THIS FILING IS						
Item 1: X An Initial (Original) Submission	OR Resubmission No					

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

NorthWestern Corporation

Year/Period of Report

End of 2020/Q4

# FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

01 Exact Legal Name of Respondent NorthWestern Corporation  02 Year/Period of Report End of 2020/Q4  03 Previous Name and Date of Change (if name changed during year)  04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3010 West 69th Street, Sioux Falls, SD 57108  05 Name of Contact Person Elaine A. Vesco  06 Title of Contact Person Assistant Controller  07 Address of Contact Person (Street, City, State, Zip Code) 11 East Park Street, Butte, MT 59701  08 Telephone of Contact Person Including Area Code  (1) ▼ An Original (2)    A Resubmission	(r)					
03 Previous Name and Date of Change (if name changed during year)  04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3010 West 69th Street, Sioux Falls, SD 57108  05 Name of Contact Person Elaine A. Vesco  06 Title of Contact Person Assistant Controller  07 Address of Contact Person (Street, City, State, Zip Code) 11 East Park Street, Butte, MT 59701  08 Telephone of Contact Person, Including 09 This Report Is	(r)					
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05 Name of Contact Person Elaine A. Vesco  07 Address of Contact Person (Street, City, State, Zip Code) 11 East Park Street, Butte, MT 59701  08 Telephone of Contact Person, Including 10 Date of Reference Code  (Mo. Da. V.)	(r)					
Elaine A. Vesco  O7 Address of Contact Person (Street, City, State, Zip Code)  11 East Park Street, Butte, MT 59701  O8 Telephone of Contact Person, Including  O9 This Report Is  (Mo. Da. V.)	(r)					
07 Address of Contact Person (Street, City, State, Zip Code) 11 East Park Street, Butte, MT 59701  08 Telephone of Contact Person, Including 09 This Report Is 10 Date of Received Code (Mo. Da. V.)	(r)					
11 East Park Street, Butte, MT 59701  08 Telephone of Contact Person, Including 09 This Report Is 10 Date of Received Area Code	(r)					
/Mo Da V	(r)					
Area Code (1) ▼ An Original (2) ☐ A Resubmission (Mo, Da, Y	tements					
	tements					
(406) 497-2759						
ANNUAL CORPORATE OFFICER CERTIFICATION						
The undersigned officer certifies that:						
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct stat of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all materespects to the Uniform System of Accounts.						
01 Name 03 Signature 04 Date Signed						
Crystal D. Lail (Mo, Da, Yr)	)					
02 Title   Crystal D. Lail   02/26/2021						
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any						
false, fictitious or fraudulent statements as to any matter within its jurisdiction.						

	e of Respondent Western Corporation	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of 2020/Q4			
		LIST OF SCHEDULES (Electric Ut	ility)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line	Title of Sched	ule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
1	General Information		101				
2	Control Over Respondent		102	Not Applicable			
3	Corporations Controlled by Respondent		103				
4	Officers		104				
5	Directors		105				
6	Information on Formula Rates		106(a)(b)				
7	Important Changes During the Year		108-109				
8	Comparative Balance Sheet		110-113				
9	Statement of Income for the Year		114-117				
10	Statement of Retained Earnings for the Year		118-119				
11	Statement of Cash Flows		120-121				
12	Notes to Financial Statements		122-123				
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)				
14	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201				
15	Nuclear Fuel Materials		202-203	Not Applicable			
16	Electric Plant in Service	204-207					
17	Electric Plant Leased to Others		213	Not Applicable			
18	Electric Plant Held for Future Use		214				
19	Construction Work in Progress-Electric		216				
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219				
21	Investment of Subsidiary Companies		224-225				
22	Materials and Supplies		227				
23	Allowances		228(ab)-229(ab)				
24	Extraordinary Property Losses		230	Not Applicable			
25	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable			
26	Transmission Service and Generation Interconne	ection Study Costs	231				
27	Other Regulatory Assets		232				
28	Miscellaneous Deferred Debits		233				
29	Accumulated Deferred Income Taxes		234				
30	Capital Stock		250-251				
31	Other Paid-in Capital		253				
32	Capital Stock Expense		254	Not Applicable			
33	Long-Term Debt		256-257				
34	Reconciliation of Reported Net Income with Taxa		261				
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263				
36	Accumulated Deferred Investment Tax Credits		266-267				

	e of Respondent nWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4			
	LI:	ST OF SCHEDULES (Electric Utility) (c					
	ter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for rtain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
ine	Title of Sched	ule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
37	Other Deferred Credits		269	( )			
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	Not Applicable			
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275				
40	Accumulated Deferred Income Taxes-Other		276-277				
41	Other Regulatory Liabilities		278				
42	Electric Operating Revenues		300-301				
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	Not Applicable			
44	Sales of Electricity by Rate Schedules		304				
45	Sales for Resale		310-311				
46	Electric Operation and Maintenance Expenses		320-323				
47	Purchased Power		326-327				
48	Transmission of Electricity for Others		328-330				
49	Transmission of Electricity by ISO/RTOs		331	Not Applicable			
50	Transmission of Electricity by Others		332				
51	Miscellaneous General Expenses-Electric		335				
52	Depreciation and Amortization of Electric Plant		336-337				
53	Regulatory Commission Expenses		350-351				
54	Research, Development and Demonstration Acti	vities	352-353	Not Applicable			
55	Distribution of Salaries and Wages		354-355				
56	Common Utility Plant and Expenses		356				
57	Amounts included in ISO/RTO Settlement Staten	nents	397				
58	Purchase and Sale of Ancillary Services		398				
59	Monthly Transmission System Peak Load		400				
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a				
61	Electric Energy Account		401				
62	Monthly Peaks and Output		401				
63	Steam Electric Generating Plant Statistics		402-403				
64	Hydroelectric Generating Plant Statistics		406-407	N. ( A. () 1.1			
65	Pumped Storage Generating Plant Statistics		408-409	Not Applicable			
66	Generating Plant Statistics Pages		410-411				

	e of Respondent nWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4			
	LIST OF SCHEDULES (Electric Utility) (continued)  Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line No.	Title of Sched	ule	Reference Page No.	Remarks			
67	(a) Transmission Line Statistics Pages		(b) 422-423	(c)			
68	Transmission Lines Added During the Year		424-425	Not Applicable			
69	Substations		426-427				
70	Transactions with Associated (Affiliated) Compar	nies	429				
71	Footnote Data		450				
	Stockholders' Reports Check appropr	riate box:					
	X Two copies will be submitted						
	No annual report to stockholders is pr	epared					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	rt			
NorthWestern Corporation	(1) <b>X</b> An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 12/31/2020	End of				
	· , _			4			
	GENERAL INFORMATION			$\dashv$			
<ol> <li>Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge</li> </ol>	re kept, and address of office w						
Crystal D. Lail, VP and Chief Financial Officer 3010 West 69th Street Sioux Falls, South Dakota 57108							
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation.  If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Delaware  November 27, 1923  Amended and Restated as of October 15, 2004							
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date where	or trustee took possession, (c) th	e authority by which t					
State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	ch State in which				
Electric and Natural Gas Utility in Mo	ontana, South Dakota, and Wyom	ing (Yellowstone Nat	ional Park)				
Gas Utility in Nebraska							
Propane in Montana							
5. Have you engaged as the principal acc the principal accountant for your previous y	•		ant who is not				
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:					
				1			

	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4				
		(2) A Resubmission	12/31/2020	End of				
	CĈ	PRPORATIONS CONTROLLED BY RE	ESPONDENT					
at any 2. If o any ir	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol>							
1. Se 2. Dii 3. Ind 4. Jo voting agree Unifor	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.							
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.				
	(a)	(b)	(c)	(d)				
1	Direct Subsidiaries:							
2	Canadian-Montana Pipeline Corporation	Natural gas pipeline	100					
3	Clark Fork and Blackfoot, LLC	Former hydro facility	100					
4	NorthWestern Services, LLC	Non-regulated natural gas mkt	100					
5	Risk Partners Assurance, Ltd.	Captive insurance company	100					
6	Lodge Creek Pipelines, LLC	Natural gas gathering system	100					
7	Willow Creek Gathering, LLC	Natural gas gathering system	100					
8	Havre Pipeline Company, LLC	Pipeline transmission system	96.04					
9	NorthWestern Energy Solutions, Inc.	Non-regulated customer srvcs	100					
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Name of Respondent		This R	eport ls: X∣An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
North	Western Corporation	(2)	A Resubmission	12/31/2020	End of
			OFFICERS		•
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and an a change was made during the year in the in mbent, and the date the change in incumber	asurer, a ny other ncumbe	nd vice president in ch person who performs nt of any position, show	arge of a principal business similar policy making functi	s unit, division or function ons.
Line	Title	ioy wao	mado.	Name of Officer	Salary
No.	(a)			(b)	for Year (c)
1					
2					
3	President and Chief Executive Officer			Robert Rowe	687,200
4	Chief Financial Officer			Brian Bird	475,329
5	Vice President, General Counsel and Regulator	у			
6	and Federal Government Affairs			Heather Grahame	448,293
7	Vice President, Distribution			Curtis Pohl	322,988
8	Vice President, Customer Care, Communication	ıs,			
9	and Human Resources			Bobbi Schroeppel	306,000
10	Vice President, Transmission			Michael Cashell	304,668
11	Vice President, Supply and Montana Governme	nt			
12	Affairs			John Hines	308,70
13	Vice President, Chief Accounting Officer			Crystal Lail	284,84
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Name of Respondent		1 his (1)	Rej	port Is:  An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(2) A Resubmission		12/31/2020	End of2020/Q4		
		( )	<u> </u>	<u>J</u> DIRECTO			-
1 Da	nort below the information collect for concerning cook	dirooto	- of			a at any tima during the year	Include in column (a) approviated
	port below the information called for concerning each	airecto	r ot	the respondent v	no neia office	e at any time during the year.	include in column (a), appreviated
	of the directors who are officers of the respondent.				=		
	signate members of the Executive Committee by a trip			k and the Chairma	in of the Exec		
Line No.	Name (and Title) of D (a)	)irecto	r			Principal Bu	ısiness Address (b)
1	(a)						(b)
2							
3	Stephen P. Adik					aiso, Indiana	
4	Anthony T. Clark					n, Virginia	
5	Dana J. Dykhouse					alls, South Dakota	
6	Jan R. Horsfall				Colorac	do Springs, Colorado	
7	Britt E. Ide				Big Sky	, Montana	
8	Julia L. Johnson				Winder	mere, Florida	
9	Robert C. Rowe, President and Chief Excecutive	Office	r		Helena	, Montana	
10	Linda G. Sullivan					Hill, New Jersey	
11	Mahvash Yazdi					Palos Verdes, California	
12	Jeffrey Yingling				Kileliwo	orth, Illinois	
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Ι (1) Γ		This Rep (1) X	oort ls: 	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	NorthWestern Corporation (1) (2)		A Resubmission	12/31/2020	End of 2020/Q4
	FERG		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?			X Yes	
1. Ple	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding F	ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	South Dakota Operations:		<u> </u>		
2	·				
	Addendum 27 to Attachment H of				
4	Southwest Power Pool				
5	Open Access Transmission Tariff			ER15-2069-000 and	d ER15-2075-000 (Consolidated)
6					,
7					
	Montana Operations:				
	Montana OATT, Attachment O,				
	Formula Rate Protocols and Template				ER19-1756-000
11	- Comman ( take ) ( cosesse and ) Complete				
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Name	e of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
			A Resubmission	12/31/2020		End of 2020/Q4		
			FER		MATION ON FORMULA Redule/Tariff Number FER			
_								
Does	s the respondent f s containing the ir	file with the Co nputs to the fo	ommission annual ( rmula rate(s)?	or more fred	quent)	X Yes		
						☐ No		
2. If	yes, provide a list	ting of such fili	ngs as contained o	n the Comm	nission's eLibrary website			
Line		Document						a Rate FERC Rate
No.	Accession No.	Date \ Filed Date	Docket No.		Description		Tariff N	ıle Number or lumber
1	20201214-5131		ER21-642-000			Annual Informationa		um 27 to Attachment H
2						Attachment H filing	of South	west Power Pool
3						of NorthWestern	Open Ac	ccess Transmission
4						Corporation	Tariff	
5						(South Dakota	)	
6						(Rate Year 2020	)	
7								
8	20201030-5425	10/30/2020	ER21-307-000					OATT, Attachment O
9						Attachment H filing		
10						of NorthWesterr	and Tem	nplate
11						(Montana		
12						(Rate Year 2020	)	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) ☒ An Original (2) ☐ A Resubmission	12/31/2020	End of
IMF	PORTANT CHANGES DURING THE	OLIARTER/YEAR	
Give particulars (details) concerning the matters inc			nd number them in
accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsev 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization.  3. Purchase or sale of an operating unit or systems reference to Commission authorization, if any was submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available, period of 6. Obligations incurred as a result of issuance of sedebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendmentates and the estimated annual effect and nature of 9. State briefly the status of any materially important transactive briefly the status of any materially important transactive briefly any materially important transactive fraction, security holder reported on Page 104 or 11 associate of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data recomplication in every respect and furnish the data recomplication.	where in the report, make a referency rights: Describe the actual consists the payment of consideration, stareorganization, merger, or consolinactions, name of the Commission of the prequired. Give date journal entries a consistency and other condition. State an or distribution system: State term authorization, if any was require each class of service. Each natural purchases, development, purchase contracts, and other parties to any ecurities or assumption of liabilities e year or less. Give reference to intee. The each charter: Explain the natural any important wage scale change and important wage scale change and legal proceedings pending at the actions of the respondent not discloss of the Annual Report Form No. which any such person had a manage to the respondent company appropriate by Instructions 1 to 11 above, major security holders and voting a cash management program(s) a cash management program(s) and company advanced to its parent dor money advanced to its parent d	nce to the schedule in whiteration given therefore a tet that fact. idation with other compart on authorizing the transact roperty, and of the transact scalled for by the Uniform acquired or given, assigname of Commission authorizing added or relinquished. State also the approximal gas company must also see contract or otherwise, y such arrangements, etc. Is or guarantees including FERC or State Commission and purpose of such chest during the year. The end of the year, and the losed elsewhere in this reaction interest.  The earing in the annual report of the powers of the responder and its proprietary capital y capital ratio to be less that, subsidiary, or affiliated of the powers of the responder and its proprietary capital to the subsidiary, or affiliated of the powers of the responder.	and state from whom the sies: Give names of stion, and reference to ctions relating thereto, and in System of Accounts were need or surrendered: Give horizing lease and give ed and date operations mate number of customers so state major new giving location and issuance of short-term on authorization, as anges or amendments.  The results of any such sport in which an officer, ated company or known ent to stockholders are sluded on this page. In that may have occurred that may have occurred that may have occurred that may be companies through a cash
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
IMPORTANT CHANGE	S DURING THE QUARTER/YEAR (	Continued)	
1. None			
2. None			
3. None			
4. None			
5. None			
6 See Note 12 "Long Term Debt" FERC Order ES19-36-000 ar	nd MPSC Order Number 7691 Docke	t Number D2010 08 0	46

8. None

7. None

9. See Note 19, "Commitments and Contingencies".

10. None

11.(Reserved)

12. None

13. None

14. NA

Name	e of Respondent	This Report Is:	Date of F	•	Year/F	Period of Report
NorthV	Vestern Corporation	(1) ⊠ An Original	(Mo, Da,	,		- 2020/04
		(2) A Resubmission	12/31/20	20	End of	f <u>2020/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	·)	
Line				Curren		Prior Year
No.			Ref.	End of Qua	-	End Balance
	Title of Account	i	Page No.	Bala		12/31
1	(a) UTILITY PLA	NIT	(b)	(с	)	(d)
2	Utility Plant (101-106, 114)	AN I	200-201	6.70	7 205 052	6 517 077 200
3	Construction Work in Progress (107)		200-201	<b>.</b>	7,205,052 6,454,010	6,517,977,200 88,677,933
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200-201		3,659,062	6,606,655,133
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	·	200-201	1	7,092,610	2,401,953,335
6	Net Utility Plant (Enter Total of line 4 less 5)	0, 110, 111, 113)	200-201	ł	6,566,452	4,204,701,798
7	Nuclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203	7,70	0,000,402	0
8	Nuclear Fuel Materials and Assemblies-Stock A		202 200		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	(120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less				0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)	,		4,43	6,566,452	4,204,701,798
15	Utility Plant Adjustments (116)			ł	7,585,527	357,585,527
16	Gas Stored Underground - Noncurrent (117)			3	6,196,864	35,192,358
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				686,805	686,805
19	(Less) Accum. Prov. for Depr. and Amort. (122)	)			29,180	29,180
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225	2	3,732,943	22,865,051
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)			4	5,234,617	47,501,222
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)				250,000	250,000
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedg	jes (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		6	9,875,185	71,273,898
33	CURRENT AND ACCR					
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)				5,454,203	4,652,822
36	Special Deposits (132-134)			!	9,670,293	5,202,171
37	Working Fund (135)				22,950	23,150
38	Temporary Cash Investments (136)				0	0
39	Notes Receivable (141)			_	0	0
40	Customer Accounts Receivable (142)			ł	3,728,730	76,136,135
41	Other Accounts Receivable (143)				4,106,165	11,411,798
42	(Less) Accum. Prov. for Uncollectible AcctCre	` '			5,609,532	2,346,427
43	Notes Receivable from Associated Companies	` '			0	0
44	Accounts Receivable from Assoc. Companies (	146)	207		1,752,345	1,307,288
45	Fuel Stock (151)		227		6,561,463	6,354,506
46	Fuel Stock Expenses Undistributed (152)		227		- 0	0
47	Residuals (Elec) and Extracted Products (153)		227	A	3 601 910	42 104 053
48 49	Plant Materials and Operating Supplies (154)  Merchandise (155)		227 227	4	3,691,819	42,194,053
	Merchandise (155) Other Materials and Supplies (156)				0	0
50 51	Other Materials and Supplies (156)  Nuclear Materials Held for Sale (157)	227 202-203/227		0	0	
52	Allowances (158.1 and 158.2)		202-203/22/	-	0	0
J2	Allowalices (130.1 allu 130.2)		220-229	1	<u> </u>	
<b></b> _				1	<u>_</u>	

Nam	e of Respondent	This Report Is:	Date of F		ear/	Period of Report
North	Vestern Corporation	(1) ⊠ An Original	-	(Mo, Da, Yr)		0000/04
		(2) A Resubmission	12/31/20	<sup>20</sup> E	nd c	of <u>2020/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS()Conti	nued	)
Line				Current Year		Prior Year
No.			Ref.	End of Quarter/Y	'ear	End Balance
	Title of Account		Page No.	Balance		12/31
52	(a)		(b)	(c)	0	(d)
53	(Less) Noncurrent Portion of Allowances		207		0	0
54 55	Stores Expense Undistributed (163)  Gas Stored Underground - Current (164.1)	227	10,010,	0	4,607,138	
56	Liquefied Natural Gas Stored and Held for Proc	ressing (164.2-164.3)		10,010,	0 0	4,007,138
57	Prepayments (165)	essing (104.2-104.3)		15,375,		13,354,236
58	Advances for Gas (166-167)			10,070,	0	10,004,200
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)			49	263	100,788
61	Accrued Utility Revenues (173)			80,492,		83,344,000
62	Miscellaneous Current and Accrued Assets (17	4)		194,		203,131
63	Derivative Instrument Assets (175)	.,		,	0	0
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)	,			0	0
66	(Less) Long-Term Portion of Derivative Instrum	ent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 thr	<u> </u>		255,499,	406	246,544,789
68	DEFERRED DE	• '			,	
69	Unamortized Debt Expenses (181)			13,376,	263	12,355,991
70	Extraordinary Property Losses (182.1)		230a	, ,	0	0
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	712,384,	890	651,438,813
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)		2,286,	180	0
74	Preliminary Natural Gas Survey and Investigation	on Charges 183.1)			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)			3,	634	2,634
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	7,542,	,918	5,072,908
79	Def. Losses from Disposition of Utility Plt. (187)				0	0
80	Research, Devel. and Demonstration Expend. (	(188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)			28,350,	,312	31,089,217
82	Accumulated Deferred Income Taxes (190)		234	170,834,	,539	152,640,225
83	Unrecovered Purchased Gas Costs (191)			5,905,	-	34,065,519
84	Total Deferred Debits (lines 69 through 83)			940,684,		886,665,307
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			6,096,407,	,741	5,801,963,677
Ì						

Name	e of Respondent	This Re	port is:	Date of Report		Year/Period of Report	
NorthV	Western Corporation	(1) x	An Original	(mo, da,			
	·	(2)	A Resubmission	12/31/20	20	end c	of <u>2020/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Lina			,		Curren		Prior Year
Line No.				Ref.	End of Qu	arter/Year	End Balance
INO.	Title of Account			Page No.	Bala	ince	12/31
	(a)			(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)		250-251		541,448	539,992	
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,51	13,785,477	1,508,968,799
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		0	0
11	Retained Earnings (215, 215.1, 216)			118-119	66	66,673,846	632,569,216
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)		118-119		1,295,383	534,414
13	(Less) Reaquired Capital Stock (217)			250-251	9	98,075,421	96,014,713
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	· · ·		122(a)(b)		-5,126,145	-7,505,099
16	Total Proprietary Capital (lines 2 through 15)	,		. , , ,		79,094,588	2,039,092,609
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	2,07	79,660,000	1,929,660,000
19	(Less) Reaquired Bonds (222)			256-257	,	0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	24	18,976,900	315,976,900
22	Unamortized Premium on Long-Term Debt (225	5)				0	0
23	(Less) Unamortized Discount on Long-Term De		26)			0	0
24	Total Long-Term Debt (lines 18 through 23)	,	,		2,32	28,636,900	2,245,636,900
25	OTHER NONCURRENT LIABILITIES				,	, ,	· · · ·
26	Obligations Under Capital Leases - Noncurrent	(227)			1	16,379,639	19,742,260
27	Accumulated Provision for Property Insurance (					0	0
28	Accumulated Provision for Injuries and Damage					6,050,644	7,650,043
29	Accumulated Provision for Pensions and Benef				1	10,240,902	10,393,155
30	Accumulated Miscellaneous Operating Provision	ns (228.4)				06,746,764	121,180,549
31	Accumulated Provision for Rate Refunds (229)	,				10,712,124	17,019,084
32	Long-Term Portion of Derivative Instrument Lia	bilities				0	0
33	Long-Term Portion of Derivative Instrument Lia		dges			0	0
34	Asset Retirement Obligations (230)		Ü		4	15,355,157	42,449,269
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)				95,485,230	218,434,360
36	CURRENT AND ACCRUED LIABILITIES	<u> </u>				, ,	
37	Notes Payable (231)				10	00,000,000	0
38	Accounts Payable (232)					04,724,988	105,554,866
39	Notes Payable to Associated Companies (233)					0	0
40	Accounts Payable to Associated Companies (2					3,622,020	3,326,612
41	Customer Deposits (235)	/				6,000,316	4,372,087
42	Taxes Accrued (236)			262-263		34,528,451	84,356,594
43	Interest Accrued (237)					18,073,738	17,537,539
44	Dividends Declared (238)					0	0
45	Matured Long-Term Debt (239)					0	0
40	Matarea Long Torri Bost (200)					J	
	<u> </u>				1		

47         Tax Collections Payable (241)         1,432,362         1,696,55           48         Miscellaneous Current and Accrued Liabilities (242)         75,300,662         52,128,82           49         Obligations Under Capital Leases-Current (243)         3,912,103         3,855,09           50         Derivative Instrument Liabilities (244)         0         0           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0         0           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         397,594,640         272,828,16           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Ot	Nam	e of Respondent	This Re	port is:	Date of Report		Year/Period of Report	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT(S))ntinued)   Line No.	North\	Nestern Corporation					end o	of 2020/Q4
Title of Account (a)		COMPARATIVE B			S AND OTHE	R CREDI		
No.   Title of Account (a)	Line			,		Curren	t Year	Prior Year
(a)         (b)         (c)         (d)           46         Matured Interest (240)         0         0           47         Tax Collections Payable (241)         1,432,362         1,696,55           48         Miscellaneous Current and Accrued Liabilities (242)         75,300,662         52,128,82           49         Obligations Under Capital Leases-Current (243)         3,912,103         3,855,09           50         Derivative Instrument Liabilities (244)         0         0           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0         0           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credit		Title of Assessment						
46         Matured Interest (240)         0           47         Tax Collections Payable (241)         1,432,362         1,696,55           48         Miscellaneous Current and Accrued Liabilities (242)         75,300,662         52,128,82           49         Obligations Under Capital Leases-Current (243)         3,912,103         3,855,09           50         Derivative Instrument Liabilities (244)         0           61         (Less) Long-Term Portion of Derivative Instrument Liabilities         0           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         397,594,640         272,828,16           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70								
47         Tax Collections Payable (241)         1,432,362         1,696,55           48         Miscellaneous Current and Accrued Liabilities (242)         75,300,662         52,128,82           49         Obligations Under Capital Leases-Current (243)         3,912,103         3,855,09           50         Derivative Instrument Liabilities (244)         0           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         397,594,640         272,828,16           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,8	46			(=)	(*		0	
48         Miscellaneous Current and Accrued Liabilities (242)         75,300,662         52,128,82           49         Obligations Under Capital Leases-Current (243)         3,912,103         3,855,09           50         Derivative Instrument Liabilities (244)         0         0           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0         0           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         0         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0		1 1						1,696,553
50         Derivative Instrument Liabilities (244)         0           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         55         0         65,186,426         56,869,68           56         Customer Advances for Construction (252)         65,186,426         56,869,68         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort. (281)         272-277         0           63         Accum. Deferred Inc	48	• • • • • • • • • • • • • • • • • • • •	242)			7		52,128,824
51         (Less) Long-Term Portion of Derivative Instrument Liabilities         0           52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         65,186,426         56,869,68           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64) <td>49</td> <td>Obligations Under Capital Leases-Current (243</td> <td>)</td> <td></td> <td></td> <td></td> <td>3,912,103</td> <td>3,855,092</td>	49	Obligations Under Capital Leases-Current (243	)				3,912,103	3,855,092
52         Derivative Instrument Liabilities - Hedges (245)         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         65,186,426         56,869,68           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         To	50	Derivative Instrument Liabilities (244)					0	0
53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort. (281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64	51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es			0	0
54         Total Current and Accrued Liabilities (lines 37 through 53)         397,594,640         272,828,16           55         DEFERRED CREDITS         65,186,426         56,869,68           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64	52						0	0
55         DEFERRED CREDITS           56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64	53			es-Hedges			0	0
56         Customer Advances for Construction (252)         65,186,426         56,869,68           57         Accumulated Deferred Investment Tax Credits (255)         266-267         278,674         281,90           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64		,	hrough 53)			39	7,594,640	272,828,167
57       Accumulated Deferred Investment Tax Credits (255)       266-267       278,674       281,90         58       Deferred Gains from Disposition of Utility Plant (256)       0         59       Other Deferred Credits (253)       269       199,645,159       170,566,70         60       Other Regulatory Liabilities (254)       278       187,832,431       197,585,03         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0         63       Accum. Deferred Income Taxes-Other Property (282)       416,897,664       398,415,51         64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64						_		
58         Deferred Gains from Disposition of Utility Plant (256)         0           59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64		` '	(0.55)			6		
59         Other Deferred Credits (253)         269         199,645,159         170,566,70           60         Other Regulatory Liabilities (254)         278         187,832,431         197,585,03           61         Unamortized Gain on Reaquired Debt (257)         0         0           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0           63         Accum. Deferred Income Taxes-Other Property (282)         416,897,664         398,415,51           64         Accum. Deferred Income Taxes-Other (283)         225,756,029         202,252,80           65         Total Deferred Credits (lines 56 through 64)         1,095,596,383         1,025,971,64			· ,		266-267			
60       Other Regulatory Liabilities (254)       278       187,832,431       197,585,03         61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0         63       Accum. Deferred Income Taxes-Other Property (282)       416,897,664       398,415,51         64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64		· · · · · · · · · · · · · · · · · · ·	(256)		260	10		170 566 703
61       Unamortized Gain on Reaquired Debt (257)       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0         63       Accum. Deferred Income Taxes-Other Property (282)       416,897,664       398,415,51         64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64								
62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0         63       Accum. Deferred Income Taxes-Other Property (282)       416,897,664       398,415,51         64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64					210	10		197,303,030
63       Accum. Deferred Income Taxes-Other Property (282)       416,897,664       398,415,51         64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64			281)		272-277		0	0
64       Accum. Deferred Income Taxes-Other (283)       225,756,029       202,252,80         65       Total Deferred Credits (lines 56 through 64)       1,095,596,383       1,025,971,64					LIL LII	41	6 897 664	
65 Total Deferred Credits (lines 56 through 64) 1,095,596,383 1,025,971,64			()					
	65							1,025,971,641
	66		UITY (lines	16, 24, 35, 54 and 65)				5,801,963,677

NorthWestern Corporation	End of	2020/Q4
Quarterly     1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plata in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filial data in column (g) the balance for the reporting quarter and in column (f) the balance for the same three month per level in the column (g) the quarter to date amounts for electric utility function, in column (f) the quarter to date amounts for electric utility function, in column (f) the quarter to date amounts for electric utility function, in column (g) the quarter to date amounts for electric utility function; in column (f) the quarter to date amounts for electric utility function; in column (g) the quarter to date amounts for other utility function for the prior year quarter.    Report amounts for accounts at 2 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another attility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) a 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above a tillity department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) a 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above 1. Total Control (c) (c) (d) 1. UTILITY OPERATING INCOME    UTILITY OPERATING INCOME	-	
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (d) data in column (d). Report in column (d) similar data for the previous year. This information is reported in the annual fill 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month perf 3. Report in column (g) the quarter to date amounts for other utility function for the current year quarter.  4. Report in column (f) the quarter to date amounts for other utility function for the current year quarter.  4. Report in column (f) the quarter to date amounts for other utility function; in column (f) the quarter to date amounts for other utility function for the prior year quarter.  5. If additional columns are needed, place them in a foothote.  Annual or Quarterly if applicable  5. Do not report fourth quarter data in columns (e) and (f)  6. Report amounts for accounts 412 and 413. Revenues and Expenses from Utility Plant Leased to Others, in another a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) at 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above the page No.  (a)  (Bell (Ref.) Page No.  (CRef.) Page No.  (CRef.) Page No.  (Casteri/Year (c)  (d)  1. UTILITY OPERATING INCOME  2. Operating Revenues (400)  3. Operating Expenses  4. Operation Expenses (401)  3. Operating Expenses (401)  3. Operating Expenses (403)  3. Operating Expenses (403)  3. Operating Expenses (403)  4. Amount of Utility Plant Acq. Adj. (406)  4. Month of Conversion Expenses (403)  5. Maintenance Expenses for Asset Retirement Costs (403.1)  3. Operating Expense for Asset Retirement Costs (403.1)  4. Amount of Conversion Expenses (407)  1. Amount of Conversion Expenses (408)  5. In		
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) at a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) at 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 abov Total Current var to Date Balance for Quarter/Year (c)  1. Total Current var to Date Balance for Quarter/Year (c)  1. UTILITY OPERATING INCOME  2. Operating Revenues (400)  3. Operating Expenses  4. Operating Expenses (401)  5. Maintenance Expenses (402)  5. Maintenance Expenses (402)  6. Depreciation Expenses (403)  7. Depreciation Expenses for Asset Retirement Costs (403.1)  8. Amort. & Depl. of Utility Plant (404-405)  9. Amort. & Depl. of Utility Plant (404-405)  10. Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)  11. Amort. of Conversion Expenses (407)  12. Regulatory Debits (407.3)  13. (Less) Regulatory Credits (407.4)  14. Taxes Other Than Income Taxes (408.1)  15. Income Taxes - Federal (409.1)  262-263  17. Provision for Deferred Income Taxes (410.1)  284, 272-277  119,408,475  170,804,675  171,504  280, 180, 180, 180, 180, 180, 180, 180, 1	ng only. od for the prior yea for gas utility, and	ar. d in column (k)
Line No. Title of Account (a) (Ref.) Page No. (Ref.) Date Balance for Quarter/Year (b) (c) Date Balance for Quarter/Year (d)	nd (d) totals.	similar manner to
Current Year to Date Balance for Quarter/Year to Date Balance for Quarter/Year (c)	Current 3 Months	Prior 3 Months
Title of Account (a)  (a)  (Bef.) Page No. (b)  Date Balance for Quarter/Year (c)  Date Balance for Quarter/Year (d)  1 UTILITY OPERATING INCOME  2 Operating Revenues (400) 300-301 1,228,777,461 1,269,284,45 3 Operating Expenses  4 Operation Expenses (401) 320-323 590,236,007 586,623,64 5 Maintenance Expenses (402) 320-323 51,587,104 58,026,35 6 Depreciation Expense (403) 336-337 151,804,069 143,570,76 7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 8 Amort. & Depl. of Utility Plant (404-405) 336-337 10 Amort. Property Losses, Unrecove Plant and Regulatory Study Costs (407)  11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 4,019,412 11,469,06 11 Taxes Other Than Income Taxes (408.1) 12 (Less) Regulatory Credits (407.4) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (408.1) 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Taxes (410.1) 18 (Less) Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 115,007,450 117 Provision for Deferred Income Taxes (411.1) 266 27 Losses from Disp. of Utility Plant (411.6) 28 Losses from Disposition of Allowances (411.9) 29 Losses from Disposition of Allowances (411.9) 20 (Less) Gains from Disposition of Allowances (411.9) 20 (Less) Gains from Disposition of Allowances (411.9) 20 (Losses from Disposition of Allowances (411.9)	Ended	Ended
Title of Account (a)  (b)  Quarter/Year (c)  Quarter/Year (d)  1 UTILITY OPERATING INCOME  2 Operating Revenues (400)  3 Operating Expenses  4 Operation Expenses (401)  5 Maintenance Expenses (402)  6 Depreciation Expense (403)  7 Depreciation Expense for Asset Retirement Costs (403.1)  8 Amort. & Depl. of Utility Plant (404-405)  9 Amort. of Utility Plant (404-405)  10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)  11 Amort. of Conversion Expenses (407)  12 Regulatory Debits (407.3)  13 (Less) Regulatory Credits (407.4)  14 Taxes Other Than Income Taxes (408.1)  15 Income Taxes - Federal (409.1)  16 - Other (409.1)  17 Provision for Deferred Income Taxes (410.1)  18 (Less) Provision for Deferred Income Taxes (411.1)  20 (Less) Gains from Disposition of Allowances (411.8)  20 Sovers (401.1)  20 Losses from Disposition of Allowances (411.9)	Quarterly Only	Quarterly Only
UTILITY OPERATING INCOME   2   Operating Revenues (400)   300-301   1,228,777,461   1,269,284,45   3   Operating Expenses   4   Operating Expenses (401)   320-323   590,236,007   586,623,64   5   Maintenance Expenses (402)   320-323   51,587,104   58,026,35   6   Depreciation Expense (403)   336-337   151,804,069   143,570,76   7   Depreciation Expense for Asset Retirement Costs (403.1)   336-337   151,804,069   143,570,76   7   Depreciation Expense for Asset Retirement Costs (403.1)   336-337   12,297,122   13,617,90   34,007,102   12,297,122   13,617,90   36,007,102   12,297,122   13,617,90   36,007,102   12,297,122   13,617,90   36,007,102   12,297,122   13,617,90   12,297,122   13,617,90   14,671,71   15,313,35   10   Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)   12   Regulatory Debits (407.3)   4,019,412   11,469,06   11,469,06   12,297,122   13,617,91   14,671,71   13,102,007   14,671,71   14,102,007   14,007,107   14,	No 4th Quarter	No 4th Quarter
2 Operating Revenues (400) 300-301 1,228,777,461 1,269,284,45 3 Operating Expenses 4 4 Operation Expenses (401) 320-323 590,236,007 586,623,64 5 Maintenance Expenses (402) 320-323 51,587,104 58,026,35 6 Depreciation Expense (403) 336-337 151,804,069 143,570,76 7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 151,804,069 143,570,76 8 Amort. & Depl. of Utility Plant (404-405) 336-337 12,297,122 13,617,90 9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,35 10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 4,019,412 11,469,06 13 (Less) Regulatory Credits (407.4) 19,872,017 14,671,71 14 Taxes Other Than Income Taxes (408.1) 262-263 187,785,976 180,442,83 15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21 16 Other (409.1) 262-263 -13,102,660 -11,483,21 17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 119,408,475 170,804,67 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 20 (Less) Gains from Disp. of Utility Plant (411.7) 224 Accretion Expense (411.10)	(e)	(f)
3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Retirement Costs (403.1) 8 Amort. & Depl. of Utility Plant (404-405) 9 Amort. of Utility Plant Acq. Adj. (406) 11 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (408.1) 15 Income Taxes - Federal (409.1) 16 Other (409.1) 17 Provision for Deferred Income Taxes (410.1) 18 (Less) Provision for Deferred Income Taxes (411.1) 19 Investment Tax Credit Adj Net (411.4) 20 (Less) Gains from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		
4 Operation Expenses (401) 320-323 590,236,007 586,623,64 5 Maintenance Expenses (402) 320-323 51,587,104 58,026,35 6 Depreciation Expense (403) 336-337 151,804,069 143,570,78 7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 151,804,069 143,570,78 8 Amort. & Depl. of Utility Plant (404-405) 336-337 12,297,122 13,617,90 9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,35 10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 4,019,412 11,469,06 13 (Less) Regulatory Credits (407.4) 19,872,017 14,671,71 14 Taxes Other Than Income Taxes (408.1) 262-263 187,785,976 180,442,83 15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21 16 Other (409.1) 262-263 -13,102,660 -11,483,21 17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 116,674,526 153,260,75 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7) 22 (Less) Gains from Disp. of Utility Plant (411.7) 24 Accretion Expense (411.10)		
5 Maintenance Expenses (402) 320-323 51,587,104 58,026,35 6 Depreciation Expense (403) 336-337 151,804,069 143,570,78 7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 151,804,069 143,570,78 8 Amort. & Depl. of Utility Plant (404-405) 336-337 12,297,122 13,617,90 9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,35 10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 4,019,412 11,469,06 13 (Less) Regulatory Credits (407.4) 19,872,017 14,671,71 14 Taxes Other Than Income Taxes (408.1) 262-263 187,785,976 180,442,83 15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21 16 - Other (409.1) 262-263 -13,102,660 -11,483,21 17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 116,674,526 153,260,75 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 10 10 10 10 10 10 10 10 10 10 10 10 10		
6 Depreciation Expense (403) 336-337 151,804,069 143,570,78 7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 12,297,122 13,617,90 8 Amort. & Depl. of Utility Plant (404-405) 336-337 12,297,122 13,617,90 9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,39 10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 4,019,412 11,469,06 13 (Less) Regulatory Credits (407.4) 19,872,017 14,671,71 14 Taxes Other Than Income Taxes (408.1) 262-263 187,785,976 180,442,83 15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21 16 - Other (409.1) 262-263 17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 119,408,475 170,804,67 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7) 22 (Less) Gains from Disposition of Allowances (411.8) 2,681 23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		_
7 Depreciation Expense for Asset Retirement Costs (403.1) 336-337 12,297,122 13,617,90   8 Amort. & Depl. of Utility Plant (404-405) 336-337 12,297,122 13,617,90   9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,39   10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)   11 Amort. of Conversion Expenses (407)   12 Regulatory Debits (407.3) 4,019,412 11,469,06   13 (Less) Regulatory Credits (407.4) 19,872,017 14,671,71   14 Taxes Other Than Income Taxes (408.1) 262-263 187,785,976 180,442,83   15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21   16 - Other (409.1) 262-263   17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67   18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 116,674,526 153,260,75   19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50   20 (Less) Gains from Disp. of Utility Plant (411.7)   21 Losses from Disp. of Utility Plant (411.7)   22 (Less) Gains from Disposition of Allowances (411.9)   23 Losses from Disposition of Allowances (411.9)   24 Accretion Expense (411.10)		_
8 Amort. & Depl. of Utility Plant (404-405)  9 Amort. of Utility Plant Acq. Adj. (406)  336-337  12,297,122  13,617,90  336-337  15,101,772  15,313,39  10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)  11 Amort. of Conversion Expenses (407)  12 Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  13 (Less) Regulatory Credits (407.4)  14 Taxes Other Than Income Taxes (408.1)  15 Income Taxes - Federal (409.1)  16 - Other (409.1)  17 Provision for Deferred Income Taxes (410.1)  18 (Less) Provision for Deferred Income Taxes (411.1)  21 Losses from Disp. of Utility Plant (411.6)  22 (Less) Gains from Disp. of Utility Plant (411.7)  23 Losses from Disposition of Allowances (411.9)  24 Accretion Expense (411.10)	<u>'</u>	
9 Amort. of Utility Plant Acq. Adj. (406) 336-337 15,101,772 15,313,35 10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) 11 Amort. of Conversion Expenses (407) 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (408.1) 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Taxes (410.1) 18 (Less) Provision for Deferred Income Taxes (411.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 116,674,526 153,260,78 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7) 22 (Less) Gains from Disposition of Allowances (411.8) 23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		
10 Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)  11 Amort. of Conversion Expenses (407)  12 Regulatory Debits (407.3)  13 (Less) Regulatory Credits (407.4)  14 Taxes Other Than Income Taxes (408.1)  15 Income Taxes - Federal (409.1)  16 - Other (409.1)  17 Provision for Deferred Income Taxes (410.1)  18 (Less) Provision for Deferred Income Taxes-Cr. (411.1)  19 Investment Tax Credit Adj Net (411.4)  20 (Less) Gains from Disp. of Utility Plant (411.6)  21 Losses from Disposition of Allowances (411.9)  24 Accretion Expense (411.10)	-	
11 Amort. of Conversion Expenses (407)  12 Regulatory Debits (407.3)  13 (Less) Regulatory Credits (407.4)  14 Taxes Other Than Income Taxes (408.1)  15 Income Taxes - Federal (409.1)  16 - Other (409.1)  17 Provision for Deferred Income Taxes (410.1)  18 (Less) Provision for Deferred Income Taxes (411.1)  19 Investment Tax Credit Adj Net (411.4)  20 (Less) Gains from Disp. of Utility Plant (411.7)  21 Losses from Disposition of Allowances (411.9)  24 Accretion Expense (411.10)  11 1,469,06  4,019,412  11,469,06  120,42,722,017  14,671,711  1262-263  187,785,976  180,442,83  180,442,83  181,785,976  180,442,83  180,442,83  181,785,976  180,442,83  180,442	3	
12       Regulatory Debits (407.3)       4,019,412       11,469,06         13       (Less) Regulatory Credits (407.4)       19,872,017       14,671,71         14       Taxes Other Than Income Taxes (408.1)       262-263       187,785,976       180,442,83         15       Income Taxes - Federal (409.1)       262-263       -13,102,660       -11,483,21         16       - Other (409.1)       234, 272-277       119,408,475       170,804,67         18       (Less) Provision for Deferred Income Taxes (410.1)       234, 272-277       116,674,526       153,260,75         19       Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20       (Less) Gains from Disp. of Utility Plant (411.6)       266       -3,229       -11,50         21       Losses from Disposition of Allowances (411.8)       2,681         23       Losses from Disposition of Allowances (411.9)       24       Accretion Expense (411.10)		
13 (Less) Regulatory Credits (407.4)       19,872,017       14,671,71         14 Taxes Other Than Income Taxes (408.1)       262-263       187,785,976       180,442,83         15 Income Taxes - Federal (409.1)       262-263       -13,102,660       -11,483,21         16 - Other (409.1)       262-263       17       19,408,475       170,804,67         18 (Less) Provision for Deferred Income Taxes (410.1)       234, 272-277       116,674,526       153,260,75         19 Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20 (Less) Gains from Disp. of Utility Plant (411.6)       21 Losses from Disp. of Utility Plant (411.7)       22 (Less) Gains from Disposition of Allowances (411.8)       2,681         23 Losses from Disposition of Allowances (411.9)       24 Accretion Expense (411.10)       262-263       -13,102,660       -11,483,21	4	
14 Taxes Other Than Income Taxes (408.1)       262-263       187,785,976       180,442,83         15 Income Taxes - Federal (409.1)       262-263       -13,102,660       -11,483,21         16 - Other (409.1)       262-263       17,70,804,67         17 Provision for Deferred Income Taxes (410.1)       234, 272-277       119,408,475       170,804,67         18 (Less) Provision for Deferred Income Taxes-Cr. (411.1)       234, 272-277       116,674,526       153,260,75         19 Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20 (Less) Gains from Disp. of Utility Plant (411.6)       21         21 Losses from Disp. of Utility Plant (411.7)       2,681         23 Losses from Disposition of Allowances (411.8)       2,681         24 Accretion Expense (411.10)		
15 Income Taxes - Federal (409.1) 262-263 -13,102,660 -11,483,21 16 - Other (409.1) 262-263  17 Provision for Deferred Income Taxes (410.1) 234, 272-277 119,408,475 170,804,67 18 (Less) Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 116,674,526 153,260,75 19 Investment Tax Credit Adj Net (411.4) 266 -3,229 -11,50 20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7) 2,681 21 Losses from Disposition of Allowances (411.8) 2,681 23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		
16		
17       Provision for Deferred Income Taxes (410.1)       234, 272-277       119,408,475       170,804,67         18       (Less) Provision for Deferred Income Taxes-Cr. (411.1)       234, 272-277       116,674,526       153,260,75         19       Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20       (Less) Gains from Disp. of Utility Plant (411.6)       21       Losses from Disp. of Utility Plant (411.7)       22       (Less) Gains from Disposition of Allowances (411.8)       2,681         23       Losses from Disposition of Allowances (411.9)       24       Accretion Expense (411.10)	5	
18 (Less) Provision for Deferred Income Taxes-Cr. (411.1)       234, 272-277       116,674,526       153,260,75         19 Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20 (Less) Gains from Disp. of Utility Plant (411.6)       21         21 Losses from Disp. of Utility Plant (411.7)       22         22 (Less) Gains from Disposition of Allowances (411.8)       2,681         23 Losses from Disposition of Allowances (411.9)       24         24 Accretion Expense (411.10)       234,272-277	_	
19 Investment Tax Credit Adj Net (411.4)       266       -3,229       -11,50         20 (Less) Gains from Disp. of Utility Plant (411.6)       21 Losses from Disp. of Utility Plant (411.7)       22 (Less) Gains from Disposition of Allowances (411.8)       2,681         23 Losses from Disposition of Allowances (411.9)       24 Accretion Expense (411.10)		_
20 (Less) Gains from Disp. of Utility Plant (411.6) 21 Losses from Disp. of Utility Plant (411.7) 22 (Less) Gains from Disposition of Allowances (411.8) 23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		_
21 Losses from Disp. of Utility Plant (411.7)  22 (Less) Gains from Disposition of Allowances (411.8)  23 Losses from Disposition of Allowances (411.9)  24 Accretion Expense (411.10)	+	
22 (Less) Gains from Disposition of Allowances (411.8) 23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		
23 Losses from Disposition of Allowances (411.9) 24 Accretion Expense (411.10)		
24 Accretion Expense (411.10)	6	
	1	
26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 246,192,637 268,842,94		
200,042,04	,	

	This Report Is:		of Report Da. Yr)	Year/Period of Report	
on		, ,	. ,	End of	<del></del>
			ontinued)		
ations concerning unsettled rat omers or which may result in m to which the contingency relate nues or recover amounts paid tions concerning significant am	e proceedings where a content of the utility es and the tax effects tog with respect to power or nounts of any refunds ma	ontingency exists such th y with respect to power o ether with an explanation gas purchases. de or received during the	r gas purchases. St of the major factors year resulting from	ate for each year effected which affect the rights of settlement of any rate	ed the of the
concise explanation of only the ocations and apportionments fr if the previous year's/quarter's	ose changes in accounting rom those used in the pre figures are different from	ng methods made during eceding year. Also, give the n that reported in prior rep	the year which had a ne appropriate dollar ports.	an effect on net income, effect of such changes.	
DIO LITILITY	04011	TII ITV	OTI	IED LITH ITV	1
					Line
	-				No.
(h)	(i)	(j)	` (k)	` (I)	
					1
992,916,182	249,195,804	275,495,093	720,470	873,176	2
434 794 293	134 735 433	151 123 404	601.053	705 947	3
					5
				<u> </u>	6
1.20,101,010	20,02 ., 0	20,0.0,0.0	,	.0,021	7
7,182,404	6,116,148	6,435,504			8
15,948,277	-846,505	-634,879			9
					10
					11
9,406,504	2,165,328	2,062,560			12
13,559,098	5,322,577	1,112,615			13
	41,052,788	39,447,489	63,239	57,635	14
-11,483,213					15
404 440 070	00.040.440	00.050.500	7.004	201	16
			-7,664	-221	17
					18 19
-9,017	-09	-1,007			20
					21
6					22
					23
					24
772,403,788	213,037,261	227,187,443	741,715	850,280	25
220,512,394	36,158,543	48,307,650	-21,245	22,896	26
t	portant notes regarding the state ations concerning unsettled rate of the provided provided in the contingency relations on the concerning significant and enues received or costs incurred in the report to stokholders a concise explanation of only the concise explanation of only the concise explanation of only the concise explanation of the previous year's/quarter's sufficient for reporting additions.  RIC UTILITY  Previous Year to Date (in dollars) (h)  992,916,182  434,794,293  51,126,999  120,157,079  7,182,404  15,948,277  9,406,504  13,559,098  140,937,710  -11,483,213  134,148,370  116,245,914  -9,617	(1)	(1)	(1)   X An Original   (Mo, Da, Yr)   (2)   A Resubmission   12/31/2020   STATEMENT OF INCOME FOR THE YEAR (Continued)	11   X  An Original   (Mo. Da, Yr)   End of   2020/C     A Resubmission   12/31/2020   End of   2020/C     A Resubmission   12/31/2020   End of   2020/C     A Resubmission   12/31/2020   End of   2020/C

Name of Respondent		This Report Is: (1) XAn Original				e of Report Da, Yr)	Year/Period of Report			
North	nWestern Corporation		submission			1/2020	End of	2020/Q4		
	STA	TEMENT OF IN	ICOME FOR T	HE YEA	R (contin	ued)				
Line					TOT	·	Current 3 Months	Prior 3 Months		
No.							Ended	Ended		
			(Ref.)				Quarterly Only	Quarterly Only		
	Title of Account		Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter		
	(a)		(b)	(	c)	(d)	(e)	(f)		
27	Net Utility Operating Income (Carried forward from page 114	)		246	6,192,637	268,842,940				
	Other Income and Deductions	/			, ,					
29	Other Income									
	Nonutilty Operating Income									
31	Revenues From Merchandising, Jobbing and Contract Work	(415)			1,119,881	1,189,809				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	, ,			129,044	138,838				
33	Revenues From Nonutility Operations (417)	, ,			3,249	8,353				
34	(Less) Expenses of Nonutility Operations (417.1)				817,089	1,072,018				
35	Nonoperating Rental Income (418)									
36	Equity in Earnings of Subsidiary Companies (418.1)		119		760,968	-1,115,751				
37	Interest and Dividend Income (419)				9,455	31,018				
38	Allowance for Other Funds Used During Construction (419.1	)		(	6,890,979	5,767,108				
39	Miscellaneous Nonoperating Income (421)			-2	2,884,569	2,443,880				
40	Gain on Disposition of Property (421.1)									
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			4	4,953,830	7,113,561				
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)									
44	Miscellaneous Amortization (425)									
45	Donations (426.1)			,	1,337,821	1,318,408				
46	Life Insurance (426.2)									
47	Penalties (426.3)				-2,290	352,254				
48	Exp. for Certain Civic, Political & Related Activities (426.4)				258,486	147,651				
49	Other Deductions (426.5)			-	1,912,005	2,914,973				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				-317,988	4,733,286				
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other Than Income Taxes (408.2)		262-263		39,850	62,414				
53	Income Taxes-Federal (409.2)		262-263	(	9,702,786	8,086,899				
54	Income Taxes-Other (409.2)		262-263		759	417				
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	37	7,095,919	17,288,206				
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	4	7,403,819	48,692,856				
	Investment Tax Credit AdjNet (411.5)									
	(Less) Investment Tax Credits (420)									
	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)			-564,505	-23,254,920				
	Net Other Income and Deductions (Total of lines 41, 50, 59)				5,836,323	25,635,195				
	Interest Charges					04.455.000				
	Interest on Long-Term Debt (427)				4,371,600	84,155,983				
	Amort. of Debt Disc. and Expense (428)				1,486,575	1,223,942				
	Amortization of Loss on Reaquired Debt (428.1)				2,809,928	2,809,928				
	(Less) Amort. of Premium on Debt-Credit (429)	· · · · · · · · · · · · · · · · · · ·								
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	)								
	Interest on Debt to Assoc. Companies (430)			4.	1 005 407	0.004.040				
	Other Interest Expense (431)	(° 0 (400)			1,005,187	6,601,816				
	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr. (432)			2,859,664	2,433,771				
	Net Interest Charges (Total of lines 62 thru 69)	70\			5,813,626	92,357,898				
	Income Before Extraordinary Items (Total of lines 27, 60 and	70)		15:	5,215,334	202,120,237				
	Extraordinary Items Extraordinary Income (434)									
	(Less) Extraordinary Deductions (435)  Net Extraordinary Items (Total of line 73 less line 74)									
	Income Taxes-Federal and Other (409.3)		262-263							
	Extraordinary Items After Taxes (line 75 less line 76)		202-203							
	Net Income (Total of line 71 and 77)			151	5,215,334	202,120,237				
, 0	The moone (rotal of fille / r and //)			133	J,Z 1J,JJ4	202,120,231				

