energy Marketing	WAPA	AVISTA	NF
29	TransAlta Energy Marketing	WAPA	BPA	NF
30	TransAlta Energy Marketing	WAPA	MATL	NF
31	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
32	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
33				
34	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
2	Cycle Power Partners LLC	NWMT	NWMT	NF
3				
4	TEC Energy Inc	WAPA	PacifiCorp	NF
5	TEC Energy Inc	WAPA	PacifiCorp	NF
6	TEC Energy Inc	WAPA	MATL	NF
7	TEC Energy Inc	PacifiCorp	WAPA	NF
8	TEC Energy Inc	MATL	PacifiCorp	NF
9	TEC Energy Inc	NWMT	NWMT	NF
10				
11	The Energy Authority	PacifiCorp	NWMT	SFP
12	The Energy Authority	PacifiCorp	BPAT	NF
13	The Energy Authority	PacifiCorp	BPAT	NF
14	The Energy Authority	AVA	PPW	NF
15	The Energy Authority	WAPA	BPAT	NF
16	The Energy Authority	NWMT	NWMT	NF
17	The Energy Authority	Colstrip Partners	BPA	NF
18	The Energy Authority	BPA	PacifiCorp	NF
19	The Energy Authority	BPA	PacifiCorp	NF
20	The Energy Authority	BPA	WAPA	NF
21				
22				
23	SOUTH DAKOTA			
24				
25	Bryant, City of	WAPA	Bryant	LFP
26	Groton, City of	WAPA	Groton	LFP
27	Langford, City of	WAPA	Langford	LFP
28	Southwest Power Pool (SPP)	SPP	Various	LFP
29	Southwest Power Pool (SPP)	SPP	Various	FNS
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
Montana OATT	Colstrip	Clancy, MT	7	37,363	37,363	3
Montana OATT	Colstrip	Billings, MT	11	50,098	50,098	4
Montana OATT	Kerr	Dillon, MT	6	33,018	33,018	5
Montana OATT	Fort Peck	Various in Montana	18	81,104	81,104	6
Montana OATT	Kerr	Various in Montana	7	35,305	35,305	7
Montana OATT	Various & Great Falls	Various in Montana	18	70,789	70,789	8
Montana OATT	BPAT.NWMT	Various in Montana	185	832,569	832,569	9
Montana OATT	Various in Montana	Various NWMT & WAUW	181	825,996	825,996	10
Montana OATT	Crossover	Various NWMT & WAUW	15	74,909	74,909	11
Montana OATT	MATL.NWMT	Various in Montana	58	363,266	363,266	12
Montana OATT	Kerr	Various in Montana	6	22,804	22,804	13
Montana OATT	Colstrip	Nichols Pump Sub	10	26,367	26,367	14
Montana OATT	BPAT.NWMT	Butte, MT	75	244,915	244,915	15
Montana OATT	BPAT.NWMT	Various in Montana	70	472,481	472,481	16
Montana OATT	Colstrip	Billings, MT	35	245,446	245,446	17
Montana OATT	Colstrip	Great Falls	4	19,657	19,657	18
Montana OATT	Colstrip	Great Falls	1	8,583	8,583	19
Montana OATT	Kerr	Three Forks, MT	8	40,246	40,246	20
Montana OATT	Kerr	Three Forks, MT	6	26,091	26,091	21
Montana OATT	Colstrip	Various in Montana	2	6,064	6,064	22
Montana OATT	Colstrip	Great Falls, MT	25	116,460	116,460	23
Montana OATT	Colstrip & Kerr	Butte, MT	50	377,345	377,345	24
Montana OATT	Hardin	Butte, MT	117	468,144	468,144	25
Montana OATT	Colstrip	Missoula, MT	8	50,780	50,780	26
Montana OATT	Kerr	Various in Montana	46	282,322	282,322	27
Montana OATT	Philipsburg Substatn	Philipsburg, MT		608	608	28
Montana OATT	Crossover	Various NWMT & WAUW	4	7	7	29
Montana OATT	Kerr	Bonner, MT	20	79,557	79,557	30
						31
						32
						33
						34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Montana OATT	CANYON FERRY	GTFALLNWMT		3,960	3,960	2
Montana OATT	CANYON FERRY	GTFALLNWMT		9,952	9,952	3
Montana OATT	CANYON FERRY	CROSSOVER		169,578	169,578	4
Montana OATT	CANYON FERRY	GREAT FALLS		36,100	36,100	5
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		6,690	6,690	6
Montana OATT	GREAT FALLS	NWMT.SYSTEM		1,486	1,486	7
Montana OATT	GREAT FALLS	NWMT.SYSTEM		16,058	16,058	8
Montana OATT	CROSSOVER	GREAT FALLS		3,431	3,431	9
Montana OATT	GREAT FALLS	CROSSOVER		17,337	17,337	10
						11
Montana OATT	COLSTRIP	NWMT.SYSTEM		6	6	12
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		55	55	13
Montana OATT	COLSTRIP	YTP		549	549	14
Montana OATT	MLCK	JEFF		1,646	1,646	15
Montana OATT	YTP	NWMT.SYSTEM		24	24	16
Montana OATT	BPAT.NWMT	COLSTRIP		260	260	17
Montana OATT	YTP	BPAT.NWMT		225	225	18
Montana OATT	YTP	COLSTRIP		261	261	19
						20
Montana OATT	BPAT.NWMT	BRDY		12	12	21
Montana OATT	BPAT.NWMT	YTP		100	100	22
						23
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		935	935	24
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		720	720	25
Montana OATT	AVAT.NWMT	COLSTRIP		1,058	1,058	26
Montana OATT	COLSTRIP	AVAT.NWMT		10,043	10,043	27
Montana OATT	COLSTRIP	AVAT.NWMT		17,464	17,464	28
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		330	330	29
						30
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		516	516	31
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		68	68	32
Montana OATT	BPAT.NWMT	YTP		987	987	33
Montana OATT	BPAT.NWMT	BRDY		2,249	2,249	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BPAT.NWMT	GREAT FALLS		545	545	1
						2
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		83	83	3
Montana OATT	YTP	NWMT.SYSTEM		5	5	4
Montana OATT	BPAT.NWMT	YTP		185	185	5
Montana OATT	AVAT.NWMT	YTP		1,240	1,240	6
Montana OATT	CROSSOVER	YTP		50	50	7
Montana OATT	YTP	BPAT.NWMT		190	190	8
Montana OATT	CROSSOVER	YTP		60	60	9
						10
Montana OATT	COLSTRIP	YTP		1,108	1,108	11
						12
Montana OATT	BPAT.NWMT	YTP		330	330	13
Montana OATT	BPAT.NWMT	GREAT FALLS		720	720	14
Montana OATT	JUDITH GAP	YTP		3	3	15
Montana OATT	NWMTIMBALANCE	BRDY		3	3	16
Montana OATT	NWMTIMBALANCE	MLCK		3	3	17
Montana OATT	NWMTIMBALANCE	YTP		27	27	18
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		555	555	19
Montana OATT	COLSTRIP	YTP		576	576	20
Montana OATT	CANYON FERRY	YTP		144	144	21
Montana OATT	MLCK	BRDY		3	3	22
Montana OATT	YTP	CROSSOVER		370	370	23
Montana OATT	YTP	BPAT.NWMT		13	13	24
Montana OATT	YTP	NWMT.SYSTEM		115	115	25
Montana OATT	CROSSOVER	YTP		30	30	26
Montana OATT	CROSSOVER	NWMT.SYSTEM		107	107	27
Montana OATT	CROSSOVER	GREAT FALLS	31	273,273	273,273	28
						29
Montana OATT	YTP	BRDY		780	780	30
Montana OATT	YTP	BRDY		2,400	2,400	31
Montana OATT	BPAT.NWMT	BRDY		338	338	32
Montana OATT	BPAT.NWMT	BRDY		4,128	4,128	33
Montana OATT	BPAT.NWMT	BRDY		624	624	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BPAT.NWMT	BRDY		4,368	4,368	1
Montana OATT	BPAT.NWMT	BRDY		91,031	91,031	2
Montana OATT	BPAT.NWMT	YTP		1,824	1,824	3
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		2,686	2,686	4
						5
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		169	169	6
Montana OATT	BPAT.NWMT	GTFALLSNWMT		3	3	7
Montana OATT	BPAT.NWMT	MATL.NWMT		200	200	8
Montana OATT	BPAT.NWMT	CROSSOVER		16,628	16,628	9
Montana OATT	CROSSOVER	AVAT.NWMT		600	600	10
Montana OATT	CROSSOVER	BPAT.NWMT		51,783	51,783	11
Montana OATT	CROSSOVER	BRDY		500	500	12
Montana OATT	CROSSOVER	JEFF		317	317	13
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		2,279	2,279	14
Montana OATT	NWMTIMBALANCE	BPAT.NWMT		20	20	15
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		37	37	16
Montana OATT	AVAT.NWMT	YTP		2,977	2,977	17
Montana OATT	AVAT.NWMT	CROSSOVER		328	328	18
Montana OATT	BRDY	BPAT.NWMT		182	182	19
Montana OATT	YTP	BPAT.NWMT		16,641	16,641	20
Montana OATT	YTP	BRDY		100	100	21
Montana OATT	BRDY	CROSSOVER		375	375	22
Montana OATT	BPAT.NWMT	BRDY		3,555	3,555	23
Montana OATT	BPAT.NWMT	BRDY		9,936	9,936	24
Montana OATT	BPAT.NWMT	BRDY		15,138	15,138	25
Montana OATT	BPAT.NWMT	YTP		1,936	1,936	26
						27
Montana OATT	COLSTRIP	BPAT.NWMT		10,129	10,129	28
Montana OATT	COLSTRIP	BPAT.NWMT		1,344	1,344	29
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		7,433	7,433	30
						31
Montana OATT	COLSTRIP	COLSTRIP		28,832	28,832	32
Montana OATT	COLSTRIP	NWMT.SYSTEM		28	28	33
Montana OATT	COLSTRIP	MATL.NWMT		84	84	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	TFALLS	COLSTRIP		16	16	1
Montana OATT	COLSTRIP	GLWND1		10	10	2
Montana OATT	COLSTRIP	JEFF		692	692	3
Montana OATT	COLSTRIP	JEFF		216	216	4
Montana OATT	COLSTRIP	YTP		593	593	5
Montana OATT	COLSTRIP	YTP		1,296	1,296	6
Montana OATT	COLSTRIP	BRDY		936	936	7
Montana OATT	COLSTRIP	BRDY		120	120	8
Montana OATT	COLSTRIP	CROSSOVER		1,414	1,414	9
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		820	820	10
Montana OATT	AVAT.NWMT	COLSTRIP		70	70	11
Montana OATT	COLSTRIP	AVAT.NWMT		100	100	12
Montana OATT	BPAT.NWMT	NWMT.SYTSEM		93	93	13
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		2,400	2,400	14
Montana OATT	BPAT.NWMT	COLSTRIP		567	567	15
Montana OATT	BPAT.NWMT	MATL.NWMT		700	700	16
Montana OATT	YTP	COLSTRIP		129	129	17
Montana OATT	CROSSOVER	BPAT.NWMT		106	106	18
Montana OATT	CROSSOVER	BRDY		150	150	19
Montana OATT	CROSSOVER	YTP		50	50	20
Montana OATT	CROSSOVER	COLSTRIP		105	105	21
						22
Montana OATT	KERR	BPAT.NWMT		269	269	23
Montana OATT	KERR	BPAT.NWMT	30	263,495	263,495	24
Montana OATT	KERR	BPAT.NWMT	12	105,396	105,396	25
Montana OATT	KERR	AVAT.NWMT		121	121	26
Montana OATT	COLSTRIP	BRDY		264	264	27
Montana OATT	COLSTRIP	BRDY		11,986	11,986	28
Montana OATT	COLSTRIP	BRDY		23,735	23,735	29
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		13,818	13,818	30
Montana OATT	KERR	BRDY		56,108	56,108	31
Montana OATT	KERR	BRDY		96	96	32
Montana OATT	KERR	BRDY		288	288	33
Montana OATT	KERR	BRDY		40	40	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	KERR	BRDY	26	219,600	219,600	1
Montana OATT	KERR	YTP		545	545	2
Montana OATT	KERR	YTP		13,660	13,660	3
Montana OATT	KERR	JEFF		80	80	4
Montana OATT	KERR	JEFF		240	240	5
Montana OATT	MATL.NWMT	YTP		120	120	6
Montana OATT	MATL.NWMT	YTP		960	960	7
Montana OATT	AVAT.NWMT	YTP		195	195	8
Montana OATT	AVAT.NWMT	YTP		2,760	2,760	9
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		600	600	10
Montana OATT	BPAT.NWMT	BRDY		400	400	11
Montana OATT	BPAT.NWMT	BRDY		1,152	1,152	12
Montana OATT	BPAT.NWMT	BRDY		3,864	3,864	13
Montana OATT	BPAT.NWMT	JEFF		360	360	14
Montana OATT	BPAT.NWMT	YTP		1,450	1,450	15
Montana OATT	BPAT.NWMT	YTP		1,464	1,464	16
Montana OATT	BPAT.NWMT	YTP		71,658	71,658	17
Montana OATT	BPAT.NWMT	YTP		33,600	33,600	18
						19
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		24	24	20
Montana OATT	BPAT.NWMT	MATL.NWMT		549	549	21
Montana OATT	BPAT.NWMT	YTP		20	20	22
Montana OATT	BPAT.NWMT	CROSSOVER		887	887	23
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		71	71	24
Montana OATT	MATL.NWMT	BPAT.NWMT		1,021	1,021	25
Montana OATT	MATL.NWMT	BPAT.NWMT		6,120	6,120	26
Montana OATT	COLSTRIP	NWMT.SYSTEM		2	2	27
Montana OATT	MATL.NWMT	YTP		252	252	28
Montana OATT	YTP	MATL.NWMT		40	40	29
Montana OATT	YTP	MATL.NWMT		511	511	30
Montana OATT	YTP	NWMT.SYSTEM		2	2	31
Montana OATT	YTP	CROSSOVER		118	118	32
Montana OATT	CROSSOVER	BPAT.NWMT		277	277	33
Montana OATT	CROSSOVER	NWMT.SYSTEM		77	77	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	CROSSOVER	MATL.NWMT		1,116	1,116	1
						2
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		3	3	3
						4
Montana OATT	BPAT.NWMT	YTP		2,130	2,130	5
Montana OATT	COLSTRIP	BRDY		2	2	6
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		15	15	7
Montana OATT	YTP	COLSTRIP		2	2	8
Montana OATT	YTP	BPAT.NWMT		1	1	9
						10
Montana OATT	COLSTRIP	NWMT.SYSTEM		41	41	11
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		527	527	12
Montana OATT	COLSTRIP	BPAT.NWMT		15,191	15,191	13
Montana OATT	COLSTRIP	TOWNSEND		360	360	14
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		1,794	1,794	15
Montana OATT	BPAT.NWMT	COLSTRIP		2,072	2,072	16
Montana OATT	BPAT.NWMT	YTP		90	90	17
Montana OATT	COLSTRIP	YTP		1,280	1,280	18
Montana OATT	COLSTRIP	YTP		12,600	12,600	19
Montana OATT	COLSTRIP	AVAT.NWMT		525	525	20
Montana OATT	COLSTRIP	AVAT.NWMT		7,220	7,220	21
						22
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		662	662	23
Montana OATT	BRDY	NWMT.SYSTEM		13	13	24
Montana OATT	AVAT.NWMT	JEFF		64	64	25
Montana OATT	AVAT.NWMT	JEFF		30,429	30,429	26
Montana OATT	BPAT.NWMT	JEFF		3,600	3,600	27
Montana OATT	BPAT.NWMT	TNDY		312	312	28
Montana OATT	JEFF	MLCK		135	135	29
						30
Montana OATT	BRDY	AVAT.NWMT		13	13	31
Montana OATT	JEFF	GLWND1		6	6	32
Montana OATT	BRDY	GLWND1		58	58	33
Montana OATT	YTP	GLWND1		136	136	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BRDY	MATL.NWMT		3,955	3,955	1
Montana OATT	JEFF	MATL.NWMT		52	52	2
Montana OATT	YTP	MATL.NWMT		1,345	1,345	3
Montana OATT	BPAT.NWMT	YTP		1,724	1,724	4
Montana OATT	BPAT.NWMT	BRDY		3,406	3,406	5
						6
Montana OATT	BPAT.NWMT	BRDY		13,680	13,680	7
Montana OATT	BPAT.NWMT	BRDY		3,360	3,360	8
Montana OATT	BPAT.NWMT	BRDY		2,256	2,256	9
Montana OATT	BPAT.NWMT	BRDY		15,456	15,456	10
Montana OATT	BPAT.NWMT	JEFF		2,112	2,112	11
Montana OATT	BPAT.NWMT	JEFF		1,582	1,582	12
Montana OATT	BPAT.NWMT	JEFF		48	48	13
Montana OATT	BPAT.NWMT	AVAT.NWMT		23	23	14
Montana OATT	BPAT.NWMT	CROSSOVER		658	658	15
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		220	220	16
Montana OATT	BPAT.NWMT	MATL.NWMT		956,222	956,222	17
Montana OATT	BPAT.NWMT	MATL.NWMT		63,808	63,808	18
Montana OATT	BPAT.NWMT	MATL.NWMT		1,200	1,200	19
Montana OATT	BPAT.NWMT	MATL.NWMT		77,616	77,616	20
Montana OATT	BPAT.NWMT	MATL.NWMT		88,592	88,592	21
Montana OATT	BPAT.NWMT	GLWND1		4,181	4,181	22
Montana OATT	HARDIN	AVAT,NWMT		228	228	23
Montana OATT	MATL.NWMT	AVAT.NWMT		7,577	7,577	24
Montana OATT	MATL.NWMT	AVAT.NWMT		39,491	39,491	25
Montana OATT	MATL.NWMT	AVAT.NWMT		12,809	12,809	26
Montana OATT	MATL.NWMT	AVAT.NWMT		43,860	43,860	27
Montana OATT	COLSTRIP	BPAT.NWMT		33	33	28
Montana OATT	HARDIN	BPAT.NWMT		4,642	4,642	29
Montana OATT	KERR	BPAT.NWMT		328	328	30
Montana OATT	KERR	BPAT.NWMT		240	240	31
Montana OATT	IMBALANCE	BPAT.NWMT		15	15	32
Montana OATT	JUDITH GAP	BPAT.NWMT		177	177	33
Montana OATT	MATL.NWMT	BPAT.NWMT		63,527	63,527	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	CROOKED FALLS	MATL.NWMT		1,360	1,360	1
Montana OATT	CROOKED FALLS	MATL.NWMT		1,056	1,056	2
Montana OATT	SOUTHPEAK	MATL.NWMT		69	69	3
Montana OATT	STILLWIND	MATL.NWMT		227	227	4
Montana OATT	STILLWIND	NWMT.SYSTEM		16	16	5
Montana OATT	TFALLS	MATL.NWMT		216	216	6
Montana OATT	TFALLS	MATL.NWMT		1,200	1,200	7
Montana OATT	TFALLS	NWMT.SYSTEM		48	48	8
Montana OATT	COLSTRIP	GLWND1		22	22	9
Montana OATT	CROOKED FALLS	GLWND1		50	50	10
Montana OATT	HARDIN	GLWND1		23	23	11
Montana OATT	JUDITH GAP	GLWND1		80	80	12
Montana OATT	MATL.NWMT	GLWND1		2,072	2,072	13
Montana OATT	COLSTRIP	CROSSOVER		75	75	14
Montana OATT	MATL.NWMT	CROSSOVER		2,394	2,394	15
Montana OATT	GLWND1	AVAT.NWMT		30,415	30,415	16
Montana OATT	GLWND1	AVAT.NWMT		5,501	5,501	17
Montana OATT	GLWND2	AVAT.NWMT		2,428	2,428	18
Montana OATT	GLWND2	AVAT.NWMT		22,785	22,785	19
Montana OATT	GLWND2	AVAT.NWMT		528	528	20
Montana OATT	GLWND1	BPAT.NWMT		35,393	35,393	21
Montana OATT	GLWND1	BPAT.NWMT		11,145	11,145	22
Montana OATT	GLWND1	BPAT.NWMT		45,207	45,207	23
Montana OATT	GLWND1	BPAT.NWMT		1,200	1,200	24
Montana OATT	GLWND2	BPAT.NWMT		17,854	17,854	25
Montana OATT	GLWND2	BPAT.NWMT		26,435	26,435	26
Montana OATT	GLWND2	BPAT.NWMT		744	744	27
Montana OATT	GLWND2	BPAT.NWMT		7,430	7,430	28
Montana OATT	GLWND1	NWMT.SYSTEM		119	119	29
Montana OATT	GLWND2	NWMT.SYSTEM		91	91	30
Montana OATT	GLWND2	NWMT.SYSTEM		66,605	66,605	31
Montana OATT	GLWND1	MATL.NWMT		32,840	32,840	32
Montana OATT	GLWND2	MATL.NWMT		5,305	5,305	33
Montana OATT	GLWND2	MATL.NWMT		2,956	2,956	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	GLWND1	BRDY		5,790	5,790	1
Montana OATT	GLWND1	BRDY		9,696	9,696	2
Montana OATT	GLWND2	BRDY		4,598	4,598	3
Montana OATT	GLWND2	BRDY		10,064	10,064	4
Montana OATT	GLWND2	BRDY		1,008	1,008	5
Montana OATT	GLWND1	JEFF		10,181	10,181	6
Montana OATT	GLWND1	JEFF		17,680	17,680	7
Montana OATT	GLWND1	JEFF		720	720	8
Montana OATT	GLWND2	JEFF		4,902	4,902	9
Montana OATT	GLWND2	JEFF		11,400	11,400	10
Montana OATT	GLWND2	JEFF		144	144	11
Montana OATT	GLWND1	YTP		4,137	4,137	12
Montana OATT	GLWND2	YTP		1,926	1,926	13
Montana OATT	GLWND1	CROSSOVER		1,330	1,330	14
Montana OATT	GLWND2	CROSSOVER		465	465	15
Montana OATT	AVAT.NWMT	GLWND1		1,164	1,164	16
						17
Montana OATT	AVAT.NWMT	GLWND2		46	46	18
Montana OATT	AVAT.NWMT	MATL.NWMT		20,375	20,375	19
Montana OATT	AVAT.NWMT	MATL.NWMT		43,860	43,860	20
Montana OATT	AVAT.NWMT	BRDY		391	391	21
Montana OATT	AVAT.NWMT	YTP		214	214	22
Montana OATT	AVAT.NWMT	JEFF		358	358	23
Montana OATT	AVAT.NWMT	BPAT.NWMT		12	12	24
Montana OATT	GREAT FALLS	AVAT.NWMT		2,980	2,980	25
Montana OATT	CROSSOVER	AVAT.NWMT		45	45	26
Montana OATT	GREAT FALLS	BPAT.NWMT		20,509	20,509	27
Montana OATT	CROSSOVER	BPAT.NWMT		1,719	1,719	28
Montana OATT	GREAT FALLS	MATL.NWMT		659	659	29
Montana OATT	CROSSOVER	GLWND1		108	108	30
Montana OATT	GREAT FALLS	MATL.NWMT		34,532	34,532	31
Montana OATT	CROSSOVER	MATL.NWMT		13,190	13,190	32
Montana OATT	CROSSOVER	BRDY		357	357	33
Montana OATT	GREAT FALLS	YTP		729	729	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	GREAT FALLS	JEFF		2,435	2,435	1
Montana OATT	GREAT FALLS	BRDY		2,763	2,763	2
Montana OATT	GREAT FALLS	CROSSOVER		172	172	3
						4
Montana OATT	AVAT.NWMT	GLWND1		3,595	3,595	5
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		221	221	6
Montana OATT	HORSESHOE	BRDY		16	16	7
Montana OATT	HORSESHOE	JEFF		24	24	8
Montana OATT	GLWND1	GLWND2		480	480	9
Montana OATT	GLWND1	GLWND2		1,675	1,675	10
Montana OATT	GLWND1	GLWND2		40,270	40,270	11
						12
Montana OATT	BPAT.NWMT	CROSSOVER		26	26	13
Montana OATT	MATL.NWMT	NWMT.SYSTEM		53	53	14
Montana OATT	MATL.NWMT	BRDY		8,088	8,088	15
Montana OATT	MATL.NWMT	BRDY		24	24	16
Montana OATT	BRDY	MATL.NWMT		38	38	17
Montana OATT	JEFF	MATL.NWMT		2	2	18
Montana OATT	YTP	BPAT.NWMT		40	40	19
Montana OATT	CROSSOVER	BPAT.NWMT		57	57	20
Montana OATT	CROSSOVER	BRDY		4,997	4,997	21
Montana OATT	CROSSOVER	JEFF		504	504	22
Montana OATT	CROSSOVER	MATL.NWMT		53	53	23
						24
Montana OATT	AVAT.NWMT	BRDY		1,200	1,200	25
Montana OATT	AVAT.NWMT	CROSSOVER		105	105	26
Montana OATT	AVAT.NWMT	CROSSOVER		600	600	27
Montana OATT	AVAT.NWMT	MATL.NWMT		10	10	28
Montana OATT	BPAT.NWMT	BRDY		720	720	29
Montana OATT	BPAT.NWMT	JEFF		1,464	1,464	30
Montana OATT	BPAT.NWMT	CROSSOVER		3,137	3,137	31
Montana OATT	BPAT.NWMT	CROSSOVER		3,541	3,541	32
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		480	480	33
Montana OATT	COLSTRIP	AVAT.NWMT		192	192	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	CROSSOVER	BPAT.NWMT		115	115	1
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		19	19	2
						3
Montana OATT	CROSSOVER	NWMT.SYSTEM		5	5	4
Montana OATT	CROSSOVER	BPAT.NWMT		254	254	5
Montana OATT	BPAT.NWMT	BRDY		126	126	6
Montana OATT	BPAT.NWMT	BRDY		600	600	7
Montana OATT	BPAT.NWMT	JEFF		626	626	8
Montana OATT	BPAT.NWMT	JEFF		960	960	9
Montana OATT	BPAT.NWMT	YTP		10,824	10,824	10
Montana OATT	BPAT.NWMT	YTP		360	360	11
Montana OATT	AVAT.NWMT	YTP		294	294	12
Montana OATT	AVAT.NWMT	YTP		9,456	9,456	13
Montana OATT	AVAT.NWMT	YTP		600	600	14
Montana OATT	AVAT.NWMT	BRDY		1,200	1,200	15
Montana OATT	CROSSOVER	AVAT.NWMT		102	102	16
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		516	516	17
Montana OATT	BPAT.NWMT	CROSSOVER		689	689	18
Montana OATT	AVAT.NWMT	CROSSOVER		893	893	19
Montana OATT	YTP	JEFF		551	551	20
Montana OATT	YTP	BRDY		313	313	21
Montana OATT	COLSTRIP	BRDY		600	600	22
Montana OATT	CANYON FERRY	BPAT.NWMT		1,728	1,728	23
Montana OATT	MATL.NWMT	BPAT.NWMT		280	280	24
Montana OATT	MATL.NWMT	BPAT.NWMT		10,560	10,560	25
						26
Montana OATT	COLSTRIP	JEFF		240	240	27
Montana OATT	YTP	CROSSOVER		369	369	28
Montana OATT	BRDY	CROSSOVER		154	154	29
Montana OATT	CROSSOVER	YTP		817	817	30
Montana OATT	CROSSOVER	JEFF		102	102	31
						32
Montana OATT	BRDY	BRDY	15	109,785	109,785	33
Montana OATT	BPAT.NWMT	BPAT.NWMT	25	219,600	219,600	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	BRDY	BRDY	4	11,612	11,612	1
Montana OATT	JEFF	JEFF	7	61,488	61,488	2
						3
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		3	3	4
Montana OATT	BPAT.NWMT	MATL.NWMT		4,597	4,597	5
Montana OATT	BPAT.NWMT	JEFF		1,250	1,250	6
Montana OATT	BPAT.NWMT	JEFF		1,440	1,440	7
Montana OATT	YTP	BPAT.NWMT		2,819	2,819	8
Montana OATT	KERR	BPAT.NWMT		640	640	9
Montana OATT	MATL.NWMT	BPAT.NWMT		22,893	22,893	10
Montana OATT	MATL.NWMT	BPAT.NWMT		5,760	5,760	11
Montana OATT	BPAT.NWMT	YTP		6,635	6,635	12
Montana OATT	BPAT.NWMT	CROSSOVER		1,738	1,738	13
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		3,806	3,806	14
Montana OATT	MATL.NWMT	BRDY	30	263,520	263,520	15
Montana OATT	MATL.NWMT	JEFF		192	192	16
Montana OATT	BPAT.NWMT	BRDY		1,665	1,665	17
Montana OATT	BPAT.NWMT	BRDY		624	624	18
Montana OATT	BPAT.NWMT	BRDY		3,672	3,672	19
Montana OATT	BRDY	BPAT.NWMT		322	322	20
Montana OATT	MATL.NWMT	AVAT.NWMT		360	360	21
Montana OATT	YTP	CROSSOVER		37	37	22
Montana OATT	AVAT.NWMT	YTP		3,485	3,485	23
Montana OATT	AVAT.NWMT	CROSSOVER		399	399	24
Montana OATT	CROSSOVER	BPAT.NWMT		9,213	9,213	25
Montana OATT	CROSSOVER	BRDY		11	11	26
Montana OATT	CROSSOVER	JEFF		98	98	27
Montana OATT	CROSSOVER	AVAT.NWMT		44	44	28
						29
Montana OATT	COLSTRIP	BPAT.NWMT		6,399	6,399	30
Montana OATT	COLSTRIP	BPAT.NWMT		14,472	14,472	31
Montana OATT	NWMTIMBALNACE	BPAT.NWMT		30	30	32
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		204	204	33
Montana OATT	BPAT.NWMT	COLSTRIP		5,876	5,876	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Montana OATT	YTP	BPAT.NWMT		77	77	2
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		23	23	3
Montana OATT	COLSTRIP	BRDY		2,592	2,592	4
Montana OATT	COLSTRIP	YTP		42	42	5
						6
Montana OATT	BPAT.NWMT	JEFF		470	470	7
Montana OATT	BPAT.NWMT	YTP		978	978	8
Montana OATT	BPAT.NWMT	BRDY		1,894	1,894	9
Montana OATT	BPAT.NWMT	CROSSOVER		10,365	10,365	10
Montana OATT	BPAT.NWMT	YTP		19	19	11
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		650	650	12
						13
Montana OATT	AVAT.NWMT	BRDY		50	50	14
Montana OATT	AVAT.NWMT	YTP		2,742	2,742	15
Montana OATT	AVAT.NWMT	JEFF		85	85	16
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		499	499	17
Montana OATT	MATL.NWMT	BPAT.NWMT		3,360	3,360	18
Montana OATT	MATL.NWMT	BPAT.NWMT		960	960	19
Montana OATT	MATL.NWMT	YTP		524	524	20
Montana OATT	COLSTRIP	JEFF		50	50	21
Montana OATT	MATL.NWMT	CROSSOVER		255	255	22
Montana OATT	YTP	AVAT.NWMT		250	250	23
Montana OATT	YTP	BPAT.NWMT		5,280	5,280	24
Montana OATT	YTP	BRDY		75	75	25
Montana OATT	BRDY	CROSSOVER		25	25	26
Montana OATT	YTP	CROSSOVER		5	5	27
Montana OATT	CROSSOVER	AVAT.NWMT		325	325	28
Montana OATT	CROSSOVER	BPAT.NWMT		11,688	11,688	29
Montana OATT	CROSSOVER	MATL.NWMT		86	86	30
Montana OATT	CROSSOVER	YTP		163	163	31
Montana OATT	CROSSOVER	BRDY		248	248	32
						33
Montana OATT	HORSESHOE	BRDY		2,529	2,529	34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	HORSESHOE	JEFF		20,797	20,797	1
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		464	464	2
						3
Montana OATT	CROSSOVER	BRDY		108	108	4
Montana OATT	CROSSOVER	JEFF		144	144	5
Montana OATT	CROSSOVER	MATL.NWMT		27	27	6
Montana OATT	BRDY	CROSSOVER		10	10	7
Montana OATT	MATL.NWMT	BRDY		14	14	8
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		3	3	9
						10
Montana OATT	YTP	NWMT.SYSTEM		1,200	1,200	11
Montana OATT	YTP	BPAT.NWMT		250	250	12
Montana OATT	BRDY	BPAT.NWMT		100	100	13
Montana OATT	AVAT.NWMT	YTP		150	150	14
Montana OATT	CROSSOVER	BPAT.NWMT		1,325	1,325	15
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		60	60	16
Montana OATT	KERR	BPAT.NWMT		55	55	17
Montana OATT	BPAT.NWMT	YTP		728	728	18
Montana OATT	BPAT.NWMT	JEFF		60	60	19
Montana OATT	BPAT.NWMT	CROSSOVER		10	10	20
						21
						22
						23
						24
Volume #2	Huron 115 kV Bus	Bryant 25 kV		4,151	4,151	25
Volume #2	Huron 115 kV Bus	Groton 67 kV		17,082	17,082	26
Volume #2	Huron 115 kV Bus	Langford 12.5 kV		3,388	3,388	27
SCH 7 & 8	Various	Various				28
SCH 9	Various	Various				29
						30
						31
						32
						33
						34
			1,173	9,956,067	9,956,067	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
211,402			211,402	3
309,163			309,163	4
220,699			220,699	5
674,192			674,192	6
259,005			259,005	7
601,236			601,236	8
6,518,020			6,518,020	9
6,366,650			6,366,650	10
570,915			570,915	11
2,245,386			2,245,386	12
147,381			147,381	13
246,134			246,134	14
2,420,823			2,420,823	15
3,044,670			3,044,670	16
1,492,386			1,492,386	17
125,079			125,079	18
64,774			64,774	19
244,658			244,658	20
200,826			200,826	21
37,714			37,714	22
710,353			710,353	23
2,294,590			2,294,590	24
3,549,937			3,549,937	25
335,444			335,444	26
1,647,781			1,647,781	27
4,809			4,809	28
30,495			30,495	29
773,897			773,897	30
				31
				32
				33
				34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	21,450		21,450	2
	59,392		59,392	3
	1,051,944		1,051,944	4
	217,410		217,410	5
	41,649		41,649	6
	8,120		8,120	7
	96,640		96,640	8
	19,376		19,376	9
	99,191		99,191	10
				11
	33		33	12
	312		312	13
	3,043		3,043	14
	9,301		9,301	15
	133		133	16
	1,441		1,441	17
	1,464		1,464	18
	1,452		1,452	19
				20
	66		66	21
	554		554	22
				23
	5,408		5,408	24
	3,960		3,960	25
	6,052		6,052	26
	58,169		58,169	27
	100,369		100,369	28
	2,133		2,133	29
				30
	3,243		3,243	31
	389		389	32
	5,474		5,474	33
	12,470		12,470	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,527		3,527	1
				2
	477		477	3
	28		28	4
	1,025		1,025	5
	6,873		6,873	6
	299		299	7
	1,242		1,242	8
	398		398	9
				10
	6,141		6,141	11
				12
	1,829		1,829	13
	3,990		3,990	14
	17		17	15
	17		17	16
	17		17	17
	150		150	18
	3,185		3,185	19
	3,085		3,085	20
	798		798	21
	17		17	22
	2,246		2,246	23
	73		73	24
	637		637	25
	199		199	26
	593		593	27
1,623,845			1,623,845	28
				29
	4,323		4,323	30
	13,300		13,300	31
	1,873		1,873	32
	22,822		22,822	33
	3,458		3,458	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	24,128		24,128	1
	518,854		518,854	2
	10,108		10,108	3
	15,404		15,404	4
				5
	937		937	6
	17		17	7
	1,325		1,325	8
	95,718		95,718	9
	3,325		3,325	10
	321,240		321,240	11
	2,771		2,771	12
	1,757		1,757	13
	13,937		13,937	14
	112		112	15
	206		206	16
	16,499		16,499	17
	1,818		1,818	18
	1,012		1,012	19
	98,902		98,902	20
	558		558	21
	2,078		2,078	22
	19,926		19,926	23
	55,062		55,062	24
	84,721		84,721	25
	10,786		10,786	26
				27
	59,330		59,330	28
	7,448		7,448	29
	47,525		47,525	30
				31
	189,332		189,332	32
	156		156	33
	540		540	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,309,552			1,309,552	1
	3,020		3,020	2
	78,751		78,751	3
	530		530	4
	1,330		1,330	5
	665		665	6
	5,320		5,320	7
	1,081		1,081	8
	15,295		15,295	9
	3,325		3,325	10
	2,217		2,217	11
	6,309		6,309	12
	21,344		21,344	13
	1,995		1,995	14
	8,051		8,051	15
	8,120		8,120	16
	398,311		398,311	17
	185,600		185,600	18
				19
	152		152	20
	3,489		3,489	21
	111		111	22
	4,932		4,932	23
	429		429	24
	5,658		5,658	25
	33,915		33,915	26
	13		13	27
	1,397		1,397	28
	265		265	29
	2,832		2,832	30
	13		13	31
	654		654	32
	1,546		1,546	33
	500		500	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	7,290		7,290	1
				2
	17		17	3
				4
	11,816		11,816	5
	11		11	6
	84		84	7
	11		11	8
	6		6	9
				10
	250		250	11
	2,936		2,936	12
	84,592		84,592	13
	2,385		2,385	14
	11,417		11,417	15
	12,255		12,255	16
	499		499	17
	7,094		7,094	18
	69,825		69,825	19
	2,910		2,910	20
	40,013		40,013	21
				22
	3,674		3,674	23
	72		72	24
	355		355	25
	169,043		169,043	26
	19,950		19,950	27
	2,067		2,067	28
	753		753	29
				30
	72		72	31
	33		33	32
	325		325	33
	901		901	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	25,406		25,406	1
	342		342	2
	8,061		8,061	3
	10,196		10,196	4
	19,105		19,105	5
				6
	77,140		77,140	7
	18,614		18,614	8
	12,406		12,406	9
	85,376		85,376	10
	11,746		11,746	11
	9,044		9,044	12
	266		266	13
	127		127	14
	3,700		3,700	15
	1,331		1,331	16
	5,770,014		5,770,014	17
	403,042		403,042	18
	6,500		6,500	19
	515,130		515,130	20
	537,072		537,072	21
	24,545		24,545	22
	1,266		1,266	23
	43,665		43,665	24
	234,148		234,148	25
	72,373		72,373	26
	261,900		261,900	27
	219		219	28
	25,787		25,787	29
	2,089		2,089	30
	1,590		1,590	31
	84		84	32
	1,173		1,173	33
	386,358		386,358	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	508,037		508,037	1
	48,640		48,640	2
	60,320		60,320	3
	89,320		89,320	4
	144		144	5
	265		265	6
	3,180		3,180	7
	8,029		8,029	8
	13		13	9
	80,661		80,661	10
	190,950		190,950	11
	520		520	12
	203,000		203,000	13
	72,737		72,737	14
	125,621		125,621	15
	15,230		15,230	16
	25,146		25,146	17
	12,901		12,901	18
	6,890		6,890	19
	271,449		271,449	20
	4,028		4,028	21
	46		46	22
	2,339		2,339	23
	37,652		37,652	24
	17,586		17,586	25
	7,022		7,022	26
	802		802	27
				28
	5,936		5,936	29
	10,530		10,530	30
	139		139	31
	3,201		3,201	32
	2,752		2,752	33
	5,995		5,995	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8,956		8,956	1
	5,878		5,878	2
	437		437	3
	1,387		1,387	4
	106		106	5
	1,431		1,431	6
	6,650		6,650	7
	266		266	8
	142		142	9
	331		331	10
	150		150	11
	530		530	12
	12,336		12,336	13
	418		418	14
	13,840		13,840	15
	177,311		177,311	16
	32,045		32,045	17
	14,150		14,150	18
	130,062		130,062	19
	3,004		3,004	20
	218,692		218,692	21
	60,900		60,900	22
	269,213		269,213	23
	6,590		6,590	24
	108,926		108,926	25
	163,976		163,976	26
	4,351		4,351	27
	40,600		40,600	28
	682		682	29
	531		531	30
	394,807		394,807	31
	189,149		189,149	32
	30,163		30,163	33
	17,521		17,521	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	34,772		34,772	1
	64,106		64,106	2
	28,363		28,363	3
	64,498		64,498	4
	5,586		5,586	5
	63,405		63,405	6
	108,132		108,132	7
	3,990		3,990	8
	30,664		30,664	9
	65,864		65,864	10
	798		798	11
	23,427		23,427	12
	11,116		11,116	13
	7,471		7,471	14
	2,645		2,645	15
	6,679		6,679	16
				17
	257		257	18
	116,581		116,581	19
	261,900		261,900	20
	2,168		2,168	21
	1,197		1,197	22
	1,995		1,995	23
	74		74	24
	18,324		18,324	25
	249		249	26
	130,078		130,078	27
	10,237		10,237	28
	3,652		3,652	29
	653		653	30
	202,477		202,477	31
	84,497		84,497	32
	1,978		1,978	33
	4,180		4,180	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	14,901		14,901	1
	17,043		17,043	2
	953		953	3
				4
	20,105		20,105	5
	1,223		1,223	6
	89		89	7
	133		133	8
	3,180		3,180	9
	11,150		11,150	10
	237,940		237,940	11
				12
	145		145	13
	319		319	14
	44,821		44,821	15
	133		133	16
	252		252	17
	11		11	18
	222		222	19
	316		316	20
	28,763		28,763	21
	2,806		2,806	22
	351		351	23
				24
	6,650		6,650	25
	586		586	26
	3,325		3,325	27
	56		56	28
	4,120		4,120	29
	8,120		8,120	30
	17,385		17,385	31
	19,817		19,817	32
	2,767		2,767	33
	1,272		1,272	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	232		232	1
	3,250		3,250	2
	1,325		1,325	3
	3,975		3,975	4
				5
	9,143		9,143	6
	17,340		17,340	7
	931		931	8
	1,988		1,988	9
	477		477	10
	2,034		2,034	11
	133		133	12
	3,975		3,975	13
	1,663		1,663	14
	28		28	15
	28		28	16
	4,522		4,522	17
	11,172		11,172	18
	6,650		6,650	19
	46,550		46,550	20
	3,990		3,990	21
	133		133	22
	2,217		2,217	23
	1,951		1,951	24
	729		729	25
	2,108		2,108	26
	28		28	27
	2,404		2,404	28
	1,605		1,605	29
				30
	552		552	31
	787		787	32
				33
	111		111	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	762		762	1
	125		125	2
				3
	28		28	4
	1,408		1,408	5
	698		698	6
	3,325		3,325	7
	3,469		3,469	8
	5,320		5,320	9
	59,983		59,983	10
	1,995		1,995	11
	1,629		1,629	12
	52,402		52,402	13
	3,325		3,325	14
	6,650		6,650	15
	565		565	16
	2,880		2,880	17
	3,845		3,845	18
	4,980		4,980	19
	3,054		3,054	20
	1,735		1,735	21
	3,325		3,325	22
	9,360		9,360	23
	1,552		1,552	24
	39,235		39,235	25
				26
	1,330		1,330	27
	2,063		2,063	28
	1,020		1,020	29
	4,528		4,528	30
	565		565	31
				32
663,906			663,906	33
1,309,552			1,309,552	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
77,301			77,301	1
366,675			366,675	2
				3
	20		20	4
	30,455		30,455	5
	6,929		6,929	6
	7,980		7,980	7
	17,777		17,777	8
	4,240		4,240	9
	126,873		126,873	10
	31,920		31,920	11
	37,141		37,141	12
	9,996		9,996	13
	22,423		22,423	14
1,571,462			1,571,462	15
	1,064		1,064	16
	9,593		9,593	17
	3,458		3,458	18
	20,261		20,261	19
	1,925		1,925	20
	1,995		1,995	21
	205		205	22
	19,314		19,314	23
	2,211		2,211	24
	53,754		53,754	25
	61		61	26
	543		543	27
	244		244	28
				29
	35,463		35,463	30
	91,639		91,639	31
	199		199	32
	1,348		1,348	33
	37,354		37,354	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	427		427	2
	129		129	3
	14,364		14,364	4
	233		233	5
				6
	2,605		2,605	7
	5,420		5,420	8
	11,482		11,482	9
	58,494		58,494	10
	105		105	11
	3,659		3,659	12
				13
	277		277	14
	15,196		15,196	15
	471		471	16
	3,162		3,162	17
	18,620		18,620	18
	5,320		5,320	19
	2,904		2,904	20
	279		279	21
	1,413		1,413	22
	1,387		1,387	23
	31,236		31,236	24
	443		443	25
	139		139	26
	29		29	27
	2,153		2,153	28
	72,222		72,222	29
	570		570	30
	903		903	31
	1,574		1,574	32
				33
	14,732		14,732	34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	127,258		127,258	1
	3,024		3,024	2
				3
	629		629	4
	798		798	5
	151		151	6
	56		56	7
	78		78	8
	16		16	9
				10
	6,650		6,650	11
	1,387		1,387	12
	554		554	13
	831		831	14
	7,374		7,374	15
	335		335	16
	364		364	17
	4,035		4,035	18
	335		335	19
	56		56	20
				21
				22
				23
				24
32,743			32,743	25
1,057			1,057	26
25,619			25,619	27
		234,380	234,380	28
		6,494,772	6,494,772	29
				30
				31
				32
				33
				34
44,149,613	20,890,951	6,729,152	71,769,716	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MONTANA							
2	Vigilante Elec. Coop	OLF	29,687	29,687	57,322			57,322
3	Bonneville Power Admin	OLF					639,660	639,660
4	Bonneville Power Admin	OLF					3,011,522	3,011,522
5	Sun River Elect Coop	OLF	3,663	3,663	20,146			20,146
6	Southwest Power Pool	FNS	106,318	106,318	1,392,967			1,392,967
7	Glacier Electric Coop	OLF	1,512	1,512	4,778			4,778
8	Supply:							
9	Avista	NF	14,436	14,436		81,256		81,256
10	Bonneville Power Admin	NF	128,440	128,440		565,698		565,698
11	Idaho Power Company	NF	15	15		84		84
12	Talen Energy LLC	NF	218,350	218,350		555,000		555,000
13	Snohomish County PUD	NF	240	240		240		240
14	Seattle City Light	NF	10,286	10,286		12,141		12,141
15								
16								
	TOTAL		512,947	512,947	22,435,338	1,214,419	3,651,182	27,300,939