Name	ame of Respondent  This Report Is: Date of Report  Year/Period of Report  (Mo, Da, Yr)  Tod of 2020/Q4									
North	Western Corporation	(1) (2)	An Original A Resubmission	12/31	,	End o	of			
	STATEMENT OF RETAINED EARNINGS									
1 Da	not report Lines 40 F2 on the guestarly yere		TEMENT OF RETAINED	<u> </u>						
	onot report Lines 49-53 on the quarterly vers eport all changes in appropriated retained ea		unappropriated retains	ad parnings :	ear to data an	d upapp	nriated			
	eport all changes in appropriated retained ea stributed subsidiary earnings for the year.	irnings	s, unappropriated retains	ed earnings, y	ear to date, an	u unappro	ppriated			
	ach credit and debit during the year should b	a idan	itified as to the retained	earnings acco	unt in which re	corded (A	Accounts 433 436 -			
	nclusive). Show the contra primary account			carriings acce	MIT WITHOUT TO	ooraca (r	100001113 400, 400			
	ate the purpose and amount of each reserva			ed earnings.						
	st first account 439, Adjustments to Retained				ening balance o	of retained	d earnings. Follow			
	edit, then debit items in that order.				9					
_	now dividends for each class and series of ca	apital s	stock.							
	now separately the State and Federal income			account 439,	Adjustments to	Retained	Earnings.			
	cplain in a footnote the basis for determining									
recur	rent, state the number and annual amounts	to be r	reserved or appropriated	l as well as th	e totals eventu	ally to be	accumulated.			
9. If	any notes appearing in the report to stockho	lders a	are applicable to this sta	tement, includ	le them on pag	jes 122-12	23.			
					Curre	ent	Previous			
					Quarter		Quarter/Year			
				Contra Prima		-	Year to Date			
Line	Item			Account Affect		nce	Balance			
No.	(a)			(b)	(c)		(d)			
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count	216)							
1	Balance-Beginning of Period				63	2,569,216	544,460,136			
2	Changes					, ,	, ,			
	Adjustments to Retained Earnings (Account 439)									
4	3 (									
5										
6										
7										
8										
9	TOTAL Credits to Retained Earnings (Acct. 439)									
10	5 ( /									
11										
12										
13										
14										
15	TOTAL Debits to Retained Earnings (Acct. 439)									
16	Balance Transferred from Income (Account 433 le	ess Ac	count 418.1)		15	4,454,366	203,235,987			
17	Appropriations of Retained Earnings (Acct. 436)									
18										
19										
20										
21										
	TOTAL Appropriations of Retained Earnings (Acc									
23	Dividends Declared-Preferred Stock (Account 43)	7)								
24										
25										
26										
27										
28										
-	TOTAL Dividends Declared-Preferred Stock (Acc									
-	Dividends Declared-Common Stock (Account 438	3)								
31										
32	Common Stock Dividend				-12	0,349,736	( 115,126,907)			
33										
34										
35							/ /			
	TOTAL Dividends Declared-Common Stock (Acct				-12	0,349,736	( 115,126,907)			
	Transfers from Acct 216.1, Unapprop. Undistrib. S		iary Earnings							
38	Balance - End of Period (Total 1,9,15,16,22,29,36				66	6,673,846	632,569,216			
	APPROPRIATED RETAINED EARNINGS (Accou	ınt 215	5)							
39										
40				Î.	1	J	1			

	e of Respondent Western Corporation	This I	Report Is:  X An Original		Date of Re (Mo, Da, \		Year/ End c	Period of Report 2020/Q4		
(2) A Resubmission 12/31/2020 STATEMENT OF RETAINED EARNINGS										
4 D-										
	<ol> <li>Do not report Lines 49-53 on the quarterly version.</li> <li>Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated</li> </ol>									
	stributed subsidiary earnings for the year.	gc	, anappropriatou rotai	1100 00	armigo, your	to dato, and	ачирріч	Spriatod		
I	ach credit and debit during the year should b	e iden	tified as to the retained	d earn	ings account	in which red	corded (A	Accounts 433, 436 -		
	nclusive). Show the contra primary account									
	ate the purpose and amount of each reserva				•					
	st first account 439, Adjustments to Retained	l Earn	ings, reflecting adjustn	nents t	o the openin	g balance o	f retained	d earnings. Follow		
	by credit, then debit items in that order.									
I	how dividends for each class and series of ca				unt 420 Adii	iotmonto to	Datainad	Carnings		
	how separately the State and Federal income xplain in a footnote the basis for determining									
	recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.									
	, , , , , , , , , , , , , , , , , , , ,		11		,	1 3				
						Curre	nt	Previous		
						Quarter/	Year	Quarter/Year		
					ntra Primary	Year to I	Date	Year to Date		
Line	Item			Acco	ount Affected	Balan	ce	Balance		
No.	(a)				(b)	(c)		(d)		
41										
42 43										
44										
45	TOTAL Appropriated Retained Earnings (Account	t 215)								
	APPROP. RETAINED EARNINGS - AMORT. Res	serve, l	Federal (Account 215.1)							
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Fed	deral (Acct. 215.1)							
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	l5.1) (T	otal 45,46)							
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	) (Tota	1 38, 47) (216.1)			666	6,673,846	632,569,216		
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY E	ARNINGS (Account							
	Report only on an Annual Basis, no Quarterly									
	Balance-Beginning of Year (Debit or Credit)						534,415	1,650,165		
-	Equity in Earnings for Year (Credit) (Account 418	.1)					760,968	( 1,115,750)		
51 52	(Less) Dividends Received (Debit)									
	Balance-End of Year (Total lines 49 thru 52)					1	1,295,383	534,415		
	·									

Name	e of Respondent	This (1)	Re	port Is:  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	nWestern Corporation	(2)	Ê	A Resubmission	12/31/2020	End of2020/Q4					
		. ,	S	」 ΓATEMENT OF CASH FLO\	VS						
(1) Co	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as										
investr	investments, fixed assets, intangibles, etc.										
	ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the				cial statements. Also provide a r	econciliation between "Cash and					
	erating Activities - Other: Include gains and losses pertain				losses pertaining to investing an	d financing activities should be					
	ed in those activities. Show in the Notes to the Financials				. ,						
	esting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement t										
	llar amount of leases capitalized with the plant cost.										
Line	Description (See Instruction No. 1 for Ex	xplanat	tior	of Codes)	Current Year to Date	Previous Year to Date					
No.	(a)				Quarter/Year (b)	Quarter/Year (c)					
1	Net Cash Flow from Operating Activities:				(b)	(6)					
	Net Income (Line 78(c) on page 117)				155,215,33	34 202,120,237					
$\overline{}$	Noncash Charges (Credits) to Income:										
$\overline{}$	Depreciation and Depletion				151,804,06	143,570,782					
	Amortization of				27,398,89						
6	Other Non-cash Charges to Income, Net				9,076,8						
7	-										
8	Deferred Income Taxes (Net)				-7,573,95	-13,860,730					
9	Investment Tax Credit Adjustment (Net)				-3,22	29 -11,504					
10	Net (Increase) Decrease in Receivables				2,531,08	-734,853					
11	Net (Increase) Decrease in Inventory				-7,107,68	32 -3,034,752					
12	Net (Increase) Decrease in Allowances Inventory										
13	Net Increase (Decrease) in Payables and Accrued	d Expe	nse	es	36,871,43	-25,056,914					
14	Net (Increase) Decrease in Other Regulatory Asse	ets			-22,881,01	12 3,192,037					
15	Net Increase (Decrease) in Other Regulatory Liab	ilities			-9,752,60	05 864,406					
16	(Less) Allowance for Other Funds Used During Co	onstruc	tio	n	6,890,97	5,767,108					
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es		760,96	-1,115,751					
18	Other (provide details in footnote):				25,733,34	-49,866,491					
19											
20											
21											
22	Net Cash Provided by (Used in) Operating Activiti	es (To	tal :	2 thru 21)	353,660,55	294,099,003					
23											
	Construction and Acquisition of Plant (including la	nd):									
	Gross Additions to Utility Plant (less nuclear fuel)				-395,082,47	-297,402,657					
	Gross Additions to Nuclear Fuel										
	Gross Additions to Common Utility Plant				-18,838,45	-21,788,662					
	Gross Additions to Nonutility Plant										
$\overline{}$	(Less) Allowance for Other Funds Used During Co	onstruc	tio	n	-6,890,97	79 -5,767,108					
-	Other (provide details in footnote):										
32											
33											
$\overline{}$	Cash Outflows for Plant (Total of lines 26 thru 33)				-407,029,94	42 -313,424,211					
35											
	Acquisition of Other Noncurrent Assets (d)										
$\vdash$	Proceeds from Disposal of Noncurrent Assets (d)										
38	In the second of the second Advances of Advances and Online	: -1: 4	<u> </u>								
	Investments in and Advances to Assoc. and Subs			•							
	Contributions and Advances from Assoc. and Sub-	osiuiary	· (	лпрапіеѕ							
	Disposition of Investments in (and Advances to)										
	Associated and Subsidiary Companies				44.00	25 425 040					
	Investment in Equity Securities  Purchase of Investment Securities (a)				-41,82	25 -135,049					
$\overline{}$	Proceeds from Sales of Investment Securities (a)					+					
	1. 1000000 HOITI OAIGO OF HIVEOUTIETIL OCCUPIUES (d)					+					

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  End of 2020/Q											
North	Western Corporation	(2)		A Resubmission	12/31/2020	End of2020/Q4					
	STATEMENT OF CASH FLOWS										
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	dehent				) Identify separately such items as					
	ments, fixed assets, intangibles, etc.	doboiit	u100	and other long term debt, (e)	noidae commorcial paper, and (a	, radinary coparatory such items as					
	ormation about noncash investing and financing activities				ncial statements. Also provide a	econciliation between "Cash and					
	Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertai				losses pertaining to investing an	d financing activities should be					
	ed in those activities. Show in the Notes to the Financials										
` '	esting Activities: Include at Other (line 31) net cash outflo		•	•	•						
	Financial Statements. Do not include on this statement to llar amount of leases capitalized with the plant cost.	ie dolla	ır an	lount of leases capitalized per	the Osoia General Instruction 20	, instead provide a reconciliation of					
1 :	Description (See Instruction No. 1 for Ex	ınlana	tion	of Codos)	Current Year to Date	Previous Year to Date					
Line No.	Description (See Instruction No. 1 for Ex	кріапа	lion	of Codes)	Quarter/Year	Quarter/Year					
	(a)				(b)	(c)					
46	Loans Made or Purchased										
47	Collections on Loans										
48											
49	Net (Increase) Decrease in Receivables										
50	Net (Increase ) Decrease in Inventory										
51	Net (Increase) Decrease in Allowances Held for S	pecula	tior								
52	Net Increase (Decrease) in Payables and Accrued	Expe	nse	S							
53	Other (provide details in footnote):										
54											
55											
56	Net Cash Provided by (Used in) Investing Activitie	s									
57	Total of lines 34 thru 55)				-407,071,76	-313,559,260					
58	,										
59	Cash Flows from Financing Activities:										
	Proceeds from Issuance of:										
	Long-Term Debt (b)				150,000,00	150,000,000					
	Preferred Stock				100,000,00	100,000,000					
	Common Stock					+					
	Other (provide details in footnote):			_							
	Treasury Stock Activity				-1,391,88	31 1,431,891					
	Net Increase in Short-Term Debt (c)				100,000,00						
	. ,				100,000,00	70					
	Other (provide details in footnote):				67,000,00	10,000,000					
	Line of Credit (Repayments) Borrowings, Net				-67,000,00	-19,000,000					
69	Oarl Brasile day Oatride Oarras (Tatal 04 there	00)			404 000 4	100 404 004					
	Cash Provided by Outside Sources (Total 61 thru	69)			181,608,1	19 132,431,891					
71											
	Payments for Retirement of:										
	Long-term Debt (b)										
	Preferred Stock										
_	Common Stock										
	Other (provide details in footnote):				_						
	Debt Financing Costs				-2,577,86	69 -1,114,914					
	Net Decrease in Short-Term Debt (c)										
	Line of Credit Repayments										
	Dividends on Preferred Stock										
	Dividends on Common Stock				-120,349,73	-115,126,908					
82	Net Cash Provided by (Used in) Financing Activiti	es									
83	(Total of lines 70 thru 81)				58,680,5	14 16,190,069					
84											
85	Net Increase (Decrease) in Cash and Cash Equiv	alents									
86	(Total of lines 22,57 and 83)				5,269,30	-3,270,188					
87											
88	Cash and Cash Equivalents at Beginning of Perio	d			10,128,14	13,398,331					
89											
90	Cash and Cash Equivalents at End of period				15,397,44	10,128,143					

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#### NOTES TO FINANCIAL STATEMENTS

# (1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and / or natural gas to approximately 743,000 customers in Montana, South Dakota, Nebraska and Yellowstone National Park. We have generated and distributed electricity in South Dakota and distributed natural gas in South Dakota and Nebraska since 1923 and have generated and distributed electricity and distributed natural gas in Montana since 2002.

The Financial Statements for the periods included herein have been prepared by NorthWestern Corporation (NorthWestern, we or us), pursuant to the rules and regulations of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The preparation of financial statements in conformity with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 12, 2021, the date that NorthWestern's financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) were issued, and has updated such evaluation for disclosure purposes through February 26, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

# (2) Significant Accounting Policies

#### Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, segment and related information, and quarterly financial data (unaudited) are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of \$464.7 million and \$442.1 million as of December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;
- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of \$357.6 million as of December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes (see Note 8);

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- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of \$147.6 million for December 31, 2020 and December 31, 2019, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;
- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;
- Operating lease right of use assets of \$2.9 million are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;
- Operating lease liabilities of \$2.9 million are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;
- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;
- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;
- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to
  the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a
  non-current liability for FERC purposes;
- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;
- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;
- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax
  accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In
  addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory
  treatment, as compared to income tax expense for GAAP purposes;
- Net periodic benefit costs and net periodic post retirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;
- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP;

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- Unbilled revenue is reflected in the Balance Sheets in Accrued utility revenues in accordance with regulatory treatment, as compared to Accounts receivable, net for GAAP purposes;
- Implementation costs associated with cloud computing arrangements are reflected on the Balance Sheets as
  Miscellaneous Intangible Plant in accordance with regulatory treatment, as compared to Other current assets for GAAP
  purposes. Additionally, these cash outflows are presented within investing activities cash outflows in the Statement of
  Cash Flows in accordance with regulatory treatment, as compared to operating activities cash outflows for GAAP
  purposes; and
- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting
  of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for
  FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of
  RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and
  the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC
  purposes.

The following table reconciles GAAP revenues to FERC revenues by segment for the twelve months ended December 31, 2020 and 2019 (in millions):

	Year Ended December 31, 2020							
	Total Electric				atural Gas		Other	
GAAP Revenues	\$	1,198.7	\$	940.8	\$	257.9	\$	-
Revenue from equity investments		(3.3)		-		(3.3)		-
Grossing revenues / power purchases		23.1		23.1		-		-
Regulatory amortizations		9.9		13.9		(4.0)		-
Other		0.4		1.1		(1.4)		0.7
FERC Revenues	\$	1,228.8	\$	978.9	\$	249.2	\$	0.7

	Year Ended December 31, 2019						
	Total Electric			N	latural Gas	Other	
GAAP Revenues	\$	1,257.9	\$	981.2	\$	276.7	\$ -
Revenue from equity investments		(2.9)		-		(2.9)	-
Grossing revenues / power purchases		40.4		40.4		-	-
Regulatory amortizations		(24.4)		(27.7)		3.3	-
Other		(1.7)		(1.0)		(1.6)	0.9
FERC Revenues	\$	1,269.3	\$	992.9	\$	275.5	\$ 0.9

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NOTES TO FINANCIAL STATEMENTS (Continued)						

#### **Use of Estimates**

The preparation of financial statements in conformity with the regulatory basis of accounting requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the Financial Statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for such items as long-lived asset values and impairment charges, long-lived asset useful lives, tax provisions, uncertain tax position reserves, asset retirement obligations, regulatory assets and liabilities, allowances for uncollectible accounts, our Qualifying Facilities (QF) liability, environmental liabilities, unbilled revenues and actuarially determined benefit costs and liabilities. We revise the recorded estimates when we receive better information or when we can determine actual amounts. Those revisions can affect operating results.

# **Revenue Recognition**

The Company recognizes revenue as customers obtain control of promised goods and services in an amount that reflects consideration expected in exchange for those goods or services. Generally, the delivery of electricity and natural gas results in the transfer of control to customers at the time the commodity is delivered and the amount of revenue recognized is equal to the amount billed to each customer, including estimated volumes delivered when billings have not yet occurred.

#### **Cash Equivalents**

We consider all highly liquid investments with maturities of three months or less at the time of purchase to be cash equivalents.

#### Accounts Receivable, Net

Accounts receivable are net of allowances for uncollectible accounts of \$5.6 million and \$2.3 million at December 31, 2020 and December 31, 2019. Unbilled revenues were \$80.5 million and \$83.3 million at December 31, 2020 and December 31, 2019, respectively.

# **Inventories**

Inventories are stated at average cost. Inventory consisted of the following (in thousands):

	December 31,			1,
		2020		2019
Fuel stock	\$	6,561	\$	6,355
Plant materials and operating supplies		43,692		42,194
Gas stored underground (including the non-current portion reflected in utility plant)		46,207		39,799
Total Inventories	\$	96,460	\$	88,348

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#### **Regulation of Utility Operations**

Our regulated operations are subject to the provisions of ASC 980, Regulated Operations. Regulated accounting is appropriate provided that (i) rates are established by or subject to approval by independent, third-party regulators, (ii) rates are designed to recover the specific enterprise's cost of service, and (iii) in view of demand for service, it is reasonable to assume that rates are set at levels that will recover costs and can be charged to and collected from customers.

Our Financial Statements reflect the effects of the different rate making principles followed by the jurisdictions regulating us. The economic effects of regulation can result in regulated companies recording costs that have been, or are deemed probable to be, allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (Accumulated Provision for Rate Refunds).

If we were required to terminate the application of these provisions to our regulated operations, all such deferred amounts would be recognized in the Statements of Income at that time. This would result in a charge to earnings and AOCI, net of applicable income taxes, which could be material. In addition, we would determine any impairment to the carrying costs of deregulated plant and inventory assets.

#### **Derivative Financial Instruments**

We account for derivative instruments in accordance with ASC 815, Derivatives and Hedging. All derivatives are recognized in the Balance Sheets at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales exception. Additionally, derivatives that qualify and are designated for hedge accounting are classified as either hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair-value hedge) or hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash-flow hedge). For fair-value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. For cash-flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the cost or value of the underlying exposure is deferred in AOCI and later reclassified into earnings when the underlying transaction occurs. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For other derivative contracts that do not qualify or are not designated for hedge accounting, changes in the fair value of the derivatives are recognized in earnings each period. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing or financing cash flows in the Statements of Cash Flows, depending on the underlying nature of the hedged items.

Revenues and expenses on contracts that are designated as normal purchases and normal sales are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but on an accrual basis of accounting. Normal purchases and normal sales are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time, and price is not tied to an unrelated underlying derivative. As part of our regulated electric and gas operations, we enter into contracts to buy and sell energy to meet the requirements of our customers. These contracts include short-term and long-term commitments to purchase and sell energy in the retail and wholesale markets with the intent and ability to deliver or take delivery. If it were determined that a transaction designated as a normal purchase or a normal sale no longer met the exceptions, the fair value of the related contract would be reflected as an asset or liability and immediately recognized through earnings. See Note 9 - Risk

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Management and Hedging Activities, for further discussion of our derivative activity.

#### **Utility Plant**

Utility Plant is stated at original cost, including contracted services, direct labor and material, allowance for funds used during construction (AFUDC), and indirect charges for engineering, supervision and similar overhead items. All expenditures for maintenance and repairs of utility plant are charged to the appropriate maintenance expense accounts. A betterment or replacement of a unit of property is accounted for as an addition and retirement of utility plant. At the time of such a retirement, the accumulated provision for depreciation is charged with the original cost of the property retired and also for the net cost of removal. Also included in plant and equipment are assets under finance lease, which are stated at the present value of minimum lease payments.

AFUDC represents the cost of financing construction projects with borrowed funds and equity funds. While cash is not realized currently from such allowance, it is realized under the ratemaking process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFUDC attributable to borrowed funds is included as a reduction to net interest charges, while the equity component is included in other income. This rate averaged 6.7% and 6.9% for Montana for 2020 and 2019, respectively. This rate averaged 6.7% and 6.6% for South Dakota for 2020 and 2019, respectively. AFUDC capitalized totaled \$9.8 million and \$8.2 million for the years ended December 31, 2020 and 2019, respectively, for Montana and South Dakota combined.

We record provisions for depreciation at amounts substantially equivalent to calculations made on a straight-line method by applying various rates based on useful lives of the various classes of properties (ranging from 2 to 96 years) determined from engineering studies. As a percentage of the depreciable utility plant at the beginning of the year, our provision for depreciation of utility plant was approximately 2.8% for 2020 and 2019, respectively.

Depreciation rates include a provision for our share of the estimated costs to decommission our jointly owned plants at the end of the useful life. The annual provision for such costs is included in depreciation expense, while the accumulated provisions are included in accumulated depreciation.

# **Pension and Postretirement Benefits**

We have liabilities under defined benefit retirement plans and a postretirement plan that offers certain health care and life insurance benefits to eligible employees and their dependents. The costs of these plans are dependent upon numerous factors, assumptions and estimates, including determination of discount rate, expected return on plan assets, rate of future compensation increases, age and mortality and employment periods. In determining the projected benefit obligations and costs, assumptions can change from period to period and may result in material changes in the cost and liabilities we recognize.

# **Income Taxes**

We follow the liability method in accounting for income taxes. Deferred income tax assets and liabilities represent the future effects on income taxes from temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse. The probability of realizing deferred tax assets is based on forecasts of future taxable income and the availability of tax planning strategies that can be implemented, if necessary, to realize deferred tax assets. We establish a valuation allowance when it is more likely than not that all, or a portion of, a deferred tax asset will not be realized.

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Exposures exist related to various tax filing positions, which may require an extended period of time to resolve and may result in income tax adjustments by taxing authorities. We have reduced deferred tax assets or established liabilities based on our best estimate of future probable adjustments related to these exposures. On a quarterly basis, we evaluate exposures in light of any additional information and make adjustments as necessary to reflect the best estimate of the future outcomes. We believe our deferred tax assets and established liabilities are appropriate for estimated exposures; however, actual results may differ from these estimates. The resolution of tax matters in a particular future period could have a material impact on our Statements of Income and provision for income taxes.

#### **Environmental Costs**

We record environmental costs when it is probable we are liable for the costs and we can reasonably estimate the liability. We may defer costs as a regulatory asset if there is precedent for recovering similar costs from customers in rates. Otherwise, we expense the costs. If an environmental cost is related to facilities we currently use, such as pollution control equipment, then we may capitalize and depreciate the costs over the remaining life of the asset, assuming the costs are recoverable in future rates or future cash flows.

Our remediation cost estimates are based on the use of an environmental consultant, our experience, our assessment of the current situation and the technology currently available for use in the remediation. We regularly adjust the recorded costs as we revise estimates and as remediation proceeds. If we are one of several designated responsible parties, then we estimate and record only our share of the cost.

# **Supplemental Cash Flow Information**

	Year Ended December 31,			mber 31,
		2020		2019
		(in thousands)		
Cash paid (received) for:				
Income taxes	\$	115	\$	(6,737)
Interest		84,922		83,776
Significant non-cash transactions:				
Capital expenditures included in trade accounts payable		21,430		33,473

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The following table provides a reconciliation of cash, working funds, other special funds, and special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	 December 31,		
	 2020		2019
Cash	\$ 5,454	\$	4,653
Working funds	23		23
Other special funds	250		250
Special deposits	 9,670		5,202
<b>Total shown in the Statement of Cash Flows</b>	\$ 15,397	\$	10,128

Other special funds and Special deposits consist primarily of funds held in trust accounts to satisfy the requirements of certain stipulation agreements and insurance reserve requirements.

#### **Accounting Standards Issued**

At this time, we are not expecting the adoption of recently issued accounting standards to have a material impact to our financial condition, results of operations, and cash flows.

# (3) Regulatory Matters

#### **COVID-19 Accounting Order Filings**

South Dakota - On May 1, 2020, we submitted a joint filing with four other investor owned utilities to the SDPUC seeking approval for an accounting order to defer certain costs related to the COVID-19 pandemic as a regulatory asset, subject to future review for recovery from customers. We limited our specific request to uncollectible accounts expense in excess of amounts included in the latest electric and natural gas test periods. In August, the SDPUC issued an order granting deferral of our excess uncollectible accounts expense. As of December 31, 2020 we have deferred \$0.2 million of uncollectible accounts expense into a regulatory asset in the Balance Sheet.

Montana - On May 29, 2020, we filed a petition for an accounting order with the MPSC seeking approval of an accounting order (i) to defer uncollectible accounts expense in excess of amounts included in the latest electric and natural gas test periods; and (ii) requesting approval of a proposed pension contribution up to \$40 million in 2020 to be recognized over a five-year period. The MPSC issued its final order in November 2020 authorizing the amortization of incremental pension contributions and allowing for the tracking of uncollectible accounts expense, although declining to authorize establishment of a regulatory asset for the incremental bad debt expense.

Pension costs in Montana are included in expense on a pay as you go (cash funding) basis. We contributed \$10.2 million to the Montana pension plan during the twelve months ended December 31, 2020, opting not to make incremental contributions as requested in the accounting order petition.

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# FERC Filing - Montana Transmission Service Rates

In May 2019, we submitted a filing with the FERC for our Montana transmission assets. In June 2019, the FERC issued an order accepting our filing, granting interim rates (subject to refund) effective July 1, 2019, establishing settlement procedures and terminating our related Tax Cuts and Jobs Act filing. A settlement judge was appointed and after months of settlement negotiations, the parties reached agreement on all issues. In November 2020, we filed the settlement and implemented settlement rates on December 1, 2020. In January 2021, the FERC approved our settlement. As of December 31, 2020, we had cumulative deferred revenue of approximately \$31.3 million, with approximately \$20.5 million reflected in miscellaneous current and accrued liabilities and approximately \$10.8 million reflected in accumulated provision for rate refunds. We refunded approximately \$20.5 million to our wholesale and choice customers in January 2021.

Revenues from FERC regulated wholesale customers associated with our Montana FERC assets are reflected in our Montana MPSC jurisdictional rates as a credit to retail customers. We expect to submit a compliance filing with the MPSC adjusting the proposed credit in our Montana retail rates upon receipt of a final order from FERC.

#### Cost Recovery Mechanisms - Montana

Montana Electric and Natural Gas Supply Cost Trackers - Each year we submit an electric and natural gas tracker filing for recovery of supply costs for the 12-month period ended June 30. The MPSC reviews such filings and makes its cost recovery determination based on whether or not our supply procurement activities were prudent.

The Power Costs and Credits Adjustment Mechanism (PCCAM) incorporates sharing of power supply costs from an established baseline of power supply costs and tracks the differences between the actual costs and associated base rate revenues. Rates are adjusted annually for variances between actual costs and associated revenues with the variances allocated 90 percent to customers and 10 percent to shareholders.

In September 2019, we submitted our annual PCCAM filing for the period July 1, 2018 to June 30, 2019, requesting recovery of approximately \$23.8 million in electric supply costs. The MPSC issued its final order on this matter in November 2020, disallowing approximately \$9.4 million in prior period purchased power costs, consisting of \$5.6 million related to a period in 2018 when Colstrip generation was operating intermittently to ensure it remained in compliance with environmental emission standards and \$3.8 million related to the prorated application of the change in state law that eliminated the deadband component of the PCCAM. The disallowed costs are reflected as a reduction to our unrecovered purchase power cost as of December 31, 2020. We issued refunds of these disallowed costs to customers in January 2021, with interest calculated from October 1, 2019 when interim rates went into effect.

#### Montana Community Renewable Energy Projects (CREPs)

We were required to acquire, as of December 31, 2020, approximately 65 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 50 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPs or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it related to waivers granted for 2015 and 2016 has been challenged legally and we are waiting on a final decision from the Montana Supreme Court. We expect to file waiver requests for 2017, 2018, 2019, and 2020 after resolution of that litigation. If the Montana Supreme Court rules that the 2015 and 2016 waivers were invalid or if the requested waivers for 2017 through 2020 are not granted, we are likely to be liable for penalties. If the MPSC imposes a penalty, the amount of the penalty would depend on how the MPSC calculated the energy that a CREP would have

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produced. However, we do not believe any such penalty would be material.

# (4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	December 31,						
		2020		2019			
Havre Pipeline Company, LLC	\$	13,219	\$	12,672			
Canadian Montana Pipeline Corporation		4,619		4,324			
NorthWestern Services, LLC		2,018		1,972			
NorthWestern Energy Solutions, Inc.		2,629		1,302			
Risk Partners Assurance, Ltd.		1,248		2,595			
<b>Total Investments in Subsidiary Companies</b>	\$	23,733	\$	22,865			

# (5) Regulatory Assets and Liabilities

We prepare our Financial Statements in accordance with the provisions of ASC 980, as discussed in Note 2 - Significant Accounting Policies. Pursuant to this guidance, certain expenses and credits, normally reflected in income as incurred, are deferred and recognized when included in rates and recovered from or refunded to customers. Regulatory assets and liabilities are recorded based on management's assessment that it is probable that a cost will be recovered or that an obligation has been incurred. Accordingly, we have recorded the following major classifications of regulatory assets and liabilities that will be recognized in expenses and revenues in future periods when the matching revenues are collected or refunded. These regulatory items have corresponding assets and liabilities that will be paid for or refunded in future periods.

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	Note Reference	Remaining Amortization Period		Decen	nber 31,		
				2020		2019	
				(s)			
Flow-through income taxes	14	Plant Lives	\$	420,925	\$	376,548	
Pension	16	Undetermined		138,567		132,000	
Excess deferred income taxes	14	Plant Lives		67,256		73,670	
Employee related benefits	16	Undetermined		22,516		18,622	
State & local taxes & fees		Various		17,904		7,141	
Environmental clean-up	19	Various		11,127		11,179	
Other		Various		34,090		32,279	
<b>Total Regulatory Assets</b>			\$	712,385	\$	651,439	
Excess deferred income taxes	14	Plant Lives	\$	165,434	\$	172,784	
Unbilled revenue		1 Year		12,072		13,467	
Gas storage sales		19 years		7,887		8,307	
State & local taxes & fees		1 Year		1,783		1,846	
Environmental clean-up		Various		656		1,181	
<b>Total Regulatory Liabilities</b>			\$	187,833	\$	197,585	

# **Income Taxes**

Flow-through income taxes primarily reflect the effects of plant related temporary differences such as flow-through of depreciation, repairs related deductions, and removal costs that we will recover or refund in future rates. We amortize these amounts as temporary differences reverse. Excess deferred income tax assets and liabilities are recorded as a result of the Tax Cuts and Jobs Act and will be recovered or refunded in future rates. See Note 14 - Income Taxes for further discussion.

#### **Pension and Employee Related Benefits**

We recognize the unfunded portion of plan benefit obligations in the Balance Sheets, which is remeasured at each year end, with a corresponding adjustment to regulatory assets/liabilities as the costs associated with these plans are recovered in rates. The MPSC allows recovery of pension costs on a cash funding basis. The portion of the regulatory asset related to our Montana pension plan will amortize as cash funding amounts exceed accrual expense under GAAP. The SDPUC allows recovery of pension costs on an accrual basis. The MPSC allows recovery of postretirement benefit costs on an accrual basis.

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# State & Local Taxes & Fees (Montana Property Tax Tracker)

Under Montana law, we are allowed to track the changes in the actual level of state and local taxes and fees and recover the increase in rates, less the amount allocated to FERC jurisdictional customers and net of the related income tax benefit.

# **Environmental Clean-up**

Environmental clean-up costs are the estimated costs of investigating and cleaning up contaminated sites we own. We discuss the specific sites and clean-up requirements further in Note 19 - Commitments and Contingencies. Environmental clean-up costs are typically recoverable in customer rates when they are actually incurred. When cost projections become known and measurable, we coordinate with the appropriate regulatory authority to determine a recovery period.

# **Gas Storage Sales**

A regulatory liability was established in 2000 and 2001 based on gains on cushion gas sales in Montana. This gain is being flowed to customers over a period that matches the depreciable life of surface facilities that were added to maintain deliverability from the field after the withdrawal of the gas. This regulatory liability is a reduction of rate base.

## **Unbilled Revenue**

In accordance with regulatory guidance in South Dakota, we recognize revenue when it is billed. Accordingly, we record a regulatory liability to offset unbilled revenue.

# (6) Utility Plant

The following table presents the major classifications of our net utility plant (in thousands):

Estimated Useful Life	December 31,		31,	
		2020		2019
(years)		(in thousands)		s)
53 - 96	\$	165,617	\$	164,290
23 - 73		516,678		482,911
15 - 95		3,879,157		3,666,855
23 - 72		1,185,608		1,166,292
-		166,454		88,678
2 - 45		1,050,145		1,037,629
		6,963,659		6,606,655
		(2,527,093)		(2,401,953)
	\$	4,436,566	\$	4,204,702
	(years) 53 - 96 23 - 73 15 - 95 23 - 72	(years) 53 - 96 \$ 23 - 73 15 - 95 23 - 72	Useful Life         Decemendary           2020         (years)         (in thousand the property of the property o	Useful Life         December 2020           (years)         (in thousand 53 - 96 \$ 165,617 \$ 23 - 73 516,678           15 - 95 3,879,157         3,879,157           23 - 72 1,185,608         - 166,454           2 - 45 1,050,145         - 6,963,659

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Net utility plant under capital (finance) lease were \$11.3 million and \$13.3 million as of December 31, 2020 and 2019, respectively, which included \$11.1 million and \$13.1 million as of December 31, 2020 and 2019, respectively, related to a long-term power supply contract with the owners of a natural gas fired peaking plant, which has been accounted for as a finance lease.

# **Jointly Owned Electric Generating Plant**

We have an ownership interest in four base-load electric generating plants, all of which are coal fired and operated by other companies. We have an undivided interest in these facilities and are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated. Our interest in each plant is reflected in the Balance Sheets on a pro rata basis and our share of operating expenses is reflected in the Statements of Income. The participants each finance their own investment.

Information relating to our ownership interest in these facilities is as follows (in thousands):

	Big Stone (SD)	Neal #4 (IA)	Coyote (ND)	Co	olstrip Unit 4 (MT)
<b>December 31, 2020</b>					
Ownership percentages	23.4 %	8.7 %	10.0 %		30.0 %
Plant in service	\$ 153,632	\$ 62,927	\$ 51,586	\$	317,438
Accumulated depreciation	44,329	37,000	41,402		106,679
<u>December 31, 2019</u>					
Ownership percentages	23.4 %	8.7 %	10.0 %		30.0 %
Plant in service	\$ 155,662	\$ 62,565	\$ 52,448	\$	311,399
Accumulated depreciation	44,695	35,823	41,765		98,415

## (7) Asset Retirement Obligations

We are obligated to dispose of certain long-lived assets upon their abandonment. We recognize a liability for the legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event. We measure the liability at fair value when incurred and capitalize a corresponding amount as part of the book value of the related assets, which increases our utility plant and asset retirement obligations (ARO). The increase in the capitalized cost is included in determining depreciation expense over the estimated useful life of these assets. Since the fair value of the ARO is determined using a present value approach, accretion of the liability due to the passage of time is recognized each period and recorded as a regulatory asset until the settlement of the liability. Revisions to estimated AROs can result from changes in retirement cost estimates, revisions to estimated inflation rates, and changes in the estimated timing of abandonment. If the obligation is settled for an amount other than the carrying amount of the liability, we will recognize a regulatory asset or liability for the difference, which will be surcharged/refunded to customers through the rate making process. We record regulatory assets and liabilities for differences in timing of asset retirement costs recovered in rates and AROs recorded since asset retirement costs are recovered through rates charged to customers.

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Our AROs relate to the reclamation and removal costs at our jointly-owned coal-fired generation facilities, U.S. Department of Transportation requirements to cut, purge and cap retired natural gas pipeline segments, our obligation to plug and abandon oil and gas wells at the end of their life, and to remove all above-ground wind power facilities and restore the soil surface at the end of their life. The following table presents the change in our ARO (in thousands):

	 December 31,			
	2020		2019	
Liability at January 1,	\$ 42,449	\$	40,659	
Accretion expense	2,070		2,051	
Liabilities incurred	_		_	
Liabilities settled	(4,061)		(46)	
Revisions to cash flows	4,897		(215)	
Liability at December 31,	\$ 45,355	\$	42,449	

During the twelve months ended December 31, 2020 our ARO liability decreased \$4.1 million for partial settlement of the legal obligations at our jointly-owned coal-fired generation facilities. Additionally, during the twelve months ended December 31, 2020, our ARO liability increased \$4.9 million related to changes in both the timing and amount of retirement cost estimates.

In addition, we have identified removal liabilities related to our electric and natural gas transmission and distribution assets that have been installed on easements over property not owned by us. The easements are generally perpetual and only require remediation action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as we intend to utilize these properties indefinitely. In the event we decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time. We also identified AROs associated with our hydroelectric generating facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the Financial Statements.

We collect removal costs in rates for certain transmission and distribution assets that do not have associated AROs. Generally, the accrual of future non-ARO removal obligations is not required; however, long-standing ratemaking practices approved by applicable state and federal regulatory commissions have allowed provisions for such costs in historical depreciation rates.

### (8) Utility Plant Adjustments

We completed our annual utility plant adjustments impairment test as of April 1, 2020 and no impairment was identified. We calculate the fair value of our reporting units by considering various factors, including valuation studies based primarily on a discounted cash flow analysis, with published industry valuations and market data as supporting information. Key assumptions in the determination of fair value include the use of an appropriate discount rate and estimated future cash flows. In estimating cash flows, we incorporate expected long-term growth rates in our service territory, regulatory stability, and commodity prices (where appropriate), as well as other factors that affect our revenue, expense and capital expenditure projections.

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# (9) Risk Management and Hedging Activities

### **Nature of Our Business and Associated Risks**

We are exposed to certain risks related to the ongoing operations of our business, including the impact of market fluctuations in the price of electricity and natural gas commodities and changes in interest rates. We rely on market purchases to fulfill a portion of our electric and natural gas supply requirements. Several factors influence price levels and volatility. These factors include, but are not limited to, seasonal changes in demand, weather conditions, available generating assets within regions, transportation availability and reliability within and between regions, fuel availability, market liquidity, and the nature and extent of current and potential federal and state regulations.

### **Objectives and Strategies for Using Derivatives**

To manage our exposure to fluctuations in commodity prices we routinely enter into derivative contracts. These types of contracts are included in our electric and natural gas supply portfolios and are used to manage price volatility risk by taking advantage of fluctuations in market prices. While individual contracts may be above or below market value, the overall portfolio approach is intended to provide greater price stability for consumers. We do not maintain a trading portfolio, and our derivative transactions are only used for risk management purposes consistent with regulatory guidelines.

In addition, we may use interest rate swaps to manage our interest rate exposures associated with new debt issuances or to manage our exposure to fluctuations in interest rates on variable rate debt.

# **Accounting for Derivative Instruments**

We evaluate new and existing transactions and agreements to determine whether they are derivatives. The permitted accounting treatments include: normal purchase normal sale (NPNS); cash flow hedge; fair value hedge; and mark-to-market.

Mark-to-market accounting is the default accounting treatment for all derivatives unless they qualify, and we specifically designate them, for one of the other accounting treatments. Derivatives designated for any of the elective accounting treatments must meet specific, restrictive criteria both at the time of designation and on an ongoing basis. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction.

## **Normal Purchases and Normal Sales**

We have applied the NPNS scope exception to our contracts involving the physical purchase and sale of gas and electricity at fixed prices in future periods. During our normal course of business, we enter into full-requirement energy contracts, power purchase agreements and physical capacity contracts, which qualify for NPNS. All of these contracts are accounted for using the accrual method of accounting; therefore, there were no unrealized amounts recorded in the Financial Statements at December 31, 2020 and 2019. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

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## **Credit Risk**

Credit risk is the potential loss resulting from counterparty non-performance under an agreement. We manage credit risk with policies and procedures for, among other things, counterparty analysis and exposure measurement, monitoring and mitigation. We limit credit risk in our commodity and interest rate derivatives activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis.

We are exposed to credit risk through buying and selling electricity and natural gas to serve customers. We may request collateral or other security from our counterparties based on the assessment of creditworthiness and expected credit exposure. It is possible that volatility in commodity prices could cause us to have material credit risk exposures with one or more counterparties. We enter into commodity master enabling agreements with our counterparties to mitigate credit exposure, as these agreements reduce the risk of default by allowing us or our counterparty the ability to make net payments. The agreements generally are: (1) Western Systems Power Pool agreements – standardized power purchase and sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements – standardized financial gas and electric contracts; (3) North American Energy Standards Board agreements – standardized physical gas contracts; and (4) Edison Electric Institute Master Purchase and Sale Agreements – standardized power sales contracts in the electric industry.

Many of our forward purchase contracts contain provisions that require us to maintain an investment grade credit rating from each of the major credit rating agencies. If our credit rating were to fall below investment grade, the counterparties could require immediate payment or demand immediate and ongoing full overnight collateralization on contracts in net liability positions.

## **Interest Rate Swaps Designated as Cash Flow Hedges**

We have previously used interest rate swaps designated as cash flow hedges to manage our interest rate exposures associated with new debt issuances. We have no interest rate swaps outstanding. These swaps were designated as cash flow hedges with the effective portion of gains and losses, net of associated deferred income tax effects, recorded in AOCI. We reclassify these gains from AOCI into interest on long-term debt during the periods in which the hedged interest payments occur. The following table shows the effect of these interest rate swaps previously terminated on the Financial Statements (in thousands):

	Location of Amount Reclassified from AOCI to	Amount Reclassifi AOCI into Income the Year Ended Do	e during
Cash Flow Hedges	Income	31, 2020	
Interest rate contracts	Interest on long-term debt	\$	614

A pre-tax loss of approximately \$14.6 million is remaining in AOCI as of December 31, 2020, and we expect to reclassify approximately \$0.6 million of pre-tax losses from AOCI into interest on long-term debt during the next twelve months. These amounts relate to terminated swaps.

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### (10) Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (i.e., an exit price). Measuring fair value requires the use of market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, corroborated by market data, or generally unobservable. Valuation techniques are required to maximize the use of observable inputs and minimize the use of unobservable inputs.

Applicable accounting guidance establishes a hierarchy that prioritizes the inputs used to measure fair value, and requires fair value measurements to be categorized based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 inputs) and the lowest priority to unobservable inputs (Level 3 inputs). The three levels of the fair value hierarchy are as follows:

- Level 1 Unadjusted quoted prices available in active markets at the measurement date for identical assets or liabilities;
- Level 2 Pricing inputs, other than quoted prices included within Level 1, which are either directly or indirectly observable as of the reporting date; and
- Level 3 Significant inputs that are generally not observable from market activity.

We classify assets and liabilities within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement of each individual asset and liability taken as a whole. Due to the short-term nature of cash and cash equivalents, accounts receivable, net, and accounts payable, the carrying amount of each such items approximates fair value. The table below sets forth by level within the fair value hierarchy the gross components of our assets and liabilities measured at fair value on a recurring basis. NPNS transactions are not included in the fair values by source table as they are not recorded at fair value. See Note 9 - Risk Management and Hedging Activities for further discussion.

We record transfers between levels of the fair value hierarchy, if necessary, at the end of the reporting period. There were no transfers between levels for the periods presented.

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December 31, 2020	Activ Iden	oted Prices in We Markets for tical Assets or ditties (Level 1)	gnificant Other servable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		Margin Cash Collateral Offset		Total Net Fair Valu	
					(in thousands)				
Special deposits	\$	9,670	\$ _	\$	_	\$	_	\$	9,670
Rabbi trust investments		27,027	_						27,027
Total	\$	36,697	\$ _	\$	_	\$	_	\$	36,697
December 31, 2019									
Special deposits	\$	5,202	\$ _	\$	_	\$	_	\$	5,202
Rabbi trust investments		29,288	_				_		29,288
Total	\$	34,490	\$ _	\$	_	\$	_	\$	34,490

Special deposits represent amounts held in money market mutual funds. Rabbi trust investments represent assets held for non-qualified deferred compensation plans, which consist of our common stock and actively traded mutual funds with quoted prices in active markets.

# **Financial Instruments**

The estimated fair value of financial instruments is summarized as follows (in thousands):

	<b>December 31, 2020</b>			<b>December 31, 2019</b>			, 2019
	Carrying Amount Fair Value			Carrying Amount	]	Fair Value	
Liabilities:							
Long-term debt	\$ 2,328,637	\$	2,643,131	\$	2,245,637	\$	2,429,170

The estimated fair value amounts have been determined using available market information and appropriate valuation methodologies; however, considerable judgment is required in interpreting market data to develop estimates of fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts that we would realize in a current market exchange.

We determined fair value for long-term debt based on interest rates that are currently available to us for issuance of debt with similar terms and remaining maturities, except for publicly traded debt, for which fair value is based on market prices for the same or similar issues or upon the quoted market prices of U.S. treasury issues having a similar term to maturity, adjusted for our bond issuance rating and the present value of future cash flows. These are significant other observable inputs, or level 2 inputs, in the fair value hierarchy.

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# (11) Notes Payable and Credit Arrangements

## **Notes Payable**

In April 2020, we entered into a \$100 million Term Loan and borrowed the full amount. The Term Loan bears interest at variable rates tied to the Eurodollar rate plus a credit spread of 1.5 percent. Proceeds were used to repay a portion of our outstanding revolving credit facility borrowings and for general corporate purposes. All principal and unpaid interest under the Term Loan is due and payable on April 2, 2021. The Term Loan provides for prepayment of the principal and interest; however, amounts prepaid may not be reborrowed. The Term Loan requires us to maintain a consolidated indebtedness to total capitalization ratio of 65 percent or less. It also contains covenants which, among other things, limit our ability to engage in any consolidation or merger or otherwise liquidate or dissolve, dispose of property, and enter into transactions with affiliates. A default on the South Dakota or Montana First Mortgage Bonds would trigger a cross default on the Term Loan; however a default on the Term Loan would not trigger a default on the South Dakota or Montana First Mortgage Bonds.

## **Credit Facility**

On September 2, 2020, we entered into a new \$425 million Credit Facility to replace our existing facility. The Credit Facility increased the capacity from that of the prior facility by \$25 million to \$425 million and extended the maturity date to September 2, 2023 (from December 12, 2021), with uncommitted features that allow us to request up to two one-year extensions to the maturity date and increase the size by an additional \$75 million with the consent of the lenders. The facility does not amortize and is unsecured. Borrowings may be made at interest rates equal to the Eurodollar rate, plus a margin of 112.5 to 175.0 basis points, or a base rate, plus a margin of 12.5 to 75.0 basis points. A total of ten banks participate in the facility, with no one bank providing more than 16 percent of the total availability. Commitment fees for the Credit Facility were \$0.6 million and \$0.3 million for the years ended December 31, 2020 and 2019.

The availability under the facilities in place for the years ended December 31 is shown in the following table (in millions):

	 2020	2019
Unsecured revolving line of credit, expiring September 2023	\$ 425.0	\$ _
Unsecured revolving line of credit, expiring December 2021	_	400.0
Unsecured revolving line of credit, expiring March 2022	25.0	25.0
	 450.0	425.0
Amounts outstanding at December 31:		
Eurodollar borrowings	222.0	289.0
Letters of credit	 _	
	222.0	289.0
Net availability as of December 31	\$ 228.0	\$ 136.0

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The Credit Facility includes covenants that require us to meet certain financial tests, including a maximum debt to capitalization ratio not to exceed 65 percent. The facility also contains covenants which, among other things, limit our ability to engage in any consolidation or merger or otherwise liquidate or dissolve, dispose of property, and enter into transactions with affiliates. A default on the South Dakota or Montana First Mortgage Bonds would trigger a cross default on the Credit Facility; however a default on the Credit Facility would not trigger a default on the South Dakota or Montana First Mortgage Bonds.

	Long-Term l		h+
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Long-term debt consisted of the following (in thousands):

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		December 31,			
	Due	2020	2019		
Unsecured Debt:					
Unsecured Revolving Line of Credit	2023	\$ 222,000	\$ —		
Unsecured Revolving Line of Credit	2021	_	289,000		
Secured Debt:					
Mortgage bonds—					
South Dakota—5.01%	2025	64,000	64,000		
South Dakota—4.15%	2042	30,000	30,000		
South Dakota—4.30%	2052	20,000	20,000		
South Dakota—4.85%	2043	50,000	50,000		
South Dakota—4.22%	2044	30,000	30,000		
South Dakota—4.26%	2040	70,000	70,000		
South Dakota—3.21%	2030	50,000			
South Dakota—2.80%	2026	60,000	60,000		
South Dakota—2.66%	2026	45,000	45,000		
Montana—5.71%	2039	55,000	55,000		
Montana—5.01%	2025	161,000	161,000		
Montana—4.15%	2042	60,000	60,000		
Montana—4.30%	2052	40,000	40,000		
Montana—4.85%	2043	15,000	15,000		
Montana—3.99%	2028	35,000	35,000		
Montana—4.176%	2044	450,000	450,000		
Montana—3.11%	2025	75,000	75,000		
Montana—4.11%	2045	125,000	125,000		
Montana—4.03%	2047	250,000	250,000		
Montana—3.98%	2049	150,000	150,000		
Montana—3.21%	2030	100,000			
Pollution control obligations—					
Montana—2.00%	2023	144,660	144,660		
Other Long Term Debt:					
New Market Tax Credit Financing—1.146%	2046	26,977	26,977		
Total Long-Term Debt		\$ 2,328,637	\$ 2,245,637		

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## **Secured Debt**

# First Mortgage Bonds and Pollution Control Obligations

The South Dakota First Mortgage Bonds are a series of general obligation bonds issued under our South Dakota indenture. These bonds are secured by substantially all of our South Dakota and Nebraska electric and natural gas assets.

The Montana First Mortgage Bonds and Montana Pollution Control Obligations are secured by substantially all of our Montana electric and natural gas assets.

In June 2019, we priced \$150 million aggregate principal amount of Montana First Mortgage Bonds, at a fixed interest rate of 3.98 percent maturing in 2049. We issued \$50 million of these bonds in June 2019 and the remaining \$100 million of these bonds in September 2019 in transactions exempt from the registration requirements of the Securities Act of 1933, as amended. Proceeds were used to repay a portion of our outstanding borrowings under our revolving credit facilities and for other general corporate purposes. The bonds are secured by our electric and natural gas assets in Montana.

In May 2020, we issued \$100 million principal amount of Montana First Mortgage Bonds and \$50 million principal amount of South Dakota First Mortgage Bonds, each at a fixed interest rate of 3.21 percent maturing on May 15, 2030. These bonds were issued in a transaction exempt from the registration requirements of the Securities Act of 1933. Proceeds were used to repay a portion of our outstanding borrowings under our revolving credit facilities and for other general corporate purposes. The bonds are secured by our electric and natural gas assets in Montana and South Dakota.

As of December 31, 2020, we were in compliance with our financial debt covenants.

## Other Long-Term Debt

The New Market Tax Credit (NMTC) financing is pursuant to Section 45D of the Internal Revenue Code of 1986 as amended, which was issued in association with a tax credit program related to the development and construction of a new office building in Butte, Montana. This financing agreement is structured with unrelated third party financial institutions (the Investor) and their wholly-owned community development entities (CDEs) in connection with our participation in qualified transactions under the NMTC program. Upon closing of this transaction in 2014, we entered into two loans totaling \$27.0 million payable to the CDEs sponsoring the project, and provided an \$18.2 million investment. In exchange for substantially all of the benefits derived from the tax credits, the Investor contributed approximately \$8.8 million to the project. The NMTC is subject to recapture for a period of seven years. If the expected tax benefits are delivered without risk of recapture to the Investor and our performance obligation is relieved, we expect \$7.9 million of the loan to be forgiven in July 2021. If we do not meet the conditions for loan forgiveness, we would be required to repay \$27.0 million and would concurrently receive the return of our \$18.2 million investment. The loans of \$27.0 million are recorded in long-term debt and the investment of \$18.2 million is recorded in other investments in the Balance Sheets.

## **Maturities of Long-Term Debt**

The aggregate minimum principal maturities of long-term debt, during the next five years are \$366.7 million in 2023 and \$300.0 million in 2025.

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# (13) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	December 31,			
	2020			2019
Accounts Receivable from Associated Companies:				
Havre Pipeline Company, LLC	\$	1,673	\$	1,238
NorthWestern Energy Solutions, Inc.		61		51
Risk Partners Assurance, Ltd.		18		18
	\$	1,752	\$	1,307
Accounts Payable to Associated Companies:				
Canadian Montana Pipeline Corporation	\$	1,846	\$	1,612
NorthWestern Services, LLC		1,776		1,715
	\$	3,622	\$	3,327

# (14) Income Taxes

Our effective tax rate typically differs from the federal statutory tax rate primarily due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The income tax benefit during the twelve months ended December 31, 2019, reflects the release of approximately \$22.8 million of unrecognized tax benefits, including approximately \$2.7 million of accrued interest and penalties, net of tax, due to the lapse of statutes of limitation in the second quarter of 2019.

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The components of the net deferred income tax assets and liabilities recognized in our Balance Sheets are related to the following temporary differences (in thousands):

	December 31,				
	2020			2019	
Production tax credit	\$	63,542	\$	50,440	
Pension / postretirement benefits		31,866		30,041	
Customer advances		17,165		14,975	
Unbilled revenue		14,429		9,820	
Compensation accruals		11,748	13,16		
NOL carryforward		8,468		10,021	
Reserves and Accruals		6,265		7,069	
Environmental liability		6,039		5,938	
Interest rate hedges		3,171		3,956	
Other, net		8,142		7,217	
Deferred Tax Asset		170,835		152,640	
Excess tax depreciation		(416,898)		(395,317)	
Goodwill amortization		(91,647)		(82,595)	
Flow through depreciation		(80,938)		(71,679)	
Regulatory assets and other		(53,449)		(51,359)	
Deferred Tax Liability		(642,932)		(600,950)	
Deferred Tax Liability, net	\$	(472,097)	\$	(448,310)	

At December 31, 2020 our total federal NOL carryforward was approximately \$78.6 million prior to consideration of unrecognized tax benefits. If unused, our federal NOL carryforwards will expire as follows: \$0.4 million in 2036 and \$78.2 million in 2037. Our state NOL carryforward as of December 31, 2020 was approximately \$38.1 million. If unused, our state NOL carryforwards will expire in 2024. We believe it is more likely than not that sufficient taxable income will be generated to utilize these NOL carryforwards.

# **Uncertain Tax Positions**

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. The change in unrecognized tax benefits is as follows (in thousands):

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	2020		2019	
Unrecognized Tax Benefits at January 1	\$ 35,085	\$	56,150	
Gross increases - tax positions in prior period	120	120		
Gross increases - tax positions in current period	_		_	
Gross decreases - tax positions in current period	(1,714)		(1,489)	
Lapse of statute of limitations	 _		(20,115)	
Unrecognized Tax Benefits at December 31	\$ 33,491	\$	35,085	

Our unrecognized tax benefits include approximately \$28.0 million related to tax positions as of December 31, 2020 and 2019, that if recognized, would impact our annual effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As of December 31, 2020 and December 31, 2019, we did not have any amounts accrued for the payment of interest. During the year ended December 31, 2019, we released \$2.7 million of accrued interest in the Statements of Income.

Tax years 2017 and forward remain subject to examination by the IRS and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2003 forward.

## (15) Comprehensive Income (Loss)

The following tables display the components of Other Comprehensive Income (Loss), after-tax, and the related tax effects (in thousands):

	December 31,							
	·	2020		2019				
	Before- Tax Amount	Tax Expense (Benefit)	Net-of- Tax Amount	Before- Tax Amount	Tax Expense (Benefit)	Net-of- Tax Amount		
Foreign currency translation adjustment	\$ 88	\$ —	\$ 88	\$ (35)	\$ —	\$ (35)		
Reclassification of net income (loss) on derivative								
instruments	614	(162)	452	613	(160)	453		
Postretirement medical liability adjustment	2,462	(623)	1,839	(175)	44	(131)		
Other comprehensive income (loss)	\$ 3,164	\$ (785)	\$ 2,379	\$ 403	\$ (116)	\$ 287		

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Balances by classification included within AOCI on the Balance Sheets are as follows, net of tax (in thousands):

	December 31,				
		2019			
Foreign currency translation	\$	1,501	\$	1,413	
Derivative instruments designated as cash flow hedges		(8,579)		(9,031)	
Postretirement medical plans		1,952		113	
Accumulated other comprehensive loss	\$	(5,126)	\$	(7,505)	

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NOTES TO FINANCIAL STATEMENTS (Continued)								

The following table displays the changes in AOCI by component, net of tax (in thousands):

		December 31, 2020							
		nded							
	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges		s as		T1-4*			Total
Beginning balance		\$	(9,031)	\$	113	\$	1,413	\$	(7,505)
Other comprehensive income before reclassifications			_		_		88		88
Amounts reclassified from AOCI	Interest on long-term debt		452		_		_		452
Amounts reclassified from AOCI			_		1,839				1,839
Net current-period other comprehensive income			452		1,839		88		2,379
<b>Ending Balance</b>		\$	(8,579)	\$	1,952	\$	1,501	\$	(5,126)

		December 31, 2019							
		Year Ended							
	Affected Line Item in the Statements of Income	Do Ins Do			ostretirement Medical Plans	(	Foreign Currency ranslation		Total
Beginning balance		\$	(9,484)	\$	244	\$	1,448	\$	(7,792)
Other comprehensive income before reclassifications			_		_		(35)		(35)
	Interest on								
Amounts reclassified from AOCI	long-term debt		453		_		_		453
Amounts reclassified from AOCI			_		(131)		_		(131)
Net current-period other comprehensive income (loss)			453		(131)		(35)		287
<b>Ending Balance</b>		\$	(9,031)	\$	113	\$	1,413	\$	(7,505)

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# (16) Employee Benefit Plans

### **Pension and Other Postretirement Benefit Plans**

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. The pension plan for our South Dakota and Nebraska employees is referred to as the NorthWestern Corporation plan, and the pension plan for our Montana employees is referred to as the NorthWestern Energy plan, and collectively they are referred to as the Plans. We utilize a number of accounting mechanisms that reduce the volatility of reported pension costs. Differences between actuarial assumptions and actual plan results are deferred and are recognized into earnings only when the accumulated differences exceed 10 percent of the greater of the projected benefit obligation or the market-related value of plan assets. If necessary, the excess is amortized over the average remaining service period of active employees. The Plan's funded status is recognized as an asset or liability in our Financial Statements. See Note 5 - Regulatory Assets and Liabilities, for further discussion on how these costs are recovered through rates charged to our customers.

## **Benefit Obligation and Funded Status**

Following is a reconciliation of the changes in plan benefit obligations and fair value of plan assets, and a statement of the funded status (in thousands):

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	<b>Pension Benefits</b>			<b>Other Postretirement Benefits</b>					
		Decem	ber	31,		Decem	ber	er 31,	
		2020		2019		2020		2019	
Change in benefit obligation:									
Obligation at beginning of period	\$	735,564	\$	649,626	\$	20,272	\$	20,611	
Service cost		11,116		9,637		370		331	
Interest cost		22,840		26,488		492		609	
Actuarial loss		84,479		83,364		123		997	
Settlements				(4,065)		390		390	
Benefits paid		(33,020)		(29,486)		(2,501)		(2,666)	
Benefit Obligation at End of Period	\$	820,979	\$	735,564	\$	19,146	\$	20,272	
Change in Fair Value of Plan Assets:									
Fair value of plan assets at beginning of period	\$	609,000	\$	525,310	\$	21,479	\$	18,670	
Return on plan assets		101,075		107,041		2,723		3,805	
Employer contributions		11,401		10,200		1,395		1,670	
Settlements		_		(4,065)		_		_	
Benefits paid		(33,020)		(29,486)		(2,501)		(2,666)	
Fair value of plan assets at end of period	\$	688,456	\$	609,000	\$	23,096	\$	21,479	
Funded Status	\$	(132,523)	\$	(126,564)	\$	3,950	\$	1,207	
Amounts Recognized in the Balance Sheet Consist of:									
Noncurrent asset		7,001		4,333		8,436		7,783	
Total Assets		7,001		4,333		8,436		7,783	
Current liability		(11,200)		(11,401)		(1,712)		(2,113)	
Noncurrent liability		(128,324)		(119,496)		(2,774)		(4,463)	
Total Liabilities		(139,524)		(130,897)		(4,486)		(6,576)	
Net amount recognized	\$	(132,523)	\$	(126,564)	\$	3,950	\$	1,207	
Amounts Recognized in Regulatory Assets Consist of:									
Prior service credit		_		_		3,857		5,890	
Net actuarial loss		(115,987)		(111,449)		(497)		259	
Amounts recognized in AOCI consist of:									
Prior service cost						(246)		(397)	
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NOTES TO FINANCIAL STATEMENTS (Continued)									

Net actuarial gain		_	3,246	934
Total	\$ (115,987)	\$ (111,449)	\$ 6,360	\$ 6,686

The actuarial gain/loss is primarily due to the change in discount rate assumption and actual asset returns compared with expected amounts.

The total projected benefit obligation and fair value of plan assets for the pension plans with accumulated benefit obligations in excess of plan assets were as follows (in millions):

	North Western Energy Pension Plan				
	December 31,				
	2020			2019	
Projected benefit obligation	\$	757.4	\$	675.5	
Accumulated benefit obligation		757.4		675.5	
Fair value of plan assets		619.1		545.8	

As of December 31, 2020, the fair value of the NorthWestern Corporation pension plan assets exceed the total projected and accumulated benefit obligation and are therefore excluded from this table.

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# **Net Periodic Cost (Credit)**

The components of the net costs (credits) for our pension and other postretirement plans are as follows (in thousands):

	Pension Benefits			Other Postretirement Benefits			
	 Decem	ber	31,		Decem	ıbeı	• 31,
	 2020		2019		2020		2019
Components of Net Periodic Benefit Cost							
Service cost	\$ 11,116	\$	9,637	\$	370	\$	331
Interest cost	22,840		26,488		492		609
Expected return on plan assets	(26,162)		(25,443)		(983)		(869)
Amortization of prior service cost (credit)	_		_		(1,882)		(1,882)
Recognized actuarial loss (gain)	5,028		6,544		(61)		(96)
Settlement loss recognized	 _		198		390		390
Net Periodic Benefit Cost (Credit)	\$ 12,822	\$	17,424	\$	(1,674)	\$	(1,517)
Regulatory deferral of net periodic benefit cost (1)	(2,100)		(7,510)		_		_
Previously deferred costs recognized (1)	71		728		861		931
Amount Recognized in Income	\$ 10,793	\$	10,642	\$	(813)	\$	(586)

<sup>(1)</sup> Net periodic benefit costs for pension and postretirement benefit plans are recognized for financial reporting based on the authorization of each regulatory jurisdiction in which we operate. A portion of these costs are recorded in regulatory assets and recognized in the Statements of Income as those costs are recovered through customer rates.

For purposes of calculating the expected return on pension plan assets, the market-related value of assets is used, which is based upon fair value. The difference between actual plan asset returns and estimated plan asset returns are amortized equally over a period not to exceed five years.

### **Actuarial Assumptions**

The measurement dates used to determine pension and other postretirement benefit measurements for the plans are December 31, 2020 and 2019. The actuarial assumptions used to compute net periodic pension cost and postretirement benefit cost are based upon information available as of the beginning of the year, specifically, market interest rates, past experience and management's best estimate of future economic conditions. Changes in these assumptions may impact future benefit costs and obligations. In computing future costs and obligations, we must make assumptions about such things as employee mortality and turnover, expected salary and wage increases, discount rate, expected return on plan assets, and expected future cost increases. Two of these assumptions have the most impact on the level of cost: (1) discount rate and (2) expected rate of return on plan assets.

On an annual basis, we set the discount rate using a yield curve analysis. This analysis includes constructing a hypothetical bond portfolio whose cash flow from coupons and maturities matches the year-by-year, projected benefit cash flow from our plans. The decrease in discount rate during 2020 increased our projected benefit obligation by approximately \$92.1 million.

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In determining the expected long-term rate of return on plan assets, we review historical returns, the future expectations for returns for each asset class weighted by the target asset allocation of the pension and postretirement portfolios, and long-term inflation assumptions. Based on the target asset allocation for our pension assets and future expectations for asset returns, we decreased our long term rate of return on assets assumption for NorthWestern Energy Pension Plan to 4.17 percent and decreased our assumption on the NorthWestern Corporation Pension Plan to 3.01 percent for 2021.

The weighted-average assumptions used in calculating the preceding information are as follows:

	Pensio	on Benefits	Other Postretirement Benefits			
	Dece	ember 31,	December 31,			
	2020	2019	2020	2019		
Discount rate	2.20-2.30	% 3.10-3.20 %	1.80 %	2.80 %		
Expected rate of return on assets	3.45-4.49	4.23-5.06	4.71	4.79		
Long-term rate of increase in compensation levels (non-union)	2.84	2.84	2.84	2.84		
Long-term rate of increase in compensation levels (union)	2.00	2.00	2.00	2.00		
Interest crediting rate	3.30-6.00	3.60-6.00	N/A	N/A		

The postretirement benefit obligation is calculated assuming that health care costs increase by a 5.00 percent fixed rate. The company contribution toward the premium cost is capped, therefore future health care cost trend rates are expected to have a minimal impact on company costs and the accumulated postretirement benefit obligation.

### **Investment Strategy**

Our investment goals with respect to managing the pension and other postretirement assets are to meet current and future benefit payment needs while maximizing total investment returns (income and appreciation) after inflation within the constraints of diversification, prudent risk taking, Prudent Man Rule of the Employee Retirement Income Security Act of 1974 and liability-based considerations. Each plan is diversified across asset classes to achieve optimal balance between risk and return and between income and growth through capital appreciation. Our investment philosophy is based on the following:

- Each plan should be substantially invested as long-term cash holdings reduce long-term rates of return;
- Pension Plan portfolio risk is described by volatility in the funded status of the Plans;
- It is prudent to diversify each plan across the major asset classes;
- Equity investments provide greater long-term returns than fixed income investments, although with greater short-term volatility;
- Fixed income investments of the plans should strongly correlate with the interest rate sensitivity of the plan's aggregate liabilities in order to hedge the risk of change in interest rates negatively impacting the pension plans overall funded status, (such assets will be described as Fixed Income Security Assets);
- Allocation to foreign equities increases the portfolio diversification and thereby decreases portfolio risk while providing for the potential for enhanced long-term returns;
- Active management can reduce portfolio risk and potentially add value through security selection strategies;

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- A portion of plan assets should be allocated to passive, indexed management funds to provide for greater diversification and lower cost; and
- It is appropriate to retain more than one investment manager, provided that such managers offer asset class or style diversification.

Investment risk is measured and monitored on an ongoing basis through quarterly investment portfolio reviews, annual liability measurements, and periodic asset/liability studies.

The most important component of an investment strategy is the portfolio asset mix, or the allocation between the various classes of securities available. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense. In the optimization study, assumptions are formulated about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes, and making adjustments to reflect future conditions expected to prevail over the study period. Based on this, the target asset allocation established, within an allowable range of plus or minus 5 percent, is as follows:

	NorthWestern Energy Pension		NorthWe Corporation		NorthWestern Energy Health and Welfare			
	Decembe	er 31,	December 31,		December 31,			
	2020	2019	2020	2019	2020	2019		
Fixed income securities	55.0 %	55.0 %	80.0 %	80.0 %	40.0 %	40.0 %		
Non-U.S. fixed income securities	4.0	4.0	2.0	2.0	_			
Global equities	41.0	41.0	18.0	18.0	60.0	60.0		

The actual allocation by plan is as follows:

	NorthWester Pensio		NorthWestern Corporation Pension		NorthWestern Energy Health and Welfare		
	Decembe	er 31,	Decembe	er 31,	December 31,		
	2020	2019	2020	2019	2020	2019	
Cash and cash equivalents	%	<u> %</u>	0.7 %	0.9 %	1.0 %	1.0 %	
Fixed income securities	52.7	53.8	77.3	77.0	37.9	37.8	
Non-U.S. fixed income securities	3.8	4.0	2.6	2.6	_	_	
Global equities	43.5	42.2	19.4	19.5	61.1	61.2	
	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	

Generally, the asset mix will be rebalanced to the target mix as individual portfolios approach their minimum or maximum levels. Debt securities consist of U.S. and international instruments. Core domestic portfolios can be invested in government, corporate, asset-backed and mortgage-backed obligation securities. While the portfolio may invest in high yield securities, the average quality must be rated at least "investment grade" by rating agencies. Performance of fixed income investments is measured by both traditional investment benchmarks as well as relative changes in the present value of the plan's liabilities. Equity investments consist primarily of

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U.S. stocks including large, mid and small cap stocks, which are diversified across investment styles such as growth and value. We also invest in global equities with exposure to developing and emerging markets. Derivatives, options and futures are permitted for the purpose of reducing risk but may not be used for speculative purposes.

Our plan assets are primarily invested in common collective trusts (CCTs), which are invested in equity and fixed income securities. In accordance with our investment policy, these pooled investment funds must have an adequate asset base relative to their asset class and be invested in a diversified manner and have a minimum of three years of verified investment performance experience or verified portfolio manager investment experience in a particular investment strategy and have management and oversight by an investment advisor registered with the Securities and Exchange Commission (SEC). Investments in a collective investment vehicle are valued by multiplying the investee company's net asset value per share with the number of units or shares owned at the valuation date. Net asset value per share is determined by the trustee. Investments held by the CCT, including collateral invested for securities on loan, are valued on the basis of valuations furnished by a pricing service approved by the CCT's investment manager, which determines valuations using methods based on quoted closing market prices on national securities exchanges, or at fair value as determined in good faith by the CCT's investment manager if applicable. The funds do not contain any redemption restrictions. The direct holding of NorthWestern Corporation stock is not permitted; however, any holding in a diversified mutual fund or collective investment fund is permitted. During 2019, due to proposed changes in the John Hancock participating group annuity contract held by the NorthWestern Corporation plan, we elected to discontinue the contract effective January 1, 2020.

### **Cash Flows**

In accordance with the Pension Protection Act of 2006 (PPA), and the relief provisions of the Worker, Retiree, and Employer Recovery Act of 2008 (WRERA), we are required to meet minimum funding levels in order to avoid required contributions and benefit restrictions. We have elected to use asset smoothing provided by the WRERA, which allows the use of asset averaging, including expected returns (subject to certain limitations), for a 24-month period in the determination of funding requirements. We expect to continue to make contributions to the pension plans in 2021 and future years that reflect the minimum requirements and discretionary amounts consistent with the amounts recovered in rates. Additional legislative or regulatory measures, as well as fluctuations in financial market conditions, may impact our funding requirements.

Due to the regulatory treatment of pension costs in Montana, pension expense for 2020 and 2019 was based on actual contributions to the plan. Annual contributions to each of the pension plans are as follows (in thousands):

	 2020	 2019
NorthWestern Energy Pension Plan (MT)	\$ 10,201	\$ 9,000
NorthWestern Corporation Pension Plan (SD and NE)	1,200	1,200
	\$ 11,401	\$ 10,200

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We estimate the plans will make future benefit payments to participants as follows (in thousands):

	Pension Benefits	Po	Postretirement Benefits	
2021	\$ 35,200	\$	2,729	
2022	36,533		2,469	
2023	37,847		2,331	
2024	39,189		1,615	
2025	40,210		1,457	
2026-2030	209,556		5,699	

## **Defined Contribution Plan**

Our defined contribution plan permits employees to defer receipt of compensation as provided in Section 401(k) of the Internal Revenue Code. Under the plan, employees may elect to direct a percentage of their gross compensation to be contributed to the plan. We contribute various percentage amounts of the employee's gross compensation contributed to the plan. Matching contributions for the years ended December 31, 2020 and 2019 were \$11.1 million and \$11.0 million, respectively.

## (17) Stock-Based Compensation

We grant stock-based awards through our Amended and Restated Equity Compensation Plan (ECP), which includes restricted stock awards and performance share awards. As of December 31, 2020, there were 216,647 shares of common stock remaining available for grants. The remaining vesting period for awards previously granted ranges from one to five years if the service and/or performance requirements are met. Nonvested shares do not receive dividend distributions. The long-term incentive plan provides for accelerated vesting in the event of a change in control.

We account for our share-based compensation arrangements by recognizing compensation costs for all share-based awards over the respective service period for employee services received in exchange for an award of equity or equity-based compensation. The compensation cost is based on the fair value of the grant on the date it was awarded.

### **Performance Unit Awards**

Performance unit awards are granted annually under the ECP. These awards vest at the end of the three-year performance period if we have achieved certain performance goals and the individual remains employed by us. The exact number of shares issued will vary from 0 percent to 200 percent of the target award, depending on actual company performance relative to the performance goals. These awards contain both market- and performance-based components. The performance goals are independent of each other and equally weighted, and are based on two metrics: (i) EPS growth level and average return on equity; and (ii) total shareholder return (TSR) relative to a peer group.

Fair value is determined for each component of the performance unit awards. The fair value of the earnings per share component is estimated based upon the closing market price of our common stock as of the date of grant less the present value of expected

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dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance. The fair value of the TSR portion is estimated using a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. The following summarizes the significant assumptions used to determine the fair value of performance shares and related compensation expense as well as the resulting estimated fair value of performance shares granted:

	2020	2019
Risk-free interest rate	1.42 %	2.47 %
Expected life, in years	3	3
Expected volatility	14.9% to 19.7%	16.4% to 20.9%
Dividend yield	3.1 %	3.5 %

The risk-free interest rate was based on the U.S. Treasury yield of a three-year bond at the time of grant. The expected term of the performance shares is three years based on the performance cycle. Expected volatility was based on the historical volatility for the peer group. Both performance goals are measured over the three-year vesting period and are charged to compensation expense over the vesting period based on the number of shares expected to vest.

A summary of nonvested shares as of and changes during the year ended December 31, 2020, are as follows:

	Performance Unit Awards		
	Shares	Weighted-Average Grant-Date Fair Value	
Beginning nonvested grants	178,245	\$ 53.00	
Granted	62,116	73.13	
Vested	(105,512)	47.99	
Forfeited	(4,278)	63.57	
Remaining nonvested grants	130,571	\$ 66.27	

We recognized compensation expense of \$2.2 million and \$6.5 million for the years ended December 31, 2020 and 2019, respectively, and related income tax (benefit) expense of \$(0.6) million and \$0.2 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020, we had \$9.1 million of unrecognized compensation cost related to the nonvested portion of outstanding awards, which is reflected as nonvested stock as a portion of additional paid in capital in our Statements of Common Shareholders' Equity. The cost is expected to be recognized over a weighted-average period of 2 years. The total fair value of shares vested was \$5.1 million and \$4.2 million for the years ended December 31, 2020 and 2019, respectively.

#### **Retirement/Retention Restricted Share Awards**

In December 2011, an executive retirement / retention program was established that provides for the annual grant of restricted share units. These awards are subject to a five-year performance and vesting period. The performance measure for these awards requires net income for the calendar year of at least three of the five full calendar years during the performance period to exceed net income for the calendar year the awards are granted. Once vested, the awards will be paid out in shares of common stock in five equal

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annual installments after a recipient has separated from service. The fair value of these awards is measured based upon the closing market price of our common stock as of the date of grant less the present value of expected dividends.

Weighted-Average

A summary of nonvested shares as of and changes during the year ended December 31, 2020, are as follows:

	Shares	Grant-Date Fair Value
Beginning nonvested grants	72,858	\$ 51.35
Granted	20,199	44.57
Vested	(15,090)	44.77
Forfeited		
Remaining nonvested grants	77,967	\$ 50.86

## **Director's Deferred Compensation**

Nonemployee directors may elect to defer up to 100 percent of any qualified compensation that would be otherwise payable to him or her, subject to compliance with our 2005 Deferred Compensation Plan for Nonemployee Directors and Section 409A of the Internal Revenue Code. The deferred compensation may be invested in NorthWestern stock or in designated investment funds. Compensation deferred in a particular month is recorded as a deferred stock unit (DSU) on the first of the following month based on the closing price of NorthWestern stock or the designated investment fund. The DSUs are marked-to-market on a quarterly basis with an adjustment to director's compensation expense. Based on the election of the nonemployee director, following separation from service on the Board, other than on account of death, he or she shall be paid a distribution either in a lump sum or in approximately equal installments over a designated number of years (not to exceed 10 years).

Following is a summary of the components of DSUs issued and compensation expense attributable to the DSUs (in millions, except DSU amounts):

December 31,			1,
	2020		2019
	21,434		19,027
\$	1.5	\$	1.3
	(2.9)		2.4
\$	(1.4)	\$	3.7
	613		3,708
\$	0.1	\$	0.3
	<u> </u>	\$ 1.5 (2.9) \$ (1.4)	\$ 1.5 \$ (2.9) \$ (1.4) \$

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# (18) Common Stock

We have 250,000,000 shares authorized consisting of 200,000,000 shares of common stock with a \$0.01 par value and 50,000,000 shares of preferred stock with a \$0.01 par value. Of these shares, 2,865,957 shares of common stock are reserved for the incentive plan awards. For further detail of grants under this plan see Note 17 - Stock-Based Compensation.

# **Repurchase of Common Stock**

Shares tendered by employees to us to satisfy the employees' tax withholding obligations in connection with the vesting of restricted stock awards totaled 35,378 and 25,329 during the years ended December 31, 2020 and 2019, respectively, and are reflected in reacquired capital stock. These shares were credited to reacquired capital stock based on their fair market value on the vesting date.

# (19) Commitments and Contingencies

## **Qualifying Facilities Liability**

Our QF liability primarily consists of unrecoverable costs associated with three contracts covered under the Public Utility Regulatory Policies Act (PURPA). These contracts require us to purchase minimum amounts of energy at prices ranging from \$63 to \$136 per MWH through 2029. As of December 31, 2020, our estimated gross contractual obligation related to these contracts was approximately \$552.0 million through 2029. A portion of the costs incurred to purchase this energy is recoverable through rates, totaling approximately \$448.5 million through 2029. As contractual obligations are settled, the related purchases and sales are recorded within Operation expenses and Operating revenues in our Statements of Income. The present value of the remaining liability is recorded in Accumulated miscellaneous operating provisions in our Balance Sheets. The following summarizes the change in the liability (in thousands):

		December 31,			
	_	2020		2019	
Beginning QF liability	\$	92,937	\$	102,260	
Unrecovered amount (1)		(18,665)		(17,257)	
Interest on long-term debt		7,107		7,934	
Ending QF liability	\$	81,379	\$	92,937	

<sup>(1)</sup> The change in the unrecovered amount includes (i) a lower periodic adjustment of \$1.1 million due to actual price escalation, which was less than previously modeled, and (ii) higher costs of approximately \$2.2 million, due to a \$0.9 million reduction in costs for the adjustment to actual output and pricing for the current contract year as compared with a \$3.1 million reduction in costs in the prior period.

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The following summarizes the estimated gross contractual obligation less amounts recoverable through rates (in thousands):

	Gross Obligation					
2021	\$	77,722	\$	60,136	\$	17,586
2022		79,572		60,639		18,933
2023		81,646		61,280		20,366
2024		79,384		60,706		18,678
2025		65,041		52,950		12,091
Thereafter		168,592		152,837		15,755
Total	\$	551,957	\$	448,548	\$	103,409

# **Long Term Supply and Capacity Purchase Obligations**

We have entered into various commitments, largely purchased power, electric transmission, coal and natural gas supply and natural gas transportation contracts. These commitments range from one to 24 years. Costs incurred under these contracts are included in Operating expenses in the Statements of Income and were approximately \$206.6 million and \$222.5 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020, our commitments under these contracts were \$211.5 million in 2021, \$190.9 million in 2022, \$195.1 million in 2023, \$173.2 million in 2024, \$170.1 million in 2025, and \$1.3 billion thereafter. These commitments are not reflected in our Financial Statements.

# **Hydroelectric License Commitments**

With the 2014 purchase of hydroelectric generating facilities and associated assets located in Montana, we assumed two Memoranda of Understanding (MOUs) existing with state, federal and private entities. The MOUs are periodically updated and renewed and require us to implement plans to mitigate the impact of the projects on fish, wildlife and their habitats, and to increase recreational opportunities. The MOUs were created to maximize collaboration between the parties and enhance the possibility to receive matching funds from relevant federal agencies. Under these MOUs, we have a remaining commitment to spend approximately \$28.4 million between 2021 and 2040. These commitments are not reflected in our Financial Statements.

## ENVIRONMENTAL LIABILITIES AND REGULATION

## **Environmental Matters**

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their

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applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between \$26.6 million to \$32.2 million. As of December 31, 2020, we had a reserve of approximately \$28.9 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

The following summarizes the change in our environmental liability (in thousands):

 December 31,			
 2020		2019	
\$ 30,276	\$	29,741	
(2,977)		(2,232)	
 1,596		2,767	
\$ 28,895	\$	30,276	
	\$ 30,276 (2,977) 1,596	\$ 30,276 \$ (2,977) 1,596	

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our financial position or results of operations.

*Manufactured Gas Plants* - Approximately \$22.7 million of our environmental reserve accrual is related to the following manufactured gas plants.

South Dakota - A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of December 31, 2020, the reserve for remediation costs at this site was approximately \$8.2 million, and we estimate that approximately \$3.1 million of this amount will be incurred during the next five years.

<u>Nebraska</u> - We own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

Montana - We own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas plants were located. The Butte and Helena sites, both listed as high priority sites on Montana's state superfund list, were placed into

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the MDEQ voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site.

In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments. The MDEQ approved the RIWP in March 2020 and soil, groundwater, and vapor intrusion work was conducted in 2020. We expect work at the Helena site will continue in 2021.

MDEQ has indicated it expects to proceed in listing the Missoula site as a Montana superfund site. After researching historical ownership we have identified another potentially responsible party with whom we have entered into an agreement allocating third-party costs to be incurred in addressing the site. The other party is assuming the lead role at the site and has expressed its intent to pursue a voluntary remediation at the Missoula site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change - National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO<sub>2</sub>). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation and we cannot predict the timing or form of any potential legislation. In 2019, the EPA finalized the Affordable Clean Energy Rule (ACE), which repealed the 2015 Clean Power Plan (CPP) in regulating GHG emissions from coal-fired plants. The U.S. Court of Appeals for the District of Columbia Circuit issued an opinion on January 19, 2021, vacating the ACE and remanding it to EPA for further action. It is widely expected that the Biden Administration will develop an alternative plan for reducing GHG emissions from coal-fired plants.

We cannot predict whether or how GHG emission regulations will be applied to our plants, including any actions taken by relevant state authorities. In addition, it is unclear how litigation relating to GHG matters will impact us. As GHG regulations are implemented, it could result in additional compliance costs impacting our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

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**Jointly Owned Plants** - We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been or may be issued or proposed.

Clean Air Act Rules and Associated Emission Control Equipment Expenditures - The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

**Regional Haze Rules** - In January 2017, the EPA published amendments to the requirements under the CAA for state plans for protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

By July 31, 2021, Montana must develop and submit to the EPA for approval a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted the EPA's request to hold the case in abeyance while the EPA considers further administrative action to revisit the rule.

The North Dakota Department of Environmental Quality (ND DEQ) is expected to decide on statewide reduction strategy in 2021 which could impact the Coyote generating facility. Once the ND DEQ establishes a State Implementation Plan (SIP) for regional haze compliance, the SIP will be submitted for approval to the North Dakota Governor's office and finally to EPA for approval. Following EPA's approval, which is not expected to occur until the second half of 2021 or later, the joint owners of the Coyote generating facility will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls. Additional controls, if any, to meet new emission restrictions would have to be in place by the end of 2028 under the current schedule.

*Other* - We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

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### LEGAL PROCEEDINGS

## **Pacific Northwest Solar Litigation**

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately \$8 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and subsequent settlement efforts also have been unsuccessful. A jury trial was scheduled to begin on June 2, 2020, but the trial was postponed because of the court closure due to the COVID-19 pandemic and has not yet been rescheduled.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

### State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

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The litigation has a long prior history. In 2012, the United States Supreme Court issued a decision holding that the Montana Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach "at least from the head of the first waterfall to the foot of the last" was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State's Complaint was filed with the State District Court. On April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State's motion.

Because the State's Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier-filed motions seeking to dismiss the portion of the State's Complaint concerning the Great Falls Reach in light of the United States Supreme Court's decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State's Complaint as it pertains to approximately 8.2 miles of riverbed from "the head of the Black Eagle Falls to the foot of the Great Falls." In particular, the dismissal pertained to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On February 12, 2019, the Federal District Court granted our motion to join the United States as a defendant to the litigation. As a result, on October 31, 2019, the State filed and served an Amended Complaint including the United States as a defendant and removing claims of ownership for the hydroelectric facilities on the Great Falls Reach, except for the Morony and the Black Eagle Developments. We and Talen filed answers to the Amended Complaint on December 13, 2019, and the United States answered on February 5, 2020. The Federal District Court has scheduled trial for September 27, 2021, on the issue of navigability. By agreement of the parties, if the Federal District Court finds any segments navigable, the court will determine damages in a separate trial. The parties are engaged in discovery and the State has served its expert reports. We, along with the other Defendants, are scheduled to serve our expert reports in February 2021, after depositions of several of Plaintiff's experts.

We dispute the State's claims and intend to vigorously defend the lawsuit. At this time, we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately \$3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

## **Other Legal Proceedings**

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

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	STATEMENTS OF ACCUMULAT		D COMPREHENSIVE INCOME, COMPREH				) HEDG	EDGING ACTIVITIES		
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of port in columns (f) and (g) the amounts of other reach category of hedges that have been accorport data on a year-to-date basis.	of accumu categorie	lated other cor s of other cash	nprehensive inc flow hedges.	come items,	on a net-of-tax ba	asis, whe	ere appropriat	е.	
Line No.	Item (a)	Losses	ed Gains and on Available- e Securities (b)	Liability adju	nimum Pension Foreign Currency bility adjustment Hedges (net amount) (c) (d)			Oth Adjust (e	ments	
1	Balance of Account 219 at Beginning of Preceding Year				246,203				1,446,428	
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income			(	130,579)					
3	Preceding Quarter/Year to Date Changes in Fair Value							(	34,853)	
	Total (lines 2 and 3)			(	130,579)			(	34,853)	
5	Balance of Account 219 at End of Preceding Quarter/Year				115,624				1,411,575	
6	Balance of Account 219 at Beginning of Current Year				115,624				1,411,575	
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				1,839,132					
8	Current Quarter/Year to Date Changes in Fair Value								87,692	
9	Total (lines 7 and 8)				1,839,132				87,692	
	Balance of Account 219 at End of Current Quarter/Year				1,954,756				1,499,267	

Line No.         Hedges Interest Rate Swaps         Hedges [Insert Footnote at Line 1 to specify] (g)         category of items recorded in Account 219 (h)         Forward from Page 117, Line 78)         Comprehension Incompage 117, Line 78           1         (9,484,423)         (7,791,792)         (321,546)           3         (34,853)         (34,853)           4         452,125         286,693         202,120,237         20           5         (9,032,298)         (7,505,099)         (7,505,099)           6         (9,032,298)         (7,505,099)         (7,505,099)           7         452,130         2,291,262           8         87,692		f Respondent estern Corporation	This Report Is: (1) X An Origina (2) A Resubm	nission 12/3	, Da, Yr) 31/2020 En	d of 2020/Q4
Line No.         Hedges Interest Rate Swaps         Hedges [Insert Footnote at Line 1 to specify] (g)         category of items recorded in Account 219 (i)         Forward from Page 117, Line 78)         Comprehension Incompage 117, Line 78           1         (9,484,423)         (7,791,792)         (34,853)         (34,853)         (34,853)         (34,853)         (34,853)         (44,262,125)         (46,262,125)		STATEMENTS OF AC	CUMULATED COMPREHENSIVE	INCOME, COMPREHENS	SIVE INCOME, AND HEDO	GING ACTIVITIES
Line No.         Hedges Interest Rate Swaps         Hedges [Insert Footnote at Line 1 to specify] (g)         category of items recorded in Account 219 (i)         Forward from Page 117, Line 78)         Comprehension Incompage 117, Line 78           1         (9,484,423)         (7,791,792)         (34,853)         (34,853)         (34,853)         (34,853)         (34,853)         (44,262,125)         (46,262,125)						
(f)     (g)     (h)     (i)     (j)       1     (9,484,423)     (7,791,792)     (7,791,792)       2     452,125     321,546       3     (34,853)       4     452,125     286,693     202,120,237     20       5     (9,032,298)     (7,505,099)       6     (9,032,298)     (7,505,099)       7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15		Hedges	Hedges [Insert Footnote at Line 1	category of items recorded in	Forward from	Total Comprehensive Income
1       ( 9,484,423)       ( 7,791,792)         2       452,125       321,546         3       ( 34,853)         4       452,125       286,693       202,120,237       20         5       ( 9,032,298)       ( 7,505,099)         6       ( 9,032,298)       ( 7,505,099)         7       452,130       2,291,262         8       87,692         9       452,130       2,378,954       155,215,334       15		(f)			(i)	(j)
3     ( 34,853)       4     452,125     286,693     202,120,237     20       5     ( 9,032,298)     ( 7,505,099)       6     ( 9,032,298)     ( 7,505,099)       7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15	1		(0)			U,
4     452,125     286,693     202,120,237     20       5     (9,032,298)     (7,505,099)       6     (9,032,298)     (7,505,099)       7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15		452,125				
5     ( 9,032,298)     ( 7,505,099)       6     ( 9,032,298)     ( 7,505,099)       7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15		450 405			000 400 007	000 400 000
6     ( 9,032,298)     ( 7,505,099)       7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15					202,120,237	202,406,930
7     452,130     2,291,262       8     87,692       9     452,130     2,378,954     155,215,334     15						
8     87,692       9     452,130     2,378,954     155,215,334     15						
				87,692		
10 ( 8,580,168) ( 5,126,145)						157,594,288
	10	( 8,580,168)		( 5,126,145)		

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
NorthWestern Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4
	SUMMAF	RY OF UTILITY PLANT AND ACCU		
	FOR	DEPRECIATION. AMORTIZATION	I AND DEPLETION	
	t in Column (c) the amount for electric function, in	column (d) the amount for gas func	tion, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
I to a	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
110.	(a)		(b)	(0)
1	Utility Plant			
2				
	, ,		6,059,386,86	
	4 Property Under Capital Leases		43,061,89	1
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified		2,928,66	
	Total (3 thru 7)		6,105,377,42	0 4,687,059,807
	Leased to Others			
10			5,499,19	
11	1 Construction Work in Progress		166,454,01	
	2 Acquisition Adjustments		686,328,43	5 686,328,435
13	3 Total Utility Plant (8 thru 12)		6,963,659,06	5,502,079,026
	4 Accum Prov for Depr, Amort, & Depl		2,527,092,61	0 1,944,300,415
15	5 Net Utility Plant (13 less 14)		4,436,566,45	2 3,557,778,611
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	8 Depreciation		2,296,125,90	1,781,407,694
19	9 Amort & Depl of Producing Nat Gas Land/Land Right		41,129,10	9
20	Amort of Underground Storage Land/Land Rights	·		
21	1 Amort of Other Utility Plant		48,818,88	7 21,874,011
22	2 Total In Service (18 thru 21)		2,386,073,90	0 1,803,281,705
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	8 Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		141,018,71	0 141,018,710
33	Total Accum Prov (equals 14) (22,26,30,31,32)		2,527,092,61	0 1,944,300,415

Name of Respondent NorthWestern Corporation	(1)	2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4	
		F UTILITY PLANT AND ACCU PRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
	( )	( )	(6)	· · · · · · · · · · · · · · · · · · ·	1
					2
1,139,731,471	1,523,174			234,001,077	3
		40,209,537	2,852,354		4
					5
					6
4 400 704 474	4 500 474	40 000 507	0.050.054	004 004 077	7
1,139,731,471	1,523,174	40,209,537	2,852,354	234,001,077	
29,866					9
22,554,621				20,677,936	
22,004,021				20,011,000	12
1,162,315,958	1,523,174	40,209,537	2,852,354	254,679,013	
488,307,950	1,006,509	29,151,894	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	64,325,842	
674,008,008	516,665	11,057,643	2,852,354	190,353,171	
					16
					17
440,622,781	1,006,510	29,151,894		43,937,025	18
41,129,109					19
					20
6,556,060				20,388,816	
488,307,950	1,006,510	29,151,894		64,325,841	
	ı	T			23
					24
					25
					26
					27 28
					29
					30
					31
					32
488,307,950	1,006,510	29,151,894		64,325,841	