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	SOUTH DAKOTA							
2	East River	FNS			518			518
3	West Central Elect COOP	FNS			15,107			15,107
4	Southwest Power Pool	FNS			20,944,500			20,944,500
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		512,947	512,947	22,435,338	1,214,419	3,651,182	27,300,939

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	454,656
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	142,775
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Universal Systems Benefit Charge	9,859,059
8	Board of Directors	2,220,926
9	Uncollectible Accounts	531,512
10	Our Portion of Shared Generation	443,385
11	Community Relations	173,560
12	Economic Development	42,021
13	Miscellaneous	209,223
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	14,077,117

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			746,129		746,129
2	Steam Production Plant		6,920,283			6,920,283
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional		9,730,990			9,730,990
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant		16,845,251	3,537		16,848,788
7	Transmission Plant		23,940,665	485,819		24,426,484
8	Distribution Plant		53,253,264	-25,372		53,227,892
9	Regional Transmission and Market Operation					
10	General Plant		10,094,352			10,094,352
11	Common Plant-Electric		5,054,145	4,970,861		10,025,006
12	TOTAL		125,838,950	6,180,974		132,019,924

B. Basis for Amortization Charges

The following represents generation, transmission and distribution land rights and computer software amortization applicable to or allocated to the electric department. These costs are amortized over the expected life of the generation, transmission or distribution plant or computer software.

Plant Account	Costs Being Amortized	Amortization Period (Years)	Annual Amortization	Allocated to Electric
302	\$ 18,713,879	50	\$ 277,020	277,020
303	1,413,749	5	440,108	440,108
303	868,284	30	29,001	29,001
340.2	151,947	25, 30	3,537	3,537
350.2	32,566,422	58	485,819	485,819
360.2	4,307,764	60	-25,382	-25,382
4303	43,994,954	5,10	6,625,472	4,985,184

The above schedule represents a full year amortization calculation. 6,195,287

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Annual Charges Under the Omnibus				
2	Reconciliation Act of 1986				
3	FERC Order No. 472	1,027,538		1,027,538	
4					
5	Montana PSC Electric & Gas Rate Filings		76,095	76,095	
6					
7					
8	Montana FERC Rate Case		96,933	96,933	
9					
10	FERC Administrative Charges Allocated to				
11	Generating Stations Under Project License	1,256,856		1,256,856	
12					
13					
14					
15					
16					
17					
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19					
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41					
42					
43					
44					
45					
46	TOTAL	2,284,394	173,028	2,457,422	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	1,027,538					3
							4
Electric	928	71,806					5
Gas	628	4,289					6
							7
Electric	928	96,933					8
							9
							10
Electric	928	1,256,856					11
							12
							13
							14
							15
							16
							17
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							44
							45
		2,457,422					46

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	2,779,465		
49	Administrative and General	1,427,157		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	5,367,009		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	1,966,852		
54	Other Gas Supply (Enter Total of lines 33 and 45)	69,665		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)	692,362		
56	Transmission (Lines 35 and 47)	5,524,241		
57	Distribution (Lines 36 and 48)	11,477,978		
58	Customer Accounts (Line 37)	1,314,977		
59	Customer Service and Informational (Line 38)	1,564,167		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	12,155,274		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	34,765,516		34,765,516
63	Other Utility Departments			
64	Operation and Maintenance	42,575		42,575
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	111,171,956		111,171,956
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	30,370,101		30,370,101
69	Gas Plant	9,997,028		9,997,028
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	40,367,129		40,367,129
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	A/R Associated Companies (Account 146)	1,119,782		1,119,782
79	Expenses of Non-Utility Operations (Account 417)	506,001		506,001
80				
81				
82				
83				
84	Montana Operations Detail Footnote			
85	South Dakota Detail Footnote			
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,625,783		1,625,783
96	TOTAL SALARIES AND WAGES	153,164,868		153,164,868

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - CONSOLIDATED COMMON UTILITY PLANT

Item # 1
Common Utility Plant At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	43,994,954.69	32,990,456.71	11,004,497.98
C389	Land & Land Rights	4,383,060.40	3,253,088.64	1,129,971.76
C390	Structures & Improvements	113,266,811.08	84,574,859.63	28,691,951.45
C391	Office Furniture & Equipment	21,975,975.22	17,139,717.29	4,836,257.93
C392	Transportation Equipment	10,376,827.96	8,019,031.06	2,357,796.90
C393	Stores Equipment	35,559.18	30,580.89	4,978.29
C394	Tools/Shop/Garage Equipment	162,171.97	139,467.89	22,704.08
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	2,098,947.41	1,805,094.77	293,852.64
C397	Communication Equipment	37,006,784.33	21,603,731.12	15,403,053.21
C398	Miscellaneous	699,985.08	506,966.65	193,018.43
	Subtotal	234,001,077.32	170,062,994.65	63,938,082.67
	Construction Work In Progress	20,677,936.11		
	Total	254,679,013.43		

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - MONTANA COMMON UTILITY PLANT

Item # 1
Common Utility Plant At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	34,608,602.33	24,918,193.68	9,690,408.65
C389	Land & Land Rights	3,164,104.83	2,204,786.85	959,317.98
C390	Structures & Improvements	80,635,057.32	56,511,551.40	24,123,505.92
C391	Office Furniture & Equipment	12,397,662.84	8,902,368.64	3,495,294.20
C392	Transportation Equipment	6,464,578.47	4,654,496.50	1,810,081.97
C393	Stores Equipment	0.00	0.00	0.00
C394	Tools/Shop/Garage Equipment	0.00	0.00	0.00
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	0.00	0.00	0.00
C397	Communication Equipment	32,293,587.60	17,550,381.93	14,743,205.67
C398	Miscellaneous	674,170.08	484,765.75	189,404.33
	Subtotal	170,237,763.47	115,226,544.75	55,011,218.72
	Construction Work In Progress	13,683,582.24		

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - SOUTH DAKOTA COMMON UTILITY PLANT

Item # 1
Common Utility Plant At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	9,386,352.36	8,072,263.03	1,314,089.33
C389	Land & Land Rights	1,218,955.57	1,048,301.79	170,653.78
C390	Structures & Improvements	32,631,753.75	28,063,308.23	4,568,445.53
C391	Office Furniture & Equipment	9,578,312.38	8,237,348.65	1,340,963.73
C392	Transportation Equipment	3,912,249.49	3,364,534.56	547,714.93
C393	Stores Equipment	35,559.18	30,580.89	4,978.29
C394	Tools/Shop/Garage Equipment	162,171.97	139,467.89	22,704.08
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	2,098,947.41	1,805,094.77	293,852.64
C397	Communication Equipment	4,713,196.73	4,053,349.19	659,847.54
C398	Miscellaneous	25,815.00	22,200.90	3,614.10
	Subtotal	63,763,313.84	54,836,449.90	8,926,863.95
	Construction Work In Progress	6,994,353.87	6,015,144.33	979,209.54
	Total	70,757,667.71		

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - CONSOLIDATED COMMON UTILITY ACCUMULATED DEPRECIATION

Item # 2

Common Utility Accumulated Depreciation Reserve At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	(20,388,815.43)	(15305195.61)	(5,083,619.82)
C389	Land & Land Rights	164,359.83	116,444.03	47,915.80
C390	Structures & Improvements	(17,496,748.94)	(13,450,183.25)	(4,046,565.69)
C391	Office Furniture & Equipment	(5,607,895.68)	(4,262,135.76)	(1,345,759.92)
C392	Transportation Equipment	(1,371,401.04)	(1,220,685.50)	(150,715.54)
C393	Stores Equipment	(3,555.84)	(3,058.02)	(497.82)
C394	Tools/Shop/Garage Equipment	(66,261.79)	(56,985.14)	(9,276.65)
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	(769,117.66)	(661,441.19)	(107,676.47)
C397	Communication Equipment	(18,910,419.66)	(10,954,505.93)	(7,955,911.73)
C398	Miscellaneous	124,014.00	121,519.63	2,494.37
	Total	(64,325,842.21)	(45,676,226.74)	(18,649,613.47)

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - MONTANA COMMON UTILITY ACCUMULATED DEPRECIATION

Item # 2
Common Utility Accumulated Depreciation Reserve At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	15,922,754.71	11,464,383.39	4,458,371.32
C389	Land & Land Rights	(164,359.83)	(116,444.03)	(47,915.80)
C390	Structures & Improvements	8,945,788.99	6,096,357.69	2,849,431.30
C391	Office Furniture & Equipment	3,945,483.37	2,832,461.17	1,113,022.20
C392	Transportation Equipment	(294,861.48)	(212,300.27)	(82,561.21)
C393	Stores Equipment			
C394	Tools/Shop/Garage Equipment			
C395	Laboratory Equipment			
C396	Power Operated Equipment			
C397	Communication Equipment	16,024,799.93	8,472,874.68	7,551,925.25
C398	Miscellaneous	106,197.02	76,461.85	29,735.17
	Total	(64,325,842.21)	(45,676,226.74)	(18,649,613.47)

NORTHWESTERN ENERGY - SOUTH DAKOTA COMMON UTILITY ACCUMULATED DEPRECIATION

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Item # 2

Common Utility Accumulated Depreciation Reserve At December 31, 2020

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	4,466,060.72	3,840,812.22	625,248.50
C389	Land & Land Rights	(164,359.83)	(116,444.03)	(47,915.80)
C390	Structures & Improvements	8,550,959.95	7,353,825.56	1,197,134.39
C391	Office Furniture & Equipment	1,662,412.31	1,429,674.59	232,737.72
C392	Transportation Equipment	1,666,262.52	1,432,985.77	233,276.75
C393	Stores Equipment	3,555.84	3,058.02	497.82
C394	Tools/Shop/Garage Equipment	66,261.79	56,985.14	9,276.65
C395	Laboratory Equipment			
C396	Power Operated Equipment	769,117.66	661,441.19	107,676.47
C397	Communication Equipment	2,885,617.73	2,481,631.25	403,986.48
C398	Miscellaneous	(230,211.02)	(197,981.48)	(32,229.54)
	Total	19,840,037.50	17,062,432.26	2,777,605.24

NORTHWESTERN ENERGY - COMMON UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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ITEM #3	General Building	Real Estate & Personal Property Tax	Depreciation & Amortization	Total
Electric:				
Depreciation			5,054,145.00	5,054,145.00
Amortization			4,970,861.00	4,970,861.00
Taxes Other than Income		7,186,776.00		7,186,776.00
Administrative & General	1,876,846.00			1,876,846.00
Subtotal	1,876,846.00	7,186,776.00	10,025,006.00	19,088,628.00
Natural Gas				10,950,519.00
Total Common Expense				30,039,147.00

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ITEM #3	General	Real Estate & Personal	Depreciation &	
Common Expenses	Building	Property Tax	Amortization	Total
Electric:				
Depreciation			2,799,147	2,799,147
Amortization			3,739,088	3,739,088
Taxes Other than Income		7,186,776		7,186,776
Administrative & General	1,753,617			1,753,617
Subtotal	1,753,617	7,186,776	6,538,235	15,478,628
Natural Gas				9,468,996
Total Common Expense				24,947,624

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

NORTHWESTERN ENERGY - SOUTH DAKOTA UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ITEM #3	General Building	Real Estate & Personal Property Tax	Depreciation & Amortization	Total
Common Expenses				
Electric:				
Depreciation			2,254,998	2,254,998
Amortization			1,231,773	1,231,773
Taxes Other than Income				
Administrative & General	123,229			123,229
Subtotal	123,229		3,486,771	3,610,000
Natural Gas				1,481,523
Total Common Expense				5,091,523

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				78,640,793
3	Net Sales (Account 447)				(71,152,964)
4	Transmission Rights				
5	Ancillary Services				114,564
6	Other Items (list separately)				
7	Day Ahead & Real Time Admin				400,969
8	Market Monitoring & Compliance				57,281
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				8,060,643

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				9,931,446	MWh	1,273,330
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response				6,005,171	MWh	2,697,585
4	Energy Imbalance	205,625,593	kWh	3,444,123			
5	Operating Reserve - Spinning	14,400,000	kWh	310,364	166	MWh	1,156,182
6	Operating Reserve - Supplement				166	MWh	1,060,135
7	Other				210,620	MWh	4,796,319
8	Total (Lines 1 thru 7)	220,025,593		3,754,487	16,147,569		10,983,551

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Montana Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,867	14	1900	1,077	687	169	12	3,482	
2	February	1,748	4	1900	975	683	169	12	1,537	
3	March	1,720	15	1100	859	694	169	12	1,634	
4	Total for Quarter 1				2,911	2,064	507	36	6,653	
5	April	1,618	2	1000	883	632	169	12	1,312	
6	May	1,530	31	1800	717	634	165	12	1,755	
7	June	1,687	24	1600	1,004	627	165	12	3,519	
8	Total for Quarter 2				2,604	1,893	499	36	6,586	
9	July	1,838	30	1800	1,136	603	165	12	3,198	
10	August	1,855	17	1700	1,171	612	165	12	7,028	
11	September	1,603	4	1900	1,004	556	180	12	1,954	
12	Total for Quarter 3				3,311	1,771	510	36	12,180	
13	October	1,641	26	900	1,160	612	180	12	2,020	
14	November	1,575	9	1800	1,030	571	165	12	3,483	
15	December	1,662	28	1900	976	648	165	12	1,622	
16	Total for Quarter 4				3,166	1,831	510	36	7,125	
17	Total Year to Date/Year				11,992	7,559	2,026	144	32,544	

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: South Dakota Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	320	16	900				335	15	
2	February	307	13	900				322	15	
3	March	257	20	900				265	8	
4	Total for Quarter 1							922	38	
5	April	243	2	1400				255	12	
6	May	220	27	1600				230	10	
7	June	315	17	1600				328	13	
8	Total for Quarter 2							813	35	
9	July	324	24	1500				339	15	
10	August	327	25	1700				342	15	
11	September	265	2	1700				277	12	
12	Total for Quarter 3							958	42	
13	October	265	27	800				278	13	
14	November	255	30	800				267	12	
15	December	274	20	1800				287	13	
16	Total for Quarter 4							832	38	
17	Total Year to Date/Year							3,525	153	

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,648,301
3	Steam	1,679,488	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	947,437
5	Hydro-Conventional	2,538,806	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,044
7	Other	703,700	27	Total Energy Losses	643,092
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,245,874
9	Net Generation (Enter Total of lines 3 through 8)	4,921,994			
10	Purchases	4,301,910			
11	Power Exchanges:				
12	Received	288,149			
13	Delivered	266,179			
14	Net Exchanges (Line 12 minus line 13)	21,970			
15	Transmission For Other (Wheeling)				
16	Received	9,956,067			
17	Delivered	9,956,067			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,245,874			

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of <u>2020/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Big Stone</i> (b)	Plant Name: <i>Coyote</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1975	1981				
4	Year Last Unit was Installed	1975	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	122.85	45.58				
6	Net Peak Demand on Plant - MW (60 minutes)	112	43				
7	Plant Hours Connected to Load	6729	8024				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	111	43				
10	When Limited by Condenser Water	110	43				
11	Average Number of Employees	79	78				
12	Net Generation, Exclusive of Plant Use - KWh	363927000	270373000				
13	Cost of Plant: Land and Land Rights	162629	203882				
14	Structures and Improvements	9797673	10009693				
15	Equipment Costs	143671684	41372689				
16	Asset Retirement Costs	467318	1893989				
17	Total Cost	154099304	53480253				
18	Cost per KW of Installed Capacity (line 17/5) Including	1254.3696	1173.3272				
19	Production Expenses: Oper, Supv, & Engr	264773	236726				
20	Fuel	7911236	6621185				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	812957	398911				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	393073	207786				
26	Misc Steam (or Nuclear) Power Expenses	923614	63463				
27	Rents	0	71				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	172301	93080				
30	Maintenance of Structures	185635	69863				
31	Maintenance of Boiler (or reactor) Plant	824539	735316				
32	Maintenance of Electric Plant	165174	76433				
33	Maintenance of Misc Steam (or Nuclear) Plant	148569	105130				
34	Total Production Expenses	11801871	8607964				
35	Expenses per Net KWh	0.0324	0.0318				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Other	Coal	Oil	Other
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrel	Tons	Tons	Barrel	Tons
38	Quantity (Units) of Fuel Burned	272578	878	2396	202330	971	1257
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	4795	140000	0	6963	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.535	56.360	185.915	31.460	71.118	148.471
41	Average Cost of Fuel per Unit Burned	28.535	56.360	185.915	31.460	71.118	148.471
42	Average Cost of Fuel Burned per Million BTU	2.976	9.585	0.000	2.259	12.095	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.022	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation	7196.627	0.000	0.000	10441.772	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1974	1978
4	Year Last Unit was Installed	1990	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.53	28.80
6	Net Peak Demand on Plant - MW (60 minutes)	13	28
7	Plant Hours Connected to Load	11	103
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	13	28
10	When Limited by Condenser Water	13	21
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - KWh	-343000	2810000
13	Cost of Plant: Land and Land Rights	9631	1314
14	Structures and Improvements	348247	24756
15	Equipment Costs	4950007	3775985
16	Asset Retirement Costs	0	0
17	Total Cost	5307885	3802055
18	Cost per KW of Installed Capacity (line 17/5) Including	392.3049	132.0158
19	Production Expenses: Oper, Supv, & Engr	10361	1969
20	Fuel	6708	517846
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	419	80
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	1368	4346
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	23856	75812
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	42712	600053
35	Expenses per Net KWh	-0.1245	0.2135
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	Barrel
38	Quantity (Units) of Fuel Burned	14	7248
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138000	138000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	419.101	71.444
41	Average Cost of Fuel per Unit Burned	419.101	71.444
42	Average Cost of Fuel Burned per Million BTU	72.309	12.326
43	Average Cost of Fuel Burned per KWh Net Gen	-0.020	0.184
44	Average BTU per KWh Net Generation	-233.353	14950.507

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Wind Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Wind Turbine
3	Year Originally Constructed	2010	2012
4	Year Last Unit was Installed	2010	2012
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	203.25	40.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	8738	366
8	Net Continuous Plant Capability (Megawatts)	150	40
9	When Not Limited by Condenser Water	150	0
10	When Limited by Condenser Water	150	0
11	Average Number of Employees	11	0
12	Net Generation, Exclusive of Plant Use - KWh	177383000	145990000
13	Cost of Plant: Land and Land Rights	24016859	11793
14	Structures and Improvements	21117961	29187825
15	Equipment Costs	135441244	53744649
16	Asset Retirement Costs	0	2913993
17	Total Cost	180576064	85858260
18	Cost per KW of Installed Capacity (line 17/5) Including	888.4431	2146.4565
19	Production Expenses: Oper, Supv, & Engr	345747	28059
20	Fuel	5580293	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1099782	2098509
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	11621
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1209660	5995
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	8235482	2144184
35	Expenses per Net KWh	0.0464	0.0147
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	MMBTU
38	Quantity (Units) of Fuel Burned	43	2375996
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140000	1000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	143.850	2.180
41	Average Cost of Fuel per Unit Burned	143.850	2.180
42	Average Cost of Fuel Burned per Million BTU	24.464	2.183
43	Average Cost of Fuel Burned per KWh Net Gen	0.029	0.000
44	Average BTU per KWh Net Generation	13396.160	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Neal #4 (d)			Plant Name: Huron CT #1 (e)			Plant Name: Huron GT#2 (f)			Line No.
Steam			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1979			1961			1991			3
1979			1961			1991			4
55.56			15.00			42.93			5
55			15			43			6
1936			194			0			7
0			0			0			8
55			15			49			9
55			11			43			10
96			2			0			11
57424000			1806000			0			12
0			13682			0			13
7810246			1207604			140514			14
55116977			1928772			59389			15
302405			0			0			16
63229628			3150058			199903			17
1138.0423			210.0039			4.6565			18
-109761			155459			0			19
1473296			69757			0			20
0			0			0			21
409113			0			0			22
0			0			0			23
0			0			0			24
3230			6279			0			25
490450			0			0			26
32647			0			0			27
0			0			0			28
404008			8834			0			29
58511			0			0			30
449736			0			0			31
93279			154089			0			32
154820			0			0			33
3459329			394418			0			34
0.0602			0.2184			0.0000			35
Coal	Oil		Gas			Gas			36
Tons	Barrels		MMBTU			MMBTU			37
35893	1455	0	0	0	0	43869	0	0	38
8593	139000	0	1000	0	0	1000	0	0	39
38.203	70.170	0.000	0.000	0.000	0.000	1.590	0.000	0.000	40
38.203	70.170	0.000	0.000	0.000	0.000	1.590	0.000	0.000	41
2.223	12.020	0.000	6.976	0.000	0.000	0.000	0.000	0.000	42
0.026	0.000	0.000	0.039	0.000	0.000	0.000	0.000	0.000	43
10889.724	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Aberdeen #2</i> (d)						Plant Name: <i>Beethoven Wind</i> (e)						Plant Name: <i>Colstrip 4</i> (f)			Line No.
Combustion Turbine						Wind Turbin						Steam			1
Conventional						Wind Turbine						Boiler			2
2013						2015						1984			3
2013						2015						1986			4
82.20						80.00						241.50			5
60						80						222			6
1122						8760						6916			7
0						79						0			8
60						0						222			9
52						0						0			10
2						4						0			11
31183000						304518000						987764000			12
36647						0						446126			13
10366862						14557823						28121086			14
37912426						100038361						70965099			15
0						1351542						19779123			16
48315935						115947726						119311434			17
587.7851						1449.3466						494.0432			18
558639						2682039						33361			19
853513						0						19536379			20
0						0						0			21
0						0						1725039			22
0						0						0			23
0						0						0			24
22562						684965						138726			25
0						0						2284043			26
0						0						0			27
0						0						0			28
17016						0						543794			29
0						8217						628661			30
0						0						5731180			31
296820						0						1234088			32
0						30843						420690			33
1748550						3406064						32275961			34
0.0561						0.0112						0.0327			35
Gas						Coal						Oil			36
MMBTU						Tons						Barrel			37
330422	0	0	0	0	0	632509	2467	0	0	0	0	0	0	38	
1000	0	0	0	0	0	8562	140000	0	0	0	0	0	0	39	
2.582	0.000	0.000	0.000	0.000	0.000	30.584	77.635	0.000	0.000	0.000	0.000	0.000	0.000	40	
2.582	0.000	0.000	0.000	0.000	0.000	30.584	77.635	0.000	0.000	0.000	0.000	0.000	0.000	41	
2.582	0.000	0.000	0.000	0.000	0.000	1.786	13.203	0.000	0.000	0.000	0.000	0.000	0.000	42	
0.027	0.000	0.000	0.000	0.000	0.000	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
10.596	0.000	0.000	0.000	0.000	0.000	10979.945	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Two Dot</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Wind Turbine			1
Wind Turbine			2
2014			3
2014			4
11.28	0.00	0.00	5
0	0	0	6
366	0	0	7
11	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
40336000	0	0	12
8119541	0	0	13
0	0	0	14
11373664	0	0	15
772822	0	0	16
20266027	0	0	17
1796.6336	0	0	18
25296	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
573191	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
708	0	0	29
0	0	0	30
0	0	0	31
463	0	0	32
0	0	0	33
599658	0	0	34
0.0149	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2188 Plant Name: Black Eagle (b)	FERC Licensed Project No. 2188 Plant Name: Cochrane (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Semi-Outdoor
3	Year Originally Constructed	1927	1958
4	Year Last Unit was Installed	1927	1958
5	Total installed cap (Gen name plate Rating in MW)	21.80	59.90
6	Net Peak Demand on Plant-Megawatts (60 minutes)	21	62
7	Plant Hours Connect to Load	8,760	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	21	62
10	(b) Under the Most Adverse Oper Conditions	2	11
11	Average Number of Employees	5	5
12	Net Generation, Exclusive of Plant Use - Kwh	118,836,000	302,298,000
13	Cost of Plant		
14	Land and Land Rights	391,699	63,376
15	Structures and Improvements	685,915	1,220,789
16	Reservoirs, Dams, and Waterways	4,051,899	6,126,510
17	Equipment Costs	10,754,139	18,408,245
18	Roads, Railroads, and Bridges	131,446	93,874
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	16,015,098	25,912,794
21	Cost per KW of Installed Capacity (line 20 / 5)	734.6375	432.6009
22	Production Expenses		
23	Operation Supervision and Engineering	2,148	0
24	Water for Power	55,226	108,744
25	Hydraulic Expenses	32,645	0
26	Electric Expenses	252,401	133,192
27	Misc Hydraulic Power Generation Expenses	90,038	18,638
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	8,470	44
31	Maintenance of Reservoirs, Dams, and Waterways	32,046	187,295
32	Maintenance of Electric Plant	121,930	350,037
33	Maintenance of Misc Hydraulic Plant	10,513	6,812
34	Total Production Expenses (total 23 thru 33)	605,417	804,762
35	Expenses per net KWh	0.0051	0.0027

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2188 Plant Name: Morony (b)	FERC Licensed Project No. 2301 Plant Name: Mystic (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Semi-Outdoor	Conventional
3	Year Originally Constructed	1930	1925
4	Year Last Unit was Installed	1930	1925
5	Total installed cap (Gen name plate Rating in MW)	46.50	11.25
6	Net Peak Demand on Plant-Megawatts (60 minutes)	49	12
7	Plant Hours Connect to Load	8,760	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	49	12
10	(b) Under the Most Adverse Oper Conditions	10	1
11	Average Number of Employees	4	3
12	Net Generation, Exclusive of Plant Use - Kwh	307,622,000	56,432,000
13	Cost of Plant		
14	Land and Land Rights	183,300	66,216
15	Structures and Improvements	681,339	1,393,979
16	Reservoirs, Dams, and Waterways	3,818,495	113,333,661
17	Equipment Costs	31,489,720	9,203,244
18	Roads, Railroads, and Bridges	3,930	1,451,511
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	36,176,784	125,448,611
21	Cost per KW of Installed Capacity (line 20 / 5)	777.9954	11,150.9876
22	Production Expenses		
23	Operation Supervision and Engineering	18,077	0
24	Water for Power	126,195	39,393
25	Hydraulic Expenses	2,232	12,237
26	Electric Expenses	173,570	321,524
27	Misc Hydraulic Power Generation Expenses	18,796	33,554
28	Rents	0	21,639
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	6,021	137,532
31	Maintenance of Reservoirs, Dams, and Waterways	1,641	144,405
32	Maintenance of Electric Plant	58,868	20,039
33	Maintenance of Misc Hydraulic Plant	26,309	32,459
34	Total Production Expenses (total 23 thru 33)	431,709	762,782
35	Expenses per net KWh	0.0014	0.0135

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Common Hydro Plant (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	9,850,645	0
16	Reservoirs, Dams, and Waterways	10,532,515	0
17	Equipment Costs	17,674,966	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	38,058,126	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	503,284	0
24	Water for Power	0	0
25	Hydraulic Expenses	3,428,336	0
26	Electric Expenses	-23,973	0
27	Misc Hydraulic Power Generation Expenses	1,781,843	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	518,067	0
30	Maintenance of Structures	159,540	0
31	Maintenance of Reservoirs, Dams, and Waterways	-26,389	0
32	Maintenance of Electric Plant	128,879	0
33	Maintenance of Misc Hydraulic Plant	94,763	0
34	Total Production Expenses (total 23 thru 33)	6,564,350	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2188 Plant Name: Hauser (d)	FERC Licensed Project No. 2188 Plant Name: Holter (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River	Run-of-River		1
Conventional	Conventional		2
1907	1918		3
1914	1918		4
18.74	53.60	0.00	5
18	48	0	6
8,760	8,760	0	7
			8
18	48	0	9
10	19	0	10
3	3	0	11
114,080,000	298,185,000	0	12
			13
242,224	220,552	0	14
1,135,213	1,473,465	0	15
9,948,017	10,242,673	0	16
16,766,863	9,254,320	0	17
39,494	5,550	0	18
0	0	0	19
28,131,811	21,196,560	0	20
1,501.1639	395.4582	0.0000	21
			22
0	0	0	23
49,971	126,195	0	24
12,078	12,635	0	25
342,358	320,074	0	26
69,665	67,384	0	27
39,453	44,553	0	28
0	0	0	29
41,289	8,246	0	30
60,882	34,758	0	31
221,769	73,203	0	32
1,725	1,621	0	33
839,190	688,669	0	34
0.0074	0.0023	0.0000	35

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2188 Plant Name: Rainbow (d)	FERC Licensed Project No. 2188 Plant Name: Ryan (e)	FERC Licensed Project No. 1869 Plant Name: Thompson Falls (f)	Line No.
Run-of-River	Run-of-River	Storage	1
Conventional	Conventional	Conventional	2
1915	1915	1915	3
2014	1916	1995	4
58.95	55.20	92.37	5
64	72	94	6
8,760	8,760	8,760	7
			8
64	72	94	9
18	23	41	10
5	4	5	11
402,133,000	459,044,000	480,176,000	12
			13
640,095	1,196,421	1,850,025	14
76,108,748	2,443,878	28,586,324	15
23,823,081	9,214,588	23,682,743	16
43,783,457	41,618,965	39,185,968	17
3,792	30,735	102,408	18
0	0	0	19
144,359,173	54,504,587	93,407,468	20
2,448.8409	987.4019	1,011.2317	21
			22
11,260	27,643	0	23
94,560	94,560	320,614	24
74,513	30,416	35,577	25
748,168	310,673	362,680	26
396,872	144,820	32,802	27
0	0	2,835	28
0	0	0	29
14,946	29,766	34,899	30
85,843	128,591	79,488	31
187,164	219,038	193,389	32
12,190	64,878	30,642	33
1,625,516	1,050,385	1,092,926	34
0.0040	0.0023	0.0023	35

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2						
3	Clark	1970	2.75	2.7	-122,000	951,545
4	Faulkton	1969	2.75	2.5	-114,000	1,682,421
5	Highmore	1948	4.79	4.7		50,385
6	Redfield	1962	4.08	4.0		554,692
7	Mobile B	1991	1.75	1.8	-44,000	563,424
8	Mobile C	2008	2.50	2.0	-55,000	1,064,947
9	Mobile 1	2020	1.00	1.0	-12,000	1,289,148
10	Mobile 2	2020	1.00	1.0	-3,000	1,289,148
11	Mobile 3	2020	1.00	1.0	-12,000	1,289,148
12	Mobile 4	2020	1.00	1.0	-2,000	1,289,148
13	Mobile 5	2020	1.00	1.0		1,289,148
14	Mobile 6	2020	1.00	1.0	-2,000	1,289,148
15	Mobile 7	2020	1.00	1.0	-3,000	1,289,148
16	Mobile 8	2020	1.00	1.0	-12,000	1,289,148
17						
18	Total South Dakota					15,180,598
19						
20	Yellowstone Park					
21	Lake	1967	2.80		100,552	451,240
22	Old Faithful	1979	2.00		100,124	657,680
23	Roosevelt (Tower Falls)	1986	1.00			71,127
24	Grant Village	1993	3.35		197,436	1,906,510
25						
26	Total Yellowstone Park					3,086,557
27						
28	Hydro					
29	Madison	1906	9.01			27,568,600
30						
31	Other					
32	Hebgen	1915				48,656,524
33						
34	Grand Total					94,492,279
35						
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46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
346,016	9,798	3,254	5,325	Oil		3
611,789	23,309	8,106	8,458	Oil	1,817	4
10,530				Oil/Gas		5
135,954				Oil		6
321,956	1,158	2,128	1,888	Oil	2,074	7
425,978	285	1,607	4,849	Oil	1,915	8
1,289,148	10,365	73	568	Oil	766	9
1,289,148	8,257		2,432	Oil		10
1,289,148	9,089	102	76	Oil	766	11
1,289,148	8,258		2,004	Oil		12
1,289,148	17,566	3,279	3,160	Oil		13
1,289,148	5,224		1,935	Oil		14
1,289,148	4,835		2,432	Oil		15
1,289,148	5,547	60	76	Oil	770	16
						17
	103,691	18,609	33,203			18
						19
						20
161,157	5,670	17,595	10,264	Oil		21
328,840	5,646	17,520	10,220	Oil		22
71,127				Oil		23
569,108	11,133	34,549	20,154	Oil		24
						25
	22,449	69,664	40,638			26
						27
						28
2,174,180	481,600		104,952			29
						30
						31
	672,063		12,658			32
						33
	1,279,803	88,273	191,451			34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Colstrip 4	Switchyard	500.00	500.00	St. Tower	1.76		1
2	Colstrip	Broadview A	500.00	500.00	St. Tower	112.46		1
3	Colstrip	Broadview B	500.00	500.00	St. Tower	115.92		1
4	Broadview	Townsend A	500.00	500.00	St. Tower	133.31		1
5	Broadview	Townsend B	500.00	500.00	St. Tower	133.32		1
6	Billings	Great Falls	230.00	230.00	Wood H Frame	187.91		1
7	Broadview	Alkali Creek Sub	230.00	230.00	Wood H Frame	18.36		1
8	Alkali Creek Sub	Laurel Baseline	230.00	230.00	Steel, Sgl Pol	4.69		1
9	Colstrip	Billings	230.00	230.00	Wood H Frame	96.61		1
10	Billings	Yellowtail	230.00	230.00	Wood H Frame	41.15		1
11	Hot Springs	Idaho Border	230.00	230.00	Wood H Frame	276.21		1
12	Ovando	Great Falls	230.00	230.00	Wood H Frame	105.53		1
13	Anaconda	Billings	230.00	230.00	Wood H Frame	224.92		1
14	Kerr	Anaconda A	161.00	161.00	Wood H Frame	147.90		1
15	Anaconda	Monida	161.00	161.00	Wood H Frame	125.57		1
16	Anaconda	Billings	161.00	161.00	Wood H Frame	236.73		1
17	Anaconda	Butte	161.00	161.00	Wood H Frame	26.21		1
18	Clyde Park	Bozeman	161.00	161.00	Wood H Frame	54.81		1
19	Missoula	Hamilton A	161.00	161.00	Wood H Frame	40.24		1
20	Clyde Park	Emmigrant	161.00	161.00	Wood H Frame	39.98		1
21	Bozeman	Ennis	161.00	161.00	Wood H Frame	53.21		1
22	Kerr	Anaconda B	161.00	161.00	Wood H Frame	149.56		1
23	Rattlesnake	Missoula #4	161.00	161.00	Wood H Frame	68.68		1
24	Dillon	Salmon-Ennis	161.00	161.00	Wood H Frame	81.57		1
25	Rainbow	Havre	161.00	161.00	Wood H Frame	93.84		1
26	Three Rivers	Jackrabbit	161.00	161.00	SAHP Single	29.29		1
27	Jackrabbit	Big Sky	161.00	161.00	Wood H &	36.79		1
28	All 115 kV		115.00	115.00	Various	338.17		
29	All 100 kV		100.00	100.00	Various	1,737.12		
30	All 69 kV		69.00	69.00	Various	1,289.73		
31	All 50 kV		50.00	50.00	Various	789.32		
32	Big Stone, SD	Gary, SD	230.00	230.00	H-Wood	18.20		1
33	Coyote, ND	Center, ND	345.00	345.00	H-Wood	23.10		1
34	Neal, IA	Hinton, IA	345.00	345.00	H-Wood	23.59		1
35	Less non-NWE 345 kV partial					-21.54		
36					TOTAL	8,099.09		30