Report below the original cost of electric plant in service according to the prescribed accounts   1.2 (2)   1.0 and 106   1.	Name of Respondent	This R	Repor X A	rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report  Fnd of 2020/Q4		
1. Report below the original crest of electric plant in service according to the prescribed accounts. 2. In addition to Account 101. Electric Plant Purchased or Sold; Acco. 103. Experimental Electric Plant Unclassified, and Account 105. Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retriement for the current or preceding year. 4. For revisions to the amount of initial asset retriement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (c) additions and reductions in column (c) additions and reductions in column (c) agreement 105 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be include in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount retriements within have not been classified to primary accounts at the end of the year, include in column (c) are not entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount retriements within have not been classified to primary accounts at the end of the year, include in column (c) are not end of such accounts retrieved to the end of the year, include in column of such retrieved in the end of the year, include in column (c) are not retrieved.  No. (a) 1. In.INTANGIBLE PLANT 2. (a) 1. In.INTANGIBLE PLANT 2. (a) 1. In.INTANGIBLE PLANT 3. (a) 2. 1. 1. In.INTANGIBLE PLANT 3. (a) 1. 1. In.INTANGIBLE PLANT 4. (a) 3. 3002 Franchises and Consents 4. 17,527,584 4. 19,995 4. 1. 1. In.INTANGIBLE PLANT 5. TOTAL Intanglible Plant Centre Total of lines 2.3, and 4) 5. TOTAL Intanglible Plant Centre Total of lines 2.3, and 4) 6. 2. PRODUCTION PLANT 6. 1. 2. 14,54 832 6. 1. 17,38. 6. 2. PRODUCTION PLANT 7. A. Steam Production Plant 6. 3. 313 Stantages and Engine-Driven Generators 6. 3. 313 Stantages	NorthWestern Corporation	1 1 1 L		_	` '	End of 2020/Q4		
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold: Account 30, Experimental Electric Plant Includes flowers (c) (d), as appropriate, corrections of additions and retirements for the current or preceding year.           4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (c) additions and reductions in column (c) additions and reductions in column (a) adjustments.           5. Enclose in parentheses credit adjustments of plant accounts.         6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be include in column (c) are entries or reversals of tentalive distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount plant reterements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such reterements, on an estimated basis, with appropriate contra entry to the account for accumulated deprecation provision. Include all control (d) a tentative distribution of such reterements, on an estimated basis, with appropriate contra entry to the account for accumulated deprecation provision. Include all control (d) a tentative distribution of such reterements, on a estimated basis, with appropriate contra entry to the account for accumulated deprecation provision. Include all control (d) a tentative distribution of such reterements, on a estimated basis, and the account of a control of the part of the account for accumulated deprecation provision. Include all control (d) and the part of the account for accumulation of the part of the account for accumulation of the part of the part of the account for accumulation of the par	ELECTF	RIĊ PLAN	TIN	SERVICE (Account 101, 1	02, 103 and 106)			
in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)  1	<ol> <li>In addition to Account 101, Electric Plant in Service 103, Experimental Electric Plant Unclassified; and Ac</li> <li>Include in column (c) or (d), as appropriate, correct</li> <li>For revisions to the amount of initial asset retireme reductions in column (e) adjustments.</li> </ol>	e (Classifie count 106, tions of ad nt costs ca	ed), t , Cor Iditio apital	this page and the next inclumpleted Construction Not Cons and retirements for the clized, included by primary page 1	ude Account 102, Electric Pl Classified-Electric. current or preceding year. plant account, increases in c			
plant retrements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retriements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Including a bin column (d)  Line  Account  (a)  1 I.INTANCIBLE PLANT  2 (301) Organization  1 19,995  3 (302) Franchises and Consents  7 (7,527,584  1,186, 4 (303) Miscellaneous Intangible Plant  3 (307) Franchises and Consents  7 (7,527,584  1,186, 4 (303) Miscellaneous Intangible Plant (19,186)  5 TOTAL Intangible Plant filter Total of lines 2, 3, and 4)  6 2 PRODUCTION PLANT  7 A. Steam Production Plant  8 (310) Land and Land Rights  8 (311) Structures and Improvements  9 (311) Structures and Improvements  10 (312) Boilen Plant Equipment  11 (313) Engines and Engine-Driven Generators  12 (314) Turbogenerator Units  13 (315) Accessory Electric Equipment  14 (217,550)  15 (317) Asset Retirement Costs for Steam Production  15 (317) Asset Retirement Costs for Steam Production  16 (302) Reador Production Plant  17 (303) Accessory Electric Equipment  18 (202) Land and Land Rights  19 (301) Structures and Improvements  10 (302) Structures and Improvements  10 (302) Structures and Improvements  11 (313) Turbogenerator Units  12 (304) Accessory Electric Equipment  13 (315) Accessory Electric Equipment  14 (304) Miscellaneous Annual Accessory Electric Equipment  15 (302) Reador Production Plant (Enter Total of lines 8 thru 15)  30 (303) Structures and Improvements  31 (303) Structures and Improvements  32 (304) Accessory Electric Equipment  33 (305) Accessory Electric Equipment  34 (305) Miscellaneous Advances and Equipment  35 (304) Accessory Electric Equipment  36 (303) Structures and Improvements  37 (304) Accessory Electric Equipment  38 (304) Accessory Electric Equipment  39 (304) Accessory Electric Equipment  40 (304) Accessory Electric Equipment  50 (303) Road and Land Rights  50 (303) Road and Land Rights  51 (304) Miscellaneous Advances and Acces								
retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)  1 1. INTANCIBLE PLANT  1 2 (301) Organization  1 1.9,966  3 (302) Franchises and Consents  1 1,996  3 (302) Franchises and Consents  1 1,186. 4 (303) Miscellianeous Intangible Plant  1 3,907,253  1 5.15. 5 TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)  2 1,454,832  1 3,337. 7 A. Steam Production Plant (Enter Total of lines 2, 3, and 4)  3 (310) Land and Land Rights  3 (310) Land and Land Rights  4 (310) Land and Land Rights  3 (311) Structures and Improvements  5 (32,260) 880,01  1 (313) Engines and Engine-Driven Generators  3 (315) Accessory Electric Equipment  4 (4) Typo,338  3 (315) Accessory Electric Equipment  4 (4) Typo,338  3 (315) Accessory Electric Equipment  5 (317) Lands Retirement Costs for Steam Production  1 (318) Column Retirement Costs for Steam Production  1 (319) Column Retirement Costs for Steam Production  1 (320) Land and Land Rights  3 (302) Land and Land Rights  4 (303) Miscellianeous Plant Equipment  5 (304) Column Retirement Costs for Steam Production  1 (317) Assess Retirement Costs for Steam Production  1 (318) Column Retirement Costs for Steam Production  1 (319) Column Retirement Costs for Steam Production  1 (301) Column Retirement Costs for Steam Production  1 (302) Land and Land Rights  1 (302) Land and Land Rights  3 (303) Watchurse and Improvements  4 (303) Accessory Electric Equipment  3 (304) Accessory Electric Equipment  3 (305) Assess Retirement Costs for Nuclear Production  5 (771AL Steam Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)  C. Hydraulic Production Plant (Enter Total of lines 27 th						_		
No.		-		-				
1. INTANGIBLE PLANT					Balance Beginning of Year	Additions		
2 (a01) Organization	(a)					(c)		
3 (302) Franchises and Consents					10	005		
4 (303) Miscellaneous Intangible Plant   3.907.253   151.2					·			
6 2. PRODUCTION PLANT 7 A. Steam Production Plant 8 (310) Land and Land Rights 9 (311) Structures and Improvements 55,245,268 (380,01) 10 (312) Bolier Plant Equipment 1229,953,815 (1,738,11) 11 (313) Engines and Engine-Driven Generators 12 (314) Turbogenerator Units 13 (315) Accessory Electric Equipment 14,17,850 (315,134) 14 (316) Misc. Power Plant Equipment 15 (317) Asset Retirement Costs for Steam Production 15 (317) Asset Retirement Costs for Steam Production 15 (317) Asset Retirement Costs for Steam Production 16 (320) Land and Land Rights 17 (8) Nuclear Production Plant (Enter Total of lines 8 thru 15) 18 (320) Land and Land Rights 19 (321) Structures and Improvements 20 (322) Reactor Plant Equipment 21 (323) Turbogenerator Units 22 (324) Accessory Electric Equipment 23 (325) Misc. Power Plant Equipment 24 (325) Asset Retirement Costs for Nuclear Production 25 (707) Asset Retirement Costs for Nuclear Production 26 (April Misc. Power Plant Equipment) 27 (320) Land and Land Rights 28 (331) Structures and Improvements 29 (324) Reactor Plant Equipment 29 (324) Accessory Electric Equipment 29 (325) Misc. Power Plant Equipment 29 (326) Asset Retirement Costs for Nuclear Production 29 (377) Asset Retirement Costs for Nuclear Production 29 (378) Asset Retirement Costs for Nuclear Production 20 (379) Asset Retirement Costs for Nuclear Production 20 (379) Asset Retirement Costs for Nuclear Production 21 (330) Turbugenerator Units 22 (334) Accessory Electric Equipment 23 (335) Misc. Power Plant Equipment 24 (336) Asset Retirement Costs for Nuclear Production Plant (Enter Total of lines 18 thru 24) 29 (337) Asset Retirement Costs for Nuclear Production Plant (Enter Total of lines 18 thru 24) 30 (333) Water Wheels, Turbines, and Generators 31 (336) Roads, Railroads, and Bridges 32 (335) Misc. Power Plant Equipment 33 (336) Roads, Railroads, and Bridges 34 (337) Asset Retirement Costs for Phydraulic Production 35 (347) Asset Retirement Costs for Other Production 36 (347) Asset Retirement Costs for Other Production 37 (	,							
7   A. Steam Production Plant	• ` ` `	3, and 4)			21,454,	832 1,337,600		
8 (310) Land and Land Rights 9 (311) Structures and Improvements 55.245,269 680,01 (312) Bolier Plant Equipment 229,953,815 1,738. 11 (313) Engines and Engine-Driven Generators 229,953,815 1,738. 12 (314) Turbogenerator Units 41,799,338 356,1 (315) Accessory Electric Equipment 41,217,850 615,1 (316) Misc. Power Plant Equipment 52,6407,835 530,1 (316) Misc. Power Plant Equipment 52,6407,835 530,1 (316) Misc. Power Plant Equipment 52,6407,835 530,1 (317) Assar Retirement Costs for Steam Production 15,637,604 7,093,1 (317) Assar Retirement Costs for Steam Production 15,637,604 7,093,1 (317) Assar Retirement Costs for Steam Production 15,637,604 7,093,1 (317) Assar Retirement Rights 18 (320) Land and Land Rights 18 (320) Land and Land Rights 18 (320) Land and Land Rights 19 (321) Structures and Improvements 19 (323) Turbogenerator Units 22 (324) Accessory Electric Equipment 21 (323) Turbogenerator Units 22 (324) Accessory Electric Equipment 24 (326) Asset Retirement Costs for Nuclear Production Plant Equipment 27 (330) Land and Land Rights 19 (331) Structures and Improvements 19 (332) Reservoirs, Dams, and Waterways 124,714,342 (179,143) (333) Structures and Improvement 19 (333) Structures and Improvement 19 (347,44,442 (179,144) (336) Asset Retirement Costs for Hydraulic Production Plant 19 (347,44,442 (179,144) (347) (347) Asset Retirement Costs for Hydraulic Production 19 (348) Asset Retirement Costs for Hydraulic Production 19 (348) Asset Retirement Costs for Hydraulic Production 19 (347) Asset Retirement Costs								
1311 Structures and Improvements   55,245,269   880,1     10   (312) Boiler Plant Equipment   229,953,815   1,736,1     1313 Engines and Engine-Driven Generators   21   (314) Turbogenerator Units   41,799,338   356,1     13   (315) Accessory Electric Equipment   41,217,850   615,1     14   (316) Misc, Power Plant Equipment   25,407,835   530,1     15   (317) Asser Retirement Costs for Steam Production   15,637,604   7,093,1     16   (317) Asser Retirement Costs for Steam Production   15,637,604   7,093,1     17   17   18   (320) Land and Land Rights   383,074,348   11,215,1     18   (320) Land and Land Rights   383,074,348   11,215,1     19   (321) Structures and Improvements   383,074,348   11,215,1     10   (321) Structures and Improvements   384,456   383,484,686   383,484,6					812	637		
11   (313) Engines and Engine-Driven Generators   12   (314) Turbogenerator Units   41,799,338   356,1   3   (315) Accessory Electric Equipment   14,217,850   615,5   14   (316) Misc. Power Plant Equipment   25,407,835   530,1   15   (317) Asset Retirement Costs for Steam Production   15,637,604   7,093,2   16   (707 AL Steam Production Plant (Enter Total of lines 8 thru 15)   383,074,348   11,215,1   17   18   (320) Land and Land Rights   18   (320) Land and Land Rights   19   (321) Structures and Improvements   19   (321) Structures and Improvements   19   (321) Structures and Improvements   19   (322) Reactor Plant Equipment   19   (323) Turbogenerator Units   19   (323) Turbogenerator Units   19   (324) Accessory Electric Equipment   19   (326) Asset Retirement Costs for Nuclear Production   19   (326) Asset Retirement Costs for Nuclear Production Plant   19   (327) Land and Land Rights   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Nuclear Production Plant   19   (328) Asset Retirement Costs for Hydraulic Production Plant   19   (328) Asset Retirement Costs for Hydraulic Production   19   (328) Asset Retirement Costs for Hydraulic Production   2,493,836   19   (334) Accessory Electric Equipment   19   (328) Asset Retirement Costs for Hydraulic Production   2,493,836   19   (334) Asset Retirement Costs for Hydraulic Production   2,493,836   19   (344) Asset Retirement Costs for Hydraulic Production   2,493,836   19   (344) Asset Retirement Costs for Hydraulic Production   2,493,836   10   (349) Asset Retirement Costs for Hydraulic Production   2,493,836   10   (349) Asset Retirement Costs for Hydraulic Production   3,490,490   3,440,440   3,440,440   3,440,440   3,440,440   3,440,440   3,440,4	, ,				<u>.</u>			
12 (314) Turbogenerator Units	, , , , , , , , , , , , , , , , , , , ,				229,953,	815 1,738,455		
13 (315) Accessory Electric Equipment	1				44.700	220 250 044		
14 (316) Misc. Power Plant Equipment       25,407,835       530,1         15 (317) Asset Retirement Costs for Steam Production       15,637,604       7,093,1         16 TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)       383,074,348       11,215,1         17 B. Nuclear Production Plant       18 (320) Land and Land Rights       19 (321) Structures and Improvements         20 (322) Reactor Plant Equipment       21 (323) Turbogenerator Units       22 (324) Accessory Electric Equipment         21 (329) Misc. Power Plant Equipment       23 (325) Misc. Power Plant Equipment       24 (326) Asset Retirement Costs for Nuclear Production         24 (326) Asset Retirement Costs for Nuclear Production       25 TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)         25 (331) Structures and Improvements       5,884,456         28 (331) Structures and Improvements       5,884,456         29 (332) Reservoirs, Dams, and Waterways       124,714,342       179,8         30 (333) Water Wheels, Turbines, and Generators       176,651,148       979,3         31 (334) Accessory Electric Equipment       85,518,087       597,3         32 (335) Misc. Power PLant Equipment       85,518,087       597,3         33 (336) Roads, Railroads, and Bridges       20,144,764       212,4         34 (337) Asset Retirement Costs for Hydraulic Production       2,493,836         3	, ,					•		
16   TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)   383,074,348   11,215,   17   B. Nuclear Production Plant   8   (320) Land and Land Rights	, , , , , , , , , , , , , , , , , , , ,							
17   B. Nuclear Production Plant   18   (320) Land and Land Rights	15 (317) Asset Retirement Costs for Steam Produc	ction						
18   (320) Land and Land Rights   19   (321) Structures and Improvements   20   (322) Reactor Plant Equipment   21   (323) Turbogenerator Units   22   (324) Accessory Electric Equipment   23   (325) Misc. Power Plant Equipment   24   (326) Asset Retirement Costs for Nuclear Production   25   TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   26   C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)   27   (330) Land and Land Rights   28   (331) Structures and Improvements   5,884,456   29   (332) Reservoirs, Dams, and Waterways   124,714,342   179,8   1334) Accessory Electric Equipment   314,819,467   5,571,4   32   (335) Misc. Power PLant Equipment   85,518,087   597,3   (336) Roads, Railroads, and Bridges   31,333   31,334   (337) Asset Retirement Costs for Hydraulic Production   2,493,836   35   TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,336   36   (341) Structures and Improvements   86,122,039   106,339   (342) Fuel Holders, Products, and Accessories   26,498,697   40   (343) Prime Movers   137,193,300   8,722,540   41   (344) Generators   143,932,817   99,544   (345) Accessory Electric Equipment   26,851,246   18,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420,44   (347) Asset Retirement Costs for Other Production   42,009,993   3,420	`	lines 8 thru	u 15)	)	383,074,	348 11,215,714		
19   (321) Structures and Improvements   20   (322) Reactor Plant Equipment   21   (323) Turbogenerator Units   22   (324) Accessory Electric Equipment   23   (325) Misc. Power Plant Equipment   24   (326) Asset Retirement Costs for Nuclear Production   25   TOTAL Nuclear Production Plant   27   (330) Land and Land Rights   28   (331) Structures and Improvements   28   (331) Structures and Improvements   29   (332) Reservoirs, Dams, and Waterways   124,714,342   179,8   13   (334) Accessory Electric Equipment   34,819,467   5,571,6   13   (335) Misc. Power Plant Equipment   34,819,467   5,571,6   13   (335) Misc. Power Plant Equipment   35,518,087   597,3   (336) Roads, Raliroads, and Bridges   20,144,764   212,3   (337) Asset Retirement Costs for Hydraulic Production   2,493,836   35   TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,3   (340) Land and Land Rights   2,088,260   38   (341) Structures and Improvements   86,122,039   106,3   (342) Fuel Holders, Products, and Accessories   26,498,697   (343) Prime Movers   133,193,300   8,722,5   (345) Accessory Electric Equipment   26,851,246   18,4   (344) Generators   143,932,817   95,4   (347) Asset Retirement Costs for Other Production   2,685,246   18,4   (347) Asset Retirement Costs for Other Production   5,038,356   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,4   (347) Asset Retirement Costs for Other Production   5,038,356   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,4   (346) Misc. Power Plant Equipment   42,809,993   3,420,4   (347) Asset Retirement Costs for Other Production   5,038,356   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,534,708   12,363,4   470,5								
21   (323) Turbogenerator Units   22   (324) Accessory Electric Equipment   23   (325) Misc. Power Plant Equipment   24   (326) Asset Retirement Costs for Nuclear Production   25   TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   26   C. Hydraulic Production Plant   27   (330) Land and Land Rights   28   (331) Structures and Improvements   5,884,456   29   (332) Reservoirs, Dams, and Waterways   124,714,342   179,1   30   (333) Water Wheels, Turbines, and Generators   176,651,148   979,1   31   (334) Accessory Electric Equipment   314,819,467   5,571,4   32   (335) Misc. Power PLant Equipment   85,518,087   597,3   336) Roads, Railroads, and Bridges   20,144,764   212,3   34   (337) Asset Retirement Costs for Hydraulic Production   2,493,836   35   TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,1   36   D. Other Production Plant (Enter Total of lines 27 thru 34)   36   (340) Land and Land Rights   2,088,260   38   (341) Structures and Improvements   86,122,039   106,3   39   (342) Fuel Holders, Products, and Accessories   26,498,697   343) Prime Movers   137,193,300   8,722,9   342   (344) Generators   143,932,817   95,4   343   Accessory Electric Equipment   26,851,246   18,4   343   (346) Misc. Power Plant Equipment   42,809,993   3,420,4   347) Asset Retirement Costs for Other Production   5,038,356   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6   45   TOTAL Other Prod. Plant								
22   (324) Accessory Electric Equipment   23   (325) Misc. Power Plant Equipment   24   (326) Asset Retirement Costs for Nuclear Production   25   TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   26   C. Hydraulic Production Plant (Enter Total of lines 18 thru 24)   27   (330) Land and Land Rights   28   (331) Structures and Improvements   5,884,456   29   (332) Reservoirs, Dams, and Waterways   124,714,342   179,130   (333) Water Wheels, Turbines, and Generators   176,651,148   979,131   (334) Accessory Electric Equipment   134,819,467   5,571,132   (335) Misc. Power PLant Equipment   85,518,087   597,133   (336) Roads, Railroads, and Bridges   20,144,764   212,1337) Asset Retirement Costs for Hydraulic Production   2,493,836   35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,136   D. Other Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,136   D. Other Production Plant   2,088,260   38   (341) Structures and Improvements   86,122,039   106,139   (342) Fuel Holders, Products, and Accessories   26,498,697   40   (343) Prime Movers   137,193,300   8,722,141   (344) Generators   143,932,817   95,142   (345) Accessory Electric Equipment   42,809,993   3,420,44   (347) Asset Retirement Costs for Other Production   5,038,356   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   45   TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,64   470,534,708   470,534,708   470,534,708   470,534,708   470,534,708   470,534,70	20 (322) Reactor Plant Equipment							
23       (325) Misc. Power Plant Equipment         24       (326) Asset Retirement Costs for Nuclear Production         25       TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)         26       C. Hydraulic Production Plant         27       (330) Land and Land Rights         28       (331) Structures and Improvements         29       (332) Reservoirs, Dams, and Waterways         30       (333) Water Wheels, Turbines, and Generators         31       (334) Accessory Electric Equipment       176,651,148         32       (335) Misc. Power PLant Equipment       85,518,087         33       (336) Roads, Railroads, and Bridges       20,144,764       212,1         34       (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35       TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36       D. Other Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         37       (340) Land and Land Rights       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,488,697         40       (343) Prime Movers       137,193,300       8,722,5 <td>· , ,</td> <td></td> <td></td> <td></td> <td></td> <td></td>	· , ,							
24       (326) Asset Retirement Costs for Nuclear Production         25       TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)         26       C. Hydraulic Production Plant         27       (330) Land and Land Rights         28       (331) Structures and Improvements       5,884,456         29       (332) Reservoirs, Dams, and Waterways       124,714,342       179,1         30       (333) Water Wheels, Turbines, and Generators       176,651,148       979,3         31       (334) Accessory Electric Equipment       134,819,467       5,571,6         32       (335) Misc. Power PLant Equipment       85,518,087       597,3         33       (336) Roads, Railroads, and Bridges       20,144,764       212,4         34       (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35       TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36       D. Other Production Plant       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,4         41       (344) Generators       143								
25         TOTAL Nuclear Production Plant           26         C. Hydraulic Production Plant           27         (330) Land and Land Rights           28         (331) Structures and Improvements           29         (332) Reservoirs, Dams, and Waterways         124,714,342         179,8           30         (333) Water Wheels, Turbines, and Generators         176,651,148         979,3           31         (334) Accessory Electric Equipment         134,819,467         5,571,6           32         (335) Misc. Power PLant Equipment         85,518,087         597,7           33         (336) Roads, Railroads, and Bridges         20,144,764         212,9           34         (337) Asset Retirement Costs for Hydraulic Production         2,493,836           35         TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)         550,226,100         7,540,7           36         D. Other Production Plant         2,088,260           38         (341) Structures and Improvements         86,122,039         106,3           39         (342) Fuel Holders, Products, and Accessories         26,498,697           40         (343) Prime Movers         137,193,300         8,722,5           41         (344) Generators         143,932,817         95,2           42	, ,	' '						
27 (330) Land and Land Rights       5,884,456         28 (331) Structures and Improvements       5,884,456         29 (332) Reservoirs, Dams, and Waterways       124,714,342       179,6         30 (333) Water Wheels, Turbines, and Generators       176,651,148       979,3         31 (334) Accessory Electric Equipment       134,819,467       5,571,6         32 (335) Misc. Power PLant Equipment       85,518,087       597,3         33 (336) Roads, Railroads, and Bridges       20,144,764       212,6         34 (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36 D. Other Production Plant       2,088,260         38 (341) Structures and Improvements       86,122,039       106,3         39 (342) Fuel Holders, Products, and Accessories       26,498,697         40 (343) Prime Movers       137,193,300       8,722,6         41 (344) Generators       143,932,817       95,2         42 (345) Accessory Electric Equipment       26,851,246       18,9         43 (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) <td< td=""><td></td><td colspan="6"></td></td<>								
28 (331) Structures and Improvements       5,884,456         29 (332) Reservoirs, Dams, and Waterways       124,714,342       179,8         30 (333) Water Wheels, Turbines, and Generators       176,651,148       979,3         31 (334) Accessory Electric Equipment       134,819,467       5,571,6         32 (335) Misc. Power PLant Equipment       85,518,087       597,3         33 (336) Roads, Railroads, and Bridges       20,144,764       212,4         34 (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36 D. Other Production Plant       2,088,260         38 (341) Structures and Improvements       86,122,039       106,3         39 (342) Fuel Holders, Products, and Accessories       26,498,697         40 (343) Prime Movers       137,193,300       8,722,6         41 (344) Generators       143,932,817       95,2         42 (345) Accessory Electric Equipment       26,851,246       18,9         43 (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
29 (332) Reservoirs, Dams, and Waterways       124,714,342       179,8         30 (333) Water Wheels, Turbines, and Generators       176,651,148       979,3         31 (334) Accessory Electric Equipment       134,819,467       5,571,4         32 (335) Misc. Power PLant Equipment       85,518,087       597,3         33 (336) Roads, Railroads, and Bridges       20,144,764       212,9         34 (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36 D. Other Production Plant       2,088,260         37 (340) Land and Land Rights       2,088,260       2,088,260         38 (341) Structures and Improvements       86,122,039       106,3         39 (342) Fuel Holders, Products, and Accessories       26,498,697       24         40 (343) Prime Movers       137,193,300       8,722,9         41 (344) Generators       143,932,817       95,2         42 (345) Accessory Electric Equipment       26,851,246       18,9         43 (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6					5 99/	456		
30 (333) Water Wheels, Turbines, and Generators   176,651,148   979,3     31 (334) Accessory Electric Equipment   134,819,467   5,571,4     32 (335) Misc. Power PLant Equipment   85,518,087   597,3     33 (336) Roads, Railroads, and Bridges   20,144,764   212,9     34 (337) Asset Retirement Costs for Hydraulic Production   2,493,836     35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)   550,226,100   7,540,3     36 D. Other Production Plant   37 (340) Land and Land Rights   2,088,260     38 (341) Structures and Improvements   86,122,039   106,3     39 (342) Fuel Holders, Products, and Accessories   26,498,697     40 (343) Prime Movers   137,193,300   8,722,9     41 (344) Generators   143,932,817   95,4     42 (345) Accessory Electric Equipment   26,851,246   18,9     43 (346) Misc. Power Plant Equipment   42,809,993   3,420,4     44 (347) Asset Retirement Costs for Other Production   5,038,356     45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)   470,534,708   12,363,6	, ,							
32       (335) Misc. Power PLant Equipment       85,518,087       597,3         33       (336) Roads, Railroads, and Bridges       20,144,764       212,8         34       (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35       TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,3         36       D. Other Production Plant       2,088,260         37       (340) Land and Land Rights       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,4         41       (344) Generators       143,932,817       95,2         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,60	+ · · · ·							
33       (336) Roads, Railroads, and Bridges       20,144,764       212,8         34       (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35       TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,7         36       D. Other Production Plant       2,088,260         37       (340) Land and Land Rights       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,8         41       (344) Generators       143,932,817       95,2         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
34       (337) Asset Retirement Costs for Hydraulic Production       2,493,836         35       TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,7         36       D. Other Production Plant       2,088,260         37       (340) Land and Land Rights       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,9         41       (344) Generators       143,932,817       95,2         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6	, , ,							
35 TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)       550,226,100       7,540,7         36 D. Other Production Plant       2,088,260         37 (340) Land and Land Rights       2,088,260         38 (341) Structures and Improvements       86,122,039       106,3         39 (342) Fuel Holders, Products, and Accessories       26,498,697         40 (343) Prime Movers       137,193,300       8,722,9         41 (344) Generators       143,932,817       95,2         42 (345) Accessory Electric Equipment       26,851,246       18,9         43 (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6		duction				· · · · · · · · · · · · · · · · · · ·		
37       (340) Land and Land Rights       2,088,260         38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,9         41       (344) Generators       143,932,817       95,7         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,60			7 thru	u 34)				
38       (341) Structures and Improvements       86,122,039       106,3         39       (342) Fuel Holders, Products, and Accessories       26,498,697         40       (343) Prime Movers       137,193,300       8,722,9         41       (344) Generators       143,932,817       95,2         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
39 (342) Fuel Holders, Products, and Accessories       26,498,697         40 (343) Prime Movers       137,193,300       8,722,9         41 (344) Generators       143,932,817       95,2         42 (345) Accessory Electric Equipment       26,851,246       18,9         43 (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
40       (343) Prime Movers       137,193,300       8,722,9         41       (344) Generators       143,932,817       95,2         42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
42       (345) Accessory Electric Equipment       26,851,246       18,9         43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6								
43       (346) Misc. Power Plant Equipment       42,809,993       3,420,2         44       (347) Asset Retirement Costs for Other Production       5,038,356         45       TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708       12,363,6	<u> </u>							
44 (347) Asset Retirement Costs for Other Production       5,038,356         45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)       470,534,708								
45 TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) 470,534,708 12,363,6		tion						
46 TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) 1,403,835,156 31,120,	· /		)					
	46 TOTAL Prod. Plant (Enter Total of lines 16, 25,	35, and 45	5)		1,403,835,	156 31,120,190		

Name of Respondent				port Is:	Date of Re	eport	Year/Period of	•
NorthWestern Corporation		(1) (2)		An Original A Resubmission	(Mo, Da, \ 12/31/202	'	End of 2	020/Q4
	ELECTRIC PLA	NT IN S	SEF	RVICE (Account 101, 102, 10	)3 and 106) (C	ontinued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service	sifications in columns e above instructions a ce at end of year.	(c) and and the	d (d tex	d), including the reversals of texts of Accounts 101 and 106	the prior years will avoid serio	tentative acc	s of the reported ar	mount of
7. Show in column (f) reclassification								
classifications arising from distribut								
provision for depreciation, acquisition account classifications.	on adjustments, etc.,	and sn	iow	v in column (1) only the offset	to the debits of	creaits aistri	ibutea in column (1)	to primary
8. For Account 399, state the nature	re and use of plant in	cluded	in t	this account and if substantia	ıl in amount sul	bmit a supple	ementary statemen	t showing
subaccount classification of such p	•						,	·
9. For each amount comprising the								
and date of transaction. If propose			file					
Retirements	Adjustn	nents		Transfers	5		nce at of Year	Line
(d)	(e)			(f)		Liid (	g)	No.
								1
							19,995	2
4 770 505							18,713,879	3
1,776,525 1,776,525							2,282,033 21,015,907	5
1,770,525							21,015,907	6
								7
							812,637	8
387,244							55,738,699	9
2,938,291							228,753,979	10
								11
380,077							41,776,202	12
49,962							14,783,415	13
125,852							25,812,853	14
288,017							22,442,834	15
4,169,443							390,120,619	16 17
								18
								19
								20
								21
								22
								23
								24
								25
								26 27
							5,884,456	28
							124,894,234	29
120,541							177,509,945	30
95,364							140,295,773	31
112,848							86,002,570	32
							20,357,320	33
							2,493,836	34
328,753							557,438,134	35
							2.000.000	36
5,000							2,088,260 86,223,412	37 38
5,000							26,498,697	39
580,218							145,336,001	40
507,986							143,520,064	41
1,000							26,869,190	42
13,125							46,217,088	43
							5,038,356	44
1,107,329							481,791,068	45
5,605,525							1,429,349,821	46

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	nWestern Corporation	(2) A Resubmission	12/31/2020	End of 2020/Q4				
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 10)	2, 103 and 106) (Continued)					
Line	Account		Balance	Additions				
No.	(a)		Beginning of Year (b)	(c)				
47	3. TRANSMISSION PLANT		(2)	(5)				
48	(350) Land and Land Rights		40,700,	236 392,995				
49	(352) Structures and Improvements		43,597,	,169 2,208,024				
50	(353) Station Equipment		363,916,					
51	(354) Towers and Fixtures		28,717,					
52	(355) Poles and Fixtures		402,062,					
53	(356) Overhead Conductors and Devices		195,893,					
54 55	(357) Underground Conduit (358) Underground Conductors and Devices		751, 5,724,	· · · · · · · · · · · · · · · · · · ·				
56	(359) Roads and Trails		2,519,					
57	(359.1) Asset Retirement Costs for Transmission	Plant	2,010,	041				
58	TOTAL Transmission Plant (Enter Total of lines 4		1,083,882,	242 70.341.340				
59	4. DISTRIBUTION PLANT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
60	(360) Land and Land Rights		14,091,	480 1,148,303				
61	(361) Structures and Improvements		25,767,	,722 12,444,729				
62	(362) Station Equipment		276,859,	351 21,326,475				
63	(363) Storage Battery Equipment							
64	(364) Poles, Towers, and Fixtures		352,739,					
65	(365) Overhead Conductors and Devices		146,733,	<u> </u>				
66	(366) Underground Conduit		141,488,					
67	(367) Underground Conductors and Devices		276,082,					
68	(368) Line Transformers		264,110,					
69	(369) Services		161,832,					
70	(370) Meters (371) Installations on Customer Premises		70,120, 115,					
71	(371) Installations on Customer Fremises (372) Leased Property on Customer Premises		115,	991 22,923				
73	(373) Street Lighting and Signal Systems		66,824,	.483 10,942,647				
74	(374) Asset Retirement Costs for Distribution Pla	nt	00,024,	10,542,047				
	TOTAL Distribution Plant (Enter Total of lines 60		1,796,766,	721 138,695,456				
	5. REGIONAL TRANSMISSION AND MARKET	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
77	(380) Land and Land Rights							
78	(381) Structures and Improvements							
79	(382) Computer Hardware							
80	(383) Computer Software							
81	(384) Communication Equipment							
82	(385) Miscellaneous Regional Transmission and							
83	(386) Asset Retirement Costs for Regional Trans							
84		ansmission and Market Operation Plant (Total lines 77 thru 83)						
	6. GENERAL PLANT		700	404				
86	(389) Land and Land Rights		796,					
87 88	(390) Structures and Improvements (391) Office Furniture and Equipment		12,647, 1,841,					
89	(392) Transportation Equipment		73,849,					
90	(393) Stores Equipment		847,					
91	(394) Tools, Shop and Garage Equipment		11,195,	· · · · · · · · · · · · · · · · · · ·				
92	(395) Laboratory Equipment		1,249,	· · · · · · · · · · · · · · · · · · ·				
93	(396) Power Operated Equipment		6,071,					
94	(397) Communication Equipment		43,677,					
	(398) Miscellaneous Equipment		2,194,	810 6,120				
96	SUBTOTAL (Enter Total of lines 86 thru 95)		154,372,	598 10,907,663				
97	(399) Other Tangible Property							
98	(399.1) Asset Retirement Costs for General Plan							
99	TOTAL General Plant (Enter Total of lines 96, 97	and 98)	154,372,					
	TOTAL (Accounts 101 and 106)		4,460,311,	549 252,402,249				
	(102) Electric Plant Purchased (See Instr. 8)							
	(Less) (102) Electric Plant Sold (See Instr. 8)		4.004	264 4 207 222				
	(103) Experimental Plant Unclassified TOTAL Electric Plant in Service (Enter Total of lir	nee 100 thru 103\	1,631, 4,461,942,					
104	TOTAL Electric Flant III Service (Enter Total of III	169 100 tillu 103)	4,401,942,	253,099,048				
Ì								
			1					

Name of Respondent NorthWestern Corporation	This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		Report 20/Q4		
·		ubmission	12/31/2020				
	ELECTRIC PLANT IN SERVICE	•	nd 106) (Cont				
Retirements	Adjustments	Transfers		Balance at End of Year (g)	Line No.		
(d)	(e)	(f)		(g)			
3,620				41,089,611	47 48		
64,290			-48,686	45,692,217	49		
1,290,336		-	-445,808	376,675,553	50		
, ,				28,717,133	51		
2,274,248			4,303	444,956,999	52		
622,692		-	-362,637	201,548,686	53		
				774,968	54		
				7,140,760	55		
				2,519,641	56 57		
4,255,186		-	-852,828	1,149,115,568	58		
1,200,100			002,020	1,110,110,000	59		
				15,239,783	60		
35,314				38,177,137	61		
1,694,259			881,381	297,372,948	62		
1.071.000			10.015	271 227 221	63		
1,871,236	_		-42,645	374,265,804	64		
2,661,548 7,356			136	156,113,102 153,197,203	65 66		
1,104,777			-136	293,588,312	67		
2,398,335			-24,248	276,686,048	68		
278,051			38,342	172,105,795	69		
1,922,244				69,689,711	70		
26,093				112,821	71		
					72		
513,005				77,254,125	73		
12,512,218			852,830	1,923,802,789	74 75		
12,312,210			032,030	1,923,002,709	76		
					77		
					78		
					79		
					80		
					81		
					82 83		
					84		
					85		
				796,461	86		
33,085				12,645,074	87		
226,934				1,614,763	88		
3,094,326			-61,737	76,078,414	89		
9,623 371,810				984,380 11,976,905	90 91		
34,800				1,215,039	92		
151,874				6,721,148	93		
359,350				46,703,608	94		
89,663				2,111,267	95		
4,371,465			-61,737	160,847,059	96		
					97		
4 274 465			64 707	160 947 050	98 99		
4,371,465 28,520,919			-61,737 -61,735	160,847,059 4,684,131,144	100		
20,020,010			01,700	4,004,101,144	101		
					102		
				2,928,663	103		
28,520,919			-61,735	4,687,059,807	104		

	e of Respondent hWestern Corporation	This Report Is: (1) An Origina (2) A Resubm	al (Mo, Da, Yr)				ar/Period of Report  I of2020/Q4
	EL	ECTRIC PLANT HEL					
	eport separately each property held for future use a ture use.				-	oup othe	r items of property held
	or property having an original cost of \$250,000 or n	nore previously used i	n utility operation	s, now h	neld for future use, g	jive in co	olumn (a), in addition to
other	required information, the date that utility use of su	ch property was disco					
Line No.	Description and Location Of Property (a)		Date Originally li in This Acco (b)	ncluded ount	Date Expected to be in Utility Serv (c)	oe used /ice	Balance at End of Year (d)
1	Land and Rights:				, ,		· · ·
2							
3	Montana Operations:						
4	Townsend Transmission Sub site		Janu	ary 11		2018	1,763,378
5	Billings Hawthorn Park Sub site		Janu	ary 01		2022	739,910
6	Missoula Miller Creek Sub site		Janu	ary 01		2022	622,270
7	Billings Metra Sub Site		J	luly 19		2024	595,346
8	Belgrade West Sub site		Jι	ıne 13		2021	425,694
9							
10	Minor Projects (Less than \$250,000 - 18 items)		V	arious	Va	rious	1,322,733
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	Other Property:						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	   Total						5,469,331
	10141						0,409,001

Name	e of Respondent	This (1)		port Is:  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(2)	Ê	A Resubmission	12/31/2020	End of 2020/Q4
	CONSTRUC	TION	WC	RK IN PROGRESS ELE	CTRIC (Account 107)	-
2. Sho	port below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	stra	ation" projects last, under a	caption Research, Develop	
Line	Description of Project	:t				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	MONTANA					
2	Distribution Mgmt System					5,453,319
3	Hauser Unit 5 Turbine Upgrade					3,736,034
4	Madison Dam Unit 4 Turbine Upgrade					3,327,401
5	CAISO Energy Imbalance Market					3,314,267
6	Madison Dam Unit 1 Turbine Upgrade	3,062,536				
7	Madison Dam Unit 3 Turbine Upgrade					3,060,887
8	Madison Dam Unit 2 Turbine Upgrade					3,060,440
9	Black Eagle Dam Unit 1 Turbine Upgrade					2,805,156
10	Mill Creek Bank 3					2,548,760
11	Mill Creek 161-100s					2,496,037
12	Montana Street Light Program					1,675,258
13	Yellowstone-Billings 250 KV Pe					1,634,897
14	Wilsal 230 kV 25 MW					1,478,777
15	Holter Unit 3 Generator Rewind					1,278,264
16	Environmental Management System					1,133,387
17	Alkali Creek 230 kV TER					1,019,234
18	Belgrade North Reinforcement					1,003,161
19						
20	Minor Projects (Less than \$1,000,000 - 266 item	s)				26,522,165
21		<u> </u>				
22						
23	SOUTH DAKOTA					
24						
25	Huron Generating Station					45,358,120
26	Mobile Fleet Expansion					2,528,601
27	Aberdeen A-Tap Switchyard - Sub 4					1,218,418
28						
29	Minor Projects (Less than \$1,000,000 - 123 item	s)				5,506,334
30		•				
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					100 004 450
40	IOIAL					123,221,453

. Ex	Western Corporation  ACCUMULATED PROVI	(2) A Resubmission	on l	12/31/2020	End of 202	
	ACCUMULATED PROVI	0.01.505 5	A		1.100	
			ON OF ELECTRIC	UTILITY PLANT (Acc	ount 108)	
′.	plain in a footnote any important adjustment plain in a footnote any difference between th		st of plant retired	, Line 11, column (c	;), and that reported	d for
electri	c plant in service, pages 204-207, column 9	d), excluding retireme	nts of non-depre	ciable property.		
	e provisions of Account 108 in the Uniform S	•	-	•	•	
-	plant is removed from service. If the respon					
	r classified to the various reserve functional f the plant retired. In addition, include all co	•	•	-	-	
	fications.	inologica in rothom	om wom m prog.	occ at your ona in a	no appropriate fam	otiona.
l. Sh	ow separately interest credits under a sinkir	ng fund or similar meth	od of depreciatio	n accounting.		
ine I	Sec Item	tion A. Balances and C			nt Held   Flectri	c Plant
No.	(a)	Total (c+d+e) (b)	Electric Plant Service (c)	for Future	e Use Leased i	c Plant to Others
1 5	Balance Beginning of Year	1,699,235,380	( )	235,380		
	ů ů	1,099,233,360	1,099,2	233,360		
	Depreciation Provisions for Year, Charged to	100 000 644	100.0	222 611		
	403) Depreciation Expense	120,832,611	120,8	332,611		
١,	403.1) Depreciation Expense for Asset Retirement Costs					
	413) Exp. of Elec. Plt. Leas. to Others					
	Fransportation Expenses-Clearing					
	Other Clearing Accounts					
	Other Accounts (Specify, details in footnote):					
9	Strict Accounts (openly, details in location).					
10 T	FOTAL Deprec. Prov for Year (Enter Total of	120,832,611	120.8	332,611		
	ines 3 thru 9)	120,002,011	120,0	332,011		
11 N	Net Charges for Plant Retired:					
12 E	Book Cost of Plant Retired	26,456,376	26,4	156,376		
	Cost of Removal	15,977,485	15,9	977,485		
14 5	Salvage (Credit)	3,809,191		309,191		
	FOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	38,624,670	38,6	324,670		
	Other Debit or Cr. Items (Describe, details in contnote):	-35,627		-35,627		
17						
18 E	Book Cost or Asset Retirement Costs Retired					
	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,781,407,694	1,781,4	107,694		
	Section B.	Balances at End of Yea	r According to Fu	nctional Classification	on	
20 5	Steam Production	138,962,138	138,9	962,138		
21 N	Nuclear Production					
22 F	Hydraulic Production-Conventional	137,821,039	137,8	321,039		
23 F	Hydraulic Production-Pumped Storage					
24 (	Other Production	121,212,351	121,2	212,351		
25 T	Fransmission	448,429,674	448,4	129,674		
26	Distribution	848,273,000	848,2	273,000		
27 F	Regional Transmission and Market Operation					
28 (	General	86,709,492	86,7	709,492		
29 T	FOTAL (Enter Total of lines 20 thru 28)	1,781,407,694	1,781,4	107,694		

Name	e of Respondent	This I	Report Is:  X An Original		Date of Re (Mo, Da, Y	port	Yea	r/Period	of Report
North	Western Corporation	(2)	A Resubmission		12/31/2020	' Fnd of 2020/04			2020/Q4
	INVESTM	ENTS I	N SUBSIDIARY COMPAN	IES (	Account 123.1)				
2. Procolum (a) Inv (b) Inv currer date, 3. Re	eport below investments in Accounts 123.1, investriction as subheading for each company and List the suns (e),(f),(g) and (h) westment in Securities - List and describe each servestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Export separately the equity in undistributed subsidiated 418.1.	ere und curity o nts of lo wheth	er the information called for wned. For bonds give also pans or investment advance er the advance is a note or	princes who	sipal amount, di ich are subject account. List	ate of issue, to repaymer each note gi	maturity t, but wh ving date	and internich are reference	rest rate. not subject to ance, maturity
Line No.	Description of Inve (a)	stment		Da	ate Acquired (b)	Date Of Maturity (c)	Ar		Investment at ing of Year d)
1	NorthWestern Services, LLC								
2	Capital Stock								
3	Paid in Capital								1,803,694
4	Equity in Undistributed Earnings								168,301
5	SUBTOTAL								1,971,995
6									
7	Risk Partners Assurance, Ltd.								
8	Capital Stock								1,520,000
9	Equity in Undistributed Earnings								-217,798
10	SUBTOTAL								1,302,202
11									
12	Canadian Montana Pipeline Corporation				2/15/02				
13	Translation Adjustment								1,659,734
14	Paid in Capital								1,388,428
15	Equity in Undistributed Earnings								1,275,944
16	Subtotal								4,324,106
17									
18	Havre Pipeline Company				12/1/13				
19	Paid in Capital								13,323,731
20	Equity in Undistributed Earnings								-651,549
21	Subtotal								12,672,182
22									
23	NorthWestern Energy Solutions				6/1/18				
24	Capital Stock								2,635,049
25	Equity in Undistributed Earnings								-40,483
26	Subtotal								2,594,566
27				+					
28									
29				+					
30									
31 32									
33									
34				+					
35				+					
36				+					
37				+					
38				+					
39									
40									
41				+					
42	Total Cost of Account 123.1 \$		760,967			TOTA	\L		22.865.051

Name of Respondent			Report I	S: Original	Date of Re (Mo, Da, Y	port	Year/Period of Re	port	
NorthWestern Corporation		(2) A Resubmission 1			12/31/2020	)	End of 2020/Q4		
				ARY COMPANIES (Acco					
4. For any securities, notes, or acco	unts that were pled	ged de	esignate	such securities, notes, o	or accounts in a	footnote, ar	nd state the name of pl	edgee	
<ul><li>and purpose of the pledge.</li><li>If Commission approval was requ</li></ul>	ired for any advanc	e mad	le or sec	urity acquired, designate	e such fact in a	footnote and	d give name of Commis	sion.	
date of authorization, and case or do				,,			- g	,	
6. Report column (f) interest and div									
7. In column (h) report for each inve									
the other amount at which carried in in column (f).	the books of accou	nt if di	fference	from cost) and the sellin	g price thereof,	not includin	ng interest adjustment ii	ncludible	
8. Report on Line 42, column (a) the	TOTAL cost of Ac	count	123 1						
Equity in Subsidiary	Revenues fo			Amount of Investr	ment at	L Gain or Lo	oss from Investment	1	
Earnings of Year (e)	(f)	) 1 Cui		End of Year			Disposed of (h)	Line No.	
(c)	(1)			(9)			(11)	1	
								2	
					1,803,694			3	
45,557					213,858			4	
45,557					2,017,552			5	
43,337					2,017,332			6	
								7	
					1 520 000			8	
54.400					1,520,000				
-54,429					-272,228			9	
-54,429					1,247,772			10	
								11	
								12	
					1,747,426			13	
227.774					1,388,429			14	
207,554					1,483,498			15	
207,554					4,619,353			16	
								17	
								18	
					13,301,138			19	
570,036					-81,513			20	
570,036					13,219,625			21	
								22	
								23	
					2,676,874			24	
-7,750					-48,233			25	
-7,750					2,628,641			26	
								27	
								28	
								29	
								30	
								31	
								32	
								33	
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								37	
								38	
								39	
								40	
								41	
760.968					23.732.943			12	

NorthWestern Corporation    Columbiasion   Columbiasion   Columbiasion   Columbiasion   Columbiasion   Columbiasion   Columbia   Columbiasion   Columbia	Name		This Report Is:	Date of Report	Year/Period of Report								
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.  Line  Account  Balance Beginning of Year (b)  Account 151  Fuel Stock (Account 151)  Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  4 Plant Materials and Operating Supplies (Account 154)  5 Assigned to - Construction (Estimated)  7 Production Plant (Estimated)  8 Transmission Plant (Estimated)  7 Production Plant (Estimated)  8 Transmission Plant (Estimated)  9 Distribution Plant (Estimated)  1 Regional Transmission and Market Operation Plant (Estimated)  1 Assigned to - Other (provide details in footnote)  1 Other Materials and Supplies (Account 156)  1 Other Materials and Supplies (Account 157) (Not applies (Account	North	N/Vestern Cornoration	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4								
estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.  Line  No.  Account  Balance  Beginning of Year  (b)  Fuel Stock (Account 151)  Fuel Stock (Account 151)  Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  4 Plant Materials and Operating Supplies (Account 154)  5 Assigned to - Construction (Estimated)  7 Production Plant (Estimated)  8 Transmission Plant (Estimated)  9 Distribution Plant (Estimated)  1 Regional Transmission and Market Operation Plant (Estimated)  1 Regional Transmission and Market Operation Plant (Estimated)  1 Assigned to - Other (provide details in footnote)  1 TOTAL Account 154 (Enter Total of lines 5 thru 11)  3 Merchandise (Account 156)  Nuclear Materials Held for Sale (Account 157) (Not applies Gase Util)  10 Cherr Materials and Supplies (Account 156)  Nuclear Materials Held for Sale (Account 157) (Not applies Gase Util)  10 Stores Expense Undistributed (Account 163)  11 Stores Expense Undistributed (Account 163)			MATERIALS AND SUPPLIES										
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing, accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.  Line No. Account Balance Beginning of Year (c) Use Materials (d) (d) (e) Use Materials (d) (e) (e) Use Materials (e) (e) (e) Use Materials (e)	1. Fc	or Account 154, report the amount of plant materials	and operating supplies under the prim	nary functional classifications	as indicated in column (a);								
various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.  Line No. Account Balance Beginning of Year (b) Co Department or Departments which Use Material (d)  1 Fuel Stock (Account 151) 6,354,506 6,561,463 Electric & Gas  2 Fuel Stock Expenses Undistributed (Account 152)  3 Residuals and Extracted Products (Account 153)  4 Plant Materials and Operating Supplies (Account 154)  5 Assigned to - Construction (Estimated) 39,230,786 41,117,314 Electric, Gas, & C  6 Assigned to - Operations and Maintenance  7 Production Plant (Estimated) 617,032 533,642 Electric & Gas  8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C  9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C  10 Regional Transmission and Market Operation Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C  11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 42,194,053 43,691,819  13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17  18 Universal and Supplies (Account 163) 18 Electric Cache Share S													
Line No.     Account (a)     Balance Beginning of Year (b)     End of Year (c)     Department or Department which Use Material (d)       1 Fuel Stock (Account 151)     6,354,506     6,561,463     Electric & Gas       2 Fuel Stock Expenses Undistributed (Account 152)     3     Residuals and Extracted Products (Account 153)     4     Plant Materials and Operating Supplies (Account 154)     5     Assigned to - Construction (Estimated)     39,230,786     41,117,314     Electric, Gas, & C       6 Assigned to - Operations and Maintenance     617,032     533,642     Electric & Gas       7 Production Plant (Estimated)     707,518     541,556     Electric, Gas, & C       9 Distribution Plant (Estimated)     1,638,717     1,499,307     Electric, Gas, & C       10 Regional Transmission and Market Operation Plant (Estimated)     1,638,717     1,499,307     Electric, Gas, & C       11 Assigned to - Other (provide details in footnote)     1     1     1       12 TOTAL Account 154 (Enter Total of lines 5 thru 11)     42,194,053     43,691,819       13 Merchandise (Account 155)     1     4     Other Materials and Supplies (Account 157) (Not applic to Gas Util)     1       16 Stores Expense Undistributed (Account 163)     1     1     1     1       17 In B     1     1     1     1     1       18 In Details Held for Sale (Account 163)     1<													
Line No. Account Signature Beginning of Year (b) Balance End of Year (c) Department or Departments which Use Material (d) and Electric & Gas  2 Fuel Stock (Account 151) 6,354,506 6,561,463 Electric & Gas  2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 39,230,786 41,117,314 Electric, Gas, & C  6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 617,032 533,642 Electric & Gas  8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C  9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C  10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 1,638,717 1,499,307 Electric, Gas, & C  11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 42,194,053 43,691,819 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 18 19													
No. (a) Beginning of Year (b) Comparison of Year (c) Departments which Use Material (d) (d) (e) G.354,506 G.561,463 Electric & Gas Electric & Gas Fuel Stock (Account 151) G.354,506 G.561,463 Electric & Gas Electric & Gas Residuals and Extracted Products (Account 152) Assigned to - Construction (Estimated) Say,230,786 A1,117,314 Electric, Gas, & C Assigned to - Operations and Maintenance Transmission Plant (Estimated) Froduction Plant (Estimated) Froduction Plant (Estimated) Front (Estimated) F		<u> </u>	Palanco	Ralanco	Donartment or								
(a) (b) (c) (d)  1 Fuel Stock (Account 151) 6,354,506 6,561,463 Electric & Gas  2 Fuel Stock Expenses Undistributed (Account 152)  3 Residuals and Extracted Products (Account 153)  4 Plant Materials and Operating Supplies (Account 154)  5 Assigned to - Construction (Estimated) 39,230,786 41,117,314 Electric, Gas, & C  6 Assigned to - Operations and Maintenance  7 Production Plant (Estimated) 617,032 533,642 Electric & Gas  8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C  9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C  10 Regional Transmission and Market Operation Plant (Estimated) (Estimate		Account			Departments which								
Puel Stock Expenses Undistributed (Account 152) Residuals and Extracted Products (Account 153) Plant Materials and Operating Supplies (Account 154)  Assigned to - Construction (Estimated) Say 39,230,786 Assigned to - Operations and Maintenance Production Plant (Estimated) Fransmission Plant (Estimated) Sitransmission Plant (Estimated) Sitransmission Plant (Estimated) Sitransmission and Market Operation Plant (Estimated) Regional Transmission and Market Operation Plant (Estimated)  TOTAL Account 154 (Enter Total of lines 5 thru 11) Assigned to - Other (provide details in footnote) TOTAL Account 155)  Merchandise (Account 155)  Mother Materials and Supplies (Account 156) Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  Stores Expense Undistributed (Account 163)		(a)	(b)	(c)	Use Material (d)								
3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 7 Production Plant (Estimated) 8 Transmission Plant (Estimated) 9 Distribution Plant (Estimated) 1 (Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 9 Distribution Plant (Estimated) 1 (Assigned to - Other (provide details in footnote) 1 Assigned to - Other (provide details in footnote) 1 TOTAL Account 154 (Enter Total of lines 5 thru 11) 1 Merchandise (Account 155) 1 Other Materials and Supplies (Account 156) 1 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 1 Stores Expense Undistributed (Account 163) 1 Stores Expense Undistributed (Account 163)	1	Fuel Stock (Account 151)	6,354,506	6,561,46	3 Electric & Gas								
4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 6 17,032 7 Forduction Plant (Estimated) 7 Production Plant (Estimated) 7 Produ	2	Fuel Stock Expenses Undistributed (Account 152)											
5 Assigned to - Construction (Estimated)  6 Assigned to - Operations and Maintenance  7 Production Plant (Estimated)  8 Transmission Plant (Estimated)  9 Distribution Plant (Estimated)  10 Regional Transmission and Market Operation Plant (Estimated)  11 Assigned to - Other (provide details in footnote)  12 TOTAL Account 154 (Enter Total of lines 5 thru 11)  13 Merchandise (Account 155)  14 Other Materials and Supplies (Account 156)  15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	3	Residuals and Extracted Products (Account 153)											
6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C 9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 157) (Not applic to Gas Util) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	4	Plant Materials and Operating Supplies (Account 15	54)										
7 Production Plant (Estimated) 617,032 533,642 Electric & Gas 8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C 9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	5	Assigned to - Construction (Estimated)	39,230,786	41,117,31	4 Electric, Gas, & C								
8 Transmission Plant (Estimated) 707,518 541,556 Electric, Gas, & C 9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	6	Assigned to - Operations and Maintenance											
9 Distribution Plant (Estimated) 1,638,717 1,499,307 Electric, Gas, & C 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	7	Production Plant (Estimated)	617,032	533,64	2 Electric & Gas								
10 Regional Transmission and Market Operation Plant (Estimated)  11 Assigned to - Other (provide details in footnote)  12 TOTAL Account 154 (Enter Total of lines 5 thru 11)  13 Merchandise (Account 155)  14 Other Materials and Supplies (Account 156)  15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	8	Transmission Plant (Estimated)	707,518	541,55	6 Electric, Gas, & C								
(Estimated)  11 Assigned to - Other (provide details in footnote)  12 TOTAL Account 154 (Enter Total of lines 5 thru 11)  13 Merchandise (Account 155)  14 Other Materials and Supplies (Account 156)  15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	9	Distribution Plant (Estimated)	1,638,717	1,499,30	7 Electric, Gas, & C								
12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 42,194,053 43,691,819  13 Merchandise (Account 155)  14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	10		t										
13 Merchandise (Account 155)  14 Other Materials and Supplies (Account 156)  15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	11	Assigned to - Other (provide details in footnote)											
14 Other Materials and Supplies (Account 156)  15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	) 42,194,053	43,691,81	9								
15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	13	Merchandise (Account 155)											
applic to Gas Util)  16 Stores Expense Undistributed (Account 163)  17  18  19	14	Other Materials and Supplies (Account 156)											
16 Stores Expense Undistributed (Account 163)  17  18  19	15		t										
17 18 19	16	· · · · · · · · · · · · · · · · · · ·											
18       19		Citates Expense enalstributed (Account 100)											
19													
		TOTAL Materials and Supplies (Per Balance Sheet	t) 48.548.559	50.253.28	2								
			.3,010,000	33,200,20									

vame	e of Respondent	This I	Report Is:		Date of R		Year	/Period of Report
North	Western Corporation	(1) (2)	An Original A Resubmission		(Mo, Da, 12/31/202		End	of 2020/Q4
				150 1 1 1				
			owances (Accounts		58.2)			
	eport below the particulars (details) called fo	r conc	erning allowances.					
	eport all acquisitions of allowances at cost.							
	eport allowances in accordance with a weigh		erage cost allocati	on method	d and other a	accounting a	s prescr	ibed by General
	uction No. 21 in the Uniform System of Accou							
	eport the allowances transactions by the per		•		-			
	ances for the three succeeding years in colu	mns (	d)-(i), starting with	the followi	ng year, and	d allowances	for the	remaining
	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agend	y (EPA) issued all	owances.	Report with	held portions	s Lines 3	36-40.
ine	SO2 Allowances Inventory		Curren	t Year			20	21
No.	(Account 158.1)		No.		mt.	No.		Amt.
1	(a) Balance-Beginning of Year		(b) 4,106.00	(	c)	(d)	4,106.00	(e)
2	Dalance-Deginning of Teal		4,100.00				4,100.00	
3	Acquired During Year:							
4	Issued (Less Withheld Allow)						1	
5	Returned by EPA	+						
6								
7								
8	Purchases/Transfers:		I		I			
9								
10		+						
11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:							
18	Charges to Account 509							
19	Other:		,					
20								
21	Cost of Sales/Transfers:				•		,	
22								
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year		4,106.00				4,106.00	
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
35	Losses Allowanes Withhold (Acet 159.2)							
20	Allowances Withheld (Acct 158.2)				1			
	Balance-Beginning of Year	+			+			
	Add: Withheld by EPA  Deduct: Returned by EPA	+			+			
38 39	Cost of Sales							
_	Balance-End of Year	+						
40	Daiai ICC-LIIU OI 1 Edi							
41	Sales:							
42	Net Sales Proceeds (Assoc. Co.)		ı		I		ı ı	
44	Net Sales Proceeds (Assoc. Co.)  Net Sales Proceeds (Other)	+						
44	Gains	+						
46	Losses	+						
70	200003							

Name of Respond	dent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort	Year/P	eriod of Report		
NorthWestern Co	orporation			ubmission	12/31/2020		End of	End of2020/Q4		
		Allow		158.1 and 158.2)	(Continued)					
43-46 the net sa 7. Report on Li company" unde 8. Report on Li	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n	s returned by the d gains/losses re nes of vendors/tr the Uniform Syst ame of purchase	EPA. Report of esulting from the ansferors of allotem of Accounts ers/ transferees	n Line 39 the EP/ EPA's sale or au owances acquire a ). of allowances dis	A's sales of the wi uction of the withh and identify assoc sposed of an ident nder purchases/tra	eld allowated con	ances. npanies (S ated comp	See "associate panies.		
					from allowance sa					
No. 20	022 Amt.	No.	2023 Amt.	Future \	Years Amt.	No	Totals	Amt.	Line	
(f)	(g)	(h)	(i)	(j)	(k)	(I)		(m)	No.	
4,106.00		4,106.00		49,450.00			55,874.00		1	
									3	
		П							4	
									5	
									6 7	
									8	
									9	
									10	
									11 12	
									13	
									14	
									15 16	
									17	
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	1	, , , , , , , , , , , , , , , , , , ,			ı				19	
									20 21	
									22	
									23	
									24	
									24 25 26	
									27	
4,106.00		4,106.00		49,450.00			65,874.00		28 29	
4,106.00		4,106.00		49,450.00			55,674.00		30	
									31	
									32 33	
									33	
									34 35	
									36 37	
									38	
									39	
									40	
									41 42	
									43	
									44 45	
									45 46	
									40	

Name	e of Respondent	This Rep (1) X	ort Is: An Original		Date of Re (Mo, Da, \	eport	Year/F	Period of Report
North	Western Corporation	(2)	A Resubmission	n	12/31/2		End of	2020/Q4
		· · · · —	ce and Generation					
gener 2. List	poort the particulars (details) called for concerning the ator interconnection studies. each study separately. column (a) provide the name of the study.	ne costs in	curred and the rei	mburseme	ents received	for performing	transmis	sion service and
	column (b) report the cost incurred to perform the s	tudy at the	end of period.					
5. In c	column (c) report the account charged with the cost	of the stu	dy.					
	column (d) report the amounts received for reimbur column (e) report the account credited with the reim							
Line	Solution (e) report the account credited with the rem			Offining the	s study.	Reimburser	nents	
No.	Description (a)  Transmission Studies	Costs	Incurred During Period (b)		t Charged (c)	Received D the Perio (d)	uring od	Account Credited With Reimbursement (e)
2	FAC Studies		15,035	252			50,000	253
3	SIS Studies		31,081	253			25,841	253
4	Line Interconnection Studies		1,306	253 253			10,000	253
5	Line interconnection Studies		1,300	200			10,000	233
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	FAC Studies		74,455	253		ţ	520,237	253
23	FEA Studies		168,310	253			284,106	253
24	Optional Studies		38,456	253		,	120,000	253
	SIS Studies		91,857	253		4	198,742	253
26								
27								
28								
29								
30								
31								
32 33								
34								
35								
36								
37								
38								
39								
40								
		l		<u> </u>				