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various		115.00		Various	347.84		
2	Various		69.00		Various	263.52		
3	Various		34.50		Various	653.51		
4								
5								
6								
7								
8								
9								
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11								
12								
13								
14								
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16								
17								
18								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	8,099.09		30

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR		71,386	71,386					1
795 KCM ACSR	470,715	11,510,649	11,981,364					2
795 KCM ACSR	593,662	15,051,362	15,645,024					3
795 KCM ACSR	900,048	13,915,494	14,815,542					4
795 KCM ACSR	936,763	13,718,392	14,655,155	103,861	153,302	170,887	428,050	5
1272 KCM ACSR	337,536	11,679,487	12,017,023					6
1272 KCM ACSR	21,848	1,096,967	1,118,815					7
1272 KCM ACSR	578,771	1,359,128	1,937,899	5,986	41,008	31,190	78,184	8
1272 KCM ACSR	308,152	5,951,353	6,259,505	378	42,783		43,161	9
1272 KCM ACSR	41,629	4,316,474	4,358,103	2,611	5,862		8,473	10
1272 KCM ACSR	5,490,598	9,904,223	15,394,821	27,155	247,458	506,555	781,168	11
1272 KCM ACSR	288,681	7,080,066	7,368,747		95,691		95,691	12
1272 KCM ACSR	464,117	14,322,708	14,786,825	51,709	193,217		244,926	13
350 MCM CU	180,728	12,358,998	12,539,726	2,519	31,447		33,966	14
250 MCM CU	65,469	4,951,372	5,016,841	35,857	86,620	36,632	159,109	15
556.5 MCM ACSR	187,837	16,291,793	16,479,630					16
556.5 MCM ACSR	10,667	801,317	811,984					17
556.5 MCM ACSR	448,934	3,122,913	3,571,847					18
556.5 MCM ACSR	652,145	2,229,165	2,881,310					19
556.5 MCM ACSR	720,093	3,734,379	4,454,472					20
556.5 MCM ACSR	1,476,730	5,809,019	7,285,749					21
556.5 MCM ACSR	965,547	6,792,976	7,758,523	77,949	118,379		196,328	22
556.5 MCM ACSR	2,684,587	6,815,863	9,500,450					23
556.5 MCM ACSR	1,360,447	7,413,107	8,773,554	20,643	120,109		140,752	24
636 MCM ACSR	907,051	3,347,986	4,255,037					25
556 KCMIL ACSR	1,643,626	9,063,476	10,707,102					26
556 KCMIL ACSR		33,692,697	33,692,697	3,653	14,059		17,712	27
	655,499	31,122,578	31,778,077	29,297	356,616	25	385,938	28
	9,742,235	195,353,000	205,095,235	306,518	1,301,719	82,970	1,691,207	29
	2,652,611	93,284,784	95,937,395	195,635	205,175	28,320	429,130	30
	3,599,349	48,755,922	52,355,271	294,908	269,840	33,166	597,914	31
1272 MCM	8,674	1,278,111	1,286,785					32
954 MCM	223,226	3,211,876	3,435,102					33
954 MCM	16,579	616,871	633,450					34
								35
	40,099,601	685,130,590	725,230,191	1,889,508	3,551,169	894,401	6,335,078	36

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2020

Year/Period of Report
End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Various	1,465,047	85,104,698	86,569,745	730,829	267,884	4,656	1,003,369	3
								4
								5
								6
								7
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								34
								35
	40,099,601	685,130,590	725,230,191	1,889,508	3,551,169	894,401	6,335,078	36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH DAKOTA				
2	Groton Basin Operated	Unattended Trans.	345.00	115.00	
3	Webster NW	Unattended Trans.	69.00	4.16	
4	Clark Jct.	Unattended Trans.	69.00	4.16	
5	WMU West Sub	Unattended Trans.	115.00	69.00	
6	Yankton East Plant	Unattended Trans.	34.40	12.50	
7	Yankton East Plant	Unattended Trans.	34.40	12.50	
8	Chamberlin	Unattended Trans.	69.00	12.50	
9	WAPA Mt. Vernon	Unattended Trans.	115.00	69.00	13.80
10	Stickney Jct.	Unattended Trans.	69.00	34.50	
11	Aberdeen Industrial Park	Unattended Trans.	115.00	34.40	
12	Redfield	Unattended Trans.	115.00	34.40	
13	Redfield	Unattended Trans.	34.40	4.16	
14	Redfield	Unattended Trans.	67.00	34.40	
15	Redfield	Unattended Trans.	34.40	12.50	
16	WAPA Broadland	Unattended Trans.	230.00	115.00	
17	Aberdeen Siebrecht	Unattended Trans.	115.00	34.40	
18	Aberdeen Siebrecht	Unattended Trans.	34.50	13.20	
19	Aberdeen Siebrecht	Unattended Trans.	34.50	12.47	
20	Aberdeen Siebrecht	Unattended Trans.	115.00	13.80	
21	Huron West Park	Unattended Trans.	67.00	34.40	
22	Huron West Park	Unattended Trans.	110.00	69.00	
23	Huron West Park	Unattended Trans.	110.00	69.00	
24	Dakota Access	Unattended Trans.	115.00	4.16	
25	Dakota Access	Unattended Trans.	115.00	4.16	
26	Mitchell	Unattended Trans.	115.00	34.40	
27	Mitchell	Unattended Trans.	115.00	34.40	
28	Mitchell NW	Unattended Trans.	115.00	34.40	
29	Huron Gas Turbine Plant	Unattended Trans.	69.00	12.00	
30	Huron Gas Turbnie Plant	Unattended Trans.	69.00	24.90	
31	Huron Gas Turbine Plant	Unattended Trans.	67.00	13.20	
32	Highmore Plant	Unattended Trans.	67.00	34.40	
33	Highmore Plant	Unattended Trans.	34.50	4.16	
34	Highmore ER Interconnect	Unattended Trans.	69.00	69.00	
35	Aberdeen	Unattended Trans.	115.00	12.47	
36	Aberdeen	Unattended Trans.	115.00	34.40	
37	Tripp Jct.	Unattended Trans.	115.00	34.40	
38	Yankton Jct.	Unattended Trans.	115.00	34.40	
39	Yankton Jct.	Unattended Trans.	115.00	34.40	
40	Menno Jct.	Unattended Trans.	115.00	34.40	

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Yankton East	Unattended Trans.	115.00	34.50	
2	Yankton East	Unattended Trans.	34.40	12.50	
3	Schroeder (Beethoven Wind)	Unattended Trans.	115.00	34.50	
4	Big Stone Plant	Unattended Trans.	230.00	115.00	13.80
5	Big Stone Plant	Unattended Trans.	22.90	230.00	
6	Neal #4, Iowa	Unattended Trans.	24.00	345.00	
7	Coyote, North Dakota	Unattended Trans.	22.90	345.00	
8	Redfield City	Unattended Trans.	34.40	4.16	
9	Yankton Hilltop	Unattended Trans.	34.40	12.50	
10	13 others under 10,000 MVA	Unattended Trans.			
11	Total Transmission		4375.10	2401.26	27.60
12	Platte	Unattended Dist.	34.40	4.16	
13	Platte	Unattended Dist.	67.00	34.50	
14	SW Freeman	Unattended Dist.	34.40	25.00	12.47
15	Aberdeen 4th Street	Unattended Dist.	34.40	12.50	
16	Aberdeen 8th Avenue	Unattended Dist.	34.40	12.50	
17	Aberdeen Cemetary	Unattended Dist.	34.40	12.50	
18	Aberdeen Fairgrounds	Unattended Dist.	34.50	12.50	
19	Aberdeen Country Club	Unattended Dist.	34.40	12.47	
20	Aberdeen (NW CC)	Unattended Dist.	34.40	12.50	
21	Aberdeen Industrial Park	Unattended Dist.	34.40	12.50	
22	Aberdeen SE	Unattended Dist.	34.40	12.50	
23	Aberdeen SE	Unattended Dist.	34.40	12.50	
24	Aberdeen NE Gas Plant	Unattended Dist.	34.40	12.50	
25	Aberdeen NE Gas Plant	Unattended Dist.	34.40	12.50	
26	Aberdeen Ethanol	Unattended Dist.	34.40	12.50	
27	Henry	Unattended Dist.	69.00	24.90	
28	Huron SW	Unattended Dist.	67.00	12.50	
29	Huron Frank Avenue	Unattended Dist.	67.00	12.50	
30	Huron City	Unattended Dist.	69.00	12.50	
31	Huron City	Unattended Dist.	69.00	12.50	
32	Mitchell Lake Mitchell	Unattended Dist.	34.40	12.50	
33	Mitchell Bridle Acres	Unattended Dist.	34.40	12.50	
34	Mitchell Jr. High	Unattended Dist.	34.40	12.50	
35	Mitchell Jr. High	Unattended Dist.	34.40	12.50	
36	Mitchell Park	Unattended Dist.	34.40	12.50	
37	Mitchell Park	Unattended Dist.	34.40	12.50	
38	Ohlman Substation	Unattended Dist.	34.40	12.50	
39	Mitchell S. Edgerton	Unattended Dist.	34.40	12.50	
40	Mitchell S. Kimball	Unattended Dist.	34.40	12.50	

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Yankton NW	Unattended Dist.	34.40	12.50	
2	Yankton Warehouse	Unattended Dist.	34.40	12.50	
3	Yankton Sacred Heart	Unattended Dist.	34.40	12.50	
4	Yankton SE	Unattended Dist.	34.40	12.50	
5	Yankton City	Unattended Dist.	34.40	12.50	
6	53 Others Under 10,000 KVA	Unattended Dist.			
7	TOTAL DISTRIBUTION & SF WAPA		1371.30	463.53	12.47
8					
9					
10	BILLINGS DIVISION				
11	Alkali Creek	Unattended Transm.	230.00	161.00	13.80
12	Baseline	Unattended Transm.	230.00	100.00	13.80
13	Bellrock	Unattended Distr.	100.00	12.50	
14	Billings Eighth Street	Unattended Distr.	100.00	12.50	
15	Billings Eighth Street	Unattended Transm.	100.00	50.00	2.40
16	Cenex	Unattended Distr.	100.00	4.16	
17	Billings City	Unattended Distr.	100.00	12.50	
18	Billings Conoco	Unattended Distr.	100.00	12.50	
19	Billings Eastside	Unattended Distr.	100.00	12.50	
20	Billings Shiloh Road	Unattended Distr.	100.00	12.50	
21	Billings Steam Plant Switchyard	Unattended Distr.	100.00	12.50	
22	Billings Steam Plant Switchyard	Unattended Transm.	230.00	100.00	13.80
23	Billings Steam Plant Switchyard	Unattended Transm.	100.00	50.00	
24	Bridger Auto	Unattended Transm.	100.00	50.00	13.80
25	Bridger City	Unattended Distr.	50.00	12.50	
26	Broadview Switchyard	Unattended Transm.	230.00	100.00	
27	Broadview Switchyard	Unattended Transm.	500.00	230.00	34.50
28	Castlerock	Unattended Distr.	115.00	12.50	
29	Chrome Junction	Unattended Transm.	100.00	50.00	13.80
30	CHS	Unattended Distr.	100.00	125.00	
31	Colstrip City	Unattended Distr.	115.00	12.50	
32	Colstrip 500	Unattended Transm.	500.00	230.00	34.50
33	Colstrip 230	Unattended Transm.	230.00	115.00	13.80
34	Colstrip City	Unattended Transm.	115.00	69.00	13.80
35	Columbus Auto	Unattended Transm.	100.00	50.00	13.80
36	Columbus East	Unattended Distr.	50.00	12.40	
37	Columbus-Rajelje Auto	Unattended Transm.	230.00	100.00	13.80
38	Billings Exxon	Unattended Distr.	50.00	12.50	
39	Garnell Pipeline	Unattended Distr.	100.00	4.16	
40	Glengarry	Unattended Transm.	100.00	50.00	13.80

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gordon Butte	Unattended Transm.	100.00	100.00	
2	Hardin Auto	Unattended Transm.	230.00	100.00	13.80
3	Hardin Auto	Unattended Transm.	115.00	50.00	2.50
4	Hardin City	Unattended Distr.	69.00	12.50	
5	Harlowtown	Unattended Transm.	50.00	4.16	
6	Harlowtown	Unattended Transm.	100.00	50.00	13.80
7	Judith Gap Auto	Unattended Transm.	230.00	100.00	13.80
8	Judith Gap South	Unattended Transm.	230.00	230.00	
9	Billings King Avenue	Unattended Distr.	100.00	12.50	
10	Laurel Auto	Unattended Transm.	100.00	50.00	13.80
11	Laurel City	Unattended Distr.	100.00	12.50	
12	Meridian	Unattended Distr.	100.00	12.50	
13	Montana One	Unattended Transm.	230.00	230.00	
14	Musselshell Wind	Unattended Transm.	100.00		
15	Nye	Unattended Transm.	100.00		
16	Painted Robe	Unattended Transm.	100.00	50.00	13.80
17	Red Lodge Northside	Unattended Distr.	50.00	12.50	
18	Billings Rimrock	Unattended Transm.	100.00	50.00	
19	Billings Rimrock	Unattended Distr.	100.00	12.50	
20	Billings Rimrock	Unattended Transm.	161.00	100.00	6.90
21	Billings Rimrock	Unattended Transm.	100.00	69.00	13.80
22	Roundup Auto	Unattended Transm.	100.00	50.00	13.80
23	Sarpy Creek Auto	Unattended Distr.	115.00	69.00	13.80
24	Shorey Road Switchyard	Unattended Transm.	230.00		
25	South Huntley	Unattended Transm.	230.00	69.00	13.80
26	Stanford Auto	Unattended Transm.	100.00	69.00	13.80
27	Stanford Auto	Unattended Transm.	100.00	50.00	13.80
28	Stillwater Mine West	Unattended Distr.	100.00	12.50	
29	Stillwater Wind	Unattended Transm.	230.00		
30	Two Dot Wind Swyd	Unattended Transm.	100.00		
31	Western Energy Armells Creek	Unattended Distr.	115.00	12.50	
32	Billings Wicks Lane	Unattended Distr.	230.00	12.50	
33	BOZEMAN DIVISION				
34	Belgrade	Unattended Distr.	50.00	12.50	
35	Belgrade West	Unattended Distr.	161.00	12.50	
36	Belgrade West	Unattended Transm.	161.00	50.00	14.40
37	Big Sky Meadow Village	Unattended Distr.	161.00	12.50	
38	Big Sky Meadow Village	Unattended Transm.	161.00	69.00	14.40
39	Big Sky Midway	Unattended Distr.	69.00	12.50	
40	Big Sky Midway	Unattended Distr.	69.00	25.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Big Timber Auto	Unattended Transm.	161.00	50.00	14.40
2	Big Timber Wind	Unattended Transm.	161.00		
3	Bozeman East Gallatin Auto	Unattended Distr.	50.00	12.50	
4	Bozeman East Gallatin Auto	Unattended Transm.	161.00	50.00	13.80
5	Bozeman Sourdough	Unattended Distr.	50.00	12.47	
6	Bozeman Southside	Unattended Distr.	50.00	12.50	
7	Bozeman Westside	Unattended Distr.	161.00	12.50	
8	Bradley Creek	Unattended Transm.	161.00	100.00	13.80
9	Clyde Park	Unattended Transm.	161.00	50.00	13.80
10	Emigrant	Unattended Transm.	161.00	69.00	13.80
11	Ennis Auto	Unattended Transm.	161.00	69.00	13.80
12	Ennis City	Unattended Distr.	69.00	12.50	
13	Bozeman Jackrabbit Auto	Unattended Distr.	161.00	12.50	
14	Bozeman Jackrabbit Auto	Unattended Transm.	161.00	50.00	13.80
15	Livingston Westside	Unattended Transm.	69.00	50.00	4.16
16	Livingston Westside	Unattended Distr.	50.00	12.50	
17	Livingston Westside	Unattended Distr.	50.00	4.16	
18	Livingston Northside	Unattended Distr.	50.00	4.16	
19	Lone Mountain Big Sky	Unattended Distr.	161.00	69.00	14.40
20	Lone Mountain Big Sky	Unattended Distr.	161.00	25.00	
21	Manhattan	Unattended Distr.	50.00	12.50	
22	Bozeman Patterson	Unattended Distr.	50.00	12.50	
23	Bozeman Riverside	Unattended Distr.	50.00	12.50	
24	Three Forks South	Unattended Distr.	100.00	12.50	
25	Three Rivers	Unattended Transm.	161.00	100.00	13.80
26	Three Rivers	Unattended Transm.	230.00	161.00	13.80
27	Trident Auto	Unattended Transm.	100.00	50.00	13.80
28	Wilsall	Unattended Transm.	230.00	161.00	13.80
29	Willow Creek	Unattended Distr.	100.00	12.50	
30	BUTTE DIVISION				
31	Anaconda City	Unattended Distr.	100.00	25.00	
32	Mill Creek	Unattended Transm.	230.00	161.00	13.80
33	Mill Creek Generating	Unattended Transm.	230.00	13.80	
34	Barrett's Minerals	Unattended Distr.	69.00	25.00	
35	ASIMI	Unattended Transm.	161.00	12.47	
36	Butte Concentrator	Unattended Distr.	100.00	4.16	
37	Butte Continental Drive	Unattended Distr.	100.00	12.50	
38	Butte Industrial Park	Unattended Distr.	100.00	12.50	
39	Butte Montana St	Unattended Distr.	100.00	69.00	6.90
40	Butte Montana St	Unattended Distr.	100.00	12.47	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Butte Cora	Unattended Distr.	100.00	12.50	
2	Deer Lodge City	Unattended Distr.	100.00	25.00	
3	Dillon City	Unattended Distr.	69.00	25.00	
4	Dillon-Salmon	Unattended Transm.	161.00	69.00	14.40
5	Drummond City	Unattended Transm.	100.00	24.94	
6	Golden Sunlight	Unattended Distr.	230.00	24.94	
7	MHD	Unattended Distr.	161.00		
8	Peterson Flats	Unattended Transm.	230.00	230.00	
9	Philipsburg South	Unattended Distr.	100.00	25.00	
10	Precipitator	Unattended Distr.	100.00	2.40	
11	Ramsay Pump	Unattended Distr.	100.00	12.47	
12	Renova Auto	Unattended Transm.	100.00	50.00	13.80
13	Sheridan Auto	Unattended Transm.	161.00	69.00	13.80
14	South Butte	Unattended Transm.	230.00	161.00	14.40
15	South Butte	Unattended Transm.	161.00	100.00	2.40
16	GREAT FALLS DIVISION				
17	Conrad Auto	Unattended Transm.	115.00	69.00	13.80
18	Crooked Falls	Unattended Transm.	100.00	69.00	
19	Crooked Falls	Unattended Transm.	161.00	100.00	14.40
20	Fairfield Wind	Unattended Transm.	69.00		
21	Glacier Wind Switchyard	Unattended Transm.	115.00		
22	Great Falls 230 Switchyard	Unattended Transm.	230.00	100.00	
23	Great Falls 230 Switchyard	Unattended Transm.	115.00	100.00	13.80
24	Great Falls City	Unattended Distr.	100.00	12.50	
25	Great Falls Eastside	Unattended Distr.	100.00	12.50	
26	Great Falls Northeast	Unattended Distr.	100.00	12.50	
27	Great Falls Northwest	Unattended Distr.	100.00	12.50	
28	Great Falls Riverview	Unattended Distr.	100.00	12.50	
29	Great Falls Southeast	Unattended Distr.	100.00	12.50	
30	Great Falls Southside	Unattended Distr.	100.00	12.50	
31	Great Falls Southwest	Unattended Distr.	100.00	12.50	
32	Highwood Switchyard	Unattended Transm.	230.00		
33	Kershaw Switchyard	Unattended Transm.	69.00		
34	Montana Refinery	Unattended Transm.	100.00		
35	South Cut Bank	Unattended Transm.	115.00		
36	Spion Kop Collector	Unattended Transm.	100.00	34.50	
37	Spion Kop Switchyard	Unattended Transm.	100.00		
38	Spion Kop 230kV Switchyard	Unattended Transm.	230.00		
39	Turnbull	Unattended Distr.	69.00		
40	Ulm	Unattended Distr.	100.00	25.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Valier-Williams	Unattended Distr.	115.00	25.00	
2	HELENA DIVISION				
3	Ash Grove	Unattended Distr.	69.00	4.16	
4	Boulder Auto	Unattended Transm.	100.00	69.00	2.40
5	Broadwater	Unattended Transm.	100.00		
6	Canyon Creek	Unattended Distr.	100.00	25.00	
7	Custer Auto	Unattended Transm.	100.00	69.00	14.40
8	East Helena Switchyard	Unattended Distr.	100.00	12.50	
9	East Helena Switchyard	Unattended Transm.	100.00	69.00	13.80
10	East Helena Switchyard	Unattended Transm.	100.00	12.47	
11	Helena Eastside	Unattended Distr.	69.00	12.50	
12	Helena Golf Course Bank #1	Unattended Distr.	69.00	12.50	
13	Helena Golf Course Bank #2	Unattended Distr.	69.00	12.50	
14	Helena Southside	Unattended Distr.	100.00	12.50	
15	Helena Valley	Unattended Distr.	100.00	12.50	
16	Helena Westside	Unattended Distr.	69.00	12.50	
17	Helena Westside	Unattended Distr.	69.00	12.50	
18	Holter Wolf Creek	Unattended Transm.	100.00		
19	Landers Fork	Unattended Distr.	230.00	25.00	
20	Lake Helena	Unattended Transm.	100.00		
21	Loweth Auto	Unattended Transm.	100.00	69.00	2.40
22	Montana Tunnels	Unattended Distr.	100.00	4.16	
23	Townsend	Unattended Distr.	100.00	12.50	
24	MISSOULA DIVISION				
25	Bonner	Unattended Distr.	161.00	12.50	
26	Crow Creek Junction	Unattended Transm.	115.00		
27	Darby	Unattended Distr.	69.00	12.50	
28	Hamilton Heights	Unattended Transm.	161.00	69.00	13.80
29	Hamilton South Side	Unattended Distr.	69.00	12.50	
30	Kerr Switchyard	Unattended Transm.	161.00	115.00	14.40
31	Lolo	Unattended Distr.	69.00	12.50	
32	Missoula Butler Creek	Unattended Distr.	100.00	12.50	
33	Missoula City Sub #1	Unattended Distr.	100.00	12.50	
34	Missoula Hillview Heights	Unattended Distr.	100.00	25.00	
35	Missoula Industrial Sub	Unattended Distr.	100.00	12.50	
36	Missoula Miller Creek	Unattended Transm.	161.00	100.00	6.90
37	Missoula Miller Creek	Unattended Transm.	100.00	69.00	
38	Missoula Reserve Street	Unattended Distr.	100.00	12.50	
39	Missoula Reserve Street	Unattended Transm.	161.00	100.00	
40	Missoula Russell Street	Unattended Distr.	100.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Missoula Target Range	Unattended Distr.	161.00	12.50	
2	Ovando Switchyard	Unattended Transm.	230.00		
3	Placid Lake Switchyard	Unattended Transm.	230.00		
4	Plains	Unattended Distr.	115.00	12.50	
5	Rattlesnake Switchyard	Unattended Transm.	161.00	100.00	13.80
6	Rattlesnake Switchyard	Unattended Transm.	230.00	161.00	13.80
7	Stevensville Sub	Unattended Distr.	69.00	12.50	
8	Taft Auto	Unattended Transm.	115.00	100.00	13.10
9	Thompson Falls City	Unattended Distr.	100.00	12.50	
10	Thompson Falls Generation	Unattended Transm.	115.00		
11	Waldorf	Unattended Distr.	100.00	12.47	
12	HAVRE DISTRICT				
13	Assiniboine-Havre	Unattended Transm.	161.00	69.00	
14	Glasgow Westside	Unattended Distr.	69.00	12.50	
15	Harlem	Unattended Transm.	161.00	69.00	
16	Havre City	Unattended Distr.	69.00	12.40	
17	Havre Eastside	Unattended Distr.	69.00	12.50	
18	Malta Auto	Unattended Transm.	161.00	69.00	7.20
19	Richardson Coulee	Unattended Transm.	161.00	69.00	
20	Whatley	Unattended Transm.	69.00		
21					
22	SUBTOTAL		25706.00	8385.48	807.86
23					
24	170 SUBSTATIONS WITH CAPACITY OF 10 MVa OR >				
25	94	Unattended Distr.			
26	76	Unattended Transm.			
27	SUBTOTAL SUBSTATION 10 MVa OR >				
28					
29	214 SUBSTATIONS WITH CAPACITY OF UNDER 10 MVa OR				
30	214	Unattended Distr.			
31		Unattended Transm.			
32	SUBTOTAL SUBSTATIONS UNDER 10 MVa OR >				
33					
34	SUMMARY ALL SUBSTATIONS				
35	308	Unattended Distr.			
36	76	Unattended Transm.			
37	384	TOTAL			
38	GRAND TOTAL		25706.00	8385.48	807.86
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
195	1					2
5	1					3
7	1		Fans		5	4
25	1		Fans		13	5
7	1					6
20	1		Fans		8	7
12	1		Fans		3	8
40	1		Fans		16	9
25	1		Fans		10	10
60	1		Fans		36	11
42	1		Fans		17	12
1	3					13
20	1		Fans, Pumps		8	14
4	1		Fans		1	15
100	3					16
60	1		Fans		24	17
28	1		Fans		13	18
14	1		Fans		2	19
84	1		Fans		34	20
20	1		Fans		8	21
60	1		Fans		24	22
60	1		Fans		24	23
20	1		Fans		6	24
20	1		Fans		6	25
40	1		Fans		16	26
40	1		Fans		16	27
42	1		Fans		17	28
20	1		Fans		8	29
14	1		Fans		3	30
50	1		Fans		20	31
11	1		Fans		3	32
6	1		Fans		1	33
20					8	34
25	1		Fans		10	35
60	1		Fans		24	36
40	1		Fans		16	37
42	1		Fans		17	38
42	1		Fans		17	39
20	1		Fans		8	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1		Fans			1
25	1		Fans		25	2
83	1		Fans		33	3
54	1	1				4
123	1					5
61	1	1				6
48	1	1				7
15	1		Fans		2	8
24	1		Fans		13	9
55	12					10
1949	63	3			515	11
5	1		Fans		1	12
14	1		Fans		4	13
12	1		Fans		4	14
14	1		Fans		4	15
14	1		Fans		4	16
14	1		Fans		4	17
14					4	18
14	1		Fans		4	19
10	1					20
24	1		Fans		13	21
14	1		Fans		4	22
14	1		Fans		4	23
10	1					24
14	1		Fans		4	25
14	1		Fans		4	26
14	1		Fans		3	27
10	1					28
12	1					29
20	1		Fans		8	30
20	1		Fans		8	31
14	1		Fans		4	32
20	1		Fans		8	33
6	1		Fans		1	34
5	1		Fans		5	35
25	1		Fans		15	36
25	1		Fans		15	37
14	1		Fans		4	38
14	1		Fans		4	39
14	1		Fans		4	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1		Fans		8	1
10	1		Fans			2
14	1		Fans		4	3
14	1		Fans		4	4
14	1		Fans		4	5
157	103					6
643	136				157	7
						8
						9
						10
400	2		FOA			11
200	1		FOA			12
83	2		FFA			13
126	3		FFA			14
30	3	1	FA			15
18	2	2				16
83	2		FFA			17
120	2		FOA			18
60	3		FOA			19
83	2		FFA			20
40	2		FFA			21
400	2		FOA			22
75	3	1	FA			23
51	2		FA & FOA			24
13	3	1	OA/FA/FA			25
200	2		FOA			26
1200	2		FOA			27
25	2		FOA			28
25	1		FA			29
168	4		OA/FA/FA			30
40	2		FOA			31
1000	2	1	FOA			32
200	2		FA & FOA			33
24	3	1	OA			34
25	1		FA			35
8	3		FOA			36
200	2		OA/FA/FA			37
90	3		FA & FOA			38
20	1		OA/FA			39
75	2		FOA			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
200	1		FOA			2
18	1		FA			3
20	1					4
3	1		FA			5
20	1		OA/FA/FA			6
100	1		FOA			7
	1		FOA			8
40	2		FFA			9
30	3	1	FA			10
40	2		FOA			11
40	2		FOA			12
						13
						14
						15
25	1		FA			16
12	1		FA			17
60	1		FA			18
20	3	1	OA			19
75	2		FA			20
50	6		FA			21
25	1		FA			22
24	3	1	OA			23
						24
83	1		FFA			25
26	1		FA			26
20	1		FA			27
35	1		OA/FA/FA			28
						29
						30
40	2		FOA			31
50	2		FFA			32
						33
40	2		FFA			34
25	1		OA/FA/FA			35
50	1		OA/FA/FA			36
25	1		OA/FA/FA			37
50	1		OA/FA/FA			38
25	1		OA/FA/FA			39
25	1		OA/FA/FA			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	1		OA/FA/FA			1
						2
30	4	1	FA & CAP	1	20	3
100	2		FOA			4
20	1					5
40	2		FA & FOA			6
62	2		FOA			7
50	1		FOA			8
66	3	1	FA			9
50	1		FOA			10
50	2		FA			11
10	1					12
50	2		OA/FA/FA			13
100	1		FOA			14
22	3	1	FA			15
12	1		OA/FA			16
20	1		OA/FA/FA			17
14			OA/FA			18
50	1		OA/FA/FA			19
84	2		OA/FA/FA			20
12	1		FA			21
12	1		FA			22
12	1					23
20	1		FA			24
50	1	1	FA			25
200	1		FOA			26
50	1		OA/FA/FA			27
300	2		FOA & CAP	2	44	28
12	1		OA/FA			29
						30
20	2					31
400	1		OA/FA/FA			32
240	4		FOA			33
12	1		FA			34
200	4					35
78	22					36
20	1		FOA			37
13	3	1	FA			38
10	3	1	FA			39
60	5	1	OA/FA/FA			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1		FOA			1
16	1		FOA			2
14	1		FA			3
100	2	1	FA			4
6	3		FA			5
90	2					6
						7
						8
14	1		OA/FA			9
14	1					10
12	1		FA			11
27	1		FOA			12
25	1		FA			13
200	1		OA/FA/FA			14
125	2		FOA			15
						16
17	3	1	FA			17
100	2		FOA			18
75	1					19
						20
						21
400	3		FOA			22
150	1		FOA			23
40	2		FOA			24
50	2		FA			25
20	1		FOA			26
40	2		FOA			27
45	2		FOA			28
42	1		FOA			29
40	2		FOA			30
20	1		FOA			31
						32
						33
						34
						35
42	1					36
						37
						38
						39
12	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		FA			1
						2
10	2		OA			3
56	3	1	OA/FA			4
						5
10	1					6
100	1		OA/FA/FA			7
25	1		OA/FA/FA			8
150	1	1	OA/FA/FA			9
20	1					10
5	4	1	OA/FA			11
20	1		OA/FA/FA			12
20	1		OA/FA/FA			13
40	2		OA/FA/FA			14
32	2		OA/FA/FA			15
25	1		OA/FA			16
12	1					17
						18
12	1		OA/FA			19
						20
18	3		OA/FA			21
22	6					22
20	1		OA/FA/FA			23
						24
40	3	1	FOA			25
						26
12	4		FA			27
100	2		FOA			28
40	2		FOA			29
400	2		OA/FA/FA			30
12	1		FA			31
20	1					32
40	2		FOA			33
40	2		FOA			34
60	3		FOA			35
75	3		FOA			36
100	2		FOA			37
25	1		OA/FA/FA			38
75	3	1	FOA & CAP	4		38
60	3		FOA			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2		FOA			1
						2
						3
17	1		OA			4
300	6		FOA & CAP	2	23	5
391	1		FOA			6
25			OA/FA/FA			7
50	1		FOA			8
12	3	1	FOA			9
						10
112	8					11
						12
53	6	1	FA			13
12	2		FA			14
25	3		FA			15
13	2		FA			16
10	1		FA			17
25	3	1	FA			18
20	3					19
						20
						21
13552	356	27		9	125	22
						23
						24
3421	208	12				25
9488	148	15				26
12909	356	27				27
						28
						29
694	397	10				30
40	16	2				31
734	413	12				32
						33
						34
4114	605	22				35
9528	164	17				36
13643	769	39				37
54480	2663	144		9	125	38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22	Administration Fee	Havre Pipeline Company, LLC	752	500,400
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 4 Column: a

Effective February 15, 2021, Brian B. Bird will no longer serve as Chief Financial Officer and will become President and Chief Operating Officer. At the same time, Crystal Lail will no longer serve as Vice President and Chief Accounting Officer and will become Vice President and Chief Financial Officer.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

South Dakota Operations Prepayments (165) are \$12,840,333 and \$10,355,387 for 2020 and 2019, respectively.

Montana Operations Prepayments (165) are \$2,535,118 and \$2,998,849 for 2020 and 2019, respectively.

Schedule Page: 110 Line No.: 81 Column: c

Montana Operations Unamortized Loss on Reacquired Debt (189) is \$24,241,258 and \$26,307,091 for 2020 and 2019, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 28 Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are \$581,272 and \$577,252 for 2020 and 2019, respectively.
Montana Operations Provision for Injuries and Damages (228.2) are \$5,469,372 and \$7,072,791 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 29 Column: c

Montana Operations Accumulated Provision for Pensions and Benefits (228.3) are \$7,096,957 and \$7,312,489 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 38 Column: c

Montana Operations unfunded reserves for Accounts Payable (232) are \$2,338,154 and \$2,202,854 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 42 Column: c

Montana Operations unfunded reserves for Taxes Accrued (236) are \$82,835,340 and \$78,840,407 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 48 Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are \$60,393,837 and \$33,142,012 for 2020 and 2019, respectively.

Montana Operations unfunded reserve for Miscellaneous Current and Accrued Liabilities (242) are \$17,592,544 and \$18,859,469 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 56 Column: c

Montana Operations Customer Advances for Construction (252) are \$65,186,426 and \$56,869,680 for 2020 and 2019, respectively.

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NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 9 Column: g

Amort. of Utility Plant Acq. Adj. of \$15,948,277 consists of \$14,747,883 for Montana Operations and \$1,200,394 for South Dakota Operations.

Schedule Page: 114 Line No.: 55 Column: c

Included in the Provision for Deferred Income Taxes, in the Statements of Income, is amortization of the excess and deficient ADIT's as follows:

Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)
	FERC Method of Amortization	RSG	SL		ARAM/RSG	SL	
	Amortization period	Book Lives	5 Years		Book Lives	5 Years	
	Protected/Unprotected	Protected	Unprotected		Protected	Unprotected	
	FERC Amortization Account	410.1	410.1		411.1	411.1	
	TCJA Excess ADIT Account Reduced	190	190	Subtotal	282	283	Subtotal
	Reg Asset Account Impacted	182.3	182.3	182.3	254	254	254
1	Montana:						
2	Electric	918,733	3,824,021	4,742,754	(1,574,379)	(2,447,001)	(4,021,380)
3	Gas	(119,582)	-	(119,582)	(542,302)	-	(542,302)
4	Subtotal	799,151	3,824,021	4,623,172	(2,116,680)	(2,447,001)	(4,563,682)
5	South Dakota:						
6	Electric	138,139	-	138,139	(935,711)	-	(935,711)
7	Gas	(5,513)	-	(5,513)	(231,064)	-	(231,064)
8	Subtotal	132,625	-	132,625	(1,166,775)	-	(1,166,775)
9	Total	931,776	3,824,021	4,755,798	(3,283,455)	(2,447,001)	(5,730,456)

Line No.	Description (a)	(h)	(i)	(j)	(k)
----------	-----------------	-----	-----	-----	-----

FERC Method of Amortization	SL (MT) / RSG (SD)	SL	
Amortization period	5 years (MT) / Book Lives (SD)	5 Years	
Protected/Unprotected	F/T "as-if" normalized	F/T "as-if" normalized	
FERC Amortization Account	411.1	410.1	
TCJA Excess ADIT Account Reduced	Total of 182.3	282	190
Reg Asset Account Impacted	and 254	254	182.3
			Total
1	Montana:		
2	Electric	721,374	(9,824,624)
3	Gas	(661,883)	(2,831,410)
4	Subtotal	59,491	(12,656,034)
5	South Dakota:		
6	Electric	(797,572)	(464,843)
7	Gas	(236,577)	(75,064)
8	Subtotal	(1,034,149)	(539,907)
9	Total	(974,659)	(13,195,941)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 6 Column: b

	<u>12/31/2020</u>	<u>12/31/2019</u>
Other Noncash Charges to Income, Net:		
Amortization of debt issue costs, discount, and deferred hedge gain	4,910,248	4,647,614
Gain on disposition of assets	7,274	(14,494)
Other noncash gains	9,986	(2,980)
Stock based compensation costs	<u>4,149,307</u>	<u>8,006,696</u>
	<u>9,076,815</u>	<u>12,636,836</u>
Other Assets and Liabilities, Net:		
Net change - other current assets	(1,960,590)	(3,090,429)
Net change - accrued utility revenues	2,851,872	(5,139,761)
Net change - deferred debits	25,391,512	(28,182,316)
Net change - deferred credits	25,602,125	(16,763,992)
Net change - noncurrent liabilities	<u>(26,151,571)</u>	<u>3,310,007</u>
	<u>25,733,348</u>	<u>(49,866,491)</u>

Schedule Page: 120 Line No.: 18 Column: b

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 88 Column: b

The following table provides a reconciliation of cash, cash equivalents, other special funds, and other special deposits reported within the Balance Sheets that sum to the total cash and cash equivalents amounts reflected in the Statement of Cash Flows:

	<u>12/31/2020</u>	<u>12/31/2019</u>	<u>12/31/2018</u>
Cash (131)	\$5,454,203	\$4,652,822	\$7,419,945
Working Funds (135)	22,950	23,150	23,050
Special Funds (125-128)	250,000	250,000	250,000
Other Special Deposits (134)	<u>9,670,293</u>	<u>5,202,171</u>	<u>5,705,336</u>
Total	\$15,397,446	\$10,128,143	\$13,398,331

Schedule Page: 120 Line No.: 90 Column: b

Refer to footnote at column (b) line 88 for details.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 2 Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b) Line No.: 2 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Foreign currency translation adjustment.

Schedule Page: 122(a)(b) Line No.: 7 Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b) Line No.: 7 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Foreign currency translation adjustment.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 1 Column: e

This column represents regulated propane.

Schedule Page: 200 Line No.: 1 Column: f

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Schedule Page: 200 Line No.: 1 Column: g

This column represents our right of use (operating lease) assets.

Schedule Page: 200 Line No.: 12 Column: c

Acquisition Adjustments of \$686,328,435 consists of \$656,318,594 for Montana Operations and \$30,009,841 for South Dakota Operations.

Schedule Page: 200 Line No.: 21 Column: c

Amortization of Other South Dakota Electric Plant was (\$61,194) and (\$16,160) for 2020 and 2019, respectively.
Amortization of Other Montana Electric Plant was \$21,935,205 and \$22,456,585 for 2020 and 2019, respectively.

Schedule Page: 200 Line No.: 32 Column: c

Amortization of Plant Acquisition Adjustments of \$141,018,710 consist of \$134,716,643 for Montana Operations and \$6,302,067 for South Dakota Operations.

Schedule Page: 200 Line No.: 1 Column: e

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: f

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: g

Footnote Linked. See note on 200, Row: 1, col/item:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 2 Column: b
Montana operations

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	19,995	-	-	-	-	19,995
3	(302) Franchises and Consents	17,527,584	1,186,295	-	-	-	18,713,879
4	(303) Miscellaneous Intangible Plant	3,823,016	128,828	1,714,644	-	-	2,237,200
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	21,370,595	1,315,123	1,714,644	-	-	20,971,074
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	446,126	-	-	-	-	446,126
9	(311) Structures and Improvements	27,987,855	446,456	313,225	-	-	28,121,086
10	(312) Boiler Plant Equipment	29,131,695	1,675,368	-	-	-	30,807,063
11	(313) Engines and Engine-Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	15,392,151	266,744	144,579	-	-	15,514,316
13	(315) Accessory Electric Equipment	1,170,325	598,278	31,349	-	-	1,737,254
14	(316) Misc. Power Plant Equipment	22,633,439	340,325	67,298	-	-	22,906,466
15	(317) Asset Retirement Costs for Steam	12,879,118	6,900,005	-	-	-	19,779,123
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	109,640,709	10,227,176	556,451	-	-	119,311,434
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	-	-	-	-	-	-
19	(321) Structures and Improvements	-	-	-	-	-	-
20	(322) Reactor Plant Equipment	-	-	-	-	-	-
21	(323) Turbogenerator Units	-	-	-	-	-	-
22	(324) Accessory Electric Equipment	-	-	-	-	-	-
23	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
24	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
25	C. Hydraulic Production Plant						
26	(330) Land and Land Rights	5,884,456	-	-	-	-	5,884,456
27	(331) Structures and Improvements	124,714,342	179,892	-	-	-	124,894,234
28	(332) Reservoirs, Dams, and Waterways	176,651,148	979,338	120,541	-	-	177,509,945
29	(333) Water Wheels, Turbines, and Generators	134,819,467	5,571,670	95,364	-	-	140,295,773
30	(334) Accessory Electric Equipment	85,518,087	597,331	112,848	-	-	86,002,570

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2020	2020/Q4
FOOTNOTE DATA			

31	(335) Misc. Power Plant Equipment	20,144,764	212,556	-	-	-	20,357,320
32	(336) Roads, Railroads, and Bridges	2,493,836	-	-	-	-	2,493,836
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	550,226,100	7,540,787	328,753	-	-	557,438,134
34	D. Other Production Plant						
35	(340) Land and Land Rights	2,005,777	-	-	-	-	2,005,777
36	(341) Structures and Improvements	59,449,471	-	-	-	-	59,449,471
37	(342) Fuel Holders, Products, and Accessories	21,230,045	-	-	-	-	21,230,045
38	(343) Prime Movers	101,143,096	1,188,336	-	-	-	102,331,432
39	(344) Generators	55,657,436	-	-	-	-	55,657,436
40	(345) Accessory Electric Equipment	18,956,267	-	-	-	-	18,956,267
41	(346) Misc. Power Plant Equipment	26,478,674	90,991	-	-	-	26,569,665
42	(347) Asset Retirement Costs for Other Production	3,686,815	-	-	-	-	3,686,815
43	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	288,607,582	1,279,327	-	-	-	289,886,909
44	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	948,474,391	19,047,290	885,204	-	-	966,636,477
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	38,975,215	392,999	802	-	-	39,367,412
47	(352) Structures and Improvements	32,639,149	1,870,105	15,909	-	(48,686)	34,444,659
48	(353) Station Equipment	273,008,166	10,637,363	836,963	-	(425,257)	282,383,309
49	(354) Towers and Fixtures	28,717,133	-	-	-	-	28,717,133
50	(355) Poles and Fixtures	350,391,713	42,873,661	1,972,154	-	-	391,293,220
51	(356) Overhead Conductors and Devices	164,866,639	5,944,044	441,485	-	(362,637)	170,006,561
52	(357) Underground Conduit	137,878	-	-	-	-	137,878
53	(358) Underground Conductors and Devices	1,410,535	1,345,676	-	-	-	2,756,211
54	(359) Roads and Trails	2,519,641	-	-	-	-	2,519,641
55	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	892,666,069	63,063,848	3,267,313	-	(836,580)	951,626,024
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,268,019	1,123,678	-	-	-	14,391,697
58	(361) Structures and Improvements	24,747,117	12,109,420	35,314	-	-	36,821,223
59	(362) Station Equipment	241,936,314	17,315,027	1,218,822	-	836,582	258,869,101
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	303,499,564	18,369,228	797,430	-	-	321,071,362
62	(365) Overhead Conductors and Devices	125,429,102	9,362,113	170,767	-	-	134,620,448
63	(366) Underground Conduit						

Name of Respondent		This Report is:			Date of Report	Year/Period of Report
NorthWestern Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			(Mo, Da, Yr) 12/31/2020	2020/Q4
FOOTNOTE DATA						
		131,527,494	11,613,336	7,356	-	143,133,474
64	(367) Underground Conductors and Devices	223,577,345	13,673,471	538,773	-	236,712,043
65	(368) Line Transformers	225,417,395	13,056,749	2,398,335	-	236,075,809
66	(369) Services	141,893,470	9,741,048	105,686	-	151,528,832
67	(370) Meters	55,235,478	1,105,429	168,457	-	56,172,450
68	(371) Installations on Customer Premises	-	-	-	-	-
69	(372) Leased Property on Customer Premises	-	-	-	-	-
70	(373&388) Street Lighting and Signal Systems	58,050,553	10,698,426	500,048	-	68,248,931
71	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-
72	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,544,581,851	118,167,925	5,940,988	-	836,582
73	5. GENERAL PLANT					
74	(389) Land and Land Rights	689,633	-	-	-	689,633
75	(390) Structures and Improvements	10,702,478	26,115	31,500	-	10,697,093
76	(391) Office Furniture and Equipment	1,825,992	378	218,677	-	1,607,693
77	(392) Transportation Equipment	57,055,441	4,255,792	1,339,458	-	59,971,775
78	(393) Stores Equipment	847,484	146,519	9,623	-	984,380
79	(394) Tools, Shop and Garage Equipment	9,140,210	1,038,040	302,480	-	9,875,770
80	(395) Laboratory Equipment	1,249,839	-	34,800	-	1,215,039
81	(396) Power Operated Equipment	5,296,428	708,269	104,821	-	5,899,876
82	(397) Communication Equipment	40,650,835	3,337,496	334,875	-	43,653,456
83	(398) Miscellaneous Equipment	2,194,810	6,120	89,663	-	2,111,267
84	SUBTOTAL (Enter Total of lines 71 thru 80)	129,653,150	9,518,729	2,465,897	-	136,705,982
85	(399) Other Tangible Property	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 81 and 82)	129,653,150	9,518,729	2,465,897	-	136,705,982
87	TOTAL (Accounts 101 and 106)	3,536,746,056	211,112,915	14,274,046	-	2
88	(102) Electric Plant Purchased (See Instr. 8)	-	-	-	-	-
89	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-
90	(103) Experimental Plant Unclassified	1,631,264	1,297,399			2,928,663
91	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	3,538,377,320	212,410,314	14,274,046	-	2

Schedule Page: 204 Line No.: 3 Column: b
South Dakota Operations

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)	Plant Acct	Line No.
1	1. INTANGIBLE PLANT								1
2	(301) Organization	-	-				-	(301)	2
3	(302) Franchises and Consents	-	-				-	(302)	3
4	(303) Miscellaneous Intangible Plant	84,237	22,477	61,881	-	-	44,833	(303)	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	84,237	22,477	61,881	-	-	44,833		5
6	2. PRODUCTION PLANT								6
7	A. Steam Production Plant								7
8	(310) Land and Land Rights	366,511	-	-	-	-	366,511	(310)	8
9	(311) Structures and Improvements	27,257,414	434,218	74,019	-	-	27,617,613	(311)	9
10	(312) Boiler Plant Equipment	200,822,120	63,087	2,938,291	-	-	197,946,916	(312)	10
11	(313) Engines and Engine-Driven Generators	-	-	-	-	-	-	(313)	11
12	(314) Turbogenerator Units	26,407,187	90,197	235,498	-	-	26,261,886	(314)	12
13	(315) Accessory Electric Equipment	13,047,525	17,249	18,613	-	-	13,046,161	(315)	13
14	(316) Misc. Power Plant Equipment	2,774,396	190,545	58,554	-	-	2,906,387	(316)	14
15	(317) Asset Retirement Costs for Steam	2,758,486	193,242	288,017	-	-	2,663,711		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	273,433,639	988,538	3,612,992	-	-	270,809,185		15
17	B. Nuclear Production Plant								16
18	(320) Land and Land Rights	-	-				-	(320)	17
19	(321) Structures and Improvements	-	-				-	(321)	18
20	(322) Reactor Plant Equipment	-	-				-	(322)	19
21	(323) Turbogenerator Units	-	-				-	(323)	20
22	(324) Accessory Electric Equipment	-	-				-	(324)	21
23	(325) Misc. Power Plant Equipment	-	-				-	(325)	22
24	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-		23
25	C. Hydraulic Production Plant								24
26	(330) Land and Land Rights	-	-				-	(330)	25
27	(331) Structures and Improvements	-	-	-	-		-	(331)	26
28	(332) Reservoirs, Dams, and Waterways	-	-				-	(332)	27
29	(333) Water Wheels, Turbines, and Generators	-	-				-	(333)	28
30	(334) Accessory Electric Equipment	-	-				-	(334)	29
31	(335) Misc. Power Plant Equipment	-	-				-	(335)	30
32	(336) Roads, Railroads, and Bridges	-	-				-	(336)	31
33	TOTAL Hydraulic Production Plant (Enter	-	-	-	-	-	-		32
FERC FORM NO. 1 (ED. 12-87)		Page 450.4							

Name of Respondent		This Report is:			Date of Report	Year/Period	of Report
NorthWestern Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			(Mo, Da, Yr) 12/31/2020	2020/Q4	
FOOTNOTE DATA							
	Total of lines 25 thru 31)						
34	D. Other Production Plant						33
35	(340) Land and Land Rights	82,483	-	-	-	82,483	(340) 34
36	(341) Structures and Improvements	26,672,568	106,373	5,000	-	26,773,941	(341) 35
37	(342) Fuel Holders, Products, and Accessories	5,268,652	-	-	-	5,268,652	(342) 36
38	(343) Prime Movers	36,050,204	7,534,583	580,218	-	43,004,569	(343) 37
39	(344) Generators	88,275,381	95,233	507,986	-	87,862,628	(344) 38
40	(345) Accessory Electric Equipment	7,894,979	18,944	1,000	-	7,912,923	(345) 39
41	(346) Misc. Power Plant Equipment	16,331,319	3,329,229	13,125	-	19,647,423	(346) 40
42	(347) Asset Retirement Costs for Other Production	1,351,541	-	-	-	1,351,541	
43	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	181,927,127	11,084,362	1,107,329	-	191,904,160	41
44	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	455,360,766	12,072,900	4,720,321	-	462,713,345	42
45	3. TRANSMISSION PLANT						43
46	(350) Land and Land Rights	1,725,021	(4)	2,818	-	1,722,199	(350) 44
47	(352) Structures and Improvements	10,958,020	337,919	48,381	-	11,247,558	(352) 45
48	(353) Station Equipment	90,908,339	3,857,829	453,373	-	(20,551)	94,292,244 (353) 46
49	(354) Towers and Fixtures	-	-	-	-	-	(354) 47
50	(355) Poles and Fixtures	51,670,488	2,291,082	302,094	-	4,303	53,663,779 (355) 48
51	(356) Overhead Conductors and Devices	31,026,750	696,582	181,207	-	-	31,542,125 (356) 49
52	(357) Underground Conduit	613,569	23,521	-	-	-	637,090 (357) 50
53	(358) Underground Conductors and Devices	4,313,986	70,563	-	-	-	4,384,549 (358) 51
54	(359) Roads and Trails	-	-	-	-	-	(359) 52
55	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	191,216,173	7,277,492	987,873	-	(16,248)	197,489,544 53
56	4. DISTRIBUTION PLANT						54
57	(360) Land and Land Rights	823,461	24,625	-	-	-	848,086 (360) 55
58	(361) Structures and Improvements	1,020,605	335,309	-	-	-	1,355,914 (361) 56
59	(362) Station Equipment	34,923,037	4,011,448	475,437	-	44,799	38,503,847 (362) 57
60	(363) Storage Battery Equipment	-	-	-	-	-	(363) 58
61	(364) Poles, Towers, and Fixtures	49,239,987	5,070,906	1,073,806	-	(42,645)	53,194,442 (364) 59
62	(365) Overhead Conductors and Devices	21,304,040	2,679,395	2,490,781	-	-	21,492,654 (365) 60
63	(366) Underground Conduit	9,960,688	102,905	-	-	136	10,063,729 (366) 61
64	(367) Underground Conductors and Devices	52,505,269	4,937,140	566,004	-	(136)	56,876,269 (367) 62
65	(368) Line Transformers	38,693,555	1,940,932	-	-	(24,248)	40,610,239 (368) 63
66	(369) Services	19,938,839	772,147	172,365	-	38,342	20,576,963 (369) 64