Name	e of Respondent	This Report Is:		Date of Report	Year/Per	/Period of Report	
North	nWestern Corporation	(1) ⊠An Original (2) □ A Resubmissio	on	(Mo, Da, Yr) 12/31/2020	End of	2020/Q4	
	0.	THER REGULATORY AS					
1 Re	port below the particulars (details) called for				er docket numbe	r if applicable	
	nor items (5% of the Balance in Account 182						
•	asses.						
	r Regulatory Assets being amortized, show p						
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits	Written off During the	EDITS Written off During	Balance at end of	
INO.	Other Regulatory Assets	Quarter/Year		Quarter /Year Account	the Period Amount	Current Quarter/Year	
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Montana:						
2							
3	Flow-through Income Taxes	329,956,011	38,229,	715 Various	205,387	367,980,339	
4							
5	Excess Deferred Income Taxes	66,250,982		410.1	6,246,285	60,004,697	
6							
7	Basin Creek Capital Lease	6,847,356		243	465,611	6,381,745	
8							
9	BPA Residential Exchange Program	1,136,803	6,156,	727 254	6,133,703	1,159,827	
10	Docket 2018.8.49 Order 7630						
11	Annual Amortization						
12							
13	Property Tax Tracker	2,753,049	22,656,0	)26 (2)407	12,613,084	12,795,991	
14	Docket 2017.11.86 - Order 7580a						
15	Annual Amortization						
16							
17	FAS 106	3,135,955	3,658,	379 (2)926	1,731,402	5,062,932	
18	Docket 93.6.24 and Docket 2009.9.129						
19							
20	FAS 112	4,893,957	638,7	796 (2)926		5,532,753	
21	Docket 93.6.24 and Docket 2009.9.129						
22							
23	CTC QF Over/Under Collections	1,165,969	2,132,	136 407	2,479,722	818,383	
24	Docket 97.7.90 and Docket 2001.1.5						
25	Annual Amortization						
26							
27	Compensated Absences	10,591,961	2,202,7	705 242	874,041	11,920,625	
28	Docket 97.11.219						
29							
30	Excess Refunds Interim General Rate Case	32,105			32,105		
31							
32	Pension Plan	124,328,604	8,627,0	020		132,955,624	
33							
34	Montana Consumer Counsel Tax	1,611,156	406,2	246 Various	1,479,026	538,376	
35	Docket 2018.10.67- Order 7637						
36							
37	Montana Public Service Commission Tax	2,776,348	5,208,9	933	3,415,678	4,569,603	
38	Docket 2017.9.78- Order 7568						
39							
40	Natural Gas Transmission Verification Program	2,302,174		(2)407	575,544	1,726,630	
41	Docket No. D2016.11.88						
42							
43	Study of the Costs & Benefits of	156,676			43,521	113,155	
		1		1			

	e of Respondent nWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	on	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Per End of	Year/Period of Report End of		
	0	THER REGULATORY AS	SSETS (Account	182.3)				
2. Mi	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. r Regulatory Assets being amortized, show p	.3 at end of period, or						
ine	Description and Purpose of	Balance at Beginning	Debits	T CRE	DITS	Balance at end of		
No.	Other Regulatory Assets	of Current	Bosilo	Written off During the	Written off During	Current Quarter/Year		
		Quarter/Year		Quarter /Year Account	the Period Amount	ounding quantony roun		
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	of Customer Generators							
2								
3	Asset Retirement Obligation	15,231,068	1,850,88	3		17,081,951		
	Asset Netherit Obligation	10,201,000	1,000,00			17,001,001		
4								
5								
6	South Dakota:							
7								
8	Flow-through Income Taxes	46,591,665	6,887,02	8	533,636	52,945,057		
9								
10	Excess Deferred Income Taxes	7,419,046			167,881	7,251,165		
11								
12	Pension Plan	7,671,454	34,70	4	2,094,788	5,611,370		
	T GISIOTT Idit	7,011,101	01,10	<del>'</del>	2,001,100	3,011,070		
13		44 470 500	200.44		445.000	44.400.000		
14	Manufactured Gas Plants	11,179,500	362,14	0	415,008	11,126,638		
15	Docket NG 11-003							
16								
17	Rate Case Costs	71,574			71,574			
18	Docket EL 14-106							
19								
20	Field Inventory	531,939			89,916	442,023		
21	Docket EL 14-106					112,020		
	DOCKELLE 14-100							
22		4 000 404	4 00 4 00					
23	Asset Retirement Obligation	4,803,461	1,334,92	3		6,138,384		
24								
25	COVID Deferral		383,06	5	155,443	227,622		
26								
27								
28								
29								
30				1				
				+				
31				+				
32								
33								
34								
35								
36								
37								
38								
39				†				
				+				
40				+				
41				+				
42								
43								
44	TOTAL:	651,438,813	100,769,432	0	39,823,355	712,384,890		

	e of Respondent nWestern Corporation		ort Is: An Original A Resubmission	(Mo,	of Report Da, Yr) 1/2020	Yea End	r/Period of Report of 2020/Q4
		, ,	OUS DEFFERED DEE				
2. Fo	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Ences.	called for concerni	ng miscellaneous det	ferred debits in (a)	i.	is less)	may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged (d)	Amount	t	End of Year
	(a)	(b)	(c)	(d)	(e)		(f)
2	Montana Operations:						
3	Energy Stored in Out of State	11,610	204,759	555		215,383	986
4	Utilities						
5 6	500 kV Operations - Partner's	169,42	4,315,786	131	1	318,009	167,198
7	Share	109,42	4,515,700	131	7,	310,009	107,190
8							
10	PPLM Share of WET Tax	11,450	17,750	131		27,179	2,021
11	Transmission Line Rights	400,000		116		81,809	318,191
12							
13 14	South Dakota Operations:						
15	Deferred Fuel for Electric	147,472	2 665,950	547	-	760,203	53,219
16	Generation						
17 18	Pension Requirement	4,332,955	3,207,513	252		539,165	7,001,303
19	rension Nequilement	4,332,933	3,207,313	233	,	339, 103	7,001,303
20							
21							
23							
24							
25 26							
27							
28							
29							
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32							
33 34							
35							
36							
37 38							
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41							
43							
44							
45 46							
40							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm.						
49	Expenses (See pages 350 - 351) TOTAL	5,072,90	3				7,542,918
73	101/1L	3,072,900					7,042,310

	e of Respondent Western Corporation	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4
	ACCUM	IULATED DEFERRED INCOME TAX		
	eport the information called for below concer Other (Specify), include deferrals relating to	ning the respondent's accounting		).
ine	Description and Location	on	Balance of Begining of Year	Balance at End of Year
No.	(a)		(b)	(c)
1	Electric			
2	Regulatory Asset/Liability		245,	
3	Unbilled Revenue		6,703,	
	Compensation Accruals		8,371,	
5	Reserves and Accruals		6,840,	
6	Pension/Postretirement Benefits		21,727,	
7	Other		40,976,	
-	TOTAL Electric (Enter Total of lines 2 thru 7)		84,864,	895 73,020,282
9	Gas			
	Regulatory Asset/Liability		328,	
11	Unbilled Revenue		3,117,	
12	Compensation Accruals		4,791,	
	Reserves and Accruals		734,	
14	Pension/Postretirement Benefits		8,313,	
15	Other		-24,681,	
	TOTAL Gas (Enter Total of lines 10 thru 15		-7,395,	
17	Other (Specify)		75,171,	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		152,640,	225 170,834,539

CAPITAL STOCKS (Account 20) and 259)  I. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and proferred stock, at end of year, distinguishing separate series of any general class. Show separate totals for common and proferred stock, if information to most the stock exchange reporting recyclement collude in column (a) available from the SEC 10-K Report Form filling, a specific reference to report form (c., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  2. Entries in column (b) should represent the number of shares authorized by the third of shares and sense of stock and shares a suthorized by the sense of stock and suthorized by Charter (a) (b) (d)  1. Common (NYSE)  2. 2  3. Preferred Stock (inche issued)  3. Preferred Stock (inche issued)  4. 4  5. 6  6. 7  7. 8  8. 8  9. 9  9. 9  10. 10. 10. 10. 10. 10. 10. 10. 10. 10.		e of Respondent Western Corporation	This Report is:  (1)  X An Original  (2)   A Resubmission			Report a, Yr) 020	Yea End	ar/Period of Report d of 2020/Q4	
of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 104 Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Line Class and Series of Stock and Number of shares authorized by the articles of incorporation as amended by ear.  Line Class and Series of Stock and Number of shares authorized by Charter (a) (c) (d) (d)  1 Common (NYSE) 200,000,000 0.0.01  2 2 (a) (b) (c) (d)  3 Preferred Stock (none issued) 50,000,000 0.0.01  4 Common (NYSE) 50,000,000 0.0.01  5 0 (a) 5 (b) (c) (d)  6 0 (c) (d)  7 7 (a) (a) (a) (b) (c) (d)  8 0 (c) (d)  1 Common (NYSE) 50,000,000 0.0.01  1 Common (NYSE) 50,000,000 0.0.01  1 Common (NYSE) 60,000,000 0.0.01  1 Common (NYSE) 60,000,000 0.0.01  1 Common (NYSE) 7 (c) (c) (d)  1 Common (NYSE) 7 (c) (d) (d)  2 2 (c) (d) (d) (d)  3 Per or Stated Value per share Par or Stated Value Par or		С	APITAL STOCKS (Accou	nt 201 and 204	4)				
No.         Name of Stock Series         Authorized by Charter (c)         Value per share (c)         End of Year (d)           1         Common (NYSE)         200,000,000         0.01         1           3         Preferred Stock (none issued)         50,000,000         0.01         1           6         1	of an requi comp	y general class. Show separate totals for correment outlined in column (a) is available from pany title) may be reported in column (a) provided in column (a) provided in column (b) provided in column (c) provided in c) provided in column (c) provided in c) provided	mmon and preferred somethe SEC 10-K Report In the SEC 10-K Report Inded the fiscal years for	tock. If inform rt Form filing or both the 10	mation to i , a specific 0-K report	meet the stock c reference to and this repor	exchaireport f t are co	nge reporting orm (i.e., year and impatible.	
1   Common (NYSE)   200,000,000   0.01			nd						
1   Common (NYSE)   200,000,000   0.01		(a)		(b)		(c)		(d)	
2	1				0,000,000	( )	0.01	( )	
4	2								
S	3	Preferred Stock (none issued)		5	0,000,000		0.01		
Color	4								
7         8         6	5								
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11									
112       13       14       15       16       17       18       18       18       19 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
14       15       6									
15       16       17       18       18       19 <td< td=""><td>13</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	13								
116       17       18       18       18       19 <t< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	14								
17       18       19       18       19       18       19 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>									
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Name of Respondent		This R	eport Is:		Date o	of Report	Year/Period of Repor		
NorthWestern Corporation			An Original A Resubmis	ssion	12/31/		End of2020/Q4		
				count 201 and 20					
which have not yet be	letails) concerning shares een issued. of each class of preferred	-				-		ı	
non-cumulative.							•		
	if any capital stock which								
	ils) in column (a) of any r me of pledgee and purpo			l stock, reacqui	red stock	, or stock in sin	king and other funds w	/hich	
OUTSTANDING F (Total amount outstar	PER BALANCE SHEET nding without reduction	AC DE	A COLUBED S	HELD TOCK (Account 2	BY RESP		G AND OTHER FUNDS	Line No.	
for amounts hel	d by respondent)			Cost	217)			_ 110.	
Shares (e)	Amount (f)	(	ares g)	(h)		Shares (i)	Amount (j)		
54,144,775	541,448		3,557,612	98,	075,421			1	
								2	
								3	
								4	
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Name	e of Respondent		Report Is: XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
North	nWestern Corporation	(2)	A Resubmission		12/31/2020	End of2020/Q4		
	OT	HER P	PAID-IN CAPITAL (Account	s 208-	211, inc.)			
subhe colum chanç (a) Do	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such shange.  a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.							
	Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to nounts reported under this caption including identification with the class and series of stock to which related.							
	nts reported under this caption including identification on Resale or Cancellation of Reacquired Capita					its, debits, and balance at end o		
year v	with a designation of the nature of each credit and	debit id	dentified by the class and s	series c	of stock to which related.			
	scellaneous Paid-in Capital (Account 211)-Classifuse the general nature of the transactions which ga			nt acco	rding to captions which, to	gether with brief explanations,		
			· 			Amount		
Line No.		em a)				Amount (b)		
	ACCOUNT 211 - MISCELLANEOUS PAID-IN-CA	PITAL	-					
3	Common stock					1,366,755,90		
4	Stock based compensation					1,366,755,90		
	Equity registration fees					-140,000		
6								
7								
8								
9								
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40	TOTAL					1,513,785,478		

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	Western Corporation	(2) A Resubmission	12/31/2020	End of 2020/Q4				
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)					
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sequed.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.							
Line No.	Class and Series of Obligat (For new issue, give commission Autho (a)		Principal Amou Of Debt issued (b)	· · · · · · · · · · · · · · · · · · ·				
1	Acct 221 - Bonds		(~)					
2								
3	First Mortgage Bonds - Montana							
4	5.710%		55,000	549,881				
5 6	5.010%		161 000	909,703				
7	5.010%		161,000	-4,730,180 P				
8				4,700,100 1				
9	4.15%		60,000	,000 376,601				
10								
11	4.30%		40,000	,000 251,114				
12			45.000					
13 14	4.85%		15,000	70,047				
15	3.99%		35,000	,000 786,241				
16	0.007		00,000	700,241				
17	4.176%		450,000	,000 4,927,101				
18								
19	3.11%		75,000	,000 4,137,235				
20	4.440/		405.000	0.005.004				
21 22	4.11%		125,000	0,000 6,895,391				
23	4.03%		250,000	17,138,156				
24				, , , , , ,				
25	3.98%		50,000	,000 322,669				
26								
27	3.98%		100,000	,000 645,339				
28	0.04%		400.000	400 400				
29 30	3.21% FERC Docket number ES19-36-000		100,000	,000 422,199				
31	MPSC Docket Number 2019.08.046							
32								
33	TOTAL		2,556,636	35,913,155				
ు	TOTAL		2,556,636	35,913,155				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	Western Corporation	(2) A Resubmission	12/31/2020	End of				
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)					
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were seved.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sever redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.							
Line	Class and Series of Obligat	•	Principal Amou					
No.	(For new issue, give commission Autho	orization numbers and dates)	Of Debt issue	d Premium or Discount (c)				
1	Pollution Control Revenue Bonds - Montana		(b)					
2	2.0% Series, City of Forsyth		144,000	1,000,010				
3								
4	Other Long Term Debt - Account 224							
5	1.146 % New Market Tax Credit Note Payable		26,976	5,900 1,000,148				
6 7	First Mortgage Bonds - South Dakota							
8	5.010%		64,000	),000 412,254				
9	0.0.07		0 1,000	-1,880,320 P				
10								
11	4.15%		30,000	0,000 184,030				
12 13	4.30%		20,000	1,000 122,686				
14	4.30%		20,000	1,000				
15	4.85%		50,000	0,000 278,988				
16			,	,				
17	4.22%		30,000	,000 207,702				
18	4.000/		70.000	044 500				
19 20	4.26%		70,000	0,000 314,529				
21	2.80%		60,000	),000 377,548				
22				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
23	2.66%		45,000	,000 250,872				
24								
25	3.21%		50,000	0,000 352,905				
26 27	SUBTOTAL 221		2,106,636	5,900 35,913,155				
28	SUBTOTAL 221		2,100,000	33,913,133				
29	Senior Unsecured Revolving Line of Credit (224)		425,000	0,000				
30								
31	Senior Unsecured Revolving Line of Credit (224)		25,000	),000				
32								
33	TOTAL		2,556,636	35,900 35,913,155				
			2,000,000	30,010,100				

Name	e of Respondent	This F	Report Is:	D	ate of Report	Y	ear/Period of Report		
North	Western Corporation	(1) (2)	X An Original	,	Mo, Da, Yr) 2/31/2020	E	and of 2020/Q4		
	L	ONG-T	ERM DEBT (Account 22	1, 222, 223 a	nd 224)	ļ			
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate lemand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sesued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sesues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.								
Line No.	Class and Series of Obligat (For new issue, give commission Autho (a)				Principal Amou Of Debt issued (b)		Total expense, Premium or Discount (c)		
1	Capital Leases (miscellaneous)				(-7				
2	,								
3	Interest Rate Hedge Amortizations								
4									
5	Community Development								
7									
8									
9									
10									
11									
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15 16									
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30									
31									
32									
33	TOTAL				2,556,636	6,900	35,913,155		

NorthWestern (			(1) X An Orig		(Mo, Da, Yr)	End of 2020/Q4	
		LON	· · ·	bmission ccount 221, 222, 223	12/31/2020 3 and 224) (Continued)		
	ny debits and cr	sed amounts applic	cable to issues w	hich were redeem	ed in prior years.	d to Account 429, Premi	um
12. In a footno advances, sho during year. G	ote, give explan ow for each com Give Commissio ondent has ple	npany: (a) principal on authorization nun	advanced during nbers and dates.	g year, (b) interest		respect to long-term unt, and (c) principle repa including name of pledg	
14. If the resp describe such 15. If interest expense in col	ondent has any securities in a l expense was ir lumn (i). Explai	footnote. ncurred during the y	ear on any obliga	ations retired or re- en the total of colu		ly outstanding at end of y year, include such interest account 427, interest on	•
					tory commission but not	yet issued.	
Nominal Date	Date of		TION PERIOD	(Total amount	tstanding outstanding without r amounts held by	Interest for Year	Line No.
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	res	spondent)	Amount (i)	1
							2
10/15/2009	10/15/2039	10/15/2009	10/15/2039		55,000,000	3,140,500	4
05/27/2010	05/01/2025	05/27/2010	05/01/2025		161,000,000	8,066,100	5 6 7
08/10/2012	08/10/2042	08/10/2012	08/10/2042		60,000,000	2,490,000	8 9 10
08/10/2012	08/10/2052	08/10/2012	08/10/2052		40,000,000	1,720,000	
12/19/2013	12/19/2043	12/19/2013	12/19/2043		15,000,000	727,500	
12/19/2013	12/19/2028	12/19/2013	12/19/2028		35,000,000	1,396,500	
11/14/2014	11/15/2044	11/14/2014	11/15/2044		450,000,000	18,792,000	17
06/23/2015	7/1/2025	7/1/2015	7/1/2025		75,000,000	2,332,500	
06/23/2015	7/1/2045	7/1/2015	7/1/2045		125,000,000	5,137,500	
11/06/2017	11/06/2047	11/06/2017	11/06/2047		250,000,000	10,075,000	
6/26/2019	6/26/2049	6/26/2019	6/26/2049		50,000,000	1,990,000	24 25
9/17/2019	9/17/2049	9/17/2019	9/17/2049		100,000,000	3,980,000	26 27
5/15/2020	5/15/2030	5/15/2020	5/15/2030		100,000,000	2,010,565	28 29
							30 31
							32
					2,328,636,900	84,371,600	33

NorthWestern (			(1) X An Origi		(Mo, Da, Yr)	End of 2020/Q4	
		LON	` '	omission ecount 221, 222, 223	12/31/2020 3 and 224) (Continued)		
11. Explain ar	ny debits and cr	sed amounts applic	cable to issues wh	nich were redeem	ed in prior years.	d to Account 429, Premi	um
advances, sho during year.  0	ote, give explan ow for each com Give Commissio	npany: (a) principal on authorization nun	advanced during nbers and dates.	year, (b) interest		unt, and (c) principle repa	
and purpose of 14. If the resp describe such	of the pledge. Soondent has any securities in a f	/ long-term debt sec footnote.	curities which hav	re been nominally	issued and are nominal	including name of pledge	/ear,
expense in col _ong-Term De	lumn (i). Explai bt and Account	in in a footnote any t 430, Interest on De	difference betwee ebt to Associated	en the total of colu Companies.	ory commission but not		61
				0	totonding		I
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	TION PERIOD  Date To  (g)	reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
08/11/2016	08/01/2023	08/01/2016	08/01/2023		144,660,000	2,893,200	1
							3 4
7/1/2014	7/1/2046	7/1/2014	7/1/2046		26,976,900		6
05/27/2010	05/01/2025	05/27/2010	05/01/2025		64,000,000	3,206,400	7 8 9
08/10/2012	08/10/2042	08/10/2012	08/10/2042		30,000,000	1,245,000	10
08/10/2012	08/10/2052	08/10/2012	08/10/2052		20,000,000	860,000	12 13
12/19/2013	12/19/2043	12/19/2013	12/19/2043		50,000,000	2,425,000	
12/19/2014	12/19/2044	12/19/2014	12/19/2044		30,000,000	1,266,000	16
09/29/2015	09/29/2040	09/29/2015	09/29/2040		70,000,000	2,982,000	18 19 20
6/15/2016	6/15/2026	6/15/2016	6/15/2026		60,000,000	1,680,000	
9/30/16	9/30/2026	9/30/16	9/302026		45,000,000	1,197,000	23 24
5/15/2020	5/15/2030	5/15/2020	5/15/2030		50,000,000	1,005,282	25 26
40/40/0040	40/40/0004	40/40/0040	40/40/0004		2,106,636,900	80,618,047	28
03/27/2018	03/27/2021	12/12/2016	03/27/2021		222,000,000	3,001,963	30 31
JUIZI I ZU 10	OOIZIIZUZI	33/21/2010	03/21/2021			14,121	32
					2,328,636,900	84,371,600	33

Name of Respor			This Report Is:	nal	Date of Report (Mo. Da. Yr)	Year/Period of Report				
NorthWestern Corporation  (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020  End of 2020/Q4										
	(2) A Resubmission 12/31/2020 ——————————————————————————————————									
11. Explain an on Debt - Cred 12. In a footnot advances, show during year. G. 13. If the response of 14. If the response such secribe such secribe such secribes in collaboration.	by debits and credit.  In the give explanate when you each compliance on the pive Commission on the pledge.  In the pledge.  In the pledge in a forward expense was incomed and the pledge in a forward expense was incomed and Account an	edits other than debetory (details) for Accounty: (a) principal authorization numged any of its long-term debt secontnote.  Curred during the year in a footnote any of 430, Interest on De	counts 223 and 2 advanced during abers and dates. Item debt securit urities which have been on any obligated to Associated	28, Amortization at 224 of net change year, (b) interest ies give particular e been nominally tions retired or reach the total of colucompanies.	and Expense, or crediters during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of years.	including name of pledging outstanding at end of year, include such interest occount 427, interest on	ee /ear,			
Naminal Data	Data of	AMORTIZAT	TION PERIOD	Oui (Total amount	tstanding outstanding without	links are at fair Vener	Line			
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	amounts held by pondent)	Interest for Year Amount (i)	No.			
(u)	(0)	(1)	(9)		(11)	267	1			
							2			
						613,744				
						123,458	5			
						123,430	6			
							7			
							8			
							9			
							10			
							11			
							13			
							14			
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							31			
							32			
					2,328,636,900	84,371,600	33			
				<u> </u>	2,520,030,900	04,371,000				

	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4
	RECONCILIATION OF REPO	ORTED NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	NCOME TAXES
compositing years. If the return assign 3. As	eport the reconciliation of reported net income for the utation of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is not the utility is a member of a group which files a considered to be field, indicating, however, intercompared to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes of	ciliation, as far as practicable, the same no taxable income for the year. Indicate solidated Federal tax return, reconcile ray amounts to be eliminated in such a con, assignment, or sharing of the consolided of a company, may be used as Long	detail as furnished on School clearly the nature of each eported net income with taxonsolidated return. State redated tax among the group as the data is consistent ar	edule M-1 of the tax return for reconciling amount.  xable net income as if a separate names of group member, tax members.  nd meets the requirements of the
Line No.	Particulars (D (a)	Details)		Amount (b)
	Net Income for the Year (Page 117)			155,215,334
2	, <u> </u>			
3				
4	Taxable Income Not Reported on Books			
5	Equity Earnings of Subsidiaries			760,967
6				
7				
8				
	Deductions Recorded on Books Not Deducted for	Return		
	Meals and Entertainment			526,502
	Non-Deductible Dues/Lobbying Expense/Penalties			544,176
	Life Insurance/Reserves and Other Misc. Charges	S		7,274
	Federal Income Taxes/State Tax Adjustment Income Recorded on Books Not Included in Retur	rn		-10,976,296
15	income Recorded on Books Not included in Retur	III		
16				
17				
18				<del></del>
	Deductions on Return Not Charged Against Book	Income		
	Net Tax Greater Than Book Depreciation			37,402,413
21	Amortization of Intangibles			-18,382
22	Plant Flow Through Items			-105,054,146
23	Reserves & Accruals			13,510,275
24	Deferred Book Revenue & Gains			773,498
25	Contributions & Advances for Construction			7,554,394
	NOL Carryforward/Other Miscellaneous			-99,294,105
	Federal Tax Net Income			951,904
	Show Computation of Tax:			
	Federal Tax Expense/(Benefit) @ 21%			199,900
30				
31				
32				
34				
35				
36				
37				<del></del>
38				
39				
40				
41				
42				
43				
44				

	e of Respondent		is Report Is:	Date of Report		riod of Report						
Nortl	NorthWestern Corporation (1) X An Original (Mo, Da, Yr) End of 2020/Q4											
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR  Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during											
1. Gi	ive particulars (details) of the cor	mbined prepaid and ac	crued tax accounts and sho	ow the total taxes charged	to operations and ot	her accounts during						
	ear. Do not include gasoline and			_								
	ll, or estimated amounts of such			•		ounts.						
	clude on this page, taxes paid du		-		·							
	the amounts in both columns (d clude in column (d) taxes charge					to toyoo occured						
	nounts credited to proportions of			-	• •							
	accrued and prepaid tax account		ible to current year, and (e)	taxos para ana onargoa a	reot to operations of	accounts outer						
	st the aggregate of each kind of		at the total tax for each Stat	e and subdivision can read	dily be ascertained.							
Line	Kind of Tax		BEGINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-						
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	) During Year	During Year	ments						
	(a)	(b)	(c)	(d)	(e)	(f)						
1	- 1	4 202 4	00	5 252 405								
2		-1,392,1	82	-5,353,485	F 444 202							
3			4.7	5,144,392	5,144,392							
4	FUT - 2019 FUT - 2020	9	17	50,000	917							
				58,660	57,670							
7	Heavy Highway - 2019-2020 State Income Tax	6,545,0	35	27,150	27,150							
8		6,545,0			6,761							
9		0,7	01	364,147	353,442							
	Property - Montana - 2019	70 040 4	07	304,147	78,840,407							
	Property - Montana - 2020	78,840,4	07	165,748,886	82,913,546							
	Crow Tribe - Montana - 2019	209,7	0.4	105,746,660	209,784							
<del></del>	Crow Tribe - Montana - 2019	209,7	04	209,784	209,764							
<u> </u>	Blackfoot - Montana - 2020			367,830	367,830							
	Pers Prop - Auto - MT - 2020			292,495	292,495							
	City License Tax - MT - 2020			4,191	4,191							
17		463,8	51	4,191	463,851							
	WET - Montana - 2019	403,0	31	1,670,903	1,251,549							
	EELT - Montana - 2019	221,8	38	1,070,903	221,838							
<b></b>	EELT - Montana - 2020	221,0	50	778,055	592,772							
	Hydro Inv Species - MT 19	230,4	ng l	110,000	230,408							
	Hydro Inv Species - MT 20	230,4	00	921,636	691,227							
	Cons Counsel - Montana -	291,7	67	921,030	291,767							
	Cons Counsel - Montana -	201,71	01	968.096	860,876							
	MPSC - 2019	1,007,7	10	300,030	1,007,710							
	MPSC - 2020	1,007,7	10	3,747,709	2,973,335							
27				205,226	205,226							
	Use Tax - S Dakota - 2019	11,4	15	203,220	11,415							
29		11,7	10	190,113	144,118							
30				-972	-972							
31				572	572							
	South Dakota - Nebraska											
	Federal Income Tax	-1,786,8	48	1,953,610	145,000							
	FICA & Medicare - 2020	.,. 55,0		1,228,536	1,228,536							
	FUT - 2019	3	06	.,,	306							
	FUT - 2020			14,298	14,514							
37		-6,569,8	00	758	,							
	SUT - Montana - 2019		03		203							
	SUT - Montana - 2020	_		6,378	6,271							
	Property - S Dakota - 2019	5,111,0	30	-78,268	5,032,761							
	, ,	-, -,-		-,	, - ,							
41	TOTAL	84,356,5	94	185,793,375	185,619,518							
	1	- ,,3,0	l l	1 .,,,	-,,							

Nam	e of Respondent			Report Is:		Date of Repor	t		riod of Report		
Nortl	NorthWestern Corporation  (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020  End of 2020/Q4										
		TAXES	AC	CRUED, PREPAID AND	CHAR	GED DURING YE	AR				
1. Gi	ve particulars (details) of the co	mbined prepaid and a	ccrı	ued tax accounts and sho	w the t	total taxes charged	to opera	ations and otl	her accounts during		
-	ear. Do not include gasoline an			_					-		
	I, or estimated amounts of such	·				•			ounts.		
II.	clude on this page, taxes paid d the amounts in both columns (		_								
II.	clude in column (d) taxes charge		_		-				to taxes accrued		
II.	nounts credited to proportions of			= -		_					
1	accrued and prepaid tax accoun			. ,		-		•			
4. Li	st the aggregate of each kind of	tax in such manner th	at tl	he total tax for each State	and s	subdivision can rea	dily be a	scertained.			
Line	10: 1 CT	DALANCE AT	DE	GINNING OF YEAR	ı	Tayes	т.	2000			
No.	Kind of Tax (See instruction 5)			Prepaid Taxes		Taxes Charged During	E	axes Paid uring	Adjust- ments		
	(a)	Taxes Accrued (Account 236) (b)		(Include in Account 165) (c)		During Year (d)	Ϋ́	uring ′ear (e)	(f)		
1	` '	(5)		(6)		5,301,229		(0)	(')		
<b></b>	Property - Nebraska - 2019	641,2	240			-22,794		618,446			
	Property - Nebraska - 2020	,				685,704		8,813			
4	Property - NDakota - 2019	15,3	371			490		15,861			
5	Property - NDakota - 2020					16,931					
6	Property - Iowa - 2018-2019	133,8	343			96,326		230,169			
7	Property - Iowa - 2019-2020					97,564		1,228			
8	Pers Prop - Auto - S Dakota 0					168,367		168,367			
9	Gross Receipts tax - S	321,7	795			9,278		331,073			
10	Gross Receipts tax - S					328,572					
11						27,530		27,530			
	Use Tax - S Dakota - 2019	51,7	743					51,743			
13						404,426		365,368			
14	Coal Conversion Tax - ND					209,624		209,624			
15											
16											
17											
18 19											
20											
21											
22											
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36											
37											
38											
39											
40											
41	TOTAL	84,356,	594			185,793,375		185,619,518			
		1 ., 2 3 6,			<b></b>	,,		, , 0			

Name of Respondent			eport Is:		Date of Report	Year/Period of Report					
NorthWestern Corporation  (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020  TAXES ACCRUED PREPAID AND CHARGED DURING YEAR (Continued)											
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)  If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying										
the year in column (a). 6. Enter all adjustments o by parentheses.	f the accrued and prepaid	tax account	s in column (f	and explain eac	ch adjustment in a foot- not	e. Designate debit adjustm	, ,				
transmittal of such taxes to 8. Report in columns (i) the pertaining to electric operation amounts charged to Accordance in the columns of the columns.	o the taxing authority. Trough (I) how the taxes w ations. Report in column ( unts 408.2 and 409.2. Als	ere distribut l) the amour o shown in o	ed. Report in nts charged to column (I) the	column (I) only the Accounts 408.1 taxes charged to	through payroll deductions the amounts charged to Acc and 109.1 pertaining to oth utility plant or other balance	counts 408.1 and 409.1 er utility departments and se sheet accounts.					
9. For any tax apportioned	d to more than one utility t	aeparimeni d	or account, sta	ale in a foothole t	he basis (necessity) of app	ortioning such tax.					
BALANCE AT E				S CHARGED	ems   Adjustments to F	Pot I	Line				
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	(Account 40		Extraordinary It (Account 409 (j)			No.				
-6,745,667			-5,353,485				2				
-0,743,007			4,650,547			493,845	++				
			4,000,047			400,040	4				
990			30,282			28,378	++				
			18,734			8,416	-				
6,545,035			,			·	7				
							8				
10,705			254,056			110,091	9				
							10				
82,835,340		,	130,610,703			35,138,183	11				
							12				
209,784			84,948			124,836	13				
						367,830	14				
			193,238			99,257	15				
			2,115			2,076					
							17				
419,354			1,382,279			288,624					
							19				
185,283			778,055				20				
							21				
230,409			921,636				22				
407.000			040.000			054.400	23				
107,220			313,936			654,160	24 25				
774,374			1,083,585			2,664,124	+				
774,374			150,165			55,061	+				
			100,100			30,001	28				
45,995						190,113					
40,000						-972	+				
						372	31				
							32				
21,763			-7,749,175			9,702,786					
			808,464			420,072					
							35				
-216			6,999			7,299	36				
-6,569,042						758	37				
							38				
107			3,499			2,879					
			-44,613			-33,656	40				
84,528,451			133,567,289			52,224,086	41				

Account State   Commission	Name of Respondent				Report Is:	al		ate of Report		ear/Period of Report	
5. If any tax (excludis Faderal and State income taxes)-covers more than one year, show the required information separately for each tax year, identifying the year in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise.  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise.  8. Facinity of the color of the state of the taxes to taxes to taxes to taxes collected through payroll deductions or otherwise.  8. Facinity is a color of the taxes that taxes to	NorthWestern Corporation  (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020  End of 2020/Q4										
the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority to the taxes avoid to the taxing pending and a such accounts. All and an office the basine sheet accounts.  8. ALANCE AT END OF YEAR  [Taxes account 2.6.]  (Include a column of the taxes account (a such account 4.6.6.1.4.0.6.1.1.4.0.6.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1		TAXES A	CCRU	JED, I	PREPAID AN	D CHARGED DU	RING Y	EAR (Continued)			
by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxon authority.  8. Report in columns (i) through (i) through (i) bow the taxes were distributed. Report in solumns (i) through (ii) through (ii) bow the taxes were distributed. Separation of the statistical particular of the taxon authority.  8. For any tax apportioned to more than ore than ore utility department of account, state in a footnote the basis (necessity) of apportioning such tax.  9. For any tax apportioned to more than ore utility department of account, state in a footnote the basis (necessity) of apportioning such tax.  9. For any tax apportioned to more than ore utility department of account, state in a footnote the basis (necessity) of apportioning such tax.  9. For any tax apportioned to more than ore utility department of account, state in a footnote the basis (necessity) of apportioning such tax.  10. For any tax apportioned to more than ore utility department of account, state in a footnote the basis (necessity) of apportioning such tax.  11. For any tax apportioned to more than ore utility department of the tax and		deral and State income ta	xes)- c	overs	more then o	ne year, show the	require	d information separa	tely for	each tax year, iden	tifying
7. Do not include on this page entries with respect to deferred income taxes or clacked through payroll deductions or otherwise pending transmitted of auctimates to the texting authority.  8. Report in columns (i) through (ii) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to effect utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (i) the taxes charged to unity plant or other basines sheet accounts.  9. For any tax apportioned to more than one utility department or accounts, state in a footnotive the basis (incomes) of apportioning such tax.    BALANCE AT END OF YEAR   DISTRIBUTION OF TAXES CHARGED   Editing (III)		of the accrued and prepai	d tax a	ccou	nts in column	(f) and explain ea	ch adju	stment in a foot- note	e. Desi	gnate debit adjustm	ents
8. Report in columns (i) through (i) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 109.1 pertaining to other utilistic operations. Report in column (i) the amounts charged to Accounts 408.2 and 1409.2. Also shown in column (i) the taxes charged to Accounts 408.1 and 109.1 pertaining to other utilistic operations. Separation of the column (i) the taxes charged to account 408.1 and 109.1 pertaining to other utilistic objective than the utilistic object to the column (i) the taxes charged to utility plant or other balance sheet accounts. Per and taxes proportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.    BALANCE AT END OF YEAR		page entries with respect	to defe	erred	income taxes	or taxes collected	d throug	gh payroll deductions	or othe	erwise pending	
pertaining to electric operations. Report in column (I) the amounts charged to Accounts 409.2 And 409.2. Also shown in column (I) the taxes charged to utility plant or other balance sheet accounts.  9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.    SALANCE AT END OF YEAR   DISTRIBUTION OF TAXES CHARGED   County 1289											
amounts charged to Accounts 408.2 and 409.2. Also shown in column (i) the taxes charged to utility plant or other balance sheet accounts.  9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.    RALANCE AT END DE YEAR											
Second   S	amounts charged to Acco	unts 408.2 and 409.2. Al	so sho	wn in	column (I) th	e taxes charged to	utility	plant or other balanc	e shee	t accounts.	
Clause accrued   Account 408   (Account 408   Account 409   Account 40											
Clause accrued   Account 408   (Account 408   Account 409   Account 40											
Account 236)			DIST					I Adianton to to 5			Line
(g) (h) (i) (j) (k) (j) (s) (j) (s) (j) (s) (j) (s) (j) (s) (j) (j) (s) (j) (s) (j) (s) (s) (s) (s) (s) (s) (s) (s) (s) (s		Prepaid Taxes (Incl. in Account 165)	(Acco	Ele 2 ount	ectric .08.1, 409.1)						No.
-22,794   676,891   490   685,704     16,931   16,931   96,326   97,564     100,046   68,322   9,278     328,572   256,766   71,806     37,058   402,426     209,624   9,278     37,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058   7,058     37,058   7,058   7,058   7,058   7,058   7,058     37,058   7,058		(h)	`		(i)	` (j)	.0,				
676,891  490  16,931  16,931  96,326  96,336  97,564  100,046  88,322  328,572  256,766  71,806  37,058  209,824  402,426	5,301,229				4,616,045						
490   16,931   16,931   19,9326   96,326   97,564   68,322   96,336   97,564   68,322   96,326   97,564   97,564   99,278   328,572   256,766   71,806   27,530   97,564   9											<b>.</b>
16,931 16,931 99,326 98,336 97,564 68,322 97,564 98,336 97,564 99,278 99	676,891									685,704	+
96,336 97,564 100,045 68,322 328,572 256,766 71,806 37,058 209,624 402,426											4
96,336 97,564 68,322 9,278 9,278 328,572 256,766 71,806 37,550 402,426 37,550 402,426	16,931										5
100,045 68,322 9,278 9,278 328,572 256,766 71,806 27,530 402,426 27,530 402,426 402,42											6
328,572	96,336					_					7
328,572					100,045						
27,530  37,058  209,624  402,426											
37,058	328,572									71,806	
37.058  209.624  402.426					27,530						11
209,624											12
	37,058									402,426	
					209,624						14
											15
											16
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									-+		32
									-		33 34
									-		35
			-						+		36
			-						+		37
									+		38
			-						+		39
											40
											40
84,528,451 133,567,289 52,224,086	84,528,451				133,567,289	<u>                                     </u>		<u> </u>		52,224,086	41

	e of Respondent		This Report	: ls: : Original	(Mo Do Vr)			Period of Report	
Nort	hWestern Corporation		(2) A	Resubmission	12/31/202	2/31/2020			
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)  Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility									
opei	ations. Explain by fo	applicable to Account 2 otnote any correction a credits are amortized.	255. Where djustments to	appropriate, segregate the account balance	e the balances shown in colu	s and transa umn (g).Inclu	ctions by ude in col	utility and nonutility umn (i) the average	
Line		Balance at Beginning of Year	Dofor	red for Year	All	ocations to t Year's Incom			
No.	Subdivisions (a)	of Year (b)	Account No.	Amount	Current Account No.	t Year's Incom Amou	ne unt	Adjustments	
		(8)	(c)	(d)	(e)	(f)		(g)	
	Electric Utility			1	1				
	3%				411.4		-		
	4%				411.4				
	7%	0.455					0.440		
+	10%	3,455			411.4		3,140		
6									
7	TOTAL	2.455					2 4 4 0		
		3,455					3,140		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11	3%				411.4				
12	4%				411.4				
13									
14	10%	89			411.4		89		
15									
16	30%	278,359			411.4				
17									
18	TOTAL	278,448					89		
19									
20									
21									
	Account 255 balance	281,903					3,229		
23									
24									
25									
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47									
48									

Name of Respondent		This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	Report
NorthWestern Corporati		(2)	A Resubmission	12/31/2020		20/Q4
	ACCUMULA	TED DEFERR	ED INVESTMENT TAX CR	REDITS (Account 255) (co	ontinued)	
Balance at End of Year	Average Period		ADJU	STMENT EXPLANATION		Line
	Average Period of Allocation to Income					No.
(h)	(i)					1
	33 Years					2
	33 Years					3
						4
315	33 Years					5
						6 7
315						8
						9
						10
	33 Years					11
	33 Years					12
						13
	33 Years					14
070 050	00.1/					15
278,359	33 Years					16 17
278,359						18
						19
						20
						21
278,674						22 23
						24
						25
						26
						27
						28 30
						31
						32
						33
						34
						35 36
						36
						38
						39
						40
						41
						42
						44
						45
						46
						47 48
						48

	e of Respondent	This R (1)	Report Is: X∏An Original	Date (Mo	of Report Da Yr)		Period of Report				
NorthWestern Corporation  (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020  OTHER DEFFERED CREDITS (Account 253)											
		OTHER D	EFFERED CREDIT	S (Account 253)							
	port below the particulars (details) called	•									
	r any deferred credit being amortized, sl										
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253	or amounts less tha	an \$100,000, whichev	er is greater) may	be groupe	ed by classes.				
ine	Description and Other	Balance at		EBITS			Balance at				
No.	Deferred Credits	Beginning of Ye		Amount	Credits	3	End of Year				
	(a)	(b)	Account (c)	(d)	(e)		(f)				
1	Montana Operations:										
2											
3	Pension Plan Requirement	119,496	130 Various	16,536,	213 25,3	364,496	128,324,413				
4	· ·										
5	Projects & Studies Prepaid by	13,518	533	2,579,	095 4,9	92,260	15,931,698				
6	Customers	-,,		,,,,,,	,,	,	2,22 ,222				
7											
8	Other Minor Items (9)	2,941	754	1,285,	128 7.3	289,656	8,946,282				
9	(some are amortized over	_,_,,,,		1,200,		200,000	3,0 .0,202				
10	various periods)										
11	various porious)	1									
12											
	Courth Dokoto Ozzastian										
13	South Dakota Operations:										
14											
15	Family Protector Plan Future	2,571	706	2,576,0	589	326,452	821,469				
16	Payments										
17											
18	Projects & Studies Prepaid by	241	195	278,	593	121,126	83,728				
19	Customers										
20											
21	Deferred Directors' Compensation	29,293	841	13,971,	648 11,7	712,316	27,034,509				
22											
23	Other Minor Items (4)	953	826	45,	172 1, <sup>2</sup>	156,240	2,064,894				
24	(some are amortized over										
25	various periods)										
26											
27											
28	Corporate:										
29	Corporate.										
	Minor Itom	1.540	747				1 540 717				
30	Minor Item	1,549	7 1 7				1,549,717				
31	Demonstration Temporalism			0.000	204	700 400	44.000.440				
32	Permanent Uncertain Tax Positions			6,838,0	034 21,	726,483	14,888,449				
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
70							l				
40											
40											
	TOTAL	170,566,	702	44,110,	570 70.4	89,029	199,645,159				

	e of Respondent  Western Corporation	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4			
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to proper						
	eport the information called for below concerr ct to accelerated amortization	ning the respondent's accounting t	for deferred income taxes	rating to property not		
_	or other (Specify),include deferrals relating to	other income and deductions.				
	(		CHANGE	S DURING YEAR		
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited		
INO.			to Account 410.1	to Account 411.1		
	(a)	(b)	(c)	(d)		
	Account 282					
	Electric	344,130,885	20,839,			
3	Gas	71,624,917	143,			
4		-17,340,283	19,8			
5	TOTAL (Enter Total of lines 2 thru 4)	398,415,519	21,002,6	591 2,520,546		
6						
7						
8						
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	398,415,519	21,002,6	591 2,520,546		
	Classification of TOTAL					
	Federal Income Tax	398,415,519	21,002,6	2,520,546		
12	State Income Tax					
13	Local Income Tax					
		NOTES				

Name of Responde		7	This Report Is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corp	ooration		2) A Resubmissi	on	12/31/2020	End of2020/Q4	
AC	CCUMULATED DEFER			PERTY (Acco	ount 282) (Continued)	1	
3. Use footnotes	as required.						
CHANGES DURING Amounts Debited	NG YEAR Amounts Credited		ADJUS ebits	TMENTS	0 111	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Accoun	Credits  Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Accoun Debited (i)	d (j)	(k)	
. ,		(9)	(**)	(1)		(-)	1
						364,970,203	
						69,247,928	
						-17,320,467	
						416,897,664	
							6
							7
							8
						416,897,664	9
							10
						416,897,664	11
							12
							13
			(0 " "				
		NOTES	(Continued)				
1							
l							

	e of Respondent Western Corporation	This Re (1) X (2)	port Is: ]An Original ]A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of2020/Q4
	ACCUMULA		FFERED INCOME TAXES - O		
1. R	eport the information called for below concer	ning the	respondent's accounting for	or deferred income taxes	relating to amounts
	rded in Account 283.				
2. Fo	or other (Specify),include deferrals relating to	other in	icome and deductions.	CHANGE	TO DUDING VEAD
Line	Account		Balance at	Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1 (d)
1	Account 283				
2	Electric				
3	Regulatory Assets		40,511,514		4,522,042
4	Excess Tax Depreciation		55,589,375		
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)		96,100,889		4,522,042
	Gas				1,022,012
	Regulatory Assets		15,265,688	2,117	7,511 202,378
	Excess Tax Depreciation		12,990,519	2,117	202,370
13	Excess Tax Depreciation		12,990,519		
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)		28,256,207	2,117	7,511 202,378
	Other		77,895,705		
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	202,252,801	2,117	7,511 4,724,420
	Classification of TOTAL				
	Federal Income Tax		180,860,931	1,88	1,635 4,371,247
	State Income Tax		21,391,870	235	5,876 353,173
23	Local Income Tax				
		ļ	NOTES		
i					J

Name of Responde			This Re	port Is: An Original		Date	e of Report , Da, Yr)	Year/Period of Report	
NorthWestern Corp	ooration		(2)	A Resubmissio	n	12/3	31/2020	End of2020/Q4	
	ACCI	JMULATED C	EFERRE	D INCOME TAX	(ES - OTHER	(Accou	nt 283) (Continued)		
3. Provide in the	space below explan	ations for Pa	age 276	and 277. Inclu	ıde amounts	relatin	g to insignificant	items listed under Other	۲.
4. Use footnotes	as required.								
CHANGES DI Amounts Debited	URING YEAR Amounts Credited		Debits	ADJUST		Credits		Balance at	Line
to Account 410.2	to Account 411.2	Account	Depits	Amount	Account	Credits	Amount	End of Year	No.
(e)	(f)	Credited (g)		(h)	Account Debited (i)	1	(j)	(k)	
									1
									2
								35,989,472	3
10,189,388								65,778,763	4
									5
									6
									7
			+						8
10,189,388			_					101,768,235	9
10,103,300								101,700,233	10
								47.400.004	11
0.400.407			_					17,180,821	
2,169,197								15,159,716	12
									13
									14
									15
									16
2,169,197								32,340,537	17
13,752,201	649							91,647,257	18
26,110,786	649							225,756,029	19
									20
23,488,179	577							201,858,921	21
2,622,607	72							23,897,108	22
									23
		NOTE	S (Contir	iued)					

	e of Respondent nWestern Corporation	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 12/31/2020	riod of Report 2020/Q4		
	ТО	HER REGULATORY L					
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabili amounts less	ties, including rate o			
		Balance at Begining	DEDITO			Balance at End	
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current  Quarter/Year	Account Credited	EBITS Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Montana Operations:						
2							
3	Excess Deferred Income Taxes	148,997,243		6,028,025		142,969,218	
4							
_	Deferred Gas Storage Sales	8,307,494	(2)407	420,517		7,886,977	
6	Docket D2001.1.1						
7	Amortization 2001 - 2039						
8							
_	Montana Public Service Commission &	1,621,679	Various	336,298	297,313	1,582,694	
10	Montana Consumer Counsel Taxes						
11	Dockets 2017.9.78 and 2018.10.67						
_	South Dakota Operations:						
14	South Dakota Operations.						
	Excess Deferred Income Taxes	23,786,762		1,476,894		22,309,868	
16	Excess Deferred income Taxes	20,700,702		1,470,034		22,309,600	
_	Current Ad Valorem True-Up	223,853	(2)407	351,303	327,452	200,002	
	Docket GE98-001	220,000	(2)401	001,000	021,102	200,002	
19	255.101.0220.001						
20	Aberdeen Manufactured Gas Plant	1,180,683		1,834,848	1,310,466	656,301	
21	Docket NG 11-003						
22							
23	Tax Cut Jobs Act Deferral			287,000	442,000	155,000	
24	Docket NG-0095 and GE17-003						
25							
26	Unbilled Revenues	13,467,322		94,259,060	92,864,109	12,072,371	
27							
28							
29							
30							
31							
32							
33							
34 35							
36							
37							
38	1						
39							
40							
41	TOTAL	197,585,036		104,993,945	95,241,340	187,832,431	

elated to unbilled reve 2. Report below opera 3. Report number of cuided for billing purpos elose of each month. 4. If increases or decre 5. Disclose amounts of ine No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	Etions generally apply to the annual version nues need not be reported separately as ting revenues for each prescribed account ustomers, columns (f) and (g), on the basses, one customer should be counted for eases from previous period (columns (c), if \$250,000 or greater in a footnote for account (a)  Title of Accountial Sales  roial and Industrial Sales  roial and Industrial Sales  roial and Highway Lighting  ales to Public Authorities  Railroads and Railways  partmental Sales  to Ultimate Consumers  or Resale		lata in columns (c), (e), (f), and (g). es.  It rate accounts; except that where se number of customers means the a	Separate meter readings are overage of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  372,507,635  430,097,745  70,030,846  19,019,364					
elated to unbilled reve 2. Report below opera 3. Report number of cuided for billing purpos elose of each month. 4. If increases or decre 5. Disclose amounts of ine No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	tions generally apply to the annual versic nues need not be reported separately as ting revenues for each prescribed accountstomers, columns (f) and (g), on the basses, one customer should be counted for eases from previous period (columns (c), f \$250,000 or greater in a footnote for accountied and industrial sales and industrial sales and industrial sales and industrial sales are and Highway Lighting ales to Public Authorities a Railroads and Railways coartmental sales to Ultimate Consumers are Resale	ECTRIC OPERATING REVENUES (A on of these pages. Do not report quarterly of required in the annual version of these pagent, and manufactured gas revenues in total. iis of meters, in addition to the number of flaeach group of meters added. The -average (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	lata in columns (c), (e), (f), and (g). es.  Interest accounts; except that where seen umber of customers means the accounts of customers means the account of customers of customer	Separate meter readings are overage of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  372,507,635  430,097,745  70,030,846  19,019,364					
elated to unbilled reve 2. Report below opera 3. Report number of cuided for billing purpos elose of each month. 4. If increases or decre 5. Disclose amounts of ine No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	nues need not be reported separately as ting revenues for each prescribed accourustomers, columns (f) and (g), on the basses, one customer should be counted for eases from previous period (columns (c), f \$250,000 or greater in a footnote for accordance (a)  Title of Accordance (a)  ricity  ntial Sales  rcial and Industrial Sales  nm.) (See Instr. 4)  (See Instr. 4)  Street and Highway Lighting ales to Public Authorities  Pailroads and Railways  Partmental Sales  to Ultimate Consumers  or Resale	required in the annual version of these pag nt, and manufactured gas revenues in total. is of meters, in addition to the number of fla each group of meters added. The -average (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	es.  It rate accounts; except that where se number of customers means the any reported figures, explain any incor  Operating Revenues Year to Date Quarterly/Annual (b)  387,088,318  419,924,258  69,018,788  17,465,862	Separate meter readings are overage of twelve figures at the insistencies in a footnote.  Operating Revenues Previous year (no Quarterly) (c)  372,507,635  430,097,745  70,030,846  19,019,364					
ine No.  1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	Title of Accordance  (a)  ricity  Initial Sales  ricial and Industrial Sales  Inm.) (See Instr. 4)  (See Instr. 4)  Street and Highway Lighting  ales to Public Authorities  Railroads and Railways  Partmental Sales  to Ultimate Consumers  or Resale		to Date Quarterly/Annual (b)  387,088,318  419,924,258  69,018,788  17,465,862	Previous year (no Quarterly) (c)  8 372,507,635  5 430,097,745  8 70,030,846  2 19,019,364					
1 Sales of Elect 2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	(a) ricity ntial Sales rcial and Industrial Sales nm.) (See Instr. 4) ) (See Instr. 4) Street and Highway Lighting ales to Public Authorities Pailroads and Railways Partmental Sales to Ultimate Consumers	unt	to Date Quarterly/Annual (b)  387,088,318  419,924,258  69,018,788  17,465,862	Previous year (no Quarterly) (c)  8 372,507,635  5 430,097,745  8 70,030,846  2 19,019,364					
2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	ricity  ntial Sales  rcial and Industrial Sales  nm.) (See Instr. 4)  ) (See Instr. 4)  Street and Highway Lighting  ales to Public Authorities  Pailroads and Railways  partmental Sales  to Ultimate Consumers  or Resale		387,088,318 419,924,258 69,018,788 17,465,862 860,164	8 372,507,635 5 430,097,745 8 70,030,846 2 19,019,364					
2 (440) Resider 3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	ntial Sales rcial and Industrial Sales nm.) (See Instr. 4) ) (See Instr. 4) Street and Highway Lighting ales to Public Authorities Pailroads and Railways Partmental Sales to Ultimate Consumers		419,924,253 69,018,786 17,465,862 860,164	5 430,097,745 8 70,030,846 2 19,019,364					
3 (442) Comme 4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	rcial and Industrial Sales nm.) (See Instr. 4) ) (See Instr. 4) Street and Highway Lighting ales to Public Authorities o Railroads and Railways bartmental Sales to Ultimate Consumers or Resale		419,924,253 69,018,786 17,465,862 860,164	5 430,097,745 8 70,030,846 2 19,019,364					
4 Small (or Com 5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	nm.) (See Instr. 4) ) (See Instr. 4) Street and Highway Lighting ales to Public Authorities o Railroads and Railways partmental Sales to Ultimate Consumers		69,018,786 17,465,862 860,164	8 70,030,846 2 19,019,364					
5 Large (or Ind.) 6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	(See Instr. 4) Street and Highway Lighting ales to Public Authorities Railroads and Railways partmental Sales to Ultimate Consumers		69,018,786 17,465,862 860,164	8 70,030,846 2 19,019,364					
6 (444) Public S 7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	Street and Highway Lighting ales to Public Authorities Railroads and Railways Partmental Sales to Ultimate Consumers or Resale		17,465,862 860,164	2 19,019,364					
7 (445) Other S 8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	ales to Public Authorities Railroads and Railways Partmental Sales to Ultimate Consumers or Resale		860,164	, ,					
8 (446) Sales to 9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	Railroads and Railways partmental Sales to Ultimate Consumers or Resale			072,210					
9 (448) Interdep 10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	oartmental Sales to Ultimate Consumers or Resale		880,01						
10 TOTAL Sales 11 (447) Sales fo 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	to Ultimate Consumers		000,010	5 996,057					
11 (447) Sales for 12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever	or Resale		895,237,402	,					
12 TOTAL Sales 13 (Less) (449.1) 14 TOTAL Rever		TOTAL Sales to Ultimate Consumers  (447) Sales for Resale							
13 (Less) (449.1) 14 TOTAL Rever		16,720,587 911,957,989							
14 TOTAL Rever	Provision for Rate Refunds	-173,275							
	nues Net of Prov. for Refunds	912,131,264							
15   Other Operation		912,131,20	913,371,300						
15 Other Operati		105 114	494.456						
16 (450) Forfeite		195,114	-						
, ,	neous Service Revenues	215,690	0 226,545						
, ,	f Water and Water Power		4 0 4 0 0 0 0	0.000.004					
	m Electric Property		4,049,966	6 3,868,981					
20 (455) Interdep			0.005.00	0.054.707					
,	lectric Revenues		9,635,284						
, ,	nues from Transmission of Electricity	of Others	71,769,716	66,112,955					
, , ,	nal Control Service Revenues								
	llaneous Revenues								
, , ,	Provision for Rate Refunds		-19,135,847						
	Operating Revenues		66,729,923						
27 TOTAL Electr	ic Operating Revenues		978,861,187	7 992,916,182					