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			

FOOTNOTE DATA

67	(370) Meters	14,885,468	385,580	1,753,787	-	-	13,517,261	(370)	65
68	(371) Installations on Customer Premises	115,991	22,923	26,093	-	-	112,821	(371)	66
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-	(372)	67
70	(373&388) Street Lighting and Signal Systems	8,773,930	244,221	12,957	-	-	9,005,194	(373)	68
71	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-	-	(374)	69
72	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	252,184,870	20,527,531	6,571,230	-	16,248	266,157,419		70
73	5. GENERAL PLANT								71
74	(389) Land and Land Rights	106,828	-	-	-	-	106,828	(389)	72
75	(390) Structures and Improvements	1,945,239	4,327	1,585	-	-	1,947,981	(390)	73
76	(391) Office Furniture and Equipment	15,327	-	8,257	-	-	7,070	(391)	74
77	(392) Transportation Equipment	16,794,554	1,128,690	1,754,868	-	(61,737)	16,106,639	(392)	75
78	(393) Stores Equipment	-	-	-	-	-	-	(393)	76
79	(394) Tools, Shop and Garage Equipment	2,055,078	115,387	69,330	-	-	2,101,135	(394)	77
80	(395) Laboratory Equipment	-	-	-	-	-	-	(395)	78
81	(396) Power Operated Equipment	775,360	92,965	47,053	-	-	821,272	(396)	79
82	(397) Communication Equipment	3,027,062	47,565	24,475	-	-	3,050,152	(397)	80
83	(398) Miscellaneous Equipment	-	-	-	-	-	-	(398)	81
84	SUBTOTAL (Enter Total of lines 71 thru 80)	24,719,448	1,388,934	1,905,568	-	(61,737)	24,141,077		82
85	(399) Other Tangible Property*	-	-	-	-	-	-	(399)	83
86	TOTAL General Plant (Enter Total of lines 81 and 82)	24,719,448	1,388,934	1,905,568	-	(61,737)	24,141,077		84
87	TOTAL (Accounts 101 and 106)	923,565,496	41,289,334	14,246,874	-	(61,737)	950,546,219		85
88	(102) Electric Plant Purchased (See Instr. 8)	-	-				-	(102)	86
89	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-				-	(102)	87
90	(103) Experimental Plant Unclassified	-	-				-	(103)	88
91	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	923,565,496	41,289,334	14,246,874	-	(61,737)	950,546,219		89

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 2 Column: a

This schedule represents Montana Operations only.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 1 Column: b

Montana Operations

Section A. Balances and Changes During Year 2020 MONTANA DATA ONLY			
Line No.	Item	Total (c+d+e)	Electric Plant in Service
	(a)	(b)	(c)
1	Balance Beginning of Year	1,388,764,666	1,388,764,666
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	93,402,555	93,402,555
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	93,402,555	93,402,555
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	12,559,401	12,559,401
13	Cost of Removal	12,769,095	12,769,095
14	Salvage (Credit)	872,148	872,148
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	24,456,348	24,456,348
16	Other Debit or Cr. Items (Describe, details in footnote):		
17	Transfers		
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,457,710,873	1,457,710,873
Section B. Balances at End of Year According to Functional Classification			
20	Steam Production	26,374,619	26,374,619
21	Nuclear Production		
22	Hydraulic Production-Conventional	137,821,039	137,821,039
23	Hydraulic Production-Pumped Storage		
24	Other Production	79,964,930	79,964,930
25	Transmission	378,010,558	378,010,558
26	Distribution	756,918,189	756,918,189
27	General	78,621,538	78,621,538
28	TOTAL (Enter Total of lines 20 thru 27)	1,457,710,873	1,457,710,873

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

South Dakota Operations

Section A. Balances and Changes During Year 2020 SOUTH DAKOTA DATA ONLY			
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)
1	Balance Beginning of Year	310,470,714	310,470,714
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	27,430,056	27,430,056
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,430,056	27,430,056
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	13,896,975	13,896,975
13	Cost of Removal	3,208,390	3,208,390
14	Salvage (Credit)	2,937,043	2,937,043
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,168,322	14,168,322
16	Other Debit or Cr. Items (Describe, details in footnote):	-35,627	-35,627
17			
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	323,696,821	323,696,821
Section B. Balances at End of Year According to Functional Classification			
20	Steam Production	112,587,519	112,587,519
21	Nuclear Production		
22	Hydraulic Production-Conventional		
23	Hydraulic Production-Pumped Storage		
24	Other Production	41,247,421	41,247,421
25	Transmission	70,419,116	70,419,116
26	Distribution	91,354,811	91,354,811
27	General	8,087,954	8,087,954
28	TOTAL (Enter Total of lines 20 thru 27)	323,696,821	323,696,821

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 1 Column: c

Montana Operations

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Estimate of Portion Attributable to Construction	Balance End of Year w/ Assigned to Construction (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	1,553,012	1,576,044		1,576,044	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	-	-	29,977,447	29,977,447	Electric, Gas, & Common
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	5,657,240	5,808,465	(5,423,675)	384,790	Electric & Gas
8	Transmission Plant (Estimated)	7,868,775	6,714,035	(6,269,255)	444,780	Electric, Gas, & Common
9	Distribution Plant (Estimated)	18,640,577	19,581,736	(18,284,517)	1,297,219	Electric, Gas, & Common
10	Regional Transmission and Market Operation Plant (Estimated)				-	
11	Assigned to - Other	-	-		-	
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	32,166,592	32,104,236	-	32,104,236	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					
15	Nuclear Materials Held for Sale (Account 157)					
16	Store Expense Undistributed (Account 163)					
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	33,719,604	33,680,280	-	33,680,280	

South Dakota Operations

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Estimate of Portion Attributable to Construction	Balance End of Year w/ Assigned to Construction (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,801,495	4,985,419		4,985,419	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	-	-	11,139,867	11,139,867	Electric & Gas
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	3,317,956	3,852,519	(3,703,667)	148,852	Electric & Gas
8	Transmission Plant (Estimated)	2,171,300	2,504,702	(2,407,926)	96,776	Electric & Gas
9	Distribution Plant (Estimated)	4,538,205	5,230,362	(5,028,274)	202,088	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)					
11	Assigned to - Other	-	-		-	Common
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	10,027,460	11,587,583	-	11,587,583	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					Electric & Gas
15	Nuclear Materials Held for Sale (Account 157)					
16	Store Expense Undistributed (Account 163)					Electric & Gas
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	14,828,955	16,573,002	-	16,573,002	

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 20 Column: c

Montana Operations

Line No.	Account (a)	Gas (b)	Electric Transmission (c)	Other Electric (d)	Total (e)
1	Fuel Stock (Account 151)	301,003	-	1,275,041	1,576,044
2	Fuel Stock Expense Undistributed (Account 152)				-
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	4,762,881	4,454,470	20,760,096	29,977,447
6	Assigned to - Operatons and Maintenance				
7	Production Plant (Estimated)	1,901	-	382,889	384,790
8	Transmission Plant (Estimated)	128,752	316,028	-	444,780
9	Distribution Plant (Estimated)	207,255	-	1,089,964	1,297,219
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other				
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	5,100,789	4,770,498	22,232,949	32,104,236
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157)				
16	Store Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	5,401,792	4,770,498	23,507,990	33,680,280

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 5 Column: f

Line No.	Description (a)	(b)	(c)	(d)
----------	-----------------	-----	-----	-----

MONTANA:

12/31/2019

	Protected 190	Unprotected 190	Subtotal
TCJA Excess ADIT Account Reduced			
Reg Asset Account Impacted	182.3	182.3	182.3
1 Electric:			
2 Regulatory Assets / Liabilities		(54,056)	(54,056)
3 Unbilled Revenue		1,237,017	1,237,017
4 Compensation Accruals		1,352,494	1,352,494
5 Reserves & Accruals		323,892	323,892
6 Intangible amortization		-	-
7 Pension / Postretirement Benefits		8,869,926	8,869,926
8 Environmental Liability		476,045	476,045
9 Interest Rate Hedge		-	-
10 Customer Advances		4,193,803	4,193,803
11 Excess Tax Depreciation / Other Property		-	-
12 Net Operating Loss	28,777,546	-	28,777,546
13 Total Electric	28,777,546	16,399,121	45,176,667
14 Gas:			
15 Regulatory Assets / Liabilities		(25,641)	(25,641)
16 Unbilled Revenue		534,514	534,514
17 Compensation Accruals		584,411	584,411
18 Reserves & Accruals		116,195	116,195
19 Intangible amortization		-	-
20 Pension / Postretirement Benefits		3,834,145	3,834,145
21 Environmental Liability		205,698	205,698
22 Interest Rate Hedge		-	-
23 Customer Advances		1,264,062	1,264,062
24 Excess Tax Depreciation / Other Property		-	-
25 Net Operating Loss	(3,742,650)	-	(3,742,650)
26 Total Gas	(3,742,650)	6,513,384	2,770,734
27 Other (Specify)	-	858,041	858,041
28 Subtotal	25,034,896	23,770,546	48,805,442
29 Gross-up	8,948,742	8,496,798	17,445,540
30 Total	33,983,638	32,267,344	66,250,982
31			
32 Other (Specify)			
33 QF Obligations	-	-	-
34 NOL Carryforward	-	-	-
35 AMT Credit Carryforward	-	-	-
36 Production Tax Credit	-	-	-
37 Regulatory Assets / Liabilities	-	-	-
38 Other, net	-	858,041	858,041
39 Total	-	858,041	858,041

12/31/2020

	Protected 190	Unprotected 190	Subtotal
TCJA Excess ADIT Account Reduced			
Reg Asset Account Impacted	182.3	182.3	182.3
46 Electric:			
47 Regulatory Assets / Liabilities		(20,354)	(20,354)
48 Unbilled Revenue		962,125	962,125
49 Compensation Accruals		1,051,940	1,051,940
50 Reserves & Accruals		251,740	251,740
51 Intangible amortization		-	-
52 Pension / Postretirement Benefits		6,898,831	6,898,831
53 Environmental Liability		370,257	370,257
54 Interest Rate Hedge		-	-
55 Customer Advances		3,261,847	3,261,847

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			

FOOTNOTE DATA

56 Excess Tax Depreciation / Other Property			-
57 Net Operating Loss	27,858,813	-	27,858,813
58 Total Electric	27,858,813	12,776,386	40,635,199
59 Gas:			
60 Regulatory Assets / Liabilities		(25,641)	(25,641)
61 Unbilled Revenue		534,514	534,514
62 Compensation Accruals		584,411	584,411
63 Reserves & Accruals		116,195	116,195
64 Intangible amortization		-	-
65 Pension / Postretirement Benefits		3,834,145	3,834,145
66 Environmental Liability		205,698	205,698
67 Interest Rate Hedge		-	-
68 Customer Advances		1,264,062	1,264,062
69 Excess Tax Depreciation / Other Property			-
70 Net Operating Loss	(3,623,068)	-	(3,623,068)
71 Total Gas	(3,623,068)	6,513,384	2,890,316
72 Other (Specify)	-	678,445	678,445
73 Subtotal	24,235,745	19,968,215	44,203,960
74 Gross-up	8,663,085	7,137,652	15,800,737
75 Total	32,898,830	27,105,867	60,004,697
76			
77 Other (Specify)			
78 QF Obligations	-	-	-
79 NOL Carryforward	-	-	-
80 AMT Credit Carryforward	-	-	-
81 Production Tax Credit	-	-	-
82 Regulatory Assets / Liabilities	-	-	-
83 Other, net	-	678,445	678,445
84 Total	-	678,445	678,445
85			
86			
87 SOUTH DAKOTA:			
88			
89			
90 TCJA Excess ADIT Account Reduced	Protected	Unprotected	Subtotal
91 Reg Asset Account Impacted	190	190	182.3
	182.3	182.3	182.3
92 Electric:			
93 Regulatory Assets / Liabilities		-	-
94 Unbilled Revenue		-	-
95 Compensation Accruals		-	-
96 Reserves & Accruals		-	-
97 Intangible amortization		-	-
98 Pension / Postretirement Benefits		-	-
99 Environmental Liability		-	-
100 Interest Rate Hedge		-	-
101 Customer Advances		-	-
102 Excess Tax Depreciation / Other Property		-	-
103 Net Operating Loss	4,278,103	-	4,278,103
104 Total Electric	4,278,103	-	4,278,103
105 Gas:			
106 Regulatory Assets / Liabilities		-	-
107 Unbilled Revenue		237,268	237,268
108 Compensation Accruals		895,742	895,742
109 Reserves & Accruals		66,862	66,862
110 Intangible amortization		-	-
111 Pension / Postretirement Benefits		(67,853)	(67,853)
112 Environmental Liability		491,773	491,773
113 Interest Rate Hedge		-	-
114 Customer Advances		-	-
115 Excess Tax Depreciation / Other Property		-	-
116 Net Operating Loss	(170,779)	-	(170,779)
117 Total Gas	(170,779)	1,623,792	1,453,013
118 Other (Specify)	-	129,930	129,930
119 Subtotal	4,107,324	1,753,722	5,861,046
120 Gross-up	1,091,820	466,179	1,557,999
121 Total			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

122		5,199,144	2,219,901	7,419,045
123	Other (Specify)			
124	QF Obligations	-	-	-
125	NOL Carryforward	-	-	-
126	AMT Credit Carryforward	-	-	-
127	Production Tax Credit	-	-	-
128	Regulatory Assets / Liabilities	-	-	-
129	Other, net	-	129,930	129,930
130	Total	-	129,930	129,930
131				
132				
133				
134		12/31/2020		
		Protected	Unprotected	Subtotal
135	TCJA Excess ADIT Account Reduced	190	190	380
136	Reg Asset Account Impacted	182.3	182.3	364.6
137	Electric:			
138	Regulatory Assets / Liabilities		-	-
139	Unbilled Revenue		-	-
140	Compensation Accruals		-	-
141	Reserves & Accruals		-	-
142	Intangible amortization		-	-
143	Pension / Postretirement Benefits		-	-
144	Environmental Liability		-	-
145	Interest Rate Hedge		-	-
146	Customer Advances		-	-
147	Excess Tax Depreciation / Other Property		-	-
148	Net Operating Loss	4,139,964	-	4,139,964
149	Total Electric	4,139,964	-	4,139,964
150	Gas:			
151	Regulatory Assets / Liabilities		-	-
152	Unbilled Revenue		237,268	237,268
153	Compensation Accruals		895,742	895,742
154	Reserves & Accruals		66,862	66,862
155	Intangible amortization		-	-
156	Pension / Postretirement Benefits		(67,853)	(67,853)
157	Environmental Liability		491,773	491,773
158	Interest Rate Hedge		-	-
159	Customer Advances		-	-
160	Excess Tax Depreciation / Other Property		-	-
161	Net Operating Loss	(165,266)	-	(165,266)
162	Total Gas	(165,266)	1,623,792	1,458,526
163	Other (Specify)	-	129,930	129,930
164	Subtotal	3,974,698	1,753,722	5,728,420
165	Gross-up	1,056,566	466,179	1,522,745
166	Total	5,031,264	2,219,901	7,251,165
167				
168	Other (Specify)			
169	QF Obligations	-	-	-
170	NOL Carryforward	-	-	-
171	AMT Credit Carryforward	-	-	-
172	Production Tax Credit	-	-	-
173	Regulatory Assets / Liabilities	-	-	-
174	Other, net	-	129,930	129,930
175	Total	-	129,930	129,930

Schedule Page: 232.1 Line No.: 10 Column: f

Refer to footnote at column (f) line 5 for details.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Accumulated Deferred Income Taxes (Account 190)		MONTANA OPERATIONS		SOUTH DAKOTA OPERATIONS	
Line No.	Description and Location (a)	Balance at Beg of Year (b)	Balance at End of Year (c)	Balance at Beg of Year (b)	Balance at End of Year (c)
Electric:					
1	Regulatory Assets/Liabilities	245,710	30,677	-	-
2	Unbilled Revenue	5,034,403	8,539,992	1,668,601	1,514,971
3	Compensation Accruals	3,354,157	3,087,502	5,017,615	4,401,477
4	Reserves & Accruals	6,453,549	5,679,654	387,089	377,053
5	Pension / Postretirement Benefits	22,173,680	23,862,740	(446,336)	(753,747)
6	Environmental Liability	1,434,523	1,610,590	2,327,278	2,242,121
7	Interest Rate Hedge	4,013,421	3,851,806	-	-
8	Customer Advances	11,614,225	13,336,520	-	-
9	NOL Carryforward	17,554,053	5,468,683	4,032,926	450,700
10	Total Electric	71,877,721	65,468,164	12,987,173	8,232,575
Gas:					
12	Regulatory Liabilities	80,960	(2,712)	247,944	137,823
13	Unbilled Revenue	1,957,823	3,321,108	1,159,536	1,052,777
14	Compensation Accruals	1,304,395	1,200,695	3,486,817	3,058,653
15	Reserves & Accruals	465,530	418,110	268,994	262,020
16	Pension / Postretirement Benefits	8,623,768	9,280,625	(310,165)	(523,790)
17	Environmental Liability	559,386	627,856	1,617,261	1,558,084
18	Customer Advances	3,360,984	3,828,695	-	-
19	NOL Carryforward	(28,536,200)	(39,014,868)	(1,682,734)	(2,134,065)
20	Total Gas	(12,183,354)	(20,340,491)	4,787,653	3,411,502
21	Other (Specify)	(4,289,686)	(5,348,354)	1,110,228	724,740
22	Total (Acct 190) (Total of lines 8, 16, and 17)	55,404,681	39,779,319	18,885,054	12,368,817
Account 190 Other (Specify)					
	QF Obligations	507,376	-	-	-
	NOL Carryforward	(5,085,674)	(7,112,106)	-	-
	Other, net	288,612	1,763,752	1,110,228	724,740
	Total	(4,289,686)	(5,348,354)	1,110,228	724,740

Schedule Page: 234 Line No.: 7 Column: b

Electric Other:	Balance at Beg of Year	Balance at End of Year
(a)	(b)	(c)
Environmental Liability	3,761,801	3,852,711
Interest Rate Hedge	4,013,421	3,171,351
Customer Advances	11,614,225	13,336,520
NOL Carryforward	21,586,980	5,919,382
	40,976,427	26,279,964

Schedule Page: 234 Line No.: 15 Column: b

Gas Other:	Balance at Beg of Year	Balance at End of Year
(a)	(b)	(c)
Environmental Liability	2,176,647	2,185,940
Customer Advances	3,360,984	3,828,695
NOL Carryforward	(30,218,935)	(41,148,932)
	(24,681,304)	(35,134,297)

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: b

Description and Location	Balance at Beg of Year	Balance at End of Year
Line 17 Detail		
Reserves & Accruals	507,376	-
NOL Carryforward	18,652,894	43,697,562
AMT Credit Carryforward	3,399,715	-
Production Tax Credit	50,439,786	63,542,446
Other, net	2,171,259	7,503,237
Total	75,171,030	114,743,245

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 4 Column: c

As issuances are redeemed, the related expense and premium or discount, as applicable, is charged to Loss on Reacquired Debt.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

Montana Electric	Taxes Charged During the Year 2020
(b)	(c)
Payroll Tax - FICA	3,754,200
Payroll Tax - Medicare	896,347
Payroll Tax - FUTA	30,282
Highway Vehicle Use Tax - MT	18,734
Payroll Tax - SUTA - MT	254,056
Real & Personal Property - Transmission	33,971,869
Real & Personal Property - Production	27,641,283
Real & Personal Property - Distribution	69,275,736
City License Tax - MT	2,115
WET - Montana	1,382,279
EELT - Montana	778,055
Invasive Species Tax - MT	921,636
Cons Council Tax - MT	313,936
MPSC - Montana	1,083,585
Delaware Franchise	150,165
	140,474,278

Schedule Page: 262 Line No.: 32 Column: a

South Dakota Electric	Taxes Charged During the Year 2020
(b)	(c)
Property - South Dakota	\$ 4,571,432
Property - North Dakota	17,421
Property - Iowa	193,890
Coal Conversion Facility - N Dakota	209,624
Gross Revenue - South Dakota	256,766
Delaware Franchise	27,530
Vehicle - South Dakota	100,045
Payroll Tax - FICA	639,305
Payroll Tax - Medicare	169,159
Payroll Tax - FUTA	6,999
Payroll Tax - SUTA - SD	3,499
	\$ 6,195,670

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 2 Column: f

Montana Operations has no Accumulated Deferred Investment Tax Credits.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Line No	Account	Balance at Beg of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
	(a)	(b)	(c)	(d)	(k)
MONTANA					
1	Account 282				
2	Electric	284,876,837	19,437,257		304,314,094
3	Gas	63,353,594		(2,520,546)	60,833,048
4	Other	(17,340,283)	19,816		(17,320,467)
5	Total	330,890,148	19,457,073	(2,520,546)	347,826,675
6					
7					
8					
9	Total	330,890,148	19,457,073	(2,520,546)	347,826,675
10	Classification Total				
11	Federal Income Tax	330,890,148	19,457,073	(2,520,546)	347,826,675
12	State Income Tax				
13	Local Income Tax				
SOUTH DAKOTA					
1	Account 282				
2	Electric	59,254,048	1,402,061		60,656,109
3	Gas	8,271,323	143,557		8,414,880
4	Other				
5	Total	67,525,371	1,545,618		69,070,989
6					
7					
8					
9	Total	67,525,371	1,545,618		69,070,989
10	Classification Total				
11	Federal Income Tax	67,525,371	1,545,618		69,070,989
12	State Income Tax				
13	Local Income Tax				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2020	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

MONTANA							
Line No	Account (a)	Balance at Beg of Year (b)	Amounts Debited to Acct 410.1 (c)	Accounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credit to Acct 411.2 (f)	Balance at End of Year (k)
1	Account 283						
2	Electric:						
4	Regulatory Assets	38,772,313	-	3,170,511	-	-	35,601,802
10	Excess Tax Depreciation	50,916,407	-	-	8,750,044	-	59,666,451
14	Total Electric	89,688,720	-	-	8,750,044	-	95,268,253
16	Gas:						
18	Regulatory Assets	11,802,401	2,117,511	-	-	-	13,919,912
24	Excess Tax Depreciation	11,702,473	-	-	1,991,411	-	13,693,884
27	Total Gas	23,504,874	2,117,511	-	1,991,411	-	27,613,796
29	Other, Net	82,595,325	-	-	9,052,581	649	91,647,257
31	Total (Acct 283) (Lines 9,17 & 18)	195,788,919	2,117,511	3,170,511	19,794,036	649	214,529,306
33	Classification of Total						
34	Federal Income Tax	173,979,363	1,881,635	2,817,338	17,589,115	577	190,632,198
35	State Income Tax	21,809,556	235,876	353,173	2,204,921	72	23,897,108
36	Local Income Tax						
37		195,788,919	2,117,511	3,170,511	19,794,036	649	214,529,306

SOUTH DAKOTA							
Line No	Account (a)	Balance at Beg of Year (b)	Amounts Debited to Acct 410.1 (c)	Accounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credit to Acct 411.2 (f)	Balance at End of Year (k)
1	Account 283						
2	Electric:						
4	Regulatory Assets	1,739,201	-	1,351,531	-	-	387,670
10	Excess Tax Depreciation	4,672,967	-	-	1,439,344	-	6,112,311
14	Total Electric	6,412,168	-	1,351,531	1,439,344	-	6,499,981
16	Gas:						
18	Regulatory Assets	3,463,287	-	202,378	-	-	3,260,909
24	Excess Tax Depreciation	1,288,046	-	-	177,786	-	1,465,832
27	Total Gas	4,751,333	-	202,378	177,786	-	4,726,741
29	Other, Net	(105,076)	-	-	105,076	-	-
31	Total (Acct 283) (Lines 9,17 & 18)	11,058,425	-	1,553,909	1,722,206	-	11,226,722
33	Classification of Total						
34	Federal Income Tax	11,058,425	-	1,553,909	1,722,206	-	11,226,722
35	State Income Tax						
36	Local Income Tax						
37		11,058,425	-	1,553,909	1,722,206	-	11,226,722

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: f

Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)
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MONTANA:

		12/31/2019					
		Protected	Unprotected	Subtotal	Total of 182.3	Normalizing EDIT	FERC Unamortized
		282	283			282	
						Total	
TCJA Excess ADIT Account Reduced							
Reg Asset Account Impacted		254	254	254	and 254	254	
1 Electric:							
2 Regulatory Assets / Liabilities			3,305,541	3,305,541	3,251,485	-	3,251,485
3 Unbilled Revenue			-	-	1,237,017	-	1,237,017
4 Compensation Accruals			-	-	1,352,494	-	1,352,494
5 Reserves & Accruals			-	-	323,892	-	323,892
6 Intangible amortization			(14,317,046)	(14,317,046)	(14,317,046)	-	(14,317,046)
7 Pension / Postretirement Benefits			-	-	8,869,926	-	8,869,926
8 Environmental Liability			-	-	476,045	-	476,045
9 Interest Rate Hedge			-	-	-	-	-
10 Customer Advances			-	-	4,193,803	-	4,193,803
11 Excess Tax Depreciation / Other Property		(75,190,018)	-	(75,190,018)	(75,190,018)	(47,664,795)	(122,854,813)
12 Net Operating Loss				-	28,777,546	-	28,777,546
13 Total Electric		(75,190,018)	(11,011,505)	(86,201,523)	(41,024,856)	(47,664,795)	(88,689,651)
14 Gas:							
15 Regulatory Assets / Liabilities			(2,112,982)	(2,112,982)	(2,138,623)	-	(2,138,623)
16 Unbilled Revenue			-	-	534,514	-	534,514
17 Compensation Accruals			-	-	584,411	-	584,411
18 Reserves & Accruals			-	-	116,195	-	116,195
19 Intangible amortization			(3,105,058)	(3,105,058)	(3,105,058)	-	(3,105,058)
20 Pension / Postretirement Benefits			-	-	3,834,145	-	3,834,145
21 Environmental Liability			-	-	205,698	-	205,698
22 Interest Rate Hedge			-	-	-	-	-
23 Customer Advances			-	-	1,264,062	-	1,264,062
24 Excess Tax Depreciation / Other Property		(18,342,981)	-	(18,342,981)	(18,342,981)	(13,735,020)	(32,078,001)
25 Net Operating Loss				-	(3,742,650)	-	(3,742,650)
26 Total Gas		(18,342,981)	(5,218,040)	(23,561,021)	(20,790,287)	(13,735,020)	(34,525,307)
27 Other (Specify)		-	-	-	858,041	306,342	1,164,383
28 Subtotal		(93,532,999)	(16,229,545)	(109,762,544)	(60,957,102)	(61,093,473)	(122,050,575)
29 Gross-up		(33,433,436)	(5,801,263)	(39,234,699)	(21,789,159)	(21,837,905)	(43,627,064)
30 Total		(126,966,435)	(22,030,808)	(148,997,243)	(82,746,261)	(82,931,378)	(165,677,639)
31							
32 Other (Specify)							
33 QF Obligations		-	-	-	-	-	-
34 NOL Carryforward		-	-	-	-	-	-
35 AMT Credit Carryforward		-	-	-	-	-	-
36 Production Tax Credit		-	-	-	-	-	-
37 Regulatory Assets / Liabilities		-	-	-	-	-	-
38 Other, net		-	-	-	858,041	306,342	1,164,383
39 Total		-	-	-	858,041	306,342	1,164,383
40							
41							
42							
		12/31/2020					
		Protected	Unprotected	Subtotal	Total of 182.3	Normalizing EDIT	FERC Unamortized
		282	283			282	
						Total	
44 TCJA Excess ADIT Account Reduced							
45 Reg Asset Account Impacted		254	254	254	and 254	254	
46 Electric:							
47 Regulatory Assets / Liabilities			2,549,287	2,549,287	2,528,933	-	2,528,933
48 Unbilled Revenue			-	-	962,125	-	962,125
49 Compensation Accruals			-	-	1,051,940	-	1,051,940
50 Reserves & Accruals			-	-	251,740	-	251,740
51 Intangible amortization			(11,135,481)	(11,135,481)	(11,135,481)	-	(11,135,481)

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NorthWestern Corporation			

FOOTNOTE DATA

52 Pension / Postretirement Benefits	-	-	6,898,831	-	6,898,831
53 Environmental Liability	-	-	370,257	-	370,257
54 Interest Rate Hedge	-	-	-	-	-
55 Customer Advances	-	-	3,261,847	-	3,261,847
56 Excess Tax Depreciation / Other Property	(73,688,573)	(73,688,573)	(73,688,573)	(34,386,185)	(108,074,758)
57 Net Operating Loss	-	-	27,858,813	-	27,858,813
58 Total Electric	(73,688,573)	(8,586,194)	(82,274,767)	(41,639,568)	(34,386,185)
59 Gas:					
60 Regulatory Assets / Liabilities	(2,112,982)	(2,112,982)	(2,138,623)	-	(2,138,623)
61 Unbilled Revenue	-	-	534,514	-	534,514
62 Compensation Accruals	-	-	584,411	-	584,411
63 Reserves & Accruals	-	-	116,195	-	116,195
64 Intangible amortization	(3,105,059)	(3,105,059)	(3,105,059)	-	(3,105,059)
65 Pension / Postretirement Benefits	-	-	3,834,145	-	3,834,145
66 Environmental Liability	-	-	205,698	-	205,698
67 Interest Rate Hedge	-	-	-	-	-
68 Customer Advances	-	-	1,264,062	-	1,264,062
69 Excess Tax Depreciation / Other Property	(17,829,041)	(17,829,041)	(17,829,041)	(9,909,934)	(27,738,975)
70 Net Operating Loss	-	-	(3,623,068)	-	(3,623,068)
71 Total Gas	(17,829,041)	(5,218,041)	(23,047,082)	(20,156,766)	(9,909,934)
72 Other (Specify)	-	-	678,445	258,806	937,251
73 Subtotal	(91,517,614)	(13,804,235)	(105,321,849)	(61,117,889)	(44,037,313)
74 Gross-up	(32,713,036)	(4,934,333)	(37,647,369)	(21,846,632)	(15,741,169)
75 Total	(124,230,650)	(18,738,568)	(142,969,218)	(82,964,521)	(59,778,482)
76					
77 Other (Specify)					
78 QF Obligations	-	-	-	-	-
79 NOL Carryforward	-	-	-	-	-
80 AMT Credit Carryforward	-	-	-	-	-
81 Production Tax Credit	-	-	-	-	-
82 Regulatory Assets / Liabilities	-	-	-	-	-
83 Other, net	-	-	678,445	258,806	937,251
84 Total	-	-	678,445	258,806	937,251
85					
86					

87 **SOUTH DAKOTA:**

88	12/31/2019					
89	Protected	Unprotected	Subtotal	Total of 182.3	Normalizing EDIT	FERC Unamortized
90 TCJA Excess ADIT Account Reduced	282	283			282	
91 Reg Asset Account Impacted	254	254	254	and 254	254	Total
92 Electric:						
93 Regulatory Assets / Liabilities	-	-	-	-	-	-
94 Unbilled Revenue	-	-	-	-	-	-
95 Compensation Accruals	-	-	-	-	-	-
96 Reserves & Accruals	-	-	-	-	-	-
97 Intangible amortization	-	-	-	-	-	-
98 Pension / Postretirement Benefits	-	-	-	-	-	-
99 Environmental Liability	-	-	-	-	-	-
100 Interest Rate Hedge	-	-	-	-	-	-
101 Customer Advances	-	-	-	-	-	-
102 Excess Tax Depreciation / Other Property	(16,792,985)	-	(16,792,985)	(16,792,985)	(14,396,024)	(31,189,009)
103 Net Operating Loss	-	-	-	4,278,103	-	4,278,103
104 Total Electric	(16,792,985)	-	(16,792,985)	(12,514,882)	(14,396,024)	(26,910,906)
105 Gas:						
106 Regulatory Assets / Liabilities	(238,951)	(238,951)	(238,951)	(238,951)	-	(238,951)
107 Unbilled Revenue	-	-	-	237,268	-	237,268
108 Compensation Accruals	-	-	-	895,742	-	895,742
109 Reserves & Accruals	-	-	-	66,862	-	66,862
110 Intangible amortization	-	-	-	-	-	-
111 Pension / Postretirement Benefits	-	-	-	(67,853)	-	(67,853)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			

FOOTNOTE DATA

112 Environmental Liability		-	-	491,773	-	491,773
113 Interest Rate Hedge		-	-	-	-	-
114 Customer Advances		-	-	-	-	-
115 Excess Tax Depreciation / Other Property	(1,761,325)	-	(1,761,325)	(1,761,325)	(2,324,697)	(4,086,022)
116 Net Operating Loss			-	(170,779)	-	(170,779)
117 Total Gas	(1,761,325)	(238,951)	(2,000,276)	(547,263)	(2,324,697)	(2,871,960)
118 Other (Specify)	-	1,719	1,719	131,649	-	131,649
119 Subtotal	(18,554,310)	(237,232)	(18,791,542)	(12,930,496)	(16,720,721)	(29,651,217)
120 Gross-up	(4,932,158)	(63,062)	(4,995,220)	(3,437,221)	(4,444,748)	(7,881,969)
121 Total	(23,486,468)	(300,294)	(23,786,762)	(16,367,717)	(21,165,469)	(37,533,186)
122						
123 Other (Specify)						
124 QF Obligations	-	-	-	-	-	-
125 NOL Carryforward	-	-	-	-	-	-
126 AMT Credit Carryforward	-	-	-	-	-	-
127 Production Tax Credit	-	-	-	-	-	-
128 Regulatory Assets / Liabilities	-	-	-	-	-	-
129 Other, net	-	1,719	1,719	131,649	-	131,649
130 Total	-	1,719	1,719	131,649	-	131,649
131						
132						
133						
134	12/31/2020					
135 TCJA Excess ADIT Account Reduced	Protected 282	Unprotected 283	Subtotal	Total of 182.3 and 254	Normalizing EDIT 282	FERC Unamortized
136 Reg Asset Account Impacted	254	254	254		254	Total
137 Electric:						
138 Regulatory Assets / Liabilities		-	-	-	-	-
139 Unbilled Revenue		-	-	-	-	-
140 Compensation Accruals		-	-	-	-	-
141 Reserves & Accruals		-	-	-	-	-
142 Intangible amortization		-	-	-	-	-
143 Pension / Postretirement Benefits		-	-	-	-	-
144 Environmental Liability		-	-	-	-	-
145 Interest Rate Hedge		-	-	-	-	-
146 Customer Advances		-	-	-	-	-
147 Excess Tax Depreciation / Other Property	(15,857,295)	-	(15,857,295)	(15,857,295)	(13,931,180)	(29,788,475)
148 Net Operating Loss			-	4,139,964	-	4,139,964
149 Total Electric	(15,857,295)	-	(15,857,295)	(11,717,331)	(13,931,180)	(25,648,511)
150 Gas:						
151 Regulatory Assets / Liabilities		(238,951)	(238,951)	(238,951)	-	(238,951)
152 Unbilled Revenue		-	-	237,268	-	237,268
153 Compensation Accruals		-	-	895,742	-	895,742
154 Reserves & Accruals		-	-	66,862	-	66,862
155 Intangible amortization		-	-	-	-	-
156 Pension / Postretirement Benefits		-	-	(67,853)	-	(67,853)
157 Environmental Liability		-	-	491,773	-	491,773
158 Interest Rate Hedge		-	-	-	-	-
159 Customer Advances		-	-	-	-	-
160 Excess Tax Depreciation / Other Property	(1,530,269)	-	(1,530,269)	(1,530,269)	(2,249,633)	(3,779,902)
161 Net Operating Loss			-	(165,266)	-	(165,266)
162 Total Gas	(1,530,269)	(238,951)	(1,769,220)	(310,694)	(2,249,633)	(2,560,327)
163 Other (Specify)	-	1,719	1,719	131,649	-	131,649
164 Subtotal	(17,387,564)	(237,232)	(17,624,796)	(11,896,376)	(16,180,813)	(28,077,189)
165 Gross-up	(4,622,010)	(63,062)	(4,685,072)	(3,162,327)	(4,301,229)	(7,463,556)
166 Total	(22,009,574)	(300,294)	(22,309,868)	(15,058,703)	(20,482,042)	(35,540,745)
167						
168 Other (Specify)						
169 QF Obligations	-	-	-	-	-	-
170 NOL Carryforward	-	-	-	-	-	-
171 AMT Credit Carryforward	-	-	-	-	-	-
172 Production Tax Credit	-	-	-	-	-	-
173 Regulatory Assets / Liabilities	-	-	-	-	-	-

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

174 Other, net	-	1,719	1,719	131,649	-	131,649
175 Total	-	1,719	1,719	131,649	-	131,649

Schedule Page: 278 Line No.: 15 Column: f

Refer to footnote at column (f) line 3 for details.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

MONTANA OPERATIONS

Line No.	Title of Account (a)	Operating Revenues Year to Date (b)	MWH Sold Year to Date (d)	Current Year Ave. No. of Customers (f)
2	(440) Residential Sales	320,518,175	2,635,516	307,390
4	(442) Small Commercial and Industrial	349,115,804	2,994,244	72,005
5	(442) Large Commercial and Industrial	38,544,788	288,638	78
6	(444) Public Street and Highway Lighting	15,672,622	46,779	3,708
9	(448) Interdepartmental Sales	880,015	7,634	344
10	TOTAL Sales to Ultimate Consumers	724,731,404	5,972,811	383,525
11	(447) Sales for Resale	16,720,586		
12	Total Sales of Electricity	741,451,989		
13	(449.1) Provision for Transmission Rate Refund	328,275		
14	Total Revenues Net of Prov. For Refunds	741,780,264		
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenue			
19	(454) Rent from Electric Property	3,886,769		
21	(456) Other Electric Revenues	9,248,659		
22	(456.1) Transmission of Electricity for Others	64,981,146		
25	(449.1) Provision for Transmission Rate Refund	(19,135,847)		
26	TOTAL Other Operating Revenues	58,980,727		
27	TOTAL Electric Operating Revenues	800,760,991		

Schedule Page: 300 Line No.: 19 Column: b

Rent from South Dakota electric property was \$163,197 and \$150,898 for 2020 and 2019, respectively.

Rent from Montana electric property was \$3,886,769 and \$3,718,084 for 2020 and 2019, respectively.

Schedule Page: 300 Line No.: 21 Column: b

Total Electric Revenue	YTD Dec		Montana Operations	
	2020	2019	2020	2019
Rate Revenue	895,237,402	893,523,862	724,731,404	731,409,704
Sales for Resale & Coops	16,720,587	36,001,204	16,720,586	36,001,204
Provision for Rate Refund - MPSC	173,275	(2,811,612)	328,275	(2,811,612)
Provision for Rate Refund - FERC	(19,135,847)	(11,141,948)	(19,135,847)	(11,141,948)
Forfeited Discounts	195,114	484,456	-	-
Service Revenue	215,690	226,546	-	-
Sale of Water Power	-	-	-	-
Rent	4,049,966	3,868,982	3,886,769	3,718,084
Transmission (456.1)	71,535,336	65,833,791	64,981,146	59,901,696
SPP Sch 7-8 Form Rate	234,380	279,164	-	-
Other	9,635,284	6,651,737	9,248,658	5,685,841
	978,861,185	992,916,182	800,760,991	822,762,969

Other Electric Revenue (456)	YTD Dec		Montana Operations	
	2020	2019	2020	2019
Ancillary Services:				
Scheduling, System Control and Dispatch	\$ 1,273,330	\$ 2,099,311	\$ 1,273,330	\$ 2,099,311
Regulation and Frequency Response	2,697,585	2,239,276	2,697,585	2,239,276
Energy Imbalance	3,258,149	(1,659,050)	3,258,149	(1,659,050)
Other Transmission Revenue	(410,239)	526,003	(410,239)	526,003
Low Income Housing	2,411,024	2,450,189	2,411,024	2,450,189
Steam Sales	367,009	946,299		
Sale of Materials	34,919	47,542	16,635	29,632
Miscellaneous	3,505	2,167	2,175	480
	\$ 9,635,282	\$ 6,651,737	\$ 9,248,659	\$ 5,685,841

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NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 4 Column: b

MONTANA OPERATIONS			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation supervision and engineering	33,361	50,953
5	501 Fuel	19,536,379	23,370,386
6	502 Steam expenses	1,725,039	1,494,030
7	503 Steam from other sources		
8	504 Less: Steam transferred-Cr		
9	505 Electric expenses	138,726	281,671
10	506 Miscellaneous steam power expenses	2,284,043	1,846,882
11	507 Rents		14,834
12	509 Allowances		
13	Total Operation	23,717,548	27,058,756
14	Maintenance		
15	510 Maintenance supervision and engineering	543,793	391,916
16	511 Maintenance of structures	628,661	605,174
17	512 Maintenance of boiler plant	5,731,181	4,009,358
18	513 Maintenance of electric plant	1,234,088	192,087
19	514 Maintenance of miscellaneous steam plant	420,690	461,884
20	Total maintenance	8,558,413	5,660,419
21	Total Power Production Expenses-Steam Power	32,275,961	32,719,175
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
33	Total Operation	-	-
34	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
40	Total maintenance	-	-
41	Total Power Production Expenses-Nuc. Power	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation supervision and engineering	562,952	673,533
45	536 Water for power	1,032,891	943,437
46	537 Hydraulic expenses	3,659,840	4,045,571
47	538 Electric expenses	3,294,278	3,368,350
48	539 Miscellaneous hydraulic power generation expenses	2,749,172	2,497,884
49	540 Rents	786,169	770,064
50	Total Operation	12,085,302	12,298,839
51	C. Hydraulic Power Generation (continued)		
52	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering	518,067	649,954

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			

FOOTNOTE DATA

54	542 Maintenance of structures	456,912	651,539
55	543 Maintenance of reservoirs, dams and waterways	803,272	886,246
56	544 Maintenance of electric plant	1,599,873	1,381,196
57	545 Maintenance of miscellaneous hydraulic plant	283,095	996,767
58	Total Maintenance	3,661,219	4,565,702
59	Total power production expenses-hydraulic power	15,746,521	16,864,541
60	D. Other Power Generation		
61	Operation		
62	546 Operation supervision and engineering	399,101	443,390
63	547 Fuel	6,934,882	9,391,089
64	548 Generation expenses	3,036,733	3,060,627
65	549 Miscellaneous other power generation expenses	757,533	1,113,352
66	550 Rents	-	-
67	Total Operation	11,128,249	14,008,458
68	Maintenance		
69	551 Maintenance supervision and engineering	-	-
70	552 Maintenance of structures	12,329	481
71	553 Maintenance of generating and electric plant	1,148,558	2,121,764
72	554 Maintenance of miscellaneous other power generating plant	107,865	101,374
73	Total Maintenance	1,268,752	2,223,619
74	Total power production expenses-other power	12,397,001	16,232,077
75	E. Other Power Supply Expenses		
76	555 Purchased power	180,422,579	189,836,944
77	556 System control and load dispatching	-	-
78	557 Other expenses	13,407,964	(25,965,773)
79	Total other power supply exp	193,830,543	163,871,171
80	Total power production expenses	254,250,026	229,686,964
81	2. Transmission Expenses		
82	Operation		
83	560 Operation supervision and engineering	2,331,786	2,948,727
84	561 Load dispatching	-	-
85	561.1 Load dispatch-reliability	898,953	685,084
86	561.2 Load dispatch-monitor and operate transmission system	676,041	607,008
87	561.3 Load dispatch-transmission service and scheduling	1,130,026	1,062,111
88	561.4 Scheduling, system control and dispatch services		
89	561.5 Reliability, planning and standards development	-	-
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93	562 Station expenses	1,387,307	1,190,070
94	563 Overhead line expenses	1,123,996	745,673
95	564 Underground line expenses		
96	565 Transmission of electricity by others	6,340,813	5,212,298
97	566 Miscellaneous transmission expense	61,555	121,137
98	567 Rents	889,746	855,744
99	Total Operation	14,840,223	13,427,852
100	Maintenance		
101	568 Maintenance supervision and engineering	506,129	656,190
102	569 Maintenance of structures	36,082	24,903
103	569.1 Maintenance of computer hardware	862,582	875,563
104	569.2 Maintenance of computer software	2,366	(2,577)
105	569.3 Maintenance of communication equipment	-	-
106	569.4 Maintenance of miscellaneous regional transmission plant		
107	570 Maintenance of station equipment	694,527	613,890
108	571 Maintenance of overhead lines	3,283,286	4,590,230
109	572 Maintenance of underground lines		
110	573 Maintenance of miscellaneous transmission plant		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

111	Total Maintenance	5,384,972	6,758,199
112	Total transmission expenses	20,225,195	20,186,051
113	3. Regional Market Expenses		
114	Operation		
115	575.1 Operation supervision		
116	575.2 Day-ahead and real-time market facilitation		
117	575.3 Transmission rights market facilitation		
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation		
120	575.6 Market monitoring and compliance		
121	575.7 Market facilitation, monitoring and compliance services		
122	575.8 Rents		
123	Total Operation	-	-
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
130	Total Maintenance	-	-
131	Total Regional Transmission and Market Op. Expns.	-	-
132	4. Distribution Expenses		
133	Operation		
134	580 Operations supervision and engineering	2,871,103	3,005,738
135	581 Load dispatching		
136	582 Station expenses	1,195,647	1,268,742
137	583 Overhead line expenses	1,695,107	1,614,084
138	584 Underground line expenses	2,043,936	1,875,600
139	585 Street lighting and signal system expenses	229,415	373,359
140	586 Meter expenses	1,900,270	2,033,109
141	587 Customer installation expenses	1,308,772	1,360,751
142	588 Miscellaneous distribution expenses	2,183,511	2,254,005
143	589 Rents	96,152	65,558
144	Total Operation	13,523,913	13,850,946
145	Maintenance		
146	590 Maintenance supervision and engineering	1,163,957	1,220,738
147	591 Maintenance of structures	38,824	29,277
148	592 Maintenance of station equipment	361,772	422,490
149	593 Maintenance of overhead lines	11,900,005	14,716,466
150	594 Maintenance of underground lines	947,424	1,034,785
151	595 Maintenance of line transformers	91,275	113,320
152	596 Maintenance of street lighting and signal systems	510,305	782,607
153	597 Maintenance of meters	1,126,124	1,274,038
154	598 Maintenance of miscellaneous distribution plant	-	-
155	Total Maintenance	16,139,686	19,593,721
156	Total distribution expenses	29,663,599	33,444,667
157	5. Customer Accounts Expenses		
158	Operation		
159	901 Supervision		
160	902 Meter reading expenses	1,374,022	1,375,033
161	903 Customer records and collection expenses	5,973,026	6,305,144
162	904 Uncollectible accounts	3,676,054	1,328,665
163	905 Miscellaneous customer accounts expenses	(203)	(1,447)
164	Total customer accounts expenses	11,022,899	9,007,395
165	Customer Service and Informational Expenses		
166	Operation		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

167	907 Supervision		
168	908 Customer assistance expenses	2,443,743	2,366,347
169	909 Informational and instructional advertising expenses	919,043	933,823
170	910 Miscellaneous customer service and informational expenses	596,808	611,467
171	Total customer service and informational expenses	3,959,594	3,911,637
172	7. Sales Expenses		
173	Operation		
174	911 Supervision		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	297,533	1,576,929
177	916 Miscellaneous sales expenses		
178	Total sales expenses	297,533	1,576,929
179	8. Administrative and General Expenses		
180	Operation		
181	920 Administrative and general salaries	24,517,551	28,884,808
182	921 Office supplies and expenses	8,492,154	9,019,562
183	922 Less: Administrative expenses transferred - credits	5,627,082	5,177,522
184	923 Outside services employed	5,246,376	6,996,497
185	924 Property insurance	2,241,024	1,977,746
186	925 Injuries and damages	7,288,346	8,580,804
187	926 Employee pensions and benefits	18,455,724	23,096,969
188	927 Franchise requirements		
189	928 Regulatory commission expenses	2,450,808	2,998,041
190	929 Less: Duplicate charges - credit		
191	930.1 General advertising expenses	23,794	12,563
192	930.2 Miscellaneous general expenses	13,380,671	13,318,153
193	931 Rents	1,290,014	1,486,423
194	Total Operations	77,759,380	91,194,044
195	Maintenance		
196	935 Maintenance of general plant	1,753,618	1,809,218
197	Total administrative and general expenses	79,512,998	93,003,262
198	Total Elec. Op. and Maint. Expns.	398,931,844	390,816,905

Schedule Page: 320 Line No.: 5 Column: b

SOUTH DAKOTA OPERATIONS			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation supervision and engineering	391,738	805,408
5	501 Fuel	16,005,718	19,788,220
6	502 Steam expenses	1,620,980	1,982,986
7	503 Steam from other sources		
8	504 Less: Steam transferred-Cr		
9	505 Electric expenses	604,088	596,443
10	506 Miscellaneous steam power expenses	1,477,528	1,562,129
11	507 Rents	32,719	33,280
12	509 Allowances		
13	Total Operation	20,132,771	24,768,466
14	Maintenance		
15	510 Maintenance supervision and engineering	669,388	833,204
16	511 Maintenance of structures	314,009	431,600
17	512 Maintenance of boiler plant	2,009,591	2,956,762
18	513 Maintenance of electric plant	334,886	932,354
19	514 Maintenance of miscellaneous steam plant	408,519	460,855
20	Total maintenance	3,736,393	5,614,775

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

21	Total Power Production Expenses-Steam Power	23,869,164	30,383,241
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
33	Total Operation	-	-
34	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
40	Total maintenance	-	-
41	Total Power Production Expenses-Nuc. Power	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation supervision and engineering		
45	536 Water for power		
46	537 Hydraulic expenses		
47	538 Electric expenses		
48	539 Miscellaneous hydraulic power generation expenses		
49	540 Rents		
50	Total Operation	-	-
51	C. Hydraulic Power Generation (continued)		
52	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering		
54	542 Maintenance of structures		
55	543 Maintenance of reservoirs, dams and waterways		
56	544 Maintenance of electric plant		
57	545 Maintenance of miscellaneous hydraulic plant		
58	Total Maintenance	-	-
59	Total power production expenses-hydraulic power	-	-
60	D. Other Power Generation		
61	Operation		
62	546 Operation supervision and engineering	279,074	281,922
63	547 Fuel	1,466,433	784,168
64	548 Generation expenses	3,508,134	3,225,571
65	549 Miscellaneous other power generation expenses	439,254	461,849
66	550 Rents	-	-
67	Total Operation	5,692,895	4,753,510
68	Maintenance		
69	551 Maintenance supervision and engineering	33,363	69,128
70	552 Maintenance of structures	8,217	72,798
71	553 Maintenance of generating and electric plant	581,980	763,285
72	554 Maintenance of miscellaneous other power generating plant	30,483	43,269
73	Total Maintenance	654,403	948,480
74	Total power production expenses-other power	6,347,298	5,701,990
75	E. Other Power Supply Expenses		
76	555 Purchased power	21,913,759	21,382,639
77	556 System control and load dispatching	297,006	310,887

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

78	557 Other expenses	5,001,824	(4,358,810)
79	Total other power supply exp	27,212,589	17,334,716
80	Total power production expenses	57,429,051	53,419,947
81	2. Transmission Expenses		
82	Operation		
83	560 Operation supervision and engineering	267,426	268,639
84	561 Load dispatching	59,408	53,678
85	561.1 Load dispatch-reliability	-	-
86	561.2 Load dispatch-monitor and operate transmission system	97,340	104,008
87	561.3 Load dispatch-transmission service and scheduling	3,000	3,000
88	561.4 Scheduling, system control and dispatch services		
89	561.5 Reliability, planning and standards development	85,622	77,048
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93	562 Station expenses	151,545	148,070
94	563 Overhead line expenses	325,756	233,493
95	564 Underground line expenses		
96	565 Transmission of electricity by others	20,960,126	17,096,841
97	566 Miscellaneous transmission expense	78,239	90,405
98	567 Rents	4,656	6,879
99	Total Operation	22,033,118	18,082,061
100	Maintenance		
101	568 Maintenance supervision and engineering	55,737	91,673
102	569 Maintenance of structures	3,487	8,013
103	569.1 Maintenance of computer hardware	-	-
104	569.2 Maintenance of computer software	-	-
105	569.3 Maintenance of communication equipment	119,406	101,460
106	569.4 Maintenance of miscellaneous regional transmission plant		
107	570 Maintenance of station equipment	80,947	63,908
108	571 Maintenance of overhead lines	212,148	820,479
109	572 Maintenance of underground lines	274	306
110	573 Maintenance of miscellaneous transmission plant		
111	Total Maintenance	471,999	1,085,839
112	Total transmission expenses	22,505,117	19,167,900
113	3. Regional Market Expenses		
114	Operation		
115	575.1 Operation supervision		36
116	575.2 Day-ahead and real-time market facilitation	400,969	399,706
117	575.3 Transmission rights market facilitation		18
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation	114,564	114,192
120	575.6 Market monitoring and compliance	57,281	57,096
121	575.7 Market facilitation, monitoring and compliance services		
122	575.8 Rents		
123	Total Operation	572,814	571,047
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
130	Total Maintenance	-	-
131	Total Regional Transmission and Market Op. Expns.	572,814	571,047
132	4. Distribution Expenses		
133	Operation		
134	580 Operations supervision and engineering	539,632	527,352

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation		12/31/2020	2020/Q4

FOOTNOTE DATA

135	581 Load dispatching		
136	582 Station expenses	184,513	248,451
137	583 Overhead line expenses	482,871	433,535
138	584 Underground line expenses	723,372	762,281
139	585 Street lighting and signal system expenses	54,978	35,339
140	586 Meter expenses	437,961	470,176
141	587 Customer installation expenses	183,032	173,565
142	588 Miscellaneous distribution expenses	651,089	334,003
143	589 Rents	-	-
144	Total Operation	3,257,448	2,984,702
145	Maintenance		
146	590 Maintenance supervision and engineering	209,559	199,754
147	591 Maintenance of structures		
148	592 Maintenance of station equipment	164,624	160,856
149	593 Maintenance of overhead lines	1,679,672	1,665,625
150	594 Maintenance of underground lines	224,304	267,325
151	595 Maintenance of line transformers	26,249	10,066
152	596 Maintenance of street lighting and signal systems	207,780	175,898
153	597 Maintenance of meters	88,606	100,203
154	598 Maintenance of miscellaneous distribution plant	47,119	43,517
155	Total Maintenance	2,647,913	2,623,244
156	Total distribution expenses	5,905,361	5,607,946
157	5. Customer Accounts Expenses		
158	Operation		
159	901 Supervision		
160	902 Meter reading expenses	(470,004)	750,601
161	903 Customer records and collection expenses	1,149,473	1,134,094
162	904 Uncollectible accounts	182,643	280,346
163	905 Miscellaneous customer accounts expenses	46,143	50,071
164	Total customer accounts expenses	908,255	2,215,112
165	Customer Service and Informational Expenses		
166	Operation		
167	907 Supervision		
168	908 Customer assistance expenses	1,091,820	1,039,156
169	909 Informational and instructional advertising expenses	117,432	131,266
170	910 Miscellaneous customer service and informational expenses	-	-
171	Total customer service and informational expenses	1,209,252	1,170,422
172	7. Sales Expenses		
173	Operation		
174	911 Supervision		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	20,472	79,200
177	916 Miscellaneous sales expenses		
178	Total sales expenses	20,472	79,200
179	8. Administrative and General Expenses		
180	Operation		
181	920 Administrative and general salaries	3,774,672	4,585,362
182	921 Office supplies and expenses	1,913,131	2,024,856
183	922 Less: Administrative expenses transferred - credits	1,127,954	1,036,041
184	923 Outside services employed	708,965	698,433
185	924 Property insurance	564,823	481,887
186	925 Injuries and damages	1,168,186	718,205
187	926 Employee pensions and benefits	3,649,831	4,182,359
188	927 Franchise requirements		
189	928 Regulatory commission expenses	2,325	4,298
190	929 Less: Duplicate charges - credit		
191	930.1 General advertising expenses	11,060	31,769

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
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FOOTNOTE DATA			

192	930.2 Miscellaneous general expenses	696,446	585,057
193	931 Rents	333,238	352,846
194	Total Operations	11,694,723	12,629,031
195	Maintenance		
196	935 Maintenance of general plant	123,229	243,783
197	Total administrative and general expenses	11,817,952	12,872,814
198	Total Elec. Op. and Maint. Expns.	100,368,274	95,104,388

Schedule Page: 320 Line No.: 78 Column: b

Account 557 Other Expenses	Amount
Account 557 Total Expense	13,415,929.21
Less: Variable Supply Costs	11,851,219.68
Amount to disclose in FERC Template page WP_FCR	1,564,709.53
Account 557 Fixed costs:	
Wind Procurement Costs	90,540.89
OATI-Default Electric Supply	1,769.72
Schedulers-Default Electric	(442.37)
Res Acq EL-Supply Operations	639,967.15
Mktg Sup EL-Supply Operation	178,747.80
Gen Adm Oth Power Sup	608,157.81
Eng Sup Plan-Other Power Sup	32,825.31
Mktg Supply-Other Power Supp	13,143.22
Subtotal	1,564,709.53

Schedule Page: 320 Line No.: 187 Column: b

Plan Name	MT Medical (Regulatory)
Country	US
Fiscal year ending on	Dec 31, 2020
A. Net Periodic Benefit Cost	
1. Service cost	\$ 318,337
2. Interest cost	435,820
3. Expected return on plan assets	(982,650)
4. Amortization of initial net obligation (asset)	-
5. Amortization of prior service cost	(1,844,475)
6. Amortization of net (gain) loss	673,139
7. Curtailment (gain) / loss recognized	-
8. Settlement (gain) / loss recognized	-
9. Special termination benefit recognized	-
10. Net periodic benefit cost	\$ (1,399,829)
Electric Only	Total
510440 FAS 106 Expense - Service Cost	232,386.01
604151 FAS 106 Expense - Non Service Costs	(1,883,166.40)
604154 Amortization of Benefits Costs	628,905.22
	\$ (1,021,875.17)

Schedule Page: 320 Line No.: 192 Column: b

	Montana Operations	South Dakota Operations	Total 930.2
Universal System Benefits Charge	9,859,059.32		9,859,059.32
Our Portion of Shared Ownership Gen	443,384.82		443,384.82
Uncollectible Accounts	531,512.25		531,512.25
	10,833,956.39	-	10,833,956.39
Board of Directors Fees	1,876,839.22	344,087.20	2,220,926.42
Shareholder Expense	129,876.49	12,898.38	142,774.87
Industry & Association Dues	282,902.37	171,754.10	454,656.47
Business Development/Community Relations	173,560.08	-	173,560.08

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
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FOOTNOTE DATA			

Economic Development	42,020.60	-	42,020.60
Miscellaneous	41,515.85	167,705.99	209,221.84
	2,546,714.61	696,445.67	3,243,160.28
Total Account 930.2	13,380,671.00	696,445.67	14,077,116.67

Montana Operations Miscellaneous General Expenses account 930.2 includes \$62,409 of Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 4 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 5 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 6 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 7 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 8 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 9 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 10 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 11 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 12 Column: I

Annual capacity and energy adjustment.

Schedule Page: 326.1 Line No.: 8 Column: I

Credits to Qualifying Facilities Developer for delay penalties for projects not completed on time.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328.16 Line No.: 28 Column: m

Firm and Non-Firm Point to Point Transmission Service.

Schedule Page: 328.16 Line No.: 29 Column: m

Network integration transmission service.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: g
Monthly system usage fee.

Schedule Page: 332 Line No.: 4 Column: g
Monthly system usage fee.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 6 Column: a

	Montana Operations	South Dakota Operations	Total 930.2
Universal System Benefits Charge	9,859,059.32		9,859,059.32
Our Portion of Shared Ownership Gen	443,384.82		443,384.82
Uncollectible Accounts	531,512.25		531,512.25
	10,833,956.39	-	10,833,956.39
Board of Directors Fees	1,876,839.22	344,087.20	2,220,926.42
Shareholder Expense	129,876.49	12,898.38	142,774.87
Industry & Association Dues	282,902.37	171,754.10	454,656.47
Business Development/Community Relations	173,560.08	-	173,560.08
Economic Development	42,020.60	-	42,020.60
Miscellaneous	41,515.85	167,705.99	209,221.84
	2,546,714.61	696,445.67	3,243,160.28
Total Account 930.2	13,380,671.00	696,445.67	14,077,116.67

Montana Operations Miscellaneous General Expenses account 930.2 includes \$62,409 of Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

Montana Operations

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total
1	Intangible Plant			729,282		729,282
2	Steam Production Plant		3,059,447			3,059,447
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional		9,730,990			9,730,990
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant		10,544,785	3,537		10,548,322
7	Transmission Plant		17,974,084	485,819		18,459,903
8	Distribution Plant		43,538,484	25,372		43,513,112
9	General Plant		8,554,765			8,554,765
10	Common Plant-Electric		<u>2,799,147</u>	<u>3,739,088</u>		<u>6,538,235</u>
11	TOTAL		96,201,702	4,932,354		101,134,056

South Dakota Operations

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total
1	Intangible Plant			16,847		16,847
2	Steam Production Plant		3,860,836			3,860,836
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant		6,300,466			6,300,466
7	Transmission Plant		5,966,581			5,966,581
8	Distribution Plant		9,714,780			9,714,780
9	General Plant		1,539,587			1,539,587
10	Common Plant-Electric		<u>2,254,998</u>	<u>1,231,773</u>		<u>3,486,771</u>
11	TOTAL		29,637,249	1,248,620		30,885,869

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 2 Column: b

B. Basis for Amortization Charges

The following represents transmission and distribution land rights and computer software amortization applicable to or allocated to the electric department. These costs are amortized over the expected life of the transmission or distribution plant or computer software.

<u>Plant Account</u>	<u>Costs Being Amortized</u>	<u>Amortization Period (Years)</u>	<u>Annual Amortization</u>	<u>Allocated to Electric</u>
			277,020	
302	\$ 18,713,879	50	\$	277,020
303	1,368,916	5	423,261	423,261
303	868,284	30	29,001	29,001
340.2	161,947	25, 30	3,537	3,537
350.2	32,566,422	66	485,819	485,819
360.2	4,307,764	57	-25,382	-25,382
4303	34,608,602	5, 10	5,193,178	3,739,088
	92,585,814		6,386,434	4,932,344

The above schedule represents a full year amortization calculation.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 1 Column: h

Montana electric regulatory commission expenses totaled \$2,450,808 for 2020. This includes \$1,130,305 in expenses that are transmission specific.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 84 Column: a

Montana Operations

DISTRIBUTION OF SALARIES AND WAGES				
LINE NO.	CLASSIFICATION <i>(a)</i>	DIRECT PAYROLL DISTRIBUTION <i>(b)</i>	ALLOCATION OF	TOTAL <i>(d)</i>
			PAYROLL CHARGED FOR CLEARING ACCOUNTS <i>(c)</i>	
1	ELECTRIC			
2	OPERATION			
3	PRODUCTION	7,103,969.62		
4	TRANSMISSION	5,782,803.03		
5	REGIONAL MARKET			
6	DISTRIBUTION	9,902,088.24		
7	CUSTOMER ACCOUNTS	3,650,938.92		
8	CUSTOMER SERVICE & INFORMATION	2,916,901.64		
9	SALES			
10	ADMINISTRATIVE & GENERAL	21,996,073.72		
11	TOTAL OPERATION	51,352,775.17		
12	MAINTENANCE			
13	PRODUCTION	2,002,819.44		
14	TRANSMISSION	1,503,503.80		
15	REGIONAL MARKET			
16	DISTRIBUTION	7,414,568.24		
17	ADMINISTRATIVE & GENERAL	3,534,027.92		
18	TOTAL MAINTENANCE	14,454,919.40		
19	TOTAL OPERATION & MAINTENANCE			
20	PRODUCTION	9,106,789.06		
21	TRANSMISSION	7,286,306.83		
22	REGIONAL MARKET	0.00		
23	DISTRIBUTION	17,316,656.48		
24	CUSTOMER ACCOUNTS	3,650,938.92		
25	CUSTOMER SERVICE & INFORMATION	2,916,901.64		
26	SALES			
27	ADMINISTRATIVE & GENERAL	25,530,101.64		
28	TOTAL OPERATION & MAINTENANCE	65,807,694.57	0.00	65,807,694.57
29	GAS			
30	OPERATION			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS	1,780,853.24		
33	OTHER GAS SUPPLY	69,665.26		
34	STORAGE, LNG TERMINAL PROCESSING	528,336.37		
35	TRANSMISSION	4,695,522.58		
36	DISTRIBUTION	5,004,718.05		
37	CUSTOMER ACCOUNTS	1,343,303.05		
38	CUSTOMER SERVICE & INFORMATION	828,945.52		
39	SALES			
40	ADMINISTRATIVE & GENERAL	7,895,193.35		
41	TOTAL OPERATION	22,146,537.42		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS	185,999.49		
45	OTHER GAS SUPPLY			
46	STORAGE, LNG TERMINAL PROCESSING	164,026.09		
47	TRANSMISSION	810,030.94		
48	DISTRIBUTION	2,003,808.09		
49	ADMINISTRATIVE & GENERAL	1,270,721.75		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

50	TOTAL MAINTENANCE	4,434,586.36		
	GAS (CONTINUED)			
51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	1,966,852.73		
54	OTHER GAS SUPPLY	69,665.26		
55	STORAGE, LNG TERMINAL PROCESSING	692,362.46		
56	TRANSMISSION	5,505,553.52		
57	DISTRIBUTION	7,008,526.14		
58	CUSTOMER ACCOUNTS	1,343,303.05		
59	CUSTOMER SERVICE & INFORMATION	828,945.52		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL	9,165,915.10		
62	TOTAL OPERATION & MAINTENANCE	26,581,123.78	0.00	26,581,123.78
63	OTHER UTILITY DEPARTMENTS			
64	OPERATION & MAINTENANCE	42,574.57	0.00	42,574.57
65	TOTAL ALL UTILITY DEPARTMENTS	92,431,392.92	0.00	92,431,392.92
66	UTILITY PLANT			
67	CONSTRUCTION (BY UTILITY DEPARTMENT)			
68	ELECTRIC PLANT	24,809,593.40	0.00	24,809,593.40
69	GAS PLANT	7,834,608.44	0.00	7,834,608.44
70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	32,644,201.84	0.00	32,644,201.84
72	PLANT REMOVAL			
73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	6,823,388.49		6,823,388.49
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)	506,001.28		506,001.28
82	OTHER			0.00
83				
98	TOTAL OTHER ACCOUNTS	7,329,389.77	0.00	7,329,389.77
99	TOTAL SALARIES AND WAGES	132,404,984.53	0.00	132,404,984.53

Schedule Page: 354 Line No.: 85 Column: a
South Dakota Operations

DISTRIBUTION OF SALARIES AND WAGES				
LINE NO.	CLASSIFICATION (a)	DIRECT PAYROLL DISTRIBUTION (b)	ALLOCATION OF PAYROLL CHARGED FOR CLEARING ACCOUNTS (c)	TOTAL (d)
1	ELECTRIC			
2	OPERATION			
3	PRODUCTION	399,145.67		
4	TRANSMISSION	523,234.49		
5	REGIONAL MARKET	81,907.93		
6	DISTRIBUTION	2,662,190.19		
7	CUSTOMER ACCOUNTS	(258,871.08)		
8	CUSTOMER SERVICE & INFORMATION	1,082,480.44		
9	SALES			
10	ADMINISTRATIVE & GENERAL	4,045,839.00		
11	TOTAL OPERATION	8,535,926.64		
12	MAINTENANCE			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

13	PRODUCTION	309,032.66		
14	TRANSMISSION	212,777.85		
15	REGIONAL MARKET			
16	DISTRIBUTION	1,268,313.36		
17	ADMINISTRATIVE & GENERAL	230,119.82		
18	TOTAL MAINTENANCE	2,020,243.69		
19	TOTAL OPERATION & MAINTENANCE			
20	PRODUCTION	708,178.33		
21	TRANSMISSION	736,012.34		
22	REGIONAL MARKET	81,907.93		
23	DISTRIBUTION	3,930,503.55		
24	CUSTOMER ACCOUNTS	(258,871.08)		
25	CUSTOMER SERVICE & INFORMATION	1,082,480.44		
26	SALES	0.00		
27	ADMINISTRATIVE & GENERAL	4,275,958.82		
28	TOTAL OPERATION & MAINTENANCE	10,556,170.33	0.00	10,556,170.33
29	GAS			
30	OPERATION			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS			
33	OTHER GAS SUPPLY			
34	STORAGE, LNG TERMINAL PROCESSING			
35	TRANSMISSION	18,356.12		
36	DISTRIBUTION	3,693,795.34		
37	CUSTOMER ACCOUNTS	(28,326.35)		
38	CUSTOMER SERVICE & INFORMATION	735,221.37		
39	SALES			
40	ADMINISTRATIVE & GENERAL	2,832,923.28		
41	TOTAL OPERATION	7,251,969.76		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS			
45	OTHER GAS SUPPLY			
46	STORAGE, LNG TERMINAL PROCESSING			
47	TRANSMISSION	331.45		
48	DISTRIBUTION	775,656.78		
49	ADMINISTRATIVE & GENERAL	156,435.43		
50	TOTAL MAINTENANCE	932,423.66		
	GAS (CONTINUED)			
51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	0.00		
54	OTHER GAS SUPPLY	0.00		
55	STORAGE, LNG TERMINAL PROCESSING	0.00		
56	TRANSMISSION	18,687.57		
57	DISTRIBUTION	4,469,452.12		
58	CUSTOMER ACCOUNTS	(28,326.35)		
59	CUSTOMER SERVICE & INFORMATION	735,221.37		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL	2,989,358.71		
62	TOTAL OPERATION & MAINTENANCE	8,184,393.42	0.00	8,184,393.42
63	OTHER UTILITY DEPARTMENTS			
64	OPERATION & MAINTENANCE			
65	TOTAL ALL UTILITY DEPARTMENTS	18,740,563.75	0.00	18,740,563.75
66	UTILITY PLANT			
67	CONSTRUCTION (BY UTILITY DEPARTMENT)			
68	ELECTRIC PLANT	5,560,507.91	0.00	5,560,507.91
69	GAS PLANT	2,162,419.74	0.00	2,162,419.74

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	7,722,927.65	0.00	7,722,927.65
72	PLANT REMOVAL			
73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	7,728,296.94		7,728,296.94
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)			0.00
82	OTHER			0.00
83				
98	TOTAL OTHER ACCOUNTS	7,728,296.94	0.00	7,728,296.94
99	TOTAL SALARIES AND WAGES	34,191,788.34	0.00	34,191,788.34

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

This schedule represents Montana Operations only.

Schedule Page: 398 Line No.: 1 Column: e

On July 1, 2019 new interim rates went into effect for Schedule 1 service for both point-to-point and network customers under the Montana OATT. (See FERC Docket No. ER19-1756-000). These rates were billed for the period January to May of 2020 for point-to-point customers and January to June for Network Customers. Beginning June 1, 2020 per the Montana OATT, new interim projected rates went into effect and were billed for June to October for point-to-point customers and July through November for network customers. In December 2020, the FERC rate case for the Montana OATT was settled and final rates for point-to-point and network customer became effective for customers billed after November 1, 2020 which resulted in point-to-point customers being billed settlement rates for the period November and December and network customers being billed for the period December.

	Number of Units (e)	Unit of Measure (f)	Dollars (g)
Scheduling, System Control and Dispatch Network	4,892,295,402	kWh	700,006.66
Scheduling, System Control and Dispatch Point-to-Point	5,039,150,830	kWh	573,322.92
	<u>9,931,446,232</u>		<u>1,273,329.58</u>

Schedule Page: 398 Line No.: 3 Column: e

On July 1, 2019 new interim rates went into effect for Schedule 3 Load, Schedule 3a Ver and Schedule 3a Non Ver service for both point-to-point and network customers under the Montana OATT. (See FERC Docket No. ER19-1756-000). These rates were billed for the period January to May of 2020 for point-to-point customers and January to June for Network Customers. Beginning June 1, 2020 per the Montana OATT, new interim projected rates went into effect and were billed for June to October for point-to-point customers and July through November for network customers. In December 2020, the FERC rate case for the Montana OATT was settled and final rates for point-to-point and network customer became effective for customers billed after November 1, 2020 which resulted in point-to-point customers being billed settlement rates for the period November and December and network customers being billed for the period December.

Type of Ancillary Service (a)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
Regulation and Frequency Responses Load Network Cust	Schedule 3 Load	kWh	2,052,676
Regulation and Frequency Responses Non Ver Network Cust	Schedule 3 Non Ver	kW	443,238
Regulation and Frequency Response Point to Point Cust	Schedule 3a Ver	kWh	36,978
Regulation and Frequency Response Point to Point Cust	Schedule 3a Non Ver	kWh	164,693
		<u>1,085,561,000</u>	<u>164,693</u>
		6,005,170,962	2,697,585

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 40 Column: b

ELECTRIC ENERGY ACCOUNT - MONTANA OPERATIONS

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Mw's(See Instr. 4) (d)	Day of Month (e)	Hour (f)
				29	January	712,590
30	February	606,730	66,987	1,929	2/4/2020	19:00
31	March	621,743	39,683	1,901	3/15/2020	11:00
32	April	599,505	75,023	1,799	4/2/2020	10:00
33	May	563,668	89,600	1,707	5/31/2020	18:00
34	June	556,757	91,386	1,864	6/24/2020	16:00
35	July	634,273	74,253	2,015	7/30/2020	18:00
36	August	640,572	97,783	2,032	8/17/2020	17:00
37	September	569,491	35,475	1,795	9/4/2020	19:00
38	October	574,180	61,577	1,833	10/26/2020	9:00
39	November	672,365	74,377	1,752	11/9/2020	18:00
40	December	734,865	129,303	1,839	12/28/2020	19:00
41	TOTAL	7,486,739	947,437			

ELECTRIC ENERGY ACCOUNT - SOUTH DAKOTA OPERATIONS

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Mw's(See Instr. 4) (d)	Day of Month (e)	Hour (f)
				29	January	182,977
30	February	164,380		307	2/13/2020	9:00
31	March	148,928		257	3/20/2020	9:00
32	April	125,654		243	4/2/2020	14:00
33	May	154,035		220	5/27/2020	16:00
34	June	119,476		315	6/17/2020	16:00
35	July	99,181		324	7/24/2020	15:00
36	August	153,262		327	8/25/2020	17:00
37	September	178,791		265	9/2/2020	17:00
38	October	136,101		265	10/27/2020	8:00
39	November	124,385		255	11/30/2020	8:00
40	December	172,065		274	12/20/2020	18:00
41	TOTAL	1,759,235				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Big Stone - Respondent's share is 23.4%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 402 Line No.: -1 Column: c

Coyote - Respondent's share is 10%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 403 Line No.: -1 Column: d

Neal #4 - Respondent's share is 8.681%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 403 Line No.: -1 Column: e

Designed for peak load service.

Schedule Page: 403 Line No.: -1 Column: f

Designed for peak load service. This plant was retired in 2019.

Schedule Page: 403 Line No.: 9 Column: e

Site 40 F., Base

Schedule Page: 403 Line No.: 9 Column: f

Site 40 F., Base

Schedule Page: 403 Line No.: 10 Column: e

Site 80 F., Base W/EC

Schedule Page: 403 Line No.: 10 Column: f

Site 80 F., Base

Schedule Page: 402.1 Line No.: -1 Column: b

Designed for peak load service.

Schedule Page: 402.1 Line No.: -1 Column: c

Designed for peak load service.

Schedule Page: 403.1 Line No.: -1 Column: f

We own 30% of Colstrip Unit 4 and have a reciprocal sharing agreement with the 30% owner of Colstrip Unit 3 in which we share equally in the ownership benefits and liabilities of each. This page is representative of that agreement.

Schedule Page: 402.1 Line No.: 9 Column: c

Site 40 F., Base

Schedule Page: 402.1 Line No.: 10 Column: c

Site 80 F., Base

Schedule Page: 403.1 Line No.: 10 Column: f

When Limited by Condensor Water with "No Limitation."

Schedule Page: 403.1 Line No.: 11 Column: f

All plant employees are employed by the plant operator, Talen Montana, LLC.

Schedule Page: 402.1 Line No.: 12 Column: b

Station power use exceeded generation.

Schedule Page: 402.2 Line No.: -1 Column: b

Designed for regulation service.

Schedule Page: 402.2 Line No.: 5 Column: b

Total Installed Capacity (Maximum Generation Name Plate Ratings-MW) is 203.25 MW as reported, however because of limitations on the combustion turbines, the maximum installed capacity is 150 MW.

Schedule Page: 402.2 Line No.: 11 Column: c

All employees are contracted through General Electric as plant operator.

Schedule Page: 403.2 Line No.: 11 Column: d

All employees are contracted through General Electric as plant operator.

Schedule Page: 402 Line No.: 43 Column: b1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402 Line No.: 43 Column: c1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402 Line No.: 43 Column: d1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402 Line No.: 44 Column: b1

Average BTU per net KWh generated for all fuels.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 44 Column: c1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: d1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402.1 Line No.: 43 Column: f1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402.1 Line No.: 44 Column: f1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402.2 Line No.: 43 Column: b1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402.2 Line No.: 44 Column: b1

Average BTU per net KWh generated for all fuels.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 3 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 4 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 7 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 8 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 9 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 10 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 11 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 12 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 14 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 15 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 16 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 29 Column: b

FERC licensed project number 2188.

Schedule Page: 410 Line No.: 29 Column: c

The Madison plant is undergoing an upgrade. When this plant comes back on line the installed capacite name plate will be 12.68.

Schedule Page: 410 Line No.: 32 Column: b

FERC licensed project number 2188.

Schedule Page: 410 Line No.: 34 Column: f

Net Generation:

	<u>Montana</u>	<u>South Dakota</u>	<u>Total</u>
Page 402-403	1,351,473	1,031,698	2,383,171
Page 410-411	398	(381)	17
Hydro Page 406-407	2,538,806	-	2,538,806
Ties to Page 401, line 9	3,890,677	1,031,317	4,921,994

Production Expenses:

	<u>Montana</u>	<u>South Dakota</u>	<u>Total</u>
Total Per Form 1 Page 402, line 34	43,255,285	30,060,960	73,316,245
Total Per Form 1 Page 410, line 26	1,404,025	155,503	1,559,527
Total Per Form 1 Page 406-407, line 22	14,475,248		14,475,248
Other Production Expenses including capital lease	1,284,925	-	1,284,925
Ties to total of Page 320, lines 21, 59, and 74, column (b)	60,419,483	30,216,462	90,635,945

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 2 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 3 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 4 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 5 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 32 Column: a

Big Stone - Respondent's share is 23.4%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Schedule Page: 422 Line No.: 33 Column: a

Coyote - Respondent's share is 10%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Schedule Page: 422 Line No.: 34 Column: a

Neal #4 - Respondent's share is 8.681%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 426.4 Line No.: 35 Column: a

This substation is owned by Butte Silver Bow County and currently provides service only to REC Silicon. Northwestern, through an agreement with REC, operates and maintains this substation.