Name of Respondent		This F	Report	ls: Original		Date of Report	Year/Period of Repor		
NorthWestern Corporation		(1)		Original Resubmiss	ion	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4		
	E		RIC OPI	ERATING	REVENUES (A	Account 400)	<u>.</u>		
6. Commercial and industrial Sales, Accordine respondent if such basis of classificat classification in a footnote.) 7. See pages 108-109, Important Chang. 8. For Lines 2,4,5,and 6, see Page 304 for the such control of the such control of the such control of the such cases.	ount 442, may be classion is not generally groups on a During Period, for its or amounts relating to	sified ac eater tha mportan unbilled	ccording an 1000 nt new te	to the basis Kw of dema	s of classification ( and. (See Accour	(Small or Commercial, and nt 442 of the Uniform Syste		d by	
MEGAW	ATT HOURS SOLI	<u> </u>				AVG.NO. CUSTOME	ERS DER MONTH	Line	
Year to Date Quarterly/Annual	Amount Previous y		Ouarterly	/)	Current Ver		Previous Year (no Quarterly)	No.	
(d)	•	ear (110 (	Quarterry	()	Current rea	(f)	(g)	140.	
(u)		,				(1)	(9)	1	
3,218,873			3	,169,457		358,036	353,838		
0,210,010				, 100,401		000,000		3	
2 651 905			2	054 052		04 744	02.204		
3,651,805				,854,853		84,744	83,391	<del>                                     </del>	
703,978				714,325		141	140		
58,879				64,934		3,854	3,859		
7,132				7,710		275	278	7	
								8	
7,634				8,829		344	339	9	
7,648,301			7	,820,108		447,394	441,845	10	
947,437			1	,294,570				11	
8,595,738			9	,114,678		447,394	441,845	12	
							·	13	
8,595,738			9	,114,678		447,394	441,845		
Line 12, column (b) includes \$ Line 12, column (d) includes	-2,397,199 -6,103			evenues. g to unbille	ed revenues				

	ne of Respondent	This R	epc X /	ort Is: An Original	Date of Rep (Mo, Da, Yr			riod of Report 2020/Q4
Nor	thWestern Corporation	(2)	P	Resubmission	12/31/2020	,	End of	
				LECTRICITY BY RA		•		
	Report below for each rate schedule in ef omer, and average revenue per Kwh, ex						ustomer, av	erage Kwh per
	Provide a subheading and total for each p						erating Reve	enues," Page
300-	301. If the sales under any rate schedu							
	icable revenue account subheading. Vhere the same customers are served u	nder more than one	rat	e schedule in the san	ne revenue account da	esification (	euch as a d	eneral residential
	edule and an off peak water heating sche							
cust	omers.							
	he average number of customers should illings are made monthly).	d be the number of t	oills	rendered during the	year divided by the nu	mber of billin	ng periods d	luring the year (12 if
	or any rate schedule having a fuel adjus	tment clause state i	n a	footnote the estimate	ed additional revenue b	oilled pursua	ant thereto.	
	Report amount of unbilled revenue as of o		ар					
Line No.		MWh Sold		Revenue	Average Number of Customers (d)		stomer	Revenue Per KWh Sold
110.	(a) RESIDENTIAL OR DOMESTIC	(b)		(c)	(d)	(e	)	(†)
2							<del></del>	
	South Dakota Operations:							
	10 Residential	391,6	26	47,697,715	38,831		10,085	0.1218
5	11 Resid Space Htg 1 Meter	176,3	$\rightarrow$	17,827,486	10,744		16,415	0.1011
6	14 Resid Space Htg 2 Meters	13,7	07	908,565	1,030		13,308	0.0663
7	15 Residential Dual-Fuel		75	4,764	7		10,714	0.0635
8	95 Reddy Guard	1,5	92	225,461	34		46,824	0.1416
9								
10	Montana Operations:							
	Residential	2,629,4	$\rightarrow$	320,092,909	307,390		8,554	0.1217
	Unbilled Revenue	191,8	_	22,230,786				0.1159
	Reversal of Unbilled Accrual	-185,8	15	-21,805,520				0.1174
14		2 240 0	7.1	207 402 400	250 020		0.000	0.4000
16	Total Residential	3,218,8	74	387,182,166	358,036		8,990	0.1203
17								
	COMMERCIAL & INDUSTRIAL							
19								
	South Dakota Operations:							
21	16 Interruptible Irrigation	1,1	70	142,033	62		18,871	0.1214
22	2 17 Irrigation Power	3	43	42,124	13		26,385	0.1228
23	18 Irrigation Power Off-Peak							
24	21 General Service	71,3	67	11,113,398	8,535		8,362	0.1557
	23 Commercial Water Heating	5	56	51,830	62		8,968	0.0932
	24 Commercial Space Heating	38,1	_	2,592,502	581		65,670	0.0679
	25 Commercial Heating	39,4	_	3,889,599	803		49,080	0.0987
	33 Industrial Power Service	163,0	_	21,375,010	2,073		78,646	0.1311
	34 Industrial Power Service	338,3	$\rightarrow$	30,686,984	426		794,350	0.0907
	70 Controlled Off-Peak Service	1,4	01	90,515	3		467,000	0.0646
	73 Small Qual Facil Rider 2 95 Reddy Guard	2.7	22	208,636	9		24 702	0.1200
	Point to Point Distribution	3,7	33	521,974	172		21,703	0.1398
34		415,3	40	30,473,999	63		6,592,698	0.0734
35	_	110,0	.0	30,110,000			0,002,000	0.070
36								
37							+	
38	3							
39								
40								
41	TOTAL Billed	7,654,4	04	897,634,601	447,394		17,109	0.1173
42		-6,1		-2,397,199	441,394		0	0.3928
43		7,648,3	-	895,237,402	447,394		17,095	0.1171

Nam	e of Respondent	This Rep	oort Is:  An Original	Date of Rep (Mo, Da, Yr	)	eriod of Report
Nor	thWestern Corporation	(2)	A Resubmission	12/31/2020	End of	2020/Q4
		SALES OF	ELECTRICITY BY RA	TE SCHEDULES		
1. R	eport below for each rate schedule in e	ffect during the year th	ne MWH of electricity s	sold, revenue, average	number of customer, a	verage Kwh per
	omer, and average revenue per Kwh, ex	-				
	rovide a subheading and total for each 301. If the sales under any rate schedu			-		-
	cable revenue account subheading.	ne are classified in mic	ore triair one revenue a	account, List the rate sc	niedule and sales data	under each
	/here the same customers are served u	inder more than one ra	ate schedule in the sa	me revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in o	column (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers shoul	d he the number of hil	ls rendered during the	vear divided by the nu	mher of hilling periods	during the year (12 if
	llings are made monthly).	a be the number of bil	is reflected during the	year divided by the ha	mber or billing periods	during the year (12 ii
	or any rate schedule having a fuel adjus				oilled pursuant thereto.	
	eport amount of unbilled revenue as of				I/Mb of Colon	Bayanua Bar
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
1 10.	(a) Montana Operations:	(b)	(c)	(a)	(e)	(†)
2	YNP-1 Yellowstone Park	19,567	7 3,473,688	298	65,661	0.1775
3		2,898,909			41.300	0.1162
	General Service-2	289,597		70,131	3,665,785	0.1346
	Irrigation	94,55	<u> </u>	1,859	50,862	0.1285
	Unbilled Revenue	227,874	, ,	,	00,002	0.1001
	Reversal of Unbilled Accrual	-240,013	-			0.1068
 8		210,010	20,020,100			0.1000
9	Total Commercial and Industrial	4,363,388	8 489,726,099	85,229	51,196	0.1122
10		.,,	100,1-0,000		- 1,100	****
11						
12	PUBLIC STREET & HIGHWAY					
13						
14	South Dakota Operations:					
15	95 Public Lighting	12,100	1,793,240	146	82,877	0.1482
16						
17	Montana Operations:					
18	Lighting	46,807	7 15,675,733	3,708	12,623	0.3349
19						
20	Total Public Street & Highway Ltg	58,907	7 17,468,973	3,854	15,285	0.2966
21						
22						
23	SALES TO PUBLIC AUTHORITIES					
24						
	South Dakota Operations:					
	41 Municipal Pumping	7,132	2 860,164	275	25,935	0.1206
27						
28		7,132	860,164	275	25,935	0.1206
29						
30						
31						
32						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,654,40		447,394	17,109	0.1173
42 43	` ,	-6,10 7,648,30		447,394	17,095	0.3928 0.1171
70	1 . O 1 / L	1,040,30	1 050,237,402	441,394	17,095	U. I I / I

Name	e of Respondent		eport Is: (]An Original	Date of R (Mo, Da,	eport		Period of Report		
North	Western Corporation	(1)	An Onginal A Resubmission	12/31/202		End of	2020/Q4		
		· ,	ES FOR RESALE (Acc	ount 447)					
exchener Purc 2. E cowne 3. In RQ - inclu same LF - rease third of RO that IF - than SF - year LU - servi	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power changes during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for ergy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the irchased Power schedule (Page 326-327).  Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any vnership interest or affiliation the respondent has with the purchaser.  In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: 2- for requirements service. Requirements service is evice which the supplier plans to provide on an ongoing basis (i.e., the supplier cludes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the me as, or second only to, the supplier's service to its own ultimate consumers.  '- for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic asons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from rid parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date at either buyer or setter can unliaterally get out of the contract.  '- for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one are of less.  Jet of Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of rivice, aside								
Line Name of Company or Public Authority No. (Footnote Affiliations)  Statistical FERC Rate Average Monthly Billing Average Actual Demand (MW)  Classifi- cation Tariff Number Demand (MW)  Average Average Average Monthly NCP Demand Monthly CP Demand									
	(a)	(b)	(c)	(d)	(е	e)	(f)		
	MONTANA								
2									
	RESERVE SHARING SALES					_			
	'	LF · <del>-</del>	Reserve Energy		0	0	0		
		LF 	Reserve Energy		0	0	0		
		LF · <del>-</del>	Reserve Energy		0	0	0		
	<b>0,</b> 0 .	LF	Reserve Energy		0	0	0		
	,	LF	Reserve Energy		0	0	0		
	'	LF LF	Reserve Energy		0	0	0		
	• •	LF LF	Reserve Energy Reserve Energy		0	0	0		
	-	LF LF	Reserve Energy  Reserve Energy		0	0	0		
		LF LF	Reserve Energy  Reserve Energy		0	0	0		
	·	LF LF	Reserve Energy		0	0	0		
14	Idano Power Company	LF	Reserve Energy		5	U	0		
	Subtotal RQ				0	0	0		
	Subtotal non-RQ				0	0	0		
	Total				0	0	0		

Name	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y	r)	Period of Report		
North	nWestern Corporation	(1) X (2)	An Onginal A Resubmission	12/31/2020		2020/Q4		
		` '	S FOR RESALE (Acc	ount 447)				
ener. Purc 2. E owne 3. Ir RQ - inclu same LF - rease third of R0 that IF - than SF - year LU - servi IU - 1	changes during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for hergy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the urchased Power schedule (Page 326-327).  Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any wnership interest or affiliation the respondent has with the purchaser.  In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  Q - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier cludes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic asons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from ird parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition "RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date at either buyer or setter can unilaterally get out of the contract.  - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less an five years.  F - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one ear or less.  J - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of							
Line Name of Company or Public Authority No. (Footnote Affiliations)  Statistical FERC Rate Average Monthly Billing Classification Tariff Number Demand (MW)  Statistical FERC Rate Monthly Billing Demand (MW)  Tariff Number Demand (MW)								
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Puget Sound Energy, Inc	LF	Reserve Energy	0	0	0		
	o ,	LF	Reserve Energy	0	0	0		
3	' '	LF	Reserve Energy	0	0	0		
4	,	LF	Reserve Energy	0	0	0		
5		LF	Reserve Energy	0	0	0		
		LF	Reserve Energy	0	0	0		
	3	LF	Reserve Energy	0	0	0		
	WAPA	LF	Reserve Energy	0	0	0		
9								
	SUPPLY							
	- 1	SF	Market-Based Rate	NA	NA	NA		
	- '	SF	Market-Based Rate	NA	NA	NA		
		SF	Market-Based Rate	NA	NA	NA		
14	Bonneville Power Administration	SF	Market-Based Rate	NA	NA	NA		
	Subtotal RQ			0	0	0		
	Subtotal non-RQ			0	0	0		
	Total			0	0	0		
			<u> </u>					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
NorthWestern Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4				
SALES FOR RESALE (Account 447)							
1. Report all sales for resale (i.e., sales to purcha exchanges during the year. Do not report exchanges							

- energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five vears.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Citigroup Energy Inc.	SF	Market-Based Rate	NA	. NA	NA	
2	Clatskanie Peoples Utility District	SF	Market-Based Rate	NA	. NA	NA	
3	Shell Energy North America (US), L.P.	SF	Market-Based Rate	NA	. NA	NA	
4	EDF Trading North America, LLC	SF	Market-Based Rate	NA	. NA	NA	
5	Energy Keepers, Inc.	SF	Market-Based Rate	NA	. NA	NA	
6	Eugene Water & Electric Board	SF	Market-Based Rate	NA	. NA	NA	
7	Excelon Generation Company, LLC	SF	Market-Based Rate	NA	. NA	NA	
8	Avangrid Renewables, LLC	SF	Market-Based Rate	NA	. NA	NA	
9	Idaho Power Company	SF	Market-Based Rate	NA	. NA	NA	
10	Macquarie Energy LLC	SF	Market-Based Rate	NA	. NA	NA	
11	Morgan Stanley Capital Group, Inc.	SF	Market-Based Rate	NA	. NA	NA	
12	PacifiCorp	SF	Market-Based Rate	NA	. NA	NA	
13	Portland General Electric	SF	Market-Based Rate	NA	. NA	NA	
14	Powerex Corp.	SF	Market-Based Rate	NA	. NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

	e of Respondent	This Re	port Is: ]An Original	Date of Rep (Mo, Da, Yr	·)	Period of Report
North	nWestern Corporation	(2) A Resubmission		12/31/2020		2020/Q4
		` '	S FOR RESALE (Acco	ount 447)	<b>-</b>	
exchener Purce 2. E owne 3. Ir RQ - inclu same LF - reas third of R0 that IF - than SF - year LU - servi IU - it	deport all sales for resale (i.e., sales to purchanges during the year. Do not report exchanges during the year. On the the name of the purchaser in column (bership interest or affiliation the respondent land column (b), enter a Statistical Classification for requirements service. Requirements service as, or second only to, the supplier's service for tong-term service. "Long-term" means one and is intended to remain reliable even parties to maintain deliveries of LF service Q service. For all transactions identified as either buyer or setter can unilaterally get out for intermediate-term firm service. The sar five years. for short-term firm service. Use this categor less. for Long-term service from a designated guer than one year but Less than five years.	anges of embalancer  a). Do not has with the or Code baservice is settem resource to its over the common of the co	electricity ( i.e., transade exchanges on this de exchanges on this de eabbreviate or trunce e purchaser. Eased on the original of ervice which the superce planning). In add on ultimate consume or Longer and "firm" overse conditions (e.g. degory should not be de in a footnote the transact. Earvice except that "in irm services where the availability and reservices or the except that "in the availability and reservices or the except that "in the availability and reservices or the except that "in the availability and reservices or the except that "in the except t	actions involving a beschedule. Power excate the name or us contractual terms an oplier plans to provid dition, the reliability ars.  means that service are, the supplier must used for Long-term ermination date of the operation of each eans five years or Logeliability of designate	alancing of debits and changes must be received acronyms. Explain dependent of the second and an analysis of requirements service which recontract defined an analysis longer than or period of commitments onger. The availabilised unit.	and credits for eported on the eported on the eported on the eported on the eported any service as follows: sis (i.e., the supplier vice must be the eported for economic repency energy from the earliest date eported by the eported
	Nove of Community Bullion Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1	(a) Puget Sound Energy	(b) SF	(c) Market-Based Rate	(d) NA	(e) NA	(f) NA
	0 0,	SF	Market-Based Rate	NA NA	NA NA	NA NA
3		SF	Market-Based Rate	NA NA	NA	NA NA
4	, 0	SF	Market-Based Rate	NA NA	NA	NA NA
		SF	Market-Based Rate	NA	NA	NA
6		LU	Market-Based Rate	NA	NA	NA
	·	SF	Market-Based Rate	NA	NA	NA
		SF	Market-Based Rate	NA	NA	NA
9	Western Area Power Administration	SF	Market-Based Rate	NA	NA	NA
10	Westar					
11						
12						
12						
13						
13						
13	Subtotal RQ			0	0	0
13	Subtotal RQ Subtotal non-RQ			0	0	0
13	Subtotal non-RQ					
13				0	0	0

Name of Respondent		his Report Is:		Date of Report	Year/Period of Report	
NorthWestern Corporation	,	1) XAn Original 2) A Resubmission		(Mo, Da, Yr) 12/31/2020	End of2020/Q4	
	,	S FOR RESALE (Accou		ntinued)		
OS - for other service. use this of		,	, ,		ad categories, such as al	II
non-firm service regardless of the						
the service in a footnote.				a a o. 2000 aa o	. ,	
AD - for Out-of-period adjustmen			stments or	"true-ups" for service p	rovided in prior reporting	l
years. Provide an explanation in						
4. Group requirements RQ sales						
column (a). The remaining sales					ter this Listing. Enter "I	otal"
n column (a) as the Last Line of 5. In Column (c), identify the FE					schedules or tariffs und	lor
which service, as identified in co			separate L	liles, List all FERG fate	somedules of tallis und	ICI
6. For requirements RQ sales a			charges im	posed on a monthly (or	Longer) basis, enter the	9
average monthly billing demand						
monthly coincident peak (CP)	, ,			, ,	, ,	
demand in column (f). For all oth						
metered hourly (60-minute integr						
integration) in which the supplier			nand report	ted in columns (e) and (	t) must be in megawatts	<b>5.</b>
Footnote any demand not stated 7.  Report in column (g) the meg			na nurchaea	or.		
8. Report in column (g) the meg 8. Report demand charges in co					harges, including	
out-of-period adjustments, in col						(k)
the total charge shown on bills re					U/ 1	` '
9. The data in column (g) throug	gh (k) must be subto	taled based on the R	Q/Non-RQ	grouping (see instruction	on 4), and then totaled o	n the
_ast -line of the schedule. The "						
ine 23. The "Subtotal - Non-RQ					Resale on Page 401,iine	24.
<ol><li>Footnote entries as required</li></ol>	i and provide explar	nations following all re	equired data	3.		
•						
•						
		REVENUE			Total (\$)	Line
MegaWatt Hours	Demand Charges	Energy Charges	S	Other Charges	Total (\$) (h+i+j)	Line No.
MegaWatt Hours Sold			S	(\$)	(h+i+j)	
MegaWatt Hours	Demand Charges (\$) (h)	Energy Charges (\$)	5			
MegaWatt Hours Sold		Energy Charges (\$)	5	(\$)	(h+i+j)	No.
MegaWatt Hours Sold		Energy Charges (\$)	S	(\$)	(h+i+j)	No.
MegaWatt Hours Sold (g)		Energy Charges (\$)		(\$)	(h+i+j) <sup>'</sup> (k)	No.
MegaWatt Hours Sold (g) 33		Energy Charges (\$)	730	(\$)	(h+i+j) (k) (k) 730	No.  1 2 3 4
MegaWatt Hours Sold (g)		Energy Charges (\$)		(\$)	(h+i+j) <sup>'</sup> (k)	No.  1 2 3 4 5
MegaWatt Hours Sold (g) 33		Energy Charges (\$)	730	(\$)	(h+i+j) (k) (k) 730	No.  1 2 3 4
MegaWatt Hours Sold (g)  33 20		Energy Charges (\$)	730 481	(\$)	(h+i+j) (k) (k) 730 481	No.  1 2 3 4 5
MegaWatt Hours Sold (g)  33 20 62		Energy Charges (\$)	730 481 906	(\$)	(h+i+j) (k) (k) 730 481 906	No.  1 2 3 4 5 6
MegaWatt Hours Sold (g)  33 20 62 138		Energy Charges (\$)	730 481 906 2,904 16	(\$)	(h+i+j) (k) 730 481 906 2,904 16	No.  1 2 3 4 5 6 7
MegaWatt Hours Sold (g)  33 20 62 138 4		Energy Charges (\$)	730 481 906 2,904 16 1,790	(\$)	(h+i+j) (k) 730 481 906 2,904 16 1,790	No.  1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g)  33 20 62 138 4 89		Energy Charges (\$)	730 481 906 2,904 16 1,790 642	(\$)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739	(\$)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376	(\$)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739	(\$)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376	(\$)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$)	(h+i+j) (k)  730 481 906 2,904 16 1,790 642 739 1,376 13,072	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$)	(h+i+j) (k)  730 481 906 2,904 16 1,790 642 739 1,376 13,072	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$)	(h+i+j) (k)  730 481 906 2,904 16 1,790 642 739 1,376 13,072	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$)	(h+i+j) (k)  730 481 906 2,904 16 1,790 642 739 1,376 13,072	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457		Energy Charges (\$)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$)	(h+i+j) (k)  730 481 906 2,904 16 1,790 642 739 1,376 13,072	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457 6	(\$) (h)	Energy Charges (\$) (i)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$) (j)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376  13,072  158	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457 6	(\$) (h)	Energy Charges (\$) (i)	730 481 906 2,904 16 1,790 642 739 1,376 13,072 158	(\$) (j)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376  13,072  158	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457 6	(\$) (h)	Energy Charges (\$) (i)	730 481 906 2,904 16 1,790 642 739 1,376 13,072	(\$) (j)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376  13,072  158	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  33 20 62 138 4 89 19 43 77 457 6	(\$) (h)	Energy Charges (\$) (i)	730 481 906 2,904 16 1,790 642 739 1,376 13,072 158	(\$) (j)	(h+i+j) (k)  730  481  906  2,904  16  1,790  642  739  1,376  13,072  158	No.  1 2 3 4 5 6 7 8 9 10 11 12

NorthWestern Corporation  OS - for other service - use this category	(1)  X		(Ma Da Vr)		
OS - for other service Tuse this category	(2)	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4	
OS - for other service. use this category	\ /		Continued)		
non-firm service regardless of the Length the service in a footnote.  AD - for Out-of-period adjustment. Use the years. Provide an explanation in a footnote.  4. Group requirements RQ sales togethe column (a). The remaining sales may the n column (a) as the Last Line of the sche n column (c), identify the FERC Rate which service, as identified in column (b), for requirements RQ sales and any ty average monthly billing demand in column monthly coincident peak (CP) demand in column (f). For all other types metered hourly (60-minute integration) dentegration) in which the supplier's system control of any demand not stated on a metal of the column (g) the megawatt hour supplier in column (g) the megawatt hour supplier in column (h) cout-of-period adjustments, in column (j) the total charge shown on bills rendered to the column (g) through (k) mutast-line of the schedule. The "Subtotal"	only for those se of the contract a nis code for any a ste for each adjuster and report theren be listed in an adule. Report sull Schedule or Taris provided. The of-service inventor (d), the average of service, enterement in a month of reaches its more gawatt basis and urs shown on bill and the purchaser sto be subtotaled - RQ" amount in	rvices which cannot be pand service from designate accounting adjustments of stment. In starting at line number y order. Enter "Subtotal-botals and total for coluniff Number. On separate rolving demand charges if the monthly non-coincident of NA in columns (d), (e) and Monthly CP demand is in the peak. Demand report explain. Its rendered to the purchast in column (i), and the total components of the based on the RQ/Non-Recolumn (g) must be reported.	olaced in the above-define ted units of Less than one or "true-ups" for service prone. After listing all RQ sone. After listing all RQ sone. After listing all RQ sone. (a) after sone (b) through (c) the Lines, List all FERC rate amposed on a monthly (content peak (NCP) demand in cound (c). Monthly NCP demand (c) and (c) the metered demand dubted in columns (e) and (c) ser. It all of any other types of content and any other types of content and cound (c) grouping (see instruction or ted as Requirements Sa	e year. Describe the native ovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts tharges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	RQ" irrotal" ler eage (k) n the 401,
ine 23. The "Subtotal - Non-RQ" amount 10. Footnote entries as required and pro		s following all required da		Resale on Page 401,iine	
MegaWatt Hours  Sold  Demand C	Chargos	REVENUE Energy Charges	Other Charges	Total (\$)	Line
		(\$)	(\$)	(h+i+j)	No.
Ι (Ψ)			( ' '		
(g) (h)		(i)	(j)	(k)	
2		(i) 62		62	
2 2		(i) 62 6		62 6	2
2 2 9		(i) 62 6 242		62 6 242	3
2 2 9 6		(i) 62 6 242 47		62 6 242 47	3
2 2 9		(i) 62 6 242		62 6 242	
2 2 9 6 59		(i) 62 6 242 47 1,583 19		62 6 242 47 1,583	3 2 2 5
2 2 9 6 59		(i) 62 6 242 47 1,583		62 6 242 47 1,583	2 3 4 5
2 2 9 6 59		(i) 62 6 242 47 1,583 19		62 6 242 47 1,583	2 2 5 6
2 2 9 6 59		(i) 62 6 242 47 1,583 19		62 6 242 47 1,583	2 2 4 4 8
2 2 9 6 59		(i) 62 6 242 47 1,583 19		62 6 242 47 1,583	2 2 4
2 2 9 6 59		(i) 62 6 242 47 1,583 19		62 6 242 47 1,583	(10)
2 2 9 6 59 1 47		(i) 62 6 242 47 1,583 19 573		62 6 242 47 1,583 19 573	10 11
2 9 6 59 1 47		(i) 62 6 242 47 1,583 19 573		62 6 242 47 1,583 19 573	2 3 4 6 3 10 12
2 9 6 59 1 47 21,308 375		(i) 62 6 242 47 1,583 19 573 294,163 1,585		62 6 242 47 1,583 19 573 294,163 1,585	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2 2 9 9 6 59 1 47 47 21,308 375 7,042		(i) 62 6 242 47 1,583 19 573 294,163 1,585 84,445		62 6 242 47 1,583 19 573 294,163 1,585 84,445	2 3 4 4 8 8 9 10 11 12
2 9 6 59 1 47 21,308 375 7,042	0	(i) 62 6 242 47 1,583 19 573 294,163 1,585 84,445		62 6 242 47 1,583 19 573 294,163 1,585 84,445	10 11 13
2 9 6 59 1 47 21,308 375 7,042 84,803		(i) 62 6 242 47 1,583 19 573 294,163 1,585 84,445 1,740,026	(j)	62 6 242 47 1,583 19 573 294,163 1,585 84,445 1,740,026	10 11 13

·		This Report Is:	Date of Report	Year/Period of Report	
NorthWestern Corporation		<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>	(Mo, Da, Yr) 12/31/2020	End of2020/Q4	
	SA	· /	(Continued)	<u> </u>	
DS - for other service. use non-firm service regardless he service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service and explanation of the service, as identified of the service of the servic	this category only for toof the Length of the continuous timent. Use this code is also together and repsales may then be listene of the schedule. Reperiment of the schedule in column (b), is provides and any type of-sent and in column (d), the policy of system reaches the total of the system reaches the total of the system reaches the total of the pulls of the pulls rendered to the pulls of the column (b). Explain in the column (c). Explain in the column (d).	LES FOR RESALE (Account 447) hose services which cannot be ontract and service from design for any accounting adjustments che adjustment. bort them starting at line numbered in any order. Enter "Subtotate port subtotals and total for columner of the contract of the cont	placed in the above-define ated units of Less than one or "true-ups" for service preser one. After listing all RQ sal-Non-RQ" in column (a) after Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in columns (b). Monthly NCP demand in columns (c) and (c	e year. Describe the natural revided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts tharges, including no (j). Report in column	ure o  (Q" ir otal"  er eage
		ototaled based on the RQ/Non-	RQ grouping (see instruction	on 4), and then totaled or	n the
ast -line of the schedule.	Γhe "Subtotal - RQ" an	nount in column (g) must be rep	oorted as Requirements Sa	les For Resale on Page	401,
meza ine "Suntotal - Nor		nn (g) must be reported as Non anations following all required		kesale on Page 401,line	<b>∠4</b> .
	uired and provide expl				
I 0. Footnote entries as req  MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No.
MegaWatt Hours Sold	Demand Charges	Energy Charges (\$)	(\$)	(h+i+j) ´	
MegaWatt Hours Sold (g)		Energy Charges (\$) (i)		(h+i+j) ´ (k)	Line No.
O. Footnote entries as req  MegaWatt Hours Sold (g) 127,775	Demand Charges	Energy Charges (\$) (i) 2,356,307	(\$)	(h+i+j) (k) (k) 2,356,307	No.
O. Footnote entries as req  MegaWatt Hours Sold (g) 127,775 2,135	Demand Charges	Energy Charges (\$) (i) 2,356,307 45,355	(\$)	(h+i+j) (k) (k) 2,356,307 45,355	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502	Demand Charges	Energy Charges (\$) (i) 2,356,307 45,355 3,499,116	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064	Demand Charges	Energy Charges (\$) (i) 2,356,307 45,355 3,499,116 654,915	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064 9,425	Demand Charges	Energy Charges (\$) (i) 2,356,307 45,355 3,499,116 654,915	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064 9,425 7,288	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064 9,425 7,288 731	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064 9,425 7,288 731 11,875	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445	No.
MegaWatt Hours Sold (g) 127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200	No.
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371	No.
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371 2,696,228	No. 11 22 33 44 55 66 77 88 55 100 111
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550 4,898	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371 2,696,228 41,504	No. 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
0. Footnote entries as req  MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550 4,898 35,927	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504  659,759	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371 2,696,228 41,504 659,759	No.
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550 4,898	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504	(\$)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371 2,696,228 41,504	No.
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550 4,898 35,927 26,022	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504  659,759  429,179  0  0	(\$) (j)	(h+i+j) (k)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504  659,759  429,179	No.
MegaWatt Hours Sold (g)  127,775 2,135 162,502 59,064 9,425 7,288 731 11,875 400 95,478 154,550 4,898 35,927 26,022	Demand Charges	Energy Charges (\$) (i)  2,356,307  45,355  3,499,116  654,915  145,624  165,317  23,174  318,445  8,200  1,553,371  2,696,228  41,504  659,759  429,179	(\$) (j)	(h+i+j) (k) 2,356,307 45,355 3,499,116 654,915 145,624 165,317 23,174 318,445 8,200 1,553,371 2,696,228 41,504 659,759 429,179	No.

	SALES	FOR RESALE (Account 447)	(Continued)		
OS - for other service. use non-firm service regardless the service in a footnote.					
AD - for Out-of-period adjus years.  Provide an explanat			or "true-ups" for service p	rovided in prior reporting	
years. Provide an explanate 4. Group requirements RQ column (a). The remaining in column (a) as the Last List. In Column (c), identify the which service, as identified 6. For requirements RQ sate average monthly billing dentered hourly (60-minute integration) in which the suffiction of the service and demand not service and demand not service and charges out-of-period adjustments, if the total charge shown on the service and column (g) the Last -line of the schedule. The line 23. The "Subtotal - Nor 10. Footnote entries as required.	sales together and report sales may then be listed in ne of the schedule. Report in ERRC Rate Schedule or in column (b), is provided. les and any type of-service and in column (d), the average and in column (d) and in a magnitude and in a magnitude and in a magnitude and in column (j). Explain in a magnitude and in column (j). Explain in a magnitude and in column (j) and in column (j) and in column (j) and in column (j) and in column (k) must be subtotated and in column (g) amount in column (g) are reserved.	them starting at line number any order. Enter "Subtotals and total for columnation of Tariff Number. On separate involving demand charges erage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand regard explain.  In bills rendered to the purchages in column (i), and the footnote all components of isser.  Aled based on the RQ/Non-Int in column (g) must be regard.	al-Non-RQ" in column (a) a Jumns (9) through (k) te Lines, List all FERC rate is imposed on a monthly (or and (f). Monthly NCP der is the metered demand di ported in columns (e) and haser. total of any other types of or the amount shown in columns RQ grouping (see instruction ported as Requirements Sa -Requirements Sales For I	fter this Listing. Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on ales For Resale on Page	fotal" ler ler age (k) n the 401,
MegaWatt Hours	ı	REVENUE	011 01	Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(i)	(i)	(k)	
11,443		234,674		234,674	1
25,427		489,200		489,200	2
5,438		128,459		128,459	3
4,886		87,251		87,251	4
24,568		603,224		603,224	
29,484		141,820		141,820	
12,439		265,605		265,605	
2,095		14,980		14,980	
18,920		11,085		11,085	9
65		2,230		2,230	10
					11
					12
					13 14
					14
0	0	0	0	0	
947,437	0	16,720,587	0	16,720,587	
947,437	0	16,720,587	0	16,720,587	

This Report Is:

(1) X An Original

(2) A Resubmission

Date of Report (Mo, Da, Yr) 12/31/2020 Year/Period of Report

End of

2020/Q4

Name of Respondent

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
North	nWestern Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4
	51.50	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
		TRIC OPERATION AND MAINTEN		
	amount for previous year is not derived fron  Account	n previously reported figures, ex		A 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
₋ine No.			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
_	Operation			
	· / · · · · · · · · · · · · · · · · · ·		425,0	,
	(501) Fuel		35,542,0	
	, ,		3,346,0	19 3,477,016
	()			
	(Less) (504) Steam Transferred-Cr.			
	()		742,8	· · · · · · · · · · · · · · · · · · ·
	(506) Miscellaneous Steam Power Expenses		3,761,5	
11	(507) Rents		32,7	19 48,114
	` '		40.050.0	51,007,001
	TOTAL Operation (Enter Total of Lines 4 thru 12)		43,850,3	19 51,827,221
	Maintenance		1 0 1 0 1	4 005 400
	(510) Maintenance Supervision and Engineering		1,213,1	
	(511) Maintenance of Structures		942,6	
	(- )		7,740,7	
	(513) Maintenance of Electric Plant		1,568,9	· · ·
	(514) Maintenance of Miscellaneous Steam Plant		829,2	
	TOTAL Payers Broduction Fundamental of Lines 15 thru		12,294,8	
	TOTAL Power Production Expenses-Steam Power	er (Entr 10t lines 13 & 20)	56,145,1	25 63,102,416
	B. Nuclear Power Generation			
	Operation Supervision and Engineering			
	(517) Operation Supervision and Engineering (518) Fuel			
27	(520) Steam Expenses			_
28	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32)	)		
	Maintenance	/		
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Plar	nt		
	TOTAL Maintenance (Enter Total of lines 35 thru			
	TOTAL Power Production Expenses-Nuc. Power	,		
42	C. Hydraulic Power Generation	,		
43	Operation			
44	(535) Operation Supervision and Engineering		562,9	52 673,533
45	(536) Water for Power		1,032,8	91 943,437
46	(537) Hydraulic Expenses		3,659,8	4,045,571
47	(538) Electric Expenses		3,294,2	78 3,368,350
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	2,749,1	72 2,497,884
49	(540) Rents		786,1	69 770,064
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	12,085,3	02 12,298,839
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Mainentance Supervision and Engineering		518,0	67 649,954
54	(542) Maintenance of Structures		456,9	12 651,539
55	(543) Maintenance of Reservoirs, Dams, and Wat	terways	803,2	
56	(544) Maintenance of Electric Plant		1,599,8	
57	(545) Maintenance of Miscellaneous Hydraulic Pla	ant	283,0	
58	TOTAL Maintenance (Enter Total of lines 53 thru	57)	3,661,2	19 4,565,702
59	TOTAL Power Production Expenses-Hydraulic Po	ower (tot of lines 50 & 58)	15,746,5	21 16,864,541
	i e			

Name	e of Respondent	This	Repo	ort Is: An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
North	nWestern Corporation	(1)		A Resubmission		12/31/2020	E	End of
	FLECTRIC		ш		CF F	XPENSES (Continued)		
If the	amount for previous year is not derived from							
Line	Account	i piev	ious	iy reported figures, t	CAPIE			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	D. Other Power Generation							
	Operation					070	475	705.040
	(546) Operation Supervision and Engineering				+	678		725,312
	(547) Fuel (548) Generation Expenses				+	8,401 6,544		10,175,257 6,286,198
	, ,	200000			+	· · · · · · · · · · · · · · · · · · ·	_	
	(549) Miscellaneous Other Power Generation Exp	enses	•		+	1,196	,101	1,575,201
	TOTAL Operation (Enter Total of lines 62 thru 66)	\			+	16,821	1/1/	18,761,968
	Maintenance	<u> </u>				10,021	, 144	10,701,900
	(551) Maintenance Supervision and Engineering					33	,363	69,128
	(552) Maintenance of Structures				+		,546	73,279
	(553) Maintenance of Generating and Electric Pla	nt			+	1,730		2,885,049
	(554) Maintenance of Miscellaneous Other Power		ration	n Plant		138		144,643
	TOTAL Maintenance (Enter Total of lines 69 thru		ratioi	TT IGHT		1,923		3,172,099
	TOTAL Power Production Expenses-Other Power		r Tot	of 67 & 73)		18.744		21,934,067
	E. Other Power Supply Expenses	Linc	1 100	0101 4 10)		10,1 44	,200	21,004,007
	(555) Purchased Power					202,336	338	211,219,583
	(556) System Control and Load Dispatching					297	_	310,887
	(557) Other Expenses					18,409		-30,324,583
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	thru	78)		221,043		181,205,887
	TOTAL Power Production Expenses (Total of line					311,679		283,106,911
	2. TRANSMISSION EXPENSES	<u>, .</u>	,	,, ,		311,010	,	200,100,011
	Operation							
	(560) Operation Supervision and Engineering					2,599	212	3,217,366
84	(cco) operation capernicion and initial					_,000	,	3,2 ,000
	(561.1) Load Dispatch-Reliability					59	408	685,084
	(561.2) Load Dispatch-Monitor and Operate Trans	smissic	on Sv	/stem		898		764,694
	(561.3) Load Dispatch-Transmission Service and		_			773		1,065,111
	(561.4) Scheduling, System Control and Dispatch		_			1,133		1,000,111
	(561.5) Reliability, Planning and Standards Devel					.,	,	77,048
	(561.6) Transmission Service Studies	-				85	,622	,
	(561.7) Generation Interconnection Studies						,	
	(561.8) Reliability, Planning and Standards Devel	opmen	nt Ser	vices				
	(562) Station Expenses					1,538	,852	1,338,140
94	(563) Overhead Lines Expenses					1,449		979,166
95	(564) Underground Lines Expenses							
96	(565) Transmission of Electricity by Others					27,300	,939	22,309,139
97	(566) Miscellaneous Transmission Expenses					139	,794	211,542
98	(567) Rents					894	,402	862,623
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)				36,873	,341	31,509,913
100	Maintenance							
101	(568) Maintenance Supervision and Engineering					561	,866	747,863
102	(569) Maintenance of Structures					39	,569	32,916
103	(569.1) Maintenance of Computer Hardware					862	,582	875,563
	(569.2) Maintenance of Computer Software					2	,366	-2,577
105	(569.3) Maintenance of Communication Equipme	nt				119	,406	101,460
106	(569.4) Maintenance of Miscellaneous Regional T	ransm	issio	n Plant				
107	(570) Maintenance of Station Equipment					775	,474	677,798
108	(571) Maintenance of Overhead Lines					3,495	,434	5,410,708
109	(572) Maintenance of Underground Lines						274	306
	(573) Maintenance of Miscellaneous Transmission	n Plant	t					
	TOTAL Maintenance (Total of lines 101 thru 110)					5,856	,971	7,844,037
112	TOTAL Transmission Expenses (Total of lines 99	and 1	11)			42,730	,312	39,353,950
	, , ,					,	, -	,,

Name	e of Respondent	This (1)		ort Is:		Date of Report		Year/Period of Report
North	NorthWestern Corporation			An Original A Resubmission		(Mo, Da, Yr) 12/31/2020		End of <u>2020/Q4</u>
	ELECTRIC	(2)			ICE E	XPENSES (Continued)		
If the								
Line	amount for previous year is not derived from  Account	i prev	ious	ny reported figures,	expia			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)		(b)		(c)			
	3. REGIONAL MARKET EXPENSES							
	Operation							
	(575.1) Operation Supervision							35
	(575.2) Day-Ahead and Real-Time Market Facilita	ation			_	400	,969	399,706
	(575.3) Transmission Rights Market Facilitation				_			18
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation						,564	114,192
	(575.6) Market Monitoring and Compliance				_	57	,281	57,096
	(575.7) Market Facilitation, Monitoring and Comp	iance S	Serv	ices	_			
	(575.8) Rents				_			
	Total Operation (Lines 115 thru 122)					572	,814	571,047
	Maintenance							
	(576.1) Maintenance of Structures and Improvem	ents						
	(576.2) Maintenance of Computer Hardware							
127	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme							
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 and 130)		572	,814	571,047
132	4. DISTRIBUTION EXPENSES							
133	Operation							
	(580) Operation Supervision and Engineering					3,410	,735	3,533,090
135	(581) Load Dispatching							
136	(582) Station Expenses					1,380	,160	1,517,193
137	(583) Overhead Line Expenses					2,177	,978	2,047,619
138	(584) Underground Line Expenses					2,767	,308	2,637,881
139	(585) Street Lighting and Signal System Expense	s				284	,393	408,698
140	(586) Meter Expenses					2,338	,231	2,503,285
141	(587) Customer Installations Expenses					1,491,804		1,534,316
142	(588) Miscellaneous Expenses					2,834	,600	2,588,008
143	(589) Rents					96	,152	65,558
144	TOTAL Operation (Enter Total of lines 134 thru 14	43)				16,781	,361	16,835,648
145	Maintenance							
146	(590) Maintenance Supervision and Engineering					1,373	,516	1,420,492
	(591) Maintenance of Structures						,824	29,277
148	(592) Maintenance of Station Equipment					526	,396	583,346
	(593) Maintenance of Overhead Lines					13,579	_	16,382,091
	(594) Maintenance of Underground Lines					1,171		1,302,110
	(595) Maintenance of Line Transformers						,524	123,386
	(596) Maintenance of Street Lighting and Signal S	System	s				,085	958,505
	(597) Maintenance of Meters	, 5.5.11			_	1,214		1,374,241
	(598) Maintenance of Miscellaneous Distribution I	Plant			+		,119	43,517
	TOTAL Maintenance (Total of lines 146 thru 154)					18,787		22,216,965
	TOTAL Distribution Expenses (Total of lines 144)	and 15	5)			35,568	_	39,052,613
	5. CUSTOMER ACCOUNTS EXPENSES	10	~ <i>)</i>				,500	55,052,013
	Operation							
	(901) Supervision							
	(902) Meter Reading Expenses					Qn.4	,018	2,125,634
	(903) Customer Records and Collection Expense	<u> </u>				7,122		7,439,238
	(904) Uncollectible Accounts					3,858		1,609,011
	(905) Miscellaneous Customer Accounts Expense	25					,037	48,624
	TOTAL Customer Accounts Expenses (Total of lin		a thr	u 163)		11,931	_	11,222,507

Name	e of Respondent		Report Is: XAn Ori	ainal	Date of Report (Mo, Da, Yr)	Y	ear/Period of Report
North	nWestern Corporation	(1)		ubmission	12/31/2020	E	nd of <u>2020/Q4</u>
	FLECTRIC	` '			EXPENSES (Continued)		
If the	amount for previous year is not derived from				· · · · · · · · · · · · · · · · · · ·		
Line	Account	. p. o t	iouoiy rop	ortou nguroo, ox	Amount for Current Year		Amount for
No.	(a)				Current Year (b)		Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	I FXP	FNSES		(b)		(6)
166	Operation	LLXI	LINOLO				
	(907) Supervision					T	
_	(908) Customer Assistance Expenses				3,535	.563	3,405,503
	(909) Informational and Instructional Expenses				1,036		1,065,089
170	(910) Miscellaneous Customer Service and Inforn	nationa	al Expenses	5	596	,808,	611,467
171	TOTAL Customer Service and Information Expension	ses (To	otal 167 thr	u 170)	5,168	,846	5,082,059
172	7. SALES EXPENSES						
	Operation						
	(911) Supervision						
	(912) Demonstrating and Selling Expenses						
	(913) Advertising Expenses				318	,005	1,656,129
	(916) Miscellaneous Sales Expenses	414	77\		040	005	4 050 400
	TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE		( ( )		318	,005	1,656,129
	8. ADMINISTRATIVE AND GENERAL EXPENSE Operation	.0					
181	(920) Administrative and General Salaries				28,292	223	33,470,170
	(921) Office Supplies and Expenses				10,405		11,044,418
	(Less) (922) Administrative Expenses Transferred	d-Credi	t		6,755		6,213,563
	(923) Outside Services Employed				5,955		7,694,930
185	(924) Property Insurance				2,805	,847	2,459,633
186	(925) Injuries and Damages				8,456	,532	9,299,009
187	(926) Employee Pensions and Benefits				22,105	,555	27,279,328
	(927) Franchise Requirements						
	(928) Regulatory Commission Expenses				2,453	,133	3,002,339
190	(929) (Less) Duplicate Charges-Cr.					0.5.4	44.000
191	(930.1) General Advertising Expenses					,854	44,332
192	(930.2) Miscellaneous General Expenses (931) Rents				14,077		13,903,210
	TOTAL Operation (Enter Total of lines 181 thru 1	03)			1,623 89,454		1,839,269 103,823,075
	Maintenance	55)			00,404	, 100	100,020,070
	(935) Maintenance of General Plant				1,876	,847	2,053,001
	TOTAL Administrative & General Expenses (Tota	l of line	es 194 and	l 196)	91,330	,950	105,876,076
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	,164,171,1	78,197)	499,300	,118	485,921,292

	e of Respondent		eport Is: (]An Original	Date of Ro (Mo, Da, Y	/r)	Year/Period of Report
North	Western Corporation	(2)	A Resubmission	12/31/202		End of 2020/Q4
		PURC	HASED POWER (According power exchar	count 555)	<b>↓</b>	
4 5						
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in innyms. Explain in a footnote any ownership is column (b), enter a Statistical Classificatio	any sett an excha interest o	lements for imbalaninge transaction in or affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate or tru seller.	ncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy firm service firr	emergency energy from n service which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term" r	neans longer tha	an one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitm	ent for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					ability and reliability of
	or intermediate-term service from a designate from a desi	ated gene	erating unit. The sa	me as LU service ex	spect that "intern	nediate-term" means
	For exchanges of electricity. Use this cate		ansactions involvin	g a balancing of deb	its and credits f	or energy, capacity, etc.
and	any settlements for imbalanced exchanges.	•				
OS - non-	for other service. Use this category only for service regardless of the Length of the	or those s				
OS - non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those s contract	and service from de	signated units of Le	ss than one yea	r. Describe the nature of
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority	or those s	and service from de		ss than one yea	r. Describe the nature of al Demand (MW)
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those s contract Statistical Classifi-	FERC Rate Schedule or	signated units of Le  Average  Monthly Billing	Actu Average	r. Describe the nature of
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  MONTANA PURCHASES	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  MONTANA PURCHASES	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES  QUALIFYING FACILITIES  TIER II QF CONTRACTS:	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc  Bruce Rauner/Barney Creek	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actu Average Monthly NCP De	r. Describe the nature of
OS - non-the string No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc  Bruce Rauner/Barney Creek	or those s contract Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c) NA	Average Monthly Billing Demand (MW) (d)	Actu Average Monthly NCP De (e)	r. Describe the nature of lal Demand (MW) Average emand Monthly CP Demand (f)  NA
OS - non-the self-the	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES  QUALIFYING FACILITIES  TIER II QF CONTRACTS:  Billings Generation Inc  Bruce Rauner/Barney Creek  Bruce Rauner/Cascade Creek	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA NA	Actu Average Monthly NCP De (e)  NA NA	r. Describe the nature of    All Demand (MW)   Average
OS - non-the s Line No.  1 2 3 4 5 6 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES  QUALIFYING FACILITIES  TIER II QF CONTRACTS:  Billings Generation Inc  Bruce Rauner/Barney Creek  Bruce Rauner/Cascade Creek  Colstrip Energy Ltd/Montana One	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA	Actu Average Monthly NCP De (e)  NA NA NA	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand (f)  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek	Statistical Classifi- cation (b)  LU LU LU LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA	Acturation Acturation Acturation Acturates Monthly NCP December (e)  NA NA NA NA NA	r. Describe the nature of  al Demand (MW)  Average  emand Monthly CP Demand  (f)  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA NA	Actu Average Monthly NCP De (e)  NA NA NA NA NA	r. Describe the nature of  lal Demand (MW)  Average emand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA NA NA	Acturation Acturation Acturates Average Monthly NCP De (e)  NA	r. Describe the nature of  al Demand (MW)  Average emand Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA	Acturation Acturation Acturates Average Monthly NCP De (e)  NA	r. Describe the nature of  al Demand (MW)  Average  emand Monthly CP Demand  (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA	Actu Average Monthly NCP De (e)  NA	r. Describe the nature of lal Demand (MW)  Average mand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA	Actu Average Monthly NCP De (e)  NA	r. Describe the nature of lal Demand (MW)  Average mand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro State of Montana-DNRC/Broadwater Dam	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA	Actu Average Monthly NCP De (e)  NA	r. Describe the nature of lal Demand (MW)  Average mand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro State of Montana-DNRC/Broadwater Dam	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA	Actu Average Monthly NCP De (e)  NA	r. Describe the nature of lal Demand (MW)  Average mand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MONTANA PURCHASES QUALIFYING FACILITIES TIER II QF CONTRACTS: Billings Generation Inc Bruce Rauner/Barney Creek Bruce Rauner/Cascade Creek Colstrip Energy Ltd/Montana One Hydrodynamics - South Dry Creek Hydrodynamics - Strawberry Creek Pine Creek Ross Creek Hydro State of Montana-DNRC/Broadwater Dam	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA	Actu Average Monthly NCP De (e)  NA	r. Describe the nature of lal Demand (MW)  Average mand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N

Name	e of Respondent	This Re		Date of R (Mo, Da, `		r/Period of Report
North	hWestern Corporation	(1) <u>X</u>	An Original A Resubmission	12/31/202	'	of 2020/Q4
		PURC (In	CHASED POWER (Accluding power exchai	count 555) nges)		
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party ir nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	e year. Als d any settl n an excha o interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., t need exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	ite the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's servi	em resour	ce planning). In ac	ldition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	n under ad e). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus be used for long-term footnote the termina	st attempt to buy en n firm service firm s	nergency energy from ervice which meets
1	for intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that '	'intermediate-term" r	means longer than	one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	e duration of each pe	riod of commitmen	for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ity and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sa	ıme as LU service ex	rpect that "intermed	liate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only f	or those se	ervices which cann	ot be placed in the a	bove-defined categ	ories, such as all
1	firm service regardless of the Length of the service in a footnote for each adjustment.	contract a	and service from de	esignated units of Le	ss than one year.	Describe the nature of
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual [	Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average nd Monthly CP Demand
	(a)	(b)	(c)	(d) ` ′	(e)	(f)
1	71 Ranch	LU	NA	NA	NA	NA
2	Big Timber Wind LLC	LU	NA	NA	NA	NA
3	Boulder Hydro	LU	NA	NA	NA	NA
4	Two Dot Wind, Broadview East, LLC	LU	NA	NA	NA	NA
5	Cycle Horseshoe Bend Wind, LLC	LU	NA	NA	NA	NA
	DA Winds	LU	NA	NA	NA	NA
7	Flint Creek Hydroelectric, LLC	LU	NA	NA	NA	NA
8	Fairfield Wind, LLC	LU	NA	NA	NA	NA
9	, -	LU	NA	NA	NA	NA
10	Greenfield Wind, LLC	LU	NA	NA	NA	NA
11	Hanover Hydro Project	LU	NA	NA	NA	NA
11		LU	NA	NA	NA	
11	Lower South Fork Hydro, LLC			1.0.1		NA
	Two Dot Wind Martinsdale Wind Farm	LU	NA	NA	NA	NA NA
12	Two Dot Wind Martinsdale Wind Farm		NA NA		NA NA	
12 13	Two Dot Wind Martinsdale Wind Farm	LU		NA		NA
12	Two Dot Wind Martinsdale Wind Farm	LU		NA		NA

Name	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
North	nWestern Corporation	(2)	A Resubmission	12/31/202	,	End of
		PURC (In	HASED POWER (Acco	ount 555) jes)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	d any settl an excha interest o	ements for imbalanc nge transaction in co r affiliation the respo	ed exchanges. Dlumn (a). Do not a Indent has with the	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resour	ce planning). In add	ition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e.g tegory should not be as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "ir	ntermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the o	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	pect that "i	ntermediate-term" means
EV	For evaluation of electricity. Here this esta	aon, for tr	anagatiana involving	a halanaing of dah	ita and area	dita for anaray, aspesity, etc.
1	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	its and cred	ins for energy, capacity, etc.
	•					
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.					
	,	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Aver	age Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e	CP Demand Monthly CP Demand (f)
1	, ,	LU	+	NA	NA (-	, NA
	Musselshell Wind Project 1, LLC	LU		NA	NA	NA
	Musselshell Wind Project 2, LLC	LU		NA	NA	NA
4	Oversight Resources	LU		NA	NA	NA
5	<u> </u>	LU		NA	NA	NA
	Two Dot Wind Sheeps Valley	LU		NA	NA	NA
	Stillwater Wind, LLC	LU		NA	NA	NA
8		LU		NA	NA	NA
9	,	LU		NA	NA	NA
10		LU		NA	NA	NA
11		LU		NA	NA	NA
12	,	LU		NA	NA	NA
	KEC Fighting Creek	LU		NA	NA	NA
14	- 33	-	·			
	Total					

	e of Respondent		eport Is: (]An Original	Date of R (Mo, Da, `		/Period of Report
Norti	nWestern Corporation	(2)	A Resubmission	12/31/202	' I FNO	of 2020/Q4
		PURC	CHASED POWER (Accluding power exchar	count 555)	<b> </b>	
debi 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest c	so report exchange lements for imbalar inge transaction in our or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	te the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	st attempt to buy em n firm service firm se	ergency energy from rvice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" r	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					ty and reliability of
long	for intermediate-term service from a design er than one year but less than five years.	_	-			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and credits for e	nergy, capacity, etc.
	,					
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.					
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	esignated units of Le	ss than one year. D	escribe the nature of
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	esignated units of Le Average Monthly Billing	ss than one year. C  Actual D  Average	emand (MW)  Average
non- the s	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual D Average Monthly NCP Demar	emand (MW)  Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	esignated units of Le Average Monthly Billing	ss than one year. C  Actual D  Average	emand (MW)  Average
non- the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  NON TIER II SOLAR QF CONTRACTS	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Demar (e)	emand (MW)  Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Demar (e) NA	emand (MW)  Average Monthly CP Demand (f)
non-the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  NA	Average Monthly Billing Demand (MW) (d)  NA NA	Actual D Average Monthly NCP Demar (e)  NA NA	emand (MW)  Average Monthly CP Demand (f)  NA
non-the s Line No.  1 2 3	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  NA NA	Average Monthly Billing Demand (MW) (d)  NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA
non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC	Statistical Classifi- cation (b)  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA
non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC	Statistical Classifi- cation (b)  LU  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC	Statistical Classifi- cation (b)  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC	Statistical Classifi- cation (b)  LU  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:	Statistical Classifi- cation (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA	Average Monthly Billing Demand (MW) (d)  NA NA NA NA NA NA	Actual D Average Monthly NCP Demar (e)  NA NA NA NA NA NA NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avista Corporation	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avista Corporation  Avangrid Renewables, LLC	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avangrid Renewables, LLC  Bonneville Power Administration	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avista Corporation  Avangrid Renewables, LLC  Bonneville Power Administration  Chelan County PUD	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA Reserve Energy Reserve Energy Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avista Corporation  Avangrid Renewables, LLC  Bonneville Power Administration  Chelan County PUD	Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA NA Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avangrid Renewables, LLC  Bonneville Power Administration  Chelan County PUD  Gridforce Energy Management	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA Reserve Energy Reserve Energy Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NON TIER II SOLAR QF CONTRACTS  Black Eagle Solar, LLC  Great Divide Solar, LLC  Green Meadow Solar, LLC  Magpie Solar, LLC  River Bend Solar, LLC  South Mills Solar 1, LLC  RESERVE SHARING TRANSACTIONS:  Avista Corporation  Avangrid Renewables, LLC  Bonneville Power Administration  Chelan County PUD	Statistical Classification (b)  LU	FERC Rate Schedule or Tariff Number (c)  NA NA NA NA NA Reserve Energy Reserve Energy Reserve Energy Reserve Energy	Average Monthly Billing Demand (MW) (d)  NA	Actual D Average Monthly NCP Demar (e)  NA	emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N

	e of Respondent	This Re	port Is: An Original	Date of R (Mo, Da,		Year/Period of Report
Nort	hWestern Corporation	(2)	A Resubmission	12/31/202	,	End of
		PURC (In	HASED POWER (Accluding power excha	ccount 555) nges)	•	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and interest the name of the seller or other party in anyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	es of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate the name or use
inclu	- for requirements service. Requirements s udes projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In a	ddition, the reliability		
reas third the o	for long-term firm service. "Long-term" me cons and is intended to remain reliable even I parties to maintain deliveries of LF service definition of RQ service. For all transaction lest date that either buyer or seller can unita	under ad ). This ca identified	verse conditions (e tegory should not l as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to n firm service	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that	"intermediate-term" ı	means longe	er than one year but less
	for short-term service. Use this category for or less.	or all firm s	services, where the	e duration of each pe	eriod of comr	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	ame as LU service e	xpect that "ir	itermediate-term" means
and OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges - for other service. Use this category only for	or those se	ervices which cann	not be placed in the a	above-define	d categories, such as all
	firm service regardless of the Length of the service in a footnote for each adjustment.	contract a	and service from de	esignated units of Le	ess than one	year. Describe the nature of
		Statistical	FERC Rate	Avorago	1	Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	nge Average P Demand Monthly CP Demand
1	(a) Douglas County PUD	(b) LF	(c) Reserve Energy	(d)	NA (e)	) (f) NA
		LF	Reserve Energy	NA NA	NA	NA NA
	,	 LF	Reserve Energy	NA	NA	NA NA
4	U,	 LF	Reserve Energy	NA	NA	NA NA
		 LF	Reserve Energy	NA	NA	NA NA
	·	 LF	Reserve Energy	NA	NA	NA NA
	. ,	 LF	Reserve Energy	NA	NA	NA NA
	0 0,	<u></u> LF	Reserve Energy	NA NA	NA	NA NA
, ()	, ,	<u></u> LF	Reserve Energy	NA NA	NA	NA NA
9	Tacoma Power			i	1	1 '"'
9		LF	Reserve Energy	NA	NA	NA
9		LF	Reserve Energy	NA	NA	NA
9 10 11		LF	Reserve Energy	NA	NA	NA
9 10 11 12	Western Area Power Administration  EXCHANGES:	LF	Reserve Energy RS 190	NA NA	NA NA	NA NA
9 10 11 12 13	Western Area Power Administration  EXCHANGES: PacifiCorp-Colstrip Loss/Startup					
9 10 11 12 13	Western Area Power Administration  EXCHANGES: PacifiCorp-Colstrip Loss/Startup	EX	RS 190	NA	NA	NA

Ivalli	e of Respondent	This Re	port Is: ∏An Original	Date of Re (Mo, Da, Y		Year/Period of Report
North	nWestern Corporation	(2)	A Resubmission	12/31/202	,	End of 2020/Q4
		PURC	HASED POWER (Accluding power exchan	count 555)		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settle an excha interest o	so report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a ondent has with the	bbreviate o seller.	r truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This car identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of comi	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	pect that "ir	ntermediate-term" means
	For exchanges of electricity. Use this cate		ansactions involving	g a balancing of deb	its and cred	lits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
non-	for other service. Use this category only for service regardless of the Length of the					
the s	ervice in a footnote for each adjustment.		I		1	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	P Demand Monthly CP Demand
1	( )	EX	RS 190	NA	NA (C	, (i) NA
	•	EX	RS 190	NA	NA	NA NA
	0 0 1	EX	RS 190	NA	NA	NA
	0 0, 1 1	EX	RS 190	NA	NA	NA
	, ,	EX	RS 190	NA	NA	NA
		EX	WAPA OATT	NA	NA	NA
<b>└</b>	ĕ		1		1	
7						
	PURCHASED POWER SUPPLY:					
8		SF	Market-Based Rate	NA	NA	NA
8	Avista Corporation	SF SF	Market-Based Rate Market-Based Rate	NA NA	NA NA	NA NA
8 9 10	Avista Corporation  Basin Electric Power Cooperative					
8 9 10 11	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant	SF	Market-Based Rate	NA	NA	NA
8 9 10 11 12	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.	SF SF	Market-Based Rate Market-Based Rate	NA NA	NA NA	NA NA
8 9 10 11 12 13	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.  Bonneville Power Administration	SF SF SF	Market-Based Rate Market-Based Rate Market-Based Rate	NA NA NA	NA NA NA	NA NA NA
8 9 10 11 12 13	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.  Bonneville Power Administration	SF SF SF	Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	NA NA NA	NA NA NA NA	NA NA NA NA
8 9 10 11 12 13	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.  Bonneville Power Administration	SF SF SF	Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	NA NA NA	NA NA NA NA	NA NA NA NA
8 9 10 11 12 13	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.  Bonneville Power Administration	SF SF SF	Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	NA NA NA	NA NA NA NA	NA NA NA NA
8 9 10 11 12 13	Avista Corporation  Basin Electric Power Cooperative  Basin Power Plant  Black Hills Power, Inc.  Bonneville Power Administration	SF SF SF	Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	NA NA NA	NA NA NA NA	NA NA NA NA

North	e of Respondent		port Is: ]An Original	Date of Ro (Mo, Da, N			eriod of Report
	Western Corporation	(2)	A Resubmission	12/31/202		End of	2020/Q4
		PURC (In	HASED POWER (Accoluding power exchan	count 555) ges)	+		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settl an excha interest o	so report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emer e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designar or than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	rpect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involvin	g a balancing of deb	its and cred	lits for ene	rgy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract a	and service from de	signated units of Le	ss than one	year. Des	scribe the nature of
non- the s	firm service regardless of the Length of the	Statistical Classification			ss than one	year. Des	scribe the nature of
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	Actual Dem	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Citigroup Energy Inc.	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA
non-the state No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District	Statistical Classifi- cation (b) LF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA NA	Avera Monthly NC (e) NA	Actual Dem	nand (MW)  Average Monthly CP Demand (f)  NA
non-the substituting the substitution in the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company	Statistical Classification (b) LF SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA	Avera Monthly NC (e) NA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA
non-the self-the self	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.	Statistical Classifi- cation (b) LF SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA	Avera Monthly NC (e) NA NA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC	Statistical Classification (b)  LF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	Actual Dem	Acribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA
non-the s Line No.  1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC	Statistical Classifi- cation (b) LF SF SF SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	Actual Dem	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
non-the s Line No.  1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.	Statistical Classification (b)  LF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA	Avera Monthly NC (e) NA NA NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
non-the s Line No.  1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA NA NA NA NA	Actual Dem	Acribe the nature of mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board	Statistical Classifi- cation (b)  LF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA NA NA NA NA NA	Actual Dem	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA
1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company	Statistical Classification (b)  LF SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company  Invenergy Energy Marketing	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company  Invenergy Energy Marketing  Macquarie Energy LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company  Invenergy Energy Marketing  Macquarie Energy LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company  Invenergy Energy Marketing  Macquarie Energy LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA
non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  Citigroup Energy Inc.  Clatskanie Peoples Utility District  Conoco Phillips Company  Shell Energy North America (US), L.P.  Exelon Generation Company, LLC  EDF Trading North America, LLC  Energy Keepers, Inc.  ETC Endure Energy, LLC  Eugene Water & Electric Board  Avangrid Renewables, LLC  Idaho Power Company  Invenergy Energy Marketing  Macquarie Energy LLC	Statistical Classification (b)  LF  SF  SF  SF  SF  SF  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Market-Based Rate	Average Monthly Billing Demand (MW) (d)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA	Actual Dem	and (MW) Average Monthly CP Demand (f) NA

Nam	e of Respondent	This Re	port Is: ∏An Original	Date of Re (Mo, Da, Y	r)	ar/Period of Report
Nortl	nWestern Corporation	(2)	A Resubmission	12/31/2020		d of 2020/Q4
		PURC	HASED POWER (Accluding power exchan	count 555)	+	
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., traced exchanges. column (a). Do not a condent has with the	bbreviate or trunc seller.	ate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability o		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier must e used for long-term footnote the termina	attempt to buy en	mergency energy from service which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term" m	neans longer than	one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	iod of commitmer	nt for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					ility and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	pect that "interme	diate-term" means
1	For exchanges of electricity. Use this cate		ansactions involving	g a balancing of debi	ts and credits for	energy, capacity, etc.
and	any settlements for imbalanced exchanges	•				
os -	for other service. Use this category only for	or those se	ervices which canno	ot be placed in the al	ove-defined cate	gories, such as all
	firm service regardless of the Length of the	contract a	and service from de	signated units of Les	s than one year.	Describe the nature of
tne s	ervice in a footnote for each adjustment.		1			
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	A	Demand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Dem	and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	'	SF	Market-Based Rate	NA	NA	NA
2		SF	Market-Based Rate	NA	NA	NA
	'	SF	Market-Based Rate	NA	NA	NA
4	0, 0	SF	Market-Based Rate	NA	NA	NA
5	0 0,	SF	Market-Based Rate	NA	NA	NA
	0, 0 1	SF	Market-Based Rate	NA	NA	NA
	, •	SF	Market-Based Rate	NA	NA	NA
	,	SF	Market-Based Rate	NA	NA	NA
9		SF	Market-Based Rate	NA	NA	NA
10		SF	Market-Based Rate	NA	NA	NA
	0, ,	SF	Market-Based Rate	NA	NA	NA
-	·	LU	Market-Based Rate	NA	NA	NA
13		LF	Market-Based Rate	NA	NA	NA
14	Turnbull Hydro, LLC	LU	Market-Based Rate	NA	NA	NA
			İ.	1	1	
	Total					

Purpose   Properties   Proper		e of Respondent		eport Is: (]An Original	Date of F (Mo, Da,		Year/Period	'
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, vici.) and any settlements for inhablanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or funcate the name of the acroymes. Explain in a bothotte any ownership interest or affiliation than swith the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as folions. The column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as folions. The contract of the service is service which the supplier plans to provide on an onoping basis (i.e., the su includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1. E- for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for exone consens and its intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergacy energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which me the definition of RCs avorice. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as as earliest date that either buyer or seller can unlaterally get out of the contract.  1. F- for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  1. LU- for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliability of the designated unit.  1. U- for long-term service from a des	North	nWestern Corporation	' ' <u> </u>		· ·	· ·	End of	2020/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for inhablanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or traceroyms. Explain in a foothorde any ownership interest or diffiliation that swith the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as folions.  RO - for requirements service. Requirements service is service which the supplier plans to provide on an onoging basis (i.e., the su includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for exone consons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergacy energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which me the definition of RCs service. For RC service, To RC service, and are averticed to the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or lass.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit.  U for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one yea			PURC	CHASED POWER (Ac	count 555)	ļ		
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for econ reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which me he definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as arafiest date that either buyer or seller can unilaterally get out of the contract.  FF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but lest than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbelanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustm	debit 2. E acro	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership	year. Als d any sett an excha interest c	so report exchanges lements for imbalan inge transaction in our or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not ondent has with the	abbreviate or e seller.	truncate the	name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which me the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but lest than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LL - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment.  Line  No.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Na	inclu	des projects load for this service in its syste	em resour	ce planning). In ad	dition, the reliability			
than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment.  Line No.  Name of Company or Public Authority (Footnote Affiliations)  (a)  Classific Schedule or Company (Group or Public Authority (Cro)  1 Tri State Generation (TSGT)  SF Market-Based Rate NA  NA  Average Monthly NGP Demand Monthly CPD (Cro)  1 Tri State Generation (TSGT)  SF Market-Based Rate NA  NA  NA  A Estimate Energy  NA  NA  NA  NA  NA  NA  NA  NA  NA  A	reason third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction	under ad ). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mu e used for long-terr footnote the termin	st attempt to b n firm service	ouy emergend firm service v	cy energy from which meets
year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment.  Line No.  No.  No.  No.  No.  No.  No.  No.			ie as LF s	ervice expect that "	intermediate-term"	means longer	than one yea	ar but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a foolnote for each adjustment.  Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (f) (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			or all firm	services, where the	duration of each pe	eriod of comm	itment for sei	rvice is one
longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment.  Line  Name of Company or Public Authority ((Footnote Affiliations) (a) (b) (c) (d)  Tri State Generation (TSGT) SF Market-Based Rate NA NA  Estimate Energy NA NA NA  SE Suth Length NA NA NA  SE Statistical Schedule or Tariff Number (b) (c) (d)  Tri State Generation (TSGT) SF Market-Based Rate NA NA NA  SE Statistical Schedule or Tariff Number (e) (f)  NA NA  SE ST Market-Based Rate NA NA NA  SE Statistical Schedule or Tariff Number (e) No.  Western Area Power Administration  SF Market-Based Rate NA NA NA  SE Statistical Schedule or Tariff Number (h) NA NA NA  SE ST Market-Based Rate NA NA NA NA  SE ST Market-Based Rate NA NA NA NA  SE ST Market-Based Rate NA NA NA NA NA  SE ST Market-Based Rate NA NA NA NA NA NA NA  SE ST Market-Based Rate NA N							vailability and	reliability of
and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nat the service in a footnote for each adjustment.  Line  Name of Company or Public Authority (Footnote Affiliations) (a)  Statistical Classification (b) (b)  Statistical Classification (c)  Tariff Number (c)  Average Monthly Billing Demand (MW) (d)  Average Monthly NCP Demand (e)  Average Monthly	longe	er than one year but less than five years.	_	-				
No. (Footnote Affiliations) (Classification) (Pootnote Affiliations) (Pootnote	OS - non-	for other service. Use this category only for service regardless of the Length of the	or those s					
No.   No.   Classification   Control   Classification   Control   Classification   Control   C			Statistical	FEBC Bate	Average	Δ	Actual Demand	(M\\\)
1 Tri State Generation (TSGT)         SF         Market-Based Rate         NA         NA           2 Evergy Kansas Central, Inc.         SF         Market-Based Rate         NA         NA           3 Western Area Power Administration         SF         Market-Based Rate         NA         NA           4 Estimate Energy         NA         NA         NA         NA           5 SOUTH DAKOTA PURCHASES         SOUTH DAKOTA PURCHASES         SOUTH DAKOTA PURCHASES         NA         NA           7 WAPA (Various)         OS         29         NA         NA           8 Lincoln Energy Services         OS         29         NA         NA           9 Southwest Power Pool         OS         SPP RTO         NA         NA           10 Titan Wind (PPA Wind #1)         LU         NA         NA         NA           11 Oak Tree (PPA Wind #2)         LU         NA         NA         NA           12 Aurora Wind         LU         NA         NA         NA           14 Codington Clark Electric         OS         NA         NA         NA		. ,	Classifi- cation	Schedule or	Monthly Billing	Averag	ge	Average
2 Evergy Kansas Central, Inc.         SF         Market-Based Rate         NA         NA           3 Western Area Power Administration         NA         NA         NA           4 Estimate Energy         NA         NA         NA           5         SOUTH DAKOTA PURCHASES         SOUTH DAKOTA PURCHASES         NA         NA           7 WAPA (Various)         OS         29         NA         NA           8 Lincoln Energy Services         OS         29         NA         NA           9 Southwest Power Pool         OS         SPP RTO         NA         NA           10 Titan Wind (PPA Wind #1)         LU         NA         NA         NA           11 Oak Tree (PPA Wind #2)         LU         NA         NA         NA           12 Aurora Wind         LU         NA         NA         NA           13 Brule Wind         LU         NA         NA         NA           14 Codington Clark Electric         OS         NA         NA         NA		` '		` '	` '	+		(f)
3   Western Area Power Administration					NA			NA
4       Estimate Energy       NA       NA       NA         5       NA       NA       NA         6       SOUTH DAKOTA PURCHASES       SOUTH DAKOTA PURCHASES       NA       NA         7       WAPA (Various)       OS       29       NA       NA         8       Lincoln Energy Services       OS       29       NA       NA         9       Southwest Power Pool       OS       SPP RTO       NA       NA         10       Titan Wind (PPA Wind #1)       LU       NA       NA       NA         11       Oak Tree (PPA Wind #2)       LU       NA       NA       NA         12       Aurora Wind       LU       NA       NA       NA         13       Brule Wind       LU       NA       NA       NA         14       Codington Clark Electric       OS       NA       NA       NA		3)	SF	Market-Based Rate	NA	NA		NA
5         6       SOUTH DAKOTA PURCHASES         7       WAPA (Various)       OS       29       NA       NA         8       Lincoln Energy Services       OS       29       NA       NA         9       Southwest Power Pool       OS       SPP RTO       NA       NA         10       Titan Wind (PPA Wind #1)       LU       NA       NA       NA         11       Oak Tree (PPA Wind #2)       LU       NA       NA       NA         12       Aurora Wind       LU       NA       NA       NA         13       Brule Wind       LU       NA       NA       NA         14       Codington Clark Electric       OS       NA       NA       NA	3	Western Area Power Administration						
6 SOUTH DAKOTA PURCHASES  7 WAPA (Various)  8 Lincoln Energy Services  OS 29 NA NA  9 Southwest Power Pool  OS SPP RTO  NA NA  10 Titan Wind (PPA Wind #1)  LU NA NA  11 Oak Tree (PPA Wind #2)  LU NA NA  12 Aurora Wind  LU NA NA  NA  NA  NA  13 Brule Wind  Codington Clark Electric  OS NA		Estimate Energy		NA	NA	NA		NA
7         WAPA (Various)         OS         29         NA         NA           8         Lincoln Energy Services         OS         29         NA         NA           9         Southwest Power Pool         OS         SPP RTO         NA         NA           10         Titan Wind (PPA Wind #1)         LU         NA         NA         NA           11         Oak Tree (PPA Wind #2)         LU         NA         NA         NA           12         Aurora Wind         LU         NA         NA         NA           13         Brule Wind         LU         NA         NA         NA           14         Codington Clark Electric         OS         NA         NA         NA								
8 Lincoln Energy Services         OS         29         NA         NA           9 Southwest Power Pool         OS         SPP RTO         NA         NA           10 Titan Wind (PPA Wind #1)         LU         NA         NA         NA           11 Oak Tree (PPA Wind #2)         LU         NA         NA         NA           12 Aurora Wind         LU         NA         NA         NA           13 Brule Wind         LU         NA         NA         NA           14 Codington Clark Electric         OS         NA         NA         NA								
9 Southwest Power Pool OS SPP RTO NA		` '						NA
10       Titan Wind (PPA Wind #1)       LU       NA       NA       NA         11       Oak Tree (PPA Wind #2)       LU       NA       NA       NA         12       Aurora Wind       LU       NA       NA       NA         13       Brule Wind       LU       NA       NA       NA         14       Codington Clark Electric       OS       NA       NA       NA		0,						NA
11         Oak Tree (PPA Wind #2)         LU         NA         NA         NA           12         Aurora Wind         LU         NA         NA         NA           13         Brule Wind         LU         NA         NA         NA           14         Codington Clark Electric         OS         NA         NA         NA					NA			NA
12 Aurora Wind LU NA NA NA NA  13 Brule Wind LU NA NA NA NA  14 Codington Clark Electric OS NA NA NA NA		,						NA
13 Brule Wind LU NA NA NA NA  14 Codington Clark Electric OS NA NA NA NA  WA NA		, ,						NA
14 Codington Clark Electric OS NA NA NA NA								NA
								NA
	14	Codington Clark Electric	os	NA	NA	NA		NA
Iotal		Total						
	1			1	1		I	

Name	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
North	Western Corporation	(2)	A Resubmission	12/31/20	,	End of 2020/Q4
		PUR (l	CHASED POWER (Ac	count 555) nges)		
debit 2. Ei acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in anyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Al any set an excha interest	so report exchange dements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., need exchanges. column (a). Do not bondent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements sedes projects load for this service in its syste as, or second only to, the supplier's service	m resou	rce planning). In ac	ldition, the reliability		
reason third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction i est date that either buyer or seller can unilat	under ac . This ca dentified	dverse conditions (e ategory should not b as LF, provide in a	.g., the supplier must be used for long-terr footnote the termin	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that '	'intermediate-term"	means longe	er than one year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the	e duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					
I	or intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The sa	ıme as LU service e	xpect that "i	ntermediate-term" means
EV					-:4	dita fan ananan, aanaaitu ata
	For exchanges of electricity. Use this categ any settlements for imbalanced exchanges.		ransactions involvin	ig a balancing of de	oils and cred	dits for energy, capacity, etc.
and c	arry collionionio for imbalancea exeriangee.					
non-f	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.			•		
1110 3				1	T	A street Degree at (ADA)
Line	realite of Company of Fublic Authority	Statistica Classifi-	FERC Rate Schedule or	Average Monthly Billing	Aver	Actual Demand (MW) age Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC	CP Demand Monthly CP Demand
1		os	NA (F)	NA (=)	NA	NA NA
2	Other					
3						
4						
5						
6						
7 8					-	
9						
10						
11						
12						
13						
14						
, 1	I .					
	Total					

Name of Responde NorthWestern Corp		(1)	<b>—</b>	Date of (Mo, Da 12/31/20 at 555) (Continued)	, Yr) 📙 ϝ	ear/Period of Report and of 2020/Q4	
			any accounting adjust		for service provided	d in prior reporting	
designation for the identified in column 5. For requiremer monthly average monthly coincider demand is the matthe hour (60-minute in megawatts. 6. Report in column of power exchangor. Report demandut-of-period adjuit the total charge semount for the neinclude credits or agreement, provices. The data in coas Purchases on total amount in column column column column column column.	e contract. On se nn (b), is provided onts RQ purchases billing demand in nt peak (CP) dem aximum metered I ate integration) in Footnote any der nn (g) the megaw ges received and d charges in colunatements, in colunatements, in colunatements, in colunatements, in colunatements of energy charges other that de an explanatory olumn (g) through Page 401, line 10 blumn (i) must be	parate lines, list al l.	umber or Tariff, or, for I FERC rate schedule ervice involving demayerage monthly non-conformal of the system reaches its in a megawatt basis and bills rendered to the sthe basis for settlement of the settlemen	and charges imposed poincident peak (NCP service, enter NA in a month. Monthly Comonthly peak. Demand explain.  respondent. Report ent. Do not report nead the total of any others of the amount shifter power exchange eceived, enter a negative (2) excludes certain the schedule. The total personner is to the schedule.	designations under I on a monnthly (or ) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and it exchange. her types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the average of (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amouncovered by the long (g) must be reported.	uring ust burs m) t t but (I) borted
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Lina
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
							3
450.450				45.000.044		45.050.000	
459,473				45,983,344	-9,705		4
11				1,919	-2,826		5
38				3,888	-2,757	· ·	6
270,832				22,121,830	-4,822		
4,263				259,090	-380	*	8
905				57,401	-235	*	9
1,091				84,426	-5,202		10
2,331				87,483	-2,840	84,643	11
52,227				6,167,336	-5,088	6,162,248	
				- I			12
-						, ,	12 13

4,301,910

180,000

202,312,229

-155,891

202,336,338

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
NorthWestern Corp	poration		(2) A Resubmission	· ·		and of 2020/Q4	
		PUR	RCHASED POWER(Accourt		ļ		
	eriod adjustment. In explanation in a	Use this code f	or any accounting adjus		for service provide	d in prior reporting	
			•				
designation for th	ne contract. On se	parate lines, list	e Number or Tariff, or, fo t all FERC rate schedule				
5. For requiremementhly average monthly coincide demand is the marker of the hour (60-minute) of power exchanger. Report demarker of the total charge semount for the near the count of the total charge semount for the near courted and the total charge semount for the near courted and the count for the near courted and the count for the near count for the	billing demand in nt peak (CP) dem aximum metered I ute integration) in. Footnote any dermn (g) the megaw ges received and charges in colunstments, in colunstments, in colunstments, in colunstments of energer charges other that de an explanatory plumn (g) through Page 401, line 10 olumn (i) must be	and any type of column (d), the and in column (hourly (60-minu) which the supplement of the state of the column (j), energy of the column (l). Explain inerved as settlemy. If more energy. If more energy of the column incremental of the column increment	of service involving dema- e average monthly non-o- (f). For all other types of the integration) demand lier's system reaches its d on a megawatt basis at n on bills rendered to the as the basis for settlem charges in column (k), a n a footnote all component nent by the respondent. Typ was delivered than re- generation expenses, or talled on the last line of the count in column (h) must change Delivered on Pa- mations following all requires	coincident peak (NCF service, enter NA in in a month. Monthly of a monthly peak. Dem and explain. Report nent. Do not report nent. Do not report nents of the amount short power exchange eceived, enter a negar (2) excludes certain the schedule. The to be reported as Exchage 401, line 13.	e) demand in column columns (d), (e) at CP demand is the land reported in columns (h) and et exchange. Her types of charge town in column (l). Les, report in column ative amount. If the credits or charges tal amount in column tal amount in	an (e), and the averand (f). Monthly NCF metered demand do umns (e) and (f) monthly NCF is, including Report in column (in (m) the settlement e settlement amount covered by the inn (g) must be reported.	rage uring ust ours (m) ht nt (l)
MegaWatt Hours	-	XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
11,607				607,692		607,692	1
95,075				4,314,713		4,314,713	2
1,559				28,412		28,412	3
5,166				267,518		267,518	4
3,658				173,067		173,067	5
12,585				658,986		658,986	6
16,194				1,122,637		1,122,637	7
32,346				2,301,629	-122,03	6 2,179,593	8
44,072				3,050,206		3,050,206	9
81,249				4,493,796		4,493,796	10
332				20,827		20,827	11
888				48,017		48,017	12
607				8,566		8,566	13
				-8,443		-8,443	

202,312,229

-155,891

202,336,338

266,179

4,301,910

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	Report	Year/Period of Report	
NorthWestern Corp	poration		(2) A Resubmission	12/31/2		End of 2020/Q4	
		PUR	RCHASED POWER(Account (Including power exch	t 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service pro	ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in column for power exchange the total charge samount for the near column for the near mouth of the column for the near mouth for the near form for the near for the near form for the near for the near for the near form for the near form for the near for t	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and charges other the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu) which the supplement of thourly (60-minu) which the supplement of the s	e Number or Tariff, or, for tall FERC rate schedule of service involving demay average monthly non-complete integration) demand in the integration of the integration expenses, or in a footnote all component of the integration expenses, or itself on the last line of the integration of the integrati	and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain.  respondent. Reportent. Do not report nead the total of any ot ints of the amount short period the total of any other power exchange eceived, enter a negulation (2) excludes certain the schedule. The total ge 401, line 13.	designations of don a monnth of demand in columns (d), in the columns (d), in the columns (d) and reported in columns (d) are types of columns in columnes, report in columnes, report in columnes, recolumns are dits or characteristic amount in columns of columns are designed.	under which service, as ally (or longer) basis, entercolumn (e), and the average and (f). Monthly NCP the metered demand dun columns (e) and (f) must be made and (i) the megawatthe and (ii) the megawatthe harges, including and (i). Report in column (blumn (m) the settlement amount arges covered by the column (g) must be reported.	age puring ust purs (m) to the total ported
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	Line
Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
				-426		-426	1
26,127				1,808,244		1,808,244	2
31,120				2,141,351		2,141,351	3
8,966				463,671		463,671	4
704				46,102		46,102	5
370				6,388		6,388	6
312,751				11,349,984		11,349,984	7
916				37,463		37,463	8
237,333				5,551,998		5,551,998	9
۷۵۱,۵۵۵							10
				-177		-177	
78				3,076		3,076	11
208				9,818		9,818	12
1,826				113,787		113,787	13
							14

202,312,229

-155,891

202,336,338

266,179

4,301,910

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da		Year/Period of Report	
NorthWestern Cor	poration		(2) A Resubmission	12/31/2		End of2020/Q4	
		PURC	CHASED POWER(Account (Including power exch	nt 555) (Continued)			
•	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		for service pr	ovided in prior reporting	
4. In column (c), designation for the dentified in colum 5. For requirementally average monthly coincide demand is the mandle in megawatts. 6. Report in column for the negative of power exchanged and the total charge samount for the negative or agreement, provides Purchases on total amount in column for the design of the details of the design of the details of the design of the details of the	identify the FERC ne contract. On set mn (b), is provided that RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in . Footnote any deman (g) the megawages received and charges in columustments, in c	Rate Schedule I parate lines, list and any type of column (d), the and in column (f) thourly (60-minute which the suppliement of the stated of	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co.). For all other types of e integration) demand it er's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlementages in column (k), ar a footnote all component by the respondent. By was delivered than referention expenses, or alled on the last line of the all for the last line of the service in the last line of the last line of the service in the last line of the	es, tariffs or contract and charges imposed oincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain.  respondent. Report ent. Do not report nend the total of any other to fine amount should be received, enter a negative (2) excludes certain the schedule. The to be reported as Excharge 401, line 13.	designations don a monnth ) demand in a columns (d), CP demand is and reported i in columns (h t exchange, her types of co own in column es, report in a ative amount, credits or cha tal amount in	under which service, as ally (or longer) basis, entercolumn (e), and the average (e) and (f). Monthly NCF the metered demand distribution columns (e) and (f) min columns (ii) the megawatthe harges, including in (I). Report in column (olumn (m) the settlement of the settlement amour	uring ust burs (m) ut nt (l) borted
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEME	NT OF POWE	R	Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
							1
6,063				398,629		398,629	2
6,502				428,833		428,833	3
5,240				342,561		342,561	4
6,234				411,398		411,398	5
3,201				209,477		209,477	6
5,580				362,332		362,332	7
-,				,,,,,,		11,,,,,	8
							9
55				1,724		1,724	10
31				833		833	11
							12
608				16,732		16,732	
32				886		886	13
52	1			1,603		1,603	14

202,312,229

202,336,338

-155,891

266,179

4,301,910

Name of Responde	ent		his Report Is: I) X An Original	Date of (Mo, Da	Report	Year/Period of Repor	
NorthWestern Corp	poration	(2	: <del>_</del>	12/31/2		End of2020/Q4	-
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	•		
	eriod adjustment. In explanation in a	Use this code for	any accounting adjus		for service pro	ovided in prior reporting	3
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. S. Report in column for power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in column for the meas as Purchases on the column for the meas for the measurement for the measurem	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments and column column (g) through Page 401, line 10 olumn (i) must be	Rate Schedule New parate lines, list and any type of and any type of and and in column (f). The supplies and not stated of atthours shown of delivered, used a min (j), energy chann (l). Explain in a served as settlement as settlement and incremental generation of the total amount and the total amount and the total amount and the total amount are ported as Exchedule.	Jumber or Tariff, or, for all FERC rate schedule service involving demay verage monthly non-content for all other types of integration) demand it or's system reaches its on a megawatt basis and bills rendered to the sthe basis for settlemarges in column (k), are footnote all component by the respondent. If was delivered than remeration expenses, or led on the last line of the service in the last line of the service in the last line of the service in the last line of the last line of the service in the last line of the last line of the service in the last line of the service in the last line of	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in n a month. Monthly (monthly peak. Demind explain.  respondent. Report ent. Do not report nend the total of any ot ints of the amount should be received, enter a negative (2) excludes certain the schedule. The tobe reported as Exchige 401, line 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of chown in columnes, report in columns acredits or chapter than the columns of chapter than the columns of columns are desired amount in credits or chapter than the columns of co	n (I). Report in column olumn (m) the settleme If the settlement amou	ter the trage P during nust nours (m) nt unt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	res Total (j+k+l) of Settlement (\$) (m)	No.
19				557		557	7 1
55				1,547		1,547	7 2
1				19		19	9 3
1				19		19	9 4
155				4,164		4,164	4 5
62				1,634		1,634	4 6
86				2,565		2,565	5 7
55				1,617		1,617	7 8
35				984		984	
9				245		245	4 9
	i l		ı				1
							5 10
	25 335	25.30	24			487	5 10 11 12
	25,335 40,766	25,32 40.75		487 378		487	5 10 11 12 7 13
	25,335 40,766	25,32 40,75		487		487	5 10 11 12 7 13

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288,149

•	ent	(1)	s Report Is: X An Original	(Mo, Da	Report , Yr)	End of 2020/Q4	
NorthWestern Cor	rporation	(2)	A Resubmission	12/31/20		End of	
		PURCH	ASED POWER(Account (Including power exch	nt 555) (Continued)	•		
•	eriod adjustment. an explanation in a	Use this code for a	any accounting adjust		or service pro	vided in prior reporting	
rodro. Trovido c	an explanation in a		adjuotinont.				
designation for t	he contract. On se	parate lines, list all				clude an appropriate nder which service, as	
	mn (b), is provided		ervice involving dema	and charges imposed	on a monnthly	y (or longer) basis, ente	er the
						plumn (e), and the aver	
						e) and (f). Monthly NCF	
						he metered demand de columns (e) and (f) me	
			a megawatt basis ar		ina reported in	columns (e) and (i) m	JSI
6. Report in colu	ımn (g) the megawa	atthours shown on	bills rendered to the	respondent. Report i	` ,	and (i) the megawatth	ours
				ent. Do not report net			
				nd the total of any oth		arges, including (I).  Report in column (	m)
						lumn (m) the settlemen	
amount for the n	et receipt of energy	y. If more energy	was delivered than re	eceived, enter a nega	tive amount. I	f the settlement amour	
	-	-	eration expenses, or	(2) excludes certain	credits or char	ges covered by the	
• •	ride an explanatory olumn (a) through (		d on the last line of th	he schedule. The tot	al amount in c	olumn (g) must be repo	orted
						on Page 401, line 12.	
otal amount in c	column (i) must be	reported as Excha	nge Delivered on Pag	ge 401, line 13.	· ·	•	
9. Footnote entr	ries as required and	d provide explanat	ions following all requ	uired data.			
MegaWatt Hours							
Purchased	Mana Matt Harring	XCHANGES		COST/SETTLEME			Line
(g)	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge	es Total (j+k+l)	Line No.
	Received (h)		Demand Charges (\$) (j)				
	Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$)	No.
	Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charge	of Settlement (\$) (m)	No.
	Received (h) 50,726	MegaWatt Hours Delivered (i) 50,703	(\$) (j)	Energy Charges (\$) (k) 891	Other Charge	Total (j+k+l) of Settlement (\$) (m)	No.
	Received (h) 50,726 2,722	MegaWatt Hours Delivered (i) 50,703	(\$) (j)	Energy Charges (\$) (k) 891	Other Charge	res Total (j+k+l) of Settlement (\$) (m) 891	No. 1 2 3
	Received (h) 50,726 2,722 63,418	MegaWatt Hours Delivered (i) 50,703 2,725 63,387	(\$) (j)	Energy Charges (\$) (k) 891 -93 1,223	Other Charge	Total (j+k+l) of Settlement (\$) (m) 891 -93	No. 1 2 3 4
	Received (h) 50,726 2,722 63,418 38,015	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005	(\$) (j)	Energy Charges (\$) (k) 891 -93 1,223	Other Charge	Total (j+k+l) of Settlement (\$) (m) 891 -93 1,223 466	No.  1 2 3 4 5
	Received (h) 50,726 2,722 63,418 38,015 38,025	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k) 891 -93 1,223 466 639	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639	No.  1 2 3 4 5 6 7
	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k) 891 -93 1,223 466 639 367,226	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226	No.  1 2 3 4 5 6 7
84,883	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891  -93  1,223  466  639  367,226	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226	No.  1 2 3 4 5 6 7 8 9
40,786	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299	No.  1 2 3 4 5 6 7 8 9 10
40,786 59,697	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960	No.  1 2 3 4 5 6 7 8 9 10
40,786 59,697 1,585	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891 -93 1,223 466 639 367,226 2,915,266 1,308,299 6,037,960 44,270	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960  44,270	No. 11 22 33 44 55 66 77 88 99 110 111 122
40,786 59,697	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960	No.  1 2 3 4 5 6 7 8 9 10 11 12
40,786 59,697 1,585	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891 -93 1,223 466 639 367,226 2,915,266 1,308,299 6,037,960 44,270	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960  44,270	No.  1 2 3 4 5 6 7 8 9 10 11
40,786 59,697 1,585	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891 -93 1,223 466 639 367,226 2,915,266 1,308,299 6,037,960 44,270	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960  44,270	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 13
40,786 59,697 1,585	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891 -93 1,223 466 639 367,226 2,915,266 1,308,299 6,037,960 44,270	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960  44,270	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 13
40,786 59,697 1,585	Received (h) 50,726 2,722 63,418 38,015 38,025 29,142	MegaWatt Hours Delivered (i) 50,703 2,725 63,387 38,005 38,004	(\$) (j)	Energy Charges (\$) (k)  891 -93 1,223 466 639 367,226 2,915,266 1,308,299 6,037,960 44,270	Other Charge	Total (j+k+l) of Settlement (\$) (m)  891  -93  1,223  466  639  367,226  2,915,266  1,308,299  6,037,960  44,270	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 13

202,312,229

-155,891

202,336,338

266,179

4,301,910

Name of Responde	ent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corp	poration		(2) A Resubmission	12/31/2020	End of2020/Q4	
		PURC	CHASED POWER(Account 555) (C (Including power exchanges)	ontinued)		
	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjustments o		ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the design for the des	identify the FERC ne contract. On sepenn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the contract and charges in columustments, in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the column (ii) must be in the contract of the	Rate Schedule legarate lines, list orarate lines, list orarate lines, list orarate lines, list orarate lines, list orand any type of column (d), the area of column (f), courly (60-minute which the supplier and not stated atthours shown oran (j), energy chan (j), energy chan (j), energy chan (l). Explain in eived as settlement or settlem	Number or Tariff, or, for non-FEI all FERC rate schedules, tariffs is service involving demand chargaverage monthly non-coincident). For all other types of service, we integration) demand in a monter's system reaches its monthly on a megawatt basis and explait on bills rendered to the respondes the basis for settlement. Do not a footnote all components of the ent by the respondent. For powers was delivered than received, we eneration expenses, or (2) excludited on the last line of the schedulation of the schedulations following all required data	ges imposed on a monnthy peak (NCP) demand in genter NA in columns (d), h. Monthly CP demand is peak. Demand reported not report in columns (hot report net exchange, all of any other types of center a negative amount, indes certain credits or childed as Exchange Received not contend to the total amount in ed as Exchange Received not contend to the total amount in ed as Exchange Received not the total amount in ed as Exchange Received not the total amount in ed as Exchange Received not the total amount in ed as Exchange Received not the total amount in the total amount in ed as Exchange Received not the total amount in	under which service, as ally (or longer) basis, entercolumn (e), and the average (e) and (f). Monthly NCP is the metered demand durin columns (e) and (f) must and (i) the megawatthe charges, including and (I). Report in column (e) column (m) the settlement of the settlement amount arges covered by the	uring ust ours (m) ut out (l)
MegaWatt Hours	_	XCHANGES		T/SETTLEMENT OF POWE		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)		Charges Other Charges (\$) (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
127,775				7,973,160	7,973,160	1
1,584				38,257	38,257	2
590				16,920	16,920	3
153,314				5,318,776	5,318,776	
4,865				82,755	82,755	
162,573				5,246,378	5,246,378	
39,782				1,192,905	1,192,905	7
,. 02				, , -	.,,300	8
5,391				112,918	112,918	
51,225				839,761	839,761	10
						11
8,668				153,709	153,709	
519,043				16,359,536	16,359,536	12
7,618				261,583	261,583	
52,369				1,732,358	1,732,358	14

180,000

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-155,891

4,301,910

288,149

266,179

Name of Responde			This Report Is: (1) XAn Original	Date of (Mo, Da		Year/Period of Report End of 2020/Q4	
NorthWestern Cor	poration		(2) A Resubmission	12/31/20		End of	
		PUR	CHASED POWER(Account (Including power excha	555) (Continued) anges)			
D - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting ears. Provide an explanation in a footnote for each adjustment.							
4. In column (c), designation for the dentified in column 5. For requirementally average monthly average monthly coincide demand is the mandle in megawatts. S. Report in column for power exchanged and the total charge samount for the nonclude credits or agreement, provides Purchases on total amount in column for the design for the des	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l.  and any type of column (d), the and in column (finourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy clan (l). Explain in eived as settlem y. If more energy in cotnote.  (m) must be total amo reported as Exc	Number or Tariff, or, for all FERC rate schedules if service involving demaraverage monthly non-coin. For all other types of see integration) demand in er's system reaches its mon a megawatt basis and on bills rendered to the mass the basis for settlementarges in column (k), and a footnote all component ent by the respondent. Figure was delivered than recent and the last line of the funt in column (h) must be thange Delivered on Pagenations following all requirements.	and charges imposed incident peak (NCP ervice, enter NA in a month. Monthly Comonthly peak. Demand explain. espondent. Report int. Do not report ned the total of any other to five a mount short power exchange beived, enter a negatived, enter a negative excludes certain eschedule. The total e reported as Excharge 401, line 13.	designations of the columns (d), (c) demand in columns (d), (c) demand is and reported in columns (h) the exchange of chown in columnes, report in columnes, report in columnes, report in columnes, redits or chall amount in columnes.	ly (or longer) basis, enter- column (e), and the aver- de) and (f). Monthly NCP the metered demand du n columns (e) and (f) mu ) and (i) the megawatthe narges, including n (l). Report in column ( polumn (m) the settlemen of the settlement amour arges covered by the column (g) must be repo	uring ust cours (m) ut nt (l) corted
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	3 1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charg	es Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	NO.
8,442	, ,	.,		244,933		244,933	1
47,692				1,256,579		1,256,579	2
39,659				1,738,415		1,738,415	3
1,200				20,100		20,100	4
48,277				1,282,466		1,282,466	5
52,885				1,756,304		1,756,304	6
8,869				206,237		206,237	7
•						·	8
9,129				264,725		264,725	9
0,120				20 1,1 20		201,120	10
53,025				1,211,330		1,211,330	11
51,720				888,784		888,784	12
24,561				655,736		655,736	13
31,073				2,276,115		2,276,115	
31,073				2,210,115		2,210,115	1-7

266,179

288,149

4,301,910

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202,312,229

-155,891

202,336,338

NorthWestern Cor	noration	(1)	X An Original	(Mo, Da		End of 2020/Q4	
	poration	(2)		12/31/20	020		
		PURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued) anges)			
•	•	Use this code for a footnote for each	, ,	ments or "true-ups" t	for service prov	vided in prior reporting	
			ımber or Tariff, or, for FERC rate schedule			clude an appropriate nder which service, as	
-	mn (b), is provided	•		,	J	,	
						/ (or longer) basis, ente	
						olumn (e), and the aver	
						e) and (f). Monthly NCF he metered demand d	
						columns (e) and (f) m	
e in megawatts	. Footnote any der	mand not stated or	n a megawatt basis ar	nd explain.			
•	(0)			•	` ,	and (i) the megawatth	ours
			the basis for settleme rges in column (k), an			argos including	
						(I). Report in column (	m)
						umn (m) the settlemer	
						f the settlement amour	
	-	_	eration expenses, or	(2) excludes certain	credits or char	ges covered by the	
•	ide an explanatory					-l (-)t h	امماسم
						olumn (g) must be repo on Page 401, line 12.	
	•		nge Delivered on Pag	•	ange received	off age 401, life 12.	THE
			ions following all requ				
ЛegaWatt Hours		XCHANGES	Damand Channe	COST/SETTLEME			Line
ЛegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge	s Total (j+k+l)	Line No.
			Demand Charges (\$) (j)				
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charge	Total (j+k+l) of Settlement (\$)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	Total (j+k+l) of Settlement (\$) (m)	No. 1 2
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 88 34,207	Other Charge	Total (j+k+l) of Settlement (\$) (m) 88 34,207	No.
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  88  34,207  1,234,901	Other Charge	Total (j+k+l) of Settlement (\$) (m) 88 34,207 1,234,901	No.  1 2 3
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  88  34,207  1,234,901	Other Charge	Total (j+k+l) of Settlement (\$) (m) 88 34,207 1,234,901	No.  1 2 3 4
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  88  34,207  1,234,901	Other Charge	Total (j+k+l) of Settlement (\$) (m) 88 34,207 1,234,901	No.  1 2 3 4 5
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369	No.  1 2 3 4 5
Purchased (g) 4 1,880	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369	No.  1 2 3 4 5 6 7
Purchased (g) 4 1,880 49,370	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000	No.  1 2 3 4 5 6 7
Purchased (g)  4 1,880 49,370 406,402 89,267	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247 81,393	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247 81,393	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247 81,393	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247 81,393	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  4 1,880 49,370  406,402 89,267 73,247 81,393	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  88  34,207  1,234,901  -452,369  122,264  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	Other Charge	Total (j+k+l) of Settlement (\$) (m)  88  34,207  1,234,901  -452,369  122,264  180,000  7,487,830  5,436,156  4,392,264  2,187,194  2,085,852	No.  1 2 3 4 5 6 7 8 9 10 11 12

180,000

202,312,229

-155,891

202,336,338

266,179

4,301,910

288,149

NorthWestern Cor		1 (	1) 💢 An Original	(Mo, D	f Report	Year/Period of Report	
	rporation		2) A Resubmission	12/31/2		End of 2020/Q4	
		PURC	HASED POWER(Accour (Including power exch	it 555) (Continued) nanges)			
•	eriod adjustment. an explanation in a		r any accounting adjust n adjustment.	tments or "true-ups'	for service provi	ded in prior reporting	
i. In column (c), lesignation for the dentified in column. For requirements, for requirements, for requirements, for requirements, for the medium of power exchand. Report demand in the total charge amount for the nuclude credits of the data in columns. The data in columns of the recolumns of the recolumns of the data in columns.	identify the FERC he contract. On sepmn (b), is provided ents RQ purchases e billing demand in tent peak (CP) demanaximum metered haute integration) in various received and charges in column (g) the megaward process of energy of the column (g) through the receipt of energy of the column (g) through the page 401, line 10 column (i) must be in the column (ii) must be in the column (iii) in the column (iii) must be in the column (iii) in the column (iiii) in the column (iiii) in the column (iiii) in the column (iiii) in the column (iiiiiii) in the column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Rate Schedule In parate lines, list and any type of column (d), the and in column (f) and in column (f) and in column (f) and not stated atthours shown (delivered, used a form (j), energy chan (j), energy chan (j). Explain in a feived as settlemed as incremental gran incremental gran incremental gran footnote.  (m) must be total amore reported as Exchedula.	Number or Tariff, or, for all FERC rate scheduler service involving demandarence monthly non-control of the integration and the er's system reaches its on a megawatt basis and bills rendered to the last the basis for settlemanges in column (k), are a footnote all compone ent by the respondent. If y was delivered than representation expenses, or alled on the last line of the las	and charges impose poincident peak (NCI service, enter NA in a month. Monthly monthly peak. Demond explain.  respondent. Reportent. Do not report not the total of any or ints of the amount sill For power exchange (2) excludes certain the schedule. The total ge 401, line 13.	designations und d on a monnthly P) demand in colu- columns (d), (e) CP demand is the land reported in columns (h) a et exchange. ther types of chair nown in column (les, report in colu- lative amount. If a credits or charge	der which service, as  (or longer) basis, entumn (e), and the aver and (f). Monthly NCF e metered demand d columns (e) and (f) m  nd (i) the megawatthe ges, including ). Report in column mn (m) the settlemer the settlement amount es covered by the  umn (g) must be report	er the age or uring ust ours (m) out (I)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
MegaWatt Hours Purchased (g)	POWER E: MegaWatt Hours Received (h)	XCHANGES MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)  11,797	Other Charges (\$) (I)	of Settlement (\$) (m) 11,797	No.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  (Including transactions referred to as 'wheeling')  1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying accilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  1. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.    Payment By	Name	ame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Po. Vr)					
TRANSINSSION OF ELECTRICITY FOR OTHERS (Account 450.1)  Individual prisonations referred to as Netwering interactions returned to as Netwering interactions returned to as Netwering interactions returned to a Netwering interaction of the property of the public authorities, qualifying actilities, non-inditional utility suppliers and utilities ucustomers for the quarter.  Use a separate line of data for each distinct type of transmission service involving the entitles listed in column (a) (b) and (c).  Report in column (a) the company or public authority that plat for the transmission service. Report in column (b) the company or public authority that the energy was delivered to receive the service of the property of the service of the s	North	orthWestern Corporation (1) XAn Original (Mo, Da, Yr) End of 2			End of2020/Q4		
Report all transmission of electricity, Le., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying activities, non-tradinous utility supplies and utilinate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  8. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acrosyms. Explain in a fortholor provide the full name of each company or public authority. Do not abbreviate or truncate name or use acrosyms. Explain in a fortholor provide the full name of each company or public authority. Do not abbreviate or truncate name or use acrosyms. Explain in a fortholor provide the full name of each company or public authority. Do not abbreviate or truncate name or use acrosyms. Explain in a fortholor provide the full name of each company or public authority. In column (g) there are Statistical Classification code based on the original contractual terms and conditions of the service as follows:  NO - Firm Natwork Service for College. Firm Natwork Transmission Service for Self, LFP - "Long-Tarm Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm firm faint from the service of the servic		(-)					
Sellidis, non-traditional utility suppliers and ultimate customers for the quarter.  Le use a separate line of data for each distinct type of transmission service involving the entitles listed in column (a) (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to.  Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote in your ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  NO - Firm Network Service for Others, P.NS - Firm Network Transmission Service (a), (L.P 1.org, -Firm Firm Firm Firm Firm Firm Firm Firm							
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that plad for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to provide the full name of each company or public authority. Do not abbeviate or funcale name or use acronyms. Explain in a foolnote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) in column (d) extend as Statistical Classification code based on the original confractual terms and conditions of the service as follows: NO - Firm Network Service for Others, FNB - Firm Network Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, OLF - Other Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, OLF - Other Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service, SPP - Short-Term Firm Point to Point Transmission Service Service Provides Provided Transmission Service Service Provides Service Provides Provides Provided Transmission Service Service Provides Provided Transmission Service Provided Transmission Service Provided Transmission Service Provided				ties, cooperatives, other	public authorities, qualifying		
S. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority (b) and a public authority (b) (company of Public Authority) (company		• • • •	•	the entities listed in co	lumn (a) (b) and (c)		
wholic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to review the full name of each company or public authority. Do not abherviste or furunce name or use acronyms. Explain in a foothool environmental pinterest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  No Ifm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, Q.FF - Short Transmission Service, Q.FF - Short Transmission Service, Q.FF - Short Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, Q.FF - Short Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, Q.FF - Short Term Firm Point to Point Transmission Service, Q.FF - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service, SFP - Short Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments of the Short Term Firm Point to Point							
rovide the full name of each company or public authority. Do not abbreviate or funcate name or use acronyms. Explain in a foothoote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  No - Firm Network Service for Others, RNS - Firm Network Transmission Service, SPF - Short-Term Firm Print to Point Transmissions Service, Other Transmission Service, Other Transmission Service, Other Transmission Service, Other Transmission Service, SPF - Short-Term Firm Print to Point Transmission Service, Other Transmission Service, SPF - Short-Term Firm Print to Point Transmission Service, SPF - Short-Term Firm Print to Point Transmission Service, provide an explanation in a foothote for each digitation.  In contract, See General Instruction for definitions of codes.  Payment By (Company of Public Authority) (Foothota Affiliation) (Foothota Affiliation) (Company of Public Authority) (Company of Public A							
. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NO - Firm Network Service for Others, FNS - Firm Network Transmission Service, OF - Other Long-Term Firm Plont to Point Transmission Service, OF - Other Long-Term Firm Plont to Point Transmission Service, OF - Other Long-Term Firm Plont to Point Transmission Service, OF - Other Long-Term Firm Plont to Point Transmission Service, OF - Provide an explanation in a foothoote for each digustment. See General Instruction for definitions of codes.  **Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-OF-Period Adjustment is set of the provided in prior reporting periods. Provide an explanation in a foothoote for each digustment. See General Instruction for definitions of codes.  **Reservation NF - Provide Ambients**  **Reservation NF - Provide Ambients**    Payment By   (Company of Public Authority) (Company of		, , , , , , , , , , , , , , , , , , , ,	` , ,				
The Definition Network Service for Others, FNS - Firm Network Transmission Service, DF - Other Long-Firm Firm Transmission Service, QLF - Other Long-Firm Firm Transmission Service, SP - Short-Tem Firm Point to Point Transmission service, QLF - Other Long-Firm Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or True-ups* for service provided in prior reporting periods. Provide an explanation in a footnote for each digustment. See General Instruction for definitions of codes.							
Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Revice, SEP - Short-Term Firm Point to Point Transmission Revice Seevardion, NF - non-firm transmission service, OS - Other Transmission Service, and AD - Out-OF-Period Adjustments Lise this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a foothote for each digitation. See General Instruction for definitions of codes.    Payment By							
Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a foothole for each digustment. See General Instruction for definitions of codes.    Company of Public Authority (Company of Public Authority) (Foothole Affiliation) (Company of Public Authority) (Foothole							
or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each digustment. See General Instruction for definitions of codes.    Payment By							
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(Company of Public Authority) (Footnote Affiliation) (Footnote Affil				'			
(Company of Public Authority) (Footnote Affiliation) (Footnote Affil	•						
(Company of Public Authority) (Footnote Affiliation) (Footnote Affil							
(Footnote Affiliation) (Footnote Affiliation) (Colinote Affiliation)	ine						
(a) (b) (c) (d)  MONTANA CHOICE TRANSMISSION  I MONTANA CHOICE TRANSMISSION  As florwe Cement Talen Energy Ash Grove Cement FNO  Aspen Air U.S., LLC Talen Energy Aspen Air Corporation FNO  Barretts Minerals, Inc. Talen Energy Barretts Minerals, Inc. FNO  Barretts Minerals, Inc. Talen Energy Barretts Minerals, Inc. FNO  Barretts Minerals, Inc. Talen Energy Barretts Minerals, Inc. FNO  Beardooth Electric Cooperative, Inc. WAPA Beardooth Electric Cooperative, Inc.  Big Horn County Electric Coop, Inc. WAPA Big Horn County Electric Cooperative, Inc.  Big Horn County Electric Coop, Inc. WAPA Big Horn County Electric Cooperative FNO  Basin Electric Power Cooperative Basin Electric & WAPA Big Horn County Electric Cooperative FNO  Basin Electric Power Cooperative Basin Electric & WAPA Basin Electric Power Cooperative FNO  Basin Electric Power Cooperative Basin Electric & WAPA Basin Electric Power Cooperative FNO  City of Great Falls Basin Electric & WAPA Basin Electric Fower Cooperative FNO  City of Great Falls Energy Colstrip Steam Electric Station FNO  Avista Energy Colstrip Steam Electric Station FNO  Avista Energy Colstrip Steam Electric Station FNO  Allas Power, LLC Talen Energy Allas Power, LLC FNO  Phillips 66 Company Shell Energy Exxom/boli Corporation FNO  Bearest Falls Public Schools Talen Energy General Mills Operations, LLC FNO  General Mills Operations, LLC Talen Energy General Mills Operations, LLC FNO  General Mills Operations, LLC Talen Energy Great Falls Public Schools FNO  GCC Trace Forks LLC Energy Keepers, Inc. GCC Trace Forks LLC FNO  Imerys Talc America, Inc. Energy Keepers, Inc. GCC Trace Forks LLC FNO  Mortana Resources Talen Energy Gurnet Mortana Refining Company, FNO  Mortana Resources Talen Energy Gurnet Mortana Refining Company, FNO  Mortana Resources Talen Energy Gurnet Mortana Refining Company, FNO  Mortana Resources Talen Energy Seepers, Inc. Sillwater Mining Company FNO  Mortana Resources Talen Energy Seepers, Inc. Rosenburg Forest Products Company FNO  Mortana Resources Talen Energy Seep	No.						
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13 City of Great Falls Energy Keepers, Inc. City of Great Falls FNO 14 Talen Montana LLC Avista Energy Colstrip Steam Electric Station FNO 15 Atlas Power, LLC Talen Energy Atlas Power, LLC FNO 16 Phillips 66 Company Shell Energy Phillips 66 Company FNO 17 ExxonMobil Corporation Talen Energy ExxonMobil Corporation FNO 18 General Mills Operations, LLC Talen Energy General Mills Operations, LLC FNO 19 Great Falls Public Schools Talen Energy Great Falls Public Schools FNO 20 GCC Three Forks LLC Energy Keepers, Inc. Imerys Talc America, Inc. FNO 21 Imerys Talc America, Inc. Energy Keepers, Inc. Imerys Talc America, Inc. FNO 22 Suiza Dairy Group, LLC Talen Energy State Energy Energy State En		<u>'</u>					
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22 Suiza Dairy Group, LLC 23 Calumet Refining, LLC 24 Montana Resources 25 REC Silicon Company 26 Rosenburg Forest Products Company 27 Sibanye-Stillwater 28 Town of Philipsburg 29 Western Area Power Administration 29 Western Area Power Administration 30 HyperBlock, LLC 31 TRAN OF ELECTRICITY FOR OTHERS 34 MONTANA 32 Suiza Dairy Group, LLC 4 Talen Energy 4 Energy 5 Suiza Dairy Group, LLC 5 ROSenburg Foroup, LLC 5 Rec Silicon Company, FNO 6 Calumet Montana Resources 6 FNO 7 Calumet Montana Refining Company, FNO 7 Calumet Montana Refining Company, FNO 7 Rec Silicon Company 8 FNO 8 REC Silicon Company 9 FNO 9 Rec Silicon Company 9 FNO 9 Stillwater Mining Company 9 FNO 9 Western Area Power Administration 9 Western Area Power Administration 9 FNO 9 Western Area Power Administration 9 FNO 9 HyperBlock, LLC 9 FNO 9 FNO 9 FNO 9 Western Area Power Administration 9 FNO 9 Western Area Power Administration 9 FNO 9 Western Area Power Administration 9 FNO			Energy Keepers, Inc	GCC Three Forks, LL	-		
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26 Rosenburg Forest Products Company Energy Keepers, Inc. Rosenburg Forest Products Company FNO 27 Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO 28 Town of Philipsburg Town of Philipsburg FNO 29 Western Area Power Administration WAPA Western Area Power Administration FNO 30 HyperBlock, LLC Energy Keepers, Inc. HyperBlock, LLC FNO 31	24	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO		
27 Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO 28 Town of Philipsburg Town of Philipsburg FNO 29 Western Area Power Administration WAPA Western Area Power Administration FNO 30 HyperBlock, LLC Energy Keepers, Inc. HyperBlock, LLC FNO 31 HyperBlock FNO 32 FNO 33 TRAN OF ELECTRICITY FOR OTHERS 34 MONTANA	25	REC Silicon Company	Morgan Stanley	REC Silicon Compan	y FNO		
28 Town of Philipsburg Town of Philipsburg FNO 29 Western Area Power Administration WAPA Western Area Power Administration FNO 30 HyperBlock, LLC Energy Keepers, Inc. HyperBlock, LLC FNO 31 HyperBlock FNO 32 FNO 33 TRAN OF ELECTRICITY FOR OTHERS 34 MONTANA	26	Rosenburg Forest Products Company	Energy Keepers, Inc.	Rosenburg Forest Pr	oducts Company FNO		
29 Western Area Power Administration WAPA Western Area Power Administration FNO 30 HyperBlock, LLC Energy Keepers, Inc. HyperBlock, LLC FNO 31 STRAN OF ELECTRICITY FOR OTHERS MONTANA	27	Sibanye-Stillwater	Energy Keepers, Inc.	Stillwater Mining Con	npany FNO		
30 HyperBlock, LLC Energy Keepers, Inc. HyperBlock, LLC FNO 31	28	Town of Philipsburg	Town of Philipsburg	Town of Philipsburg	FNO		
31 32 33 TRAN OF ELECTRICITY FOR OTHERS 34 MONTANA	29	Western Area Power Administration	WAPA	Western Area Power	Administration FNO		
31 32 33 TRAN OF ELECTRICITY FOR OTHERS 34 MONTANA	30	HyperBlock, LLC	Energy Keepers, Inc.	HyperBlock, LLC	FNO		
32   33 TRAN OF ELECTRICITY FOR OTHERS   34 MONTANA   35   36   37   38   39   39   39   39   39   39   39				/			
33 TRAN OF ELECTRICITY FOR OTHERS  34 MONTANA							
34 MONTANA		TRAN OF ELECTRICITY FOR OTHERS					
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TOTAL							
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Name	ame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Do. Vr)					
North	lorthWestern Corporation (1) XAn Original (Mo, Da, Yr) End of 2020					
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)			
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	r public authorities, qualifying		
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct	•	the entities listed in ea	lump (a) (b) and (a)		
	eport in column (a) the company or public					
	c authority that the energy was received fr	•	•	` ,		
	ide the full name of each company or publi	` ,		0.		
any o	ownership interest in or affiliation the respo	ondent has with the entities listed in co	olumns (a), (b) or (c)			
	column (d) enter a Statistical Classification					
	- Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" fo			•		
	stment. See General Instruction for definition		erious. I Tovide all expla	anation in a loothole for each		
auju	samona. Oce Control moduced in for dominal	5110 01 00000.				
ine	Payment By	Energy Received From	Energy De			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu			
	(Pootriole Allination) (a)	(Footilote Allillation) (b)	(Footilote /	, , ,		
1	( )	· · · · · · · · · · · · · · · · · · ·	,	, , , ,		
2	Western Area Power Admin	WAPA	NWMT	SFP		
3	Western Area Power Admin	WAPA	NWMT	SFP		
	Western Area Power Admin	WAPA	WAPA	NF		
	Western Area Power Admin	WAPA	WAPA	NF		
	Western Area Power Admin	NWMT	NWMT	NF		
7	Western Area Power Admin	WAPA	NWMT	SFP		
	Western Area Power Admin	WAPA	NWMT	NF		
	Western Area Power Admin	WAPA	WAPA	NF		
	Western Area Power Admin	WAPA	WAPA	NF		
11						
	PacifiCorp	NWMT	NWMT	NF		
	PacifiCorp	NWMT	NWMT	NF		
14	PacifiCorp	Colstrip Partners	PacifiCorp	NF		
15	PacifiCorp	PacifiCorp	NWMT	NF		
16	PacifiCorp	PacifiCorp	NWMT	NF		
17	PacifiCorp	BPA	NWMT	NF		
18	PacifiCorp	PacifiCorp	ВРА	NF		
19	PacifiCorp	PacifiCorp	NWMT	NF		
20						
21	Iberdrola Renewables	ВРА	PacifiCorp	NF		
22	Iberdrola Renewables	BPA	PacifiCorp	NF		
23						
24	Avista Corporation	AVISTA	NWMT	NF		
25	Avista Corporation	AVISTA	NWMT	SFP		
26	Avista Corporation	AVISTA	NWMT	NF		
27	Avista Corporation	AVISTA	AVISTA	NF		
28	Avista Corporation	AVISTA	AVISTA	SFP		
29	Avista Corporation	NWMT	NWMT	NF		
30						
31	Bonneville Power Administration	ВРА	NWMT	NF		
32	Bonneville Power Administration	NWMT	NWMT	NF		
33	Bonneville Power Administration	BPA	PacifiCorp	NF		
34	Bonneville Power Administration	BPA	PacifiCorp	NF		
	TOTAL					

Name	lame of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  End of 2020/04						
North	orthwestern Corporation (2) A Resubmission 12/31/2020						
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
<u> </u>							
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, otnei	r public authorities, qualifying			
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).			
	eport in column (a) the company or public						
	c authority that the energy was received fr						
	ide the full name of each company or publi			nyms. Explain in a footnote			
•	ownership interest in or affiliation the response			- <b></b>			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term		•				
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each			
adjus	stment. See General Instruction for definition	ons of codes.					
	Payment By	Energy Received From	Energy De	elivered To Statistical			
.ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pi				
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote				
1	(a)  Bonneville Power Administration	BPA (b)	WAPA (c	(d)			
2	Bonnevine Fower Administration	DFA	VVAFA	IVI			
	Black Hills Power, Inc.	NWMT	NWMT	NF			
	Black Hills Power, Inc.	PacifiCorp	NWMT	NF			
	Black Hills Power, Inc.	BPA	PacifiCorp	NF			
6	Black Hills Power, Inc.	AVISTA	PacifiCorp	NF			
7	Black Hills Power, Inc.	WAPA	PacifiCorp	NF			
8	Black Hills Power, Inc.	PacifiCorp	BPA	NF			
9	Black Hills Power, Inc.	NWMT	PacifiCorp	NF			
10							
11	Black Hills Power, Inc.	Colstrip Partners	Colstrip Partners				
12							
	Basin Electric Power Cooperative	BPA	PacifiCorp	NF			
	Basin Electric Power Cooperative	BPA	WAPA	NF			
	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF			
	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF NF			
	Basin Electric Power Cooperative	NWMT	NWMT	NF			
	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF NF			
	Basin Electric Power Cooperative	NWMT	NWMT	NF			
	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF			
	Basin Electric Power Cooperative  Basin Electric Power Cooperative	NWMT PacifiCorp	PacifiCorp PacifiCorp	NF			
	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF			
	Basin Electric Power Cooperative	PacifiCorp	BPA	NF			
	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF			
	Basin Electric Power Cooperative	WAPA	PacifiCorp	NF			
	Basin Electric Power Cooperative	WAPA	NWMT	NF			
	Basin Electric Power Cooperative	WAPA	WAPA	LFP			
29	, <u></u>	<u> </u>		<u></u>			
	Brookfield Energy Marketing LP	PacifiCorp	PacifiCorp	NF			
	Brookfield Energy Marketing LP	PacifiCorp	PacifiCorp	NF			
	Brookfield Energy Marketing LP	ВРА	PacifiCorp	NF			
	Brookfield Energy Marketing LP	ВРА	PacifiCorp	SFP			
	Brookfield Energy Marketing LP	ВРА	PacifiCorp	NF			
	-						
	TOTAL						

Name	ame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Do. Yr)					
NorthWestern Corporation (1) \(\overline{\times}\) An Original (Mo, Da, Yr) (2) \(\overline{\times}\) A Resubmission 12/31/2020				End of <u>2020/Q4</u>		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, other	public authorities, qualifying		
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)		
	eport in column (a) the company or public					
	c authority that the energy was received fr		-	. ,		
	ide the full name of each company or publi	` ,				
	ownership interest in or affiliation the respo					
	column (d) enter a Statistical Classification					
	- Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" fo			-		
	stment. See General Instruction for definition		'			
ine	Payment By	Energy Received From	Energy De			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote			
	(a)	(b)	(0	. ,		
1	Brookfield Energy Marketing LP	ВРА	PacifiCorp	SFP		
2	Brookfield Energy Marketing LP	ВРА	PacifiCorp	SFP		
3	Brookfield Energy Marketing LP	ВРА	PacifiCorp	SFP		
4	Brookfield Energy Marketing LP	NWMT	NWMT	NF		
5	5,7 - 5					
6	Shell Energy North America	BPA	NWMT	NF		
	Shell Energy North America	BPA	NWMT	NF		
	Shell Energy North America	BPA	MATL	NF		
	Shell Energy North America	BPA	WAPA	NF		
	Shell Energy North America	WAPA	AVISTA	NF		
	Shell Energy North America	WAPA	BPA	NF		
	Shell Energy North America	WAPA	PacifiCorp	NF		
	Shell Energy North America	WAPA	PacifiCorp	NF		
	Shell Energy North America	NWMT	NWMT	NF		
	•	NWMT	BPA	NF		
	Shell Energy North America			NF		
	Shell Energy North America	AVISTA	BPA	NF		
	Shell Energy North America	AVISTA	PacifiCorp			
	Shell Energy North America	AVISTA	WAPA	NF NE		
	Shell Energy North America	PacifiCorp	BPA	NF		
	Shell Energy North America	PacifiCorp	BPA	NF		
	Shell Energy North America	PacifiCorp	PacifiCorp	NF		
	Shell Energy North America	PacifiCorp	WAPA	NF		
	Shell Energy North America	BPA	PacifiCorp	NF		
	Shell Energy North America	BPA	PacifiCorp	SFP		
25	Shell Energy North America	BPA	PacifiCorp	NF		
26	Shell Energy North America	BPA	PacifiCorp	NF		
27						
28	EDF Trading North America, LLC	NWMT	BPAT	NF		
29	EDF Trading North America, LLC	NWMT	BPAT	SFP		
30	EDF Trading North America, LLC	NWMT	NWMT	NF		
31						
32	EDF Trading North America, LLC	NWMT	NWMT	NF		
33	EDF Trading North America, LLC	NWMT	NWMT	NF		
	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF		
	-					
	TOTAL					

Name	ame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (4) Notational (Map Do Vis)					
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of2020/Q4		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
				1.12 (1.12)		
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	• .	ties, cooperatives, other	r public authorities, qualifying		
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)		
	eport in column (a) the company or public					
	c authority that the energy was received fro		-	` ,		
	ide the full name of each company or publi	` , ·		0.		
	ownership interest in or affiliation the respo					
	column (d) enter a Statistical Classification					
	- Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" fo			-		
	stment. See General Instruction for definition		,			
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po			
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Company of Fig.			
	(a)	(b)	(0	, , ,		
1	EDF Trading North America, LLC	NWMT	NWMT	NF		
2	EDF Trading North America, LLC	NWMT	Glacier Wind	NF		
3	EDF Trading North America, LLC	NWMT	PacifiCorp	NF		
4	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP		
5	EDF Trading North America, LLC	NWMT	PacifiCorp	NF		
6	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP		
7	EDF Trading North America, LLC	NWMT	PacifiCorp	NF		
	EDF Trading North America, LLC	NWMT	PacifiCorp	NF		
	EDF Trading North America, LLC	NWMT	WAPA	NF		
	EDF Trading North America, LLC	AVISTA	NWMT	NF		
	EDF Trading North America, LLC	AVISTA	NWMT	NF		
	EDF Trading North America, LLC	AVISTA	AVISTA	NF		
	EDF Trading North America, LLC	BPA	NWMT	NF		
	EDF Trading North America, LLC	BPA	NWMT	SFP		
	,	BPA	NWMT	NF		
	EDF Trading North America, LLC			NF		
	EDF Trading North America, LLC	BPA BraifO	MATL.NWMT	NF		
	EDF Trading North America, LLC	PacifiCorp	NWMT			
	EDF Trading North America, LLC	WAPA	BPA	NF NE		
	EDF Trading North America, LLC	WAPA	PacifiCorp	NF		
	EDF Trading North America, LLC	WAPA	PacifiCorp	NF		
	EDF Trading North America, LLC	WAPA	NWMT	NF		
22						
	Energy Keepers, Inc.	NWMT	BPA	NF		
24	Energy Keepers, Inc.	NWMT	BPA	LFP		
25	Energy Keepers, Inc.	NWMT	BPA	OLF		
26	Energy Keepers, Inc.	NWMT	AVAT	NF		
27	Energy Keepers, Inc.	NWMT	PacifiCorp	NF		
28	Energy Keepers, Inc.	NWMT	PacifiCorp	NF		
29	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP		
30	Energy Keepers, Inc.	NWMT	NWMT	NF		
31	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP		
32	Energy Keepers, Inc.	NWMT	PacifiCorp	NF		
33	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP		
	Energy Keepers, Inc.	NWMT	PacifiCorp	NF		
	TOTAL					

Name	lame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Do. Vr)						
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying			
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)			
	eport in column (a) the company or public						
	c authority that the energy was received fr	•	-	` '			
	ide the full name of each company or publi						
	ownership interest in or affiliation the respo						
	column (d) enter a Statistical Classification						
	- Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo			•			
	stment. See General Instruction for definition						
•							
ine	Payment By	Energy Received From	Energy De				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu				
	(a)	(b)	(0	. '			
1	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP			
2	Energy Keepers, Inc.	NWMT	PacifiCorp	NF			
3	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP			
4	Energy Keepers, Inc.	NWMT	PacifiCorp	NF			
	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP			
	Energy Keepers, Inc.	MATL	PacifiCorp	NF			
	Energy Keepers, Inc.	MATL	PacifiCorp	SFP			
	Energy Keepers, Inc.	AVISTA	PacifiCorp	NF			
	Energy Keepers, Inc.	AVISTA	PacifiCorp	SFP			
	Energy Keepers, Inc.	BPA	NWMT	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	NF.			
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	NF			
	• • • • • • • • • • • • • • • • • • • •	BPA	PacifiCorp	SFP			
	Energy Keepers, Inc.		<u> </u>	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP			
	Energy Keepers, Inc.	BPA	PacifiCorp	355			
19	0 115 5 44 1 5 1	554	A DAGA AT	NE			
	Capital Power Energy Marketing, Inc.	BPA	NWMT	NF NE			
	Capital Power Energy Marketing, Inc.	BPA	MATL	NF			
	Capital Power Energy Marketing, Inc.	BPA	PacifiCorp	NF			
	Capital Power Energy Marketing, Inc.	BPA	WAPA	NF			
	Capital Power Energy Marketing, Inc.	NWMT	NWMT	NF			
	Capital Power Energy Marketing, Inc.	MATL	BPAT	NF			
26	Capital Power Energy Marketing, Inc.	MATL	BPAT	SFP			
27	Capital Power Energy Marketing, Inc.	NWMT	NWMT	NF			
28	Capital Power Energy Marketing, Inc.	MATL	PacifiCorp	NF			
29	Capital Power Energy Marketing, Inc.	PacifiCorp	MATL	NF			
30	Capital Power Energy Marketing, Inc.	PacifiCorp	BPAT	NF			
31	Capital Power Energy Marketing, Inc.	PacifiCorp	NWMT	NF			
32	Capital Power Energy Marketing, Inc.	PacifiCorp	WAPA	NF			
33	Capital Power Energy Marketing, Inc.	WAPA	BPAT	NF			
34	Capital Power Energy Marketing, Inc.	WAPA	NWMT	NF			
	-						
	TOTAL						

Name	ame of Respondent  This Report Is:  Date of Report  Year/Period of Report				
North	lorthWestern Corporation (1) X An Original (Mo, Da, Yr) End of 2020/Q				
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whe	RS (Account 456.1)		
		-		spublic outhorities, qualifying	
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultin		illes, cooperatives, other	public authornies, qualifying	
	se a separate line of data for each distinct t	·	g the entities listed in co	lumn (a), (b) and (c).	
	eport in column (a) the company or public a				
	c authority that the energy was received fro	` ,			
	ide the full name of each company or public			nyms. Explain in a footnote	
•	ownership interest in or affiliation the respor column (d) enter a Statistical Classification			of the convice as follows:	
	- Firm Network Service for Others, FNS - F				
	smission Service, OLF - Other Long-Term F				
	ervation, NF - non-firm transmission service,				
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	nation in a footnote for each	
adjus	stment. See General Instruction for definition	ns of codes.			
!	Payment By	Energy Received From	Energy De	livered To Statistical	
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority) Classifi-	
10.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /	. ,	
1	( )	VAPA	MATL	NF	
2	Capital Fower Energy Marketing, Inc.	VAI A	IVIATE	111	
	Exelon Energy N	NWMT	NWMT	NF	
4	Liver Liver Street	······			
	Guzman Energy LLC E	BPA	PacifiCorp	NF	
6	0,	Colstrip Partners	PacifiCorp	NF	
7	0,	NWMT	NWMT	NF	
8	Guzman Energy LLC F	PacifiCorp	NWMT	NF	
9	Guzman Energy LLC F	PacifiCorp	BPA	NF	
10		•			
11	Portland General Electric Company	NWMT	NWMT	NF	
12	Portland General Electric Company	NWMT	NWMT	NF	
13	Portland General Electric Company (	Colstrip Partners	BPA	NF	
14	Portland General Electric Company (	Colstrip Partners	NWMT	NF	
15	Portland General Electric Company E	BPA	NWMT	NF	
16	Portland General Electric Company	BPA	NWMT	NF	
17	Portland General Electric Company E	BPA	PacifiCorp	NF	
18	Portland General Electric Company	Colstrip Partners	PacifiCorp	NF	
19	Portland General Electric Company	Colstrip Partners	PacifiCorp	SFP	
20	Portland General Electric Company (	Colstrip Partners	AVISTA	NF	
21	Portland General Electric Company	AVISTA	AVISTA	NF	
22					
23	- 1 7	NWMT	NWMT	NF	
	' '	PacifiCorp	NWMT	NF	
	' '	AVISTA	PacifiCorp	NF	
26	' '	AVISTA	PacifiCorp	SFP	
27	' '	BPA	PacifiCorp	SFP	
	' '	BPA	Idaho	SFP	
29	Idaho Power Company	PacifiCorp	NWMT	NF	
30			A) ((CT)	A.E.	
31	• • •	PacifiCorp	AVISTA	NF	
	, , , , , , , , , , , , , , , , , , , ,	PacifiCorp	Glacier Wind	NF NE	
		PacifiCorp	Glacier Wind	NF NE	
34	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF	
	TOTAL				

Name	lame of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo. Po. Vr)				
NorthWestern Corporation (1) X An Original (Mo, Da, Yr) En (2) A Resubmission 12/31/2020				End of2020/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)		
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying	
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct	•	the entities listed in co	lump (a) (b) and (c)	
	eport in column (a) the company or public				
	c authority that the energy was received fr		-	. ,	
	ide the full name of each company or publi			nyms. Explain in a footnote	
	ownership interest in or affiliation the respo				
	column (d) enter a Statistical Classification				
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo			-	
	stment. See General Instruction for definition		·		
.ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	livered To Statistical   Statistical   Classifi-	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		
	(a)	(b)	(c	, , ,	
1	Morgan Stanley Capital Group	PacifiCorp	MATL	NF	
2	Morgan Stanley Capital Group	PacifiCorp	MATL	NF	
3	Morgan Stanley Capital Group	PacifiCorp	MATL	NF	
4	Morgan Stanley Capital Group	BPA	PacifiCorp	NF	
5	Morgan Stanley Capital Group	BPA	PacifiCorp	NF	
6					
7	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP	
8	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP	
9	Morgan Stanley Capital Group	ВРА	PacifiCorp	SFP	
10	Morgan Stanley Capital Group	ВРА	PacifiCorp	SFP	
11	Morgan Stanley Capital Group	ВРА	PacifiCorp	NF	
12	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP	
13	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP	
14	Morgan Stanley Capital Group	BPA	AVISTA	NF	
	Morgan Stanley Capital Group	ВРА	WAPA	NF	
	Morgan Stanley Capital Group	BPA	NWMT	NF	
	Morgan Stanley Capital Group	BPA	MATL	SFP	
	Morgan Stanley Capital Group	BPA	MATL	SFP	
	Morgan Stanley Capital Group	BPA	MATL	SFP	
	Morgan Stanley Capital Group	BPA	MATL	SFP	
	Morgan Stanley Capital Group	BPA	MATL	NF	
	Morgan Stanley Capital Group	BPA	Glacier Wind	NF	
	Morgan Stanley Capital Group	CNTP	AVISTA	NF	
	Morgan Stanley Capital Group	MATL	AVISTA	NF	
	<u> </u>			SFP	
	Morgan Stanley Capital Group	MATL	AVISTA	SFP	
	Morgan Stanley Capital Group	MATL	AVISTA	SFP	
	Morgan Stanley Capital Group	MATL	AVISTA	NF	
	Morgan Stanley Capital Group	Colstrip Partners	BPA		
	Morgan Stanley Capital Group	CNTP	BPA	NF	
	Morgan Stanley Capital Group	NWMT	BPA	NF	
	Morgan Stanley Capital Group	NWMT	BPA	SFP	
	Morgan Stanley Capital Group	NWMT	BPA	NF	
	Morgan Stanley Capital Group	NWMT	BPA	NF	
34	Morgan Stanley Capital Group	MATL	BPA	NF	
	TOTAL				

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
<u> </u>				
	eport all transmission of electricity, i.e., wh ies, non-traditional utility suppliers and ulti		ties, cooperatives, otnei	public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
oubli	c authority that the energy was received from	om and in column (c) the company or	public authority that the	e energy was delivered to.
	de the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classificatior - Firm Network Service for Others, FNS -	•		
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	nation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
	Payment By	Energy Received From	Energy De	livered To Statistical
.ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pi	
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
4	(a)	(b)	(0	(d) SFP
	Morgan Stanley Capital Group	MATL	BPA	NF
	Morgan Stanley Capital Group	MATL	BPA	
	Morgan Stanley Capital Group	MATL	BPA	SFP
	Morgan Stanley Capital Group	MATL	BPA	SFP
	Morgan Stanley Capital Group	NWMT	BPA	NF NF
	Morgan Stanley Capital Group	NWMT	BPA BasifiCama	SFP
	Morgan Stanley Capital Group	NWMT	PacifiCorp	
	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF NF
	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
	Morgan Stanley Capital Group  Morgan Stanley Capital Group	MATL MATL	PacifiCorp PacifiCorp	NF
	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
	Morgan Stanley Capital Group	NWMT	PacifiCorp	SFP
	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
	Morgan Stanley Capital Group	NWMT	NWMT	NF
	Morgan Stanley Capital Group	NWMT	NWMT	NF
	Morgan Stanley Capital Group	NWMT	MATL	NF
	Morgan Stanley Capital Group	CNTP	MATL	NF
	Morgan Stanley Capital Group	CNTP	MATL	SFP
	Morgan Stanley Capital Group	CNTP	NWMT	NF
	Morgan Stanley Capital Group	MATL	NWMT	NF
28	д,			
	Morgan Stanley Capital Group	NWMT	MATL	NF
	Morgan Stanley Capital Group	NWMT	MATL	SFP
	Morgan Stanley Capital Group	NWMT	NWMT	NF
	Morgan Stanley Capital Group	NWMT	MATL	NF
	Morgan Stanley Capital Group	NWMT	MATL	NF
	Morgan Stanley Capital Group	NWMT	MATL	SFP
	J 7 1 - F			
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	Western Corporation	(1) X An Original (2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>					
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	SS (Account 456.1)						
4 5									
	eport all transmission of electricity, i.e., wh ies, non-traditional utility suppliers and ulti		ties, cooperatives, othei	public authorities, qualifying					
	• • • • • • • • • • • • • • • • • • • •	•	the entities listed in co	lumn (a) (b) and (c)					
	Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or								
	c authority that the energy was received fr	•	-	` '					
	de the full name of each company or publi	` , ·		<b>.</b>					
	ownership interest in or affiliation the respo								
	column (d) enter a Statistical Classification								
	- Firm Network Service for Others, FNS -								
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" fo			•					
	stment. See General Instruction for definition		'						
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu						
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote						
	(a)	(b)	(c	. '					
1	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF					
2	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP					
3	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF					
4	Morgan Stanley Capital Group	NWMT	MATL	NF					
5	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF					
6	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF					
7	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP					
	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF					
	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF					
	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF					
	Morgan Stanley Capital Group	CNTP	Glacier Wind	NF					
	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF					
	Morgan Stanley Capital Group	MATL	Glacier Wind	NF					
	Morgan Stanley Capital Group	NWMT	WAPA	NF					
	Morgan Stanley Capital Group	MATL	WAPA	NF					
	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP					
	<u> </u>			NF					
	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF					
	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP					
	Morgan Stanley Capital Group	Glacier Wind	AVISTA						
	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF NE					
	Morgan Stanley Capital Group	Glacier Wind	BPA	NF					
	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP					
	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP					
	Morgan Stanley Capital Group	Glacier Wind	BPA	NF					
	Morgan Stanley Capital Group	Glacier Wind	BPA	NF					
26	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP					
27	Morgan Stanley Capital Group	Glacier Wind	BPA	NF					
28	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP					
29	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF					
30	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF					
31	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP					
32	Morgan Stanley Capital Group	Glacier Wind	MATL	NF					
33	Morgan Stanley Capital Group	Glacier Wind	MATL	NF					
34	Morgan Stanley Capital Group	Glacier Wind	MATL	NF					
	TOTAL								

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4				
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)					
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	r public authorities, qualifying				
	icilities, non-traditional utility suppliers and ultimate customers for the quarter.  Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	eport in column (a) the company or public c authority that the energy was received fr		-	` ,				
	ide the full name of each company or publi	` ,		•				
	ownership interest in or affiliation the respo			Tyrris. Explain in a localiste				
•	column (d) enter a Statistical Classification			s of the service as follows:				
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service			•				
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each				
adjus	stment. See General Instruction for definition	ons of codes.						
	Payment By	Energy Received From	Energy De	elivered To Statistical				
ine	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	. '				
	(a)	(b)	(c	, , ,				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF NE				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF SFP				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp					
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF NF				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF				
	Morgan Stanley Capital Group  Morgan Stanley Capital Group	Glacier Wind Glacier Wind	PacifiCorp PacifiCorp	NF				
	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF				
	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF				
	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF				
	Morgan Stanley Capital Group	AVISTA	Glacier Wind	NF				
17	Morgan Stariloy Suprial Group	7,410177	Cidoloi VVIIId					
	Morgan Stanley Capital Group	AVISTA	Glacier Wind	NF				
	Morgan Stanley Capital Group	AVISTA	MATL	NF				
	Morgan Stanley Capital Group	AVISTA	MATL	SFP				
21	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF				
22	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF				
23	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF				
24	Morgan Stanley Capital Group	AVISTA	BPA	NF				
25	Morgan Stanley Capital Group	WAPA	AVISTA	NF				
26	Morgan Stanley Capital Group	WAPA	AVISTA	NF				
27	Morgan Stanley Capital Group	WAPA	BPA	NF				
28	Morgan Stanley Capital Group	WAPA	BPA	NF				
29	Morgan Stanley Capital Group	WAPA	MATL	NF				
30	Morgan Stanley Capital Group	WAPA	Glacier Wind	NF				
31	Morgan Stanley Capital Group	WAPA	MATL	NF				
32	Morgan Stanley Capital Group	WAPA	MATL	NF				
33	Morgan Stanley Capital Group	WAPA	PacifCorp	NF				
34	Morgan Stanley Capital Group	WAPA	PacifCorp	NF				
	TOTAL							

lame	e of Respondent	This Report Is:	Date of Report	Year/Period of Report					
NorthWestern Corporation (1) X An Original (Mo, Da, Yr) End of 2020/Q2									
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
	· · · · · · · · · · · · · · · · · · ·								
	. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter.								
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	eport in column (a) the company or public a	•	-	. , . , , , , , , , , , , , , , , , , ,					
	c authority that the energy was received fro	` ,		0.0					
	ide the full name of each company or public			nyms. Explain in a footnote					
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			of the convice as follows:					
	- Firm Network Service for Others, FNS - F								
	smission Service, OLF - Other Long-Term F								
	ervation, NF - non-firm transmission service,								
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each					
adjus	stment. See General Instruction for definition	ns of codes.							
	Payment By	Energy Received From	Energy De	elivered To Statistical					
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority) Classifi-					
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /	, ,					
1	` '	VAPA	PacifCorp	NF					
		VAPA	PacifCorp	NF					
	· , , , ,	VAPA	WAPA	NF					
4	Worgan Starriey Sapital Group	VAL A	WALA						
	Naturener Power Watch, LLC	AVISTA	Glacier Wind	SFP					
6	,	IWMT	NWMT	NF					
	,	IWMT	PacifiCorp	NF					
	,	IWMT	PacifiCorp	NF					
	,	Blacier Wind	Glacier Wind	SFP					
	,	Slacier Wind	Glacier Wind	SFP					
	,	Slacier Wind	Glacier Wind	SFP					
12									
13	MAG Energy Solutions E	BPAT	WAPA	NF					
14	MAG Energy Solutions	MATL	NWMT	NF					
15	MAG Energy Solutions	IWMT	MATL	NF					
16	MAG Energy Solutions	IWMT	MATL	NF					
17	MAG Energy Solutions	PacifiCorp	MATL	NF					
18	MAG Energy Solutions	PacifiCorp	MATL	NF					
19	MAG Energy Solutions	PacifiCorp	BPA	NF					
20	MAG Energy Solutions	VAPA	BPA	NF					
21	MAG Energy Solutions	VAPA	PacifiCorp	NF					
22	MAG Energy Solutions	VAPA	PacifiCorp	NF					
23	MAG Energy Solutions	VAPA	MATL	NF					
24									
25	Macquarie Energy LLC	VISTA	PacifiCorp	NF					
26	Macquarie Energy LLC	VISTA	WAPA	NF					
27	Macquarie Energy LLC	VISTA	WAPA	SFP					
28	Macquarie Energy LLC	VISTA	MATL	NF					
29	1 07	BPA	PacifiCorp	NF					
30	. 67	BPA	PacifiCorp	SFP					
	1 0,	BPA	WAPA	NF					
	1 07	BPA	WAPA	SFP					
	. 67	NWMT	NWMT	NF					
34	Macquarie Energy LLC	NWMT	AVISTA	NF					
	TOTAL								
	TOTAL								

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public		•	
	c authority that the energy was received fr	•	•	` '
	ide the full name of each company or publi	` ,		<b>.</b>
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			•
	stment. See General Instruction for definition		'	
.ine	Payment By (Company of Public Authority)	Energy Received From	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pi	
	(a)	(b)	(0	. '
1	Macquarie Energy LLC	NWMT	AVISTA	NF
2	Macquarie Energy LLC	NWMT	ВРА	SFP
3	Macquarie Energy LLC	NWMT	ВРА	NF
4	Macquarie Energy LLC	NWMT	BPA	SFP
5	1 07			
6	Macquarie Energy LLC	NWMT	BPA	NF
	Macquarie Energy LLC	NWMT	BPA	SFP
	Macquarie Energy LLC	NWMT	BPA	NF
	Macquarie Energy LLC	NWMT	BPA	NF
	Macquarie Energy LLC	NWMT	BPA	SFP
	Macquarie Energy LLC	NWMT	BPA	NF
	Macquarie Energy LLC	NWMT	BPA	NF
	Macquarie Energy LLC	NWMT	BPA	SFP
	Macquarie Energy LLC	NWMT	BPA	NF
		NWMT	MATL	NF
	, ,,			NF
	Macquarie Energy LLC	NWMT	MATL	NF
	Macquarie Energy LLC	NWMT	PacifiCorp	
	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
	Macquarie Energy LLC	NWMT	PacifiCorp	NF
	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
	Macquarie Energy LLC	NWMT	WAPA	NF
	Macquarie Energy LLC	NWMT	WAPA	NF
	Macquarie Energy LLC	NWMT	WAPA	NF
24	Macquarie Energy LLC	NWMT	WAPA	NF
	Macquarie Energy LLC	WAPA	AVISTA	NF
26	Macquarie Energy LLC	WAPA	BPA	NF
27	Macquarie Energy LLC	WAPA	MATL	NF
28	Macquarie Energy LLC	WAPA	PacifiCorp	NF
29	Macquarie Energy LLC	WAPA	PacifiCorp	NF
30				
31	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
32	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
33				
34	Phillips 66 Company	ВРА	WAPA	NF
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	SS (Account 456.1)	
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, othei	public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fr	•	-	` '
	ide the full name of each company or publi	` , ,		<u> </u>
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			•
	stment. See General Instruction for definition		'	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(c	. '
1	Phillips 66 Company	WAPA	BPA	NF
2	Phillips 66 Company	NWMT	NWMT	NF
3				
4	Rainbow Energy Marketing Corp	WAPA	NWMT	NF
5	Rainbow Energy Marketing Corp	WAPA	BPA	NF
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	SFP
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	SFP
	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	SFP
	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF.
	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
				NF
	Rainbow Energy Marketing Corp	NWMT	NWMT	NF
	Rainbow Energy Marketing Corp	BPA	WAPA	NF
	Rainbow Energy Marketing Corp	AVAT	WAPA	NF
	Rainbow Energy Marketing Corp	PacifiCorp	PacifiCorp	
	Rainbow Energy Marketing Corp	PacifiCorp	PacifiCorp	NF
	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	NF
	Rainbow Energy Marketing Corp	Colstrip Partners	BPA	SFP
	Rainbow Energy Marketing Corp	MATL	BPA	NF
25	Rainbow Energy Marketing Corp	MATL	BPA	SFP
26				
	Rainbow Energy Marketing Corp	Colstrip Partners	PacifiCorp	SFP
28	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
29	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
30	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
31	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
32				
33	Talen Energy Marketing, LLC	WAPA	PacifiCorp	LFP
34	Talen Energy Marketing, LLC	NWMT	BPAT	LFP
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	Western Corporation	(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>					
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)						
1 5				nublic outbesities					
	eport all transmission of electricity, i.e., wh	O . I	ties, cooperatives, otnei	public authorities, qualifying					
	acilities, non-traditional utility suppliers and ultimate customers for the quarter.  Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or								
	c authority that the energy was received fr	•	•	` '					
	ide the full name of each company or publi			nyms. Explain in a footnote					
	ownership interest in or affiliation the respo								
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -								
	smission Service, OLF - Other Long-Term								
	ervation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	nation in a footnote for each					
adjus	stment. See General Instruction for definition	ons of codes.							
	Payment By	Energy Received From	Energy De	livered To Statistical					
ine	(Company of Public Authority)	(Company of Public Authority)	(Company of Pi	ublic Authority) Classifi-					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote						
4	(a)	(b)	Danifi Carra	) (d) LFP					
	Talen Energy Marketing, LLC	NWMT	PacifiCorp						
2	Talen Energy Marketing, LLC	NWMT	PacifiCorp	LFP					
3	Dewarey Corneration	BPA	NIMAT	NF					
	Powerex Corporation		NWMT MATL	NF					
	Powerex Corporation  Powerex Corporation	BPA BPA	PacifiCorp	NF					
	Powerex Corporation	BPA	PacifiCorp	SFP					
	Powerex Corporation	PacifiCorp	ВРА	NF.					
	Powerex Corporation	CNTP	BPA	NF					
	Powerex Corporation	MATL	BPA	NF					
	Powerex Corporation	MATL	BPA	SFP					
	Powerex Corporation	BPA	PacifiCorp	NF					
	Powerex Corporation	BPA	WAPA	NF					
14	Powerex Corporation	NWMT	NWMT	NF					
15	Powerex Corporation	MATL	PacifiCorp	LFP					
16	Powerex Corporation	MATL	PacifiCorp	SFP					
17	Powerex Corporation	BPA	PacifiCorp	NF					
18	Powerex Corporation	BPA	PacifiCorp	SFP					
19	Powerex Corporation	BPA	PacifiCorp	SFP					
20	Powerex Corporation	PacifiCorp	BPA	NF					
21	Powerex Corporation	MATL	AVISTA	SFP					
22	Powerex Corporation	PacifiCorp	WAPA	NF					
23	Powerex Corporation	AVISTA	PacifiCorp	NF					
24	Powerex Corporation	AVISTA	WAPA	NF					
25	Powerex Corporation	WAPA	BPA	NF					
26	Powerex Corporation	WAPA	PacifiCorp	NF					
27	Powerex Corporation	WAPA	PacifiCorp	NF					
28	Powerex Corporation	WAPA	AVISTA	NF					
29									
	Puget Sound Energy Marketing	Colstrip Partners	ВРА	NF					
	Puget Sound Energy Marketing	Colstrip Partners	ВРА	NF					
	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF					
	Puget Sound Energy Marketing	NWMT	NWMT	NF					
34	Puget Sound Energy Marketing	BPA	NWMT	NF					
	TOTAL								

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	Western Corporation	(1) X An Original (2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>					
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	SS (Account 456.1)						
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying					
	acilities, non-traditional utility suppliers and ultimate customers for the quarter.  . Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or								
	c authority that the energy was received fr	•	-	. ,					
	ide the full name of each company or publi	` , ,							
	ownership interest in or affiliation the respo								
	column (d) enter a Statistical Classification								
	- Firm Network Service for Others, FNS -								
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" fo			-					
	stment. See General Instruction for definition								
•									
ine	Payment By (Company of Public Authority)	Energy Received From	Energy De						
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu						
	(a)	(b)	(0	. ,					
1									
2	Tenaska	PacifiCorp	BPA	NF					
3	Tenaska	NWMT	NWMT	NF					
4	Tenaska	NWMT	PacifiCorp	NF					
5	Tenaska	NWMT	PacifiCorp	NF					
6									
7	TransAlta Energy Marketing	BPA	PacifiCorp	NF					
	TransAlta Energy Marketing	BPA	PacifiCorp	NF					
	TransAlta Energy Marketing	BPA	PacifiCorp	NF					
	TransAlta Energy Marketing	BPA	WAPA	NF					
	TransAlta Energy Marketing	BPA	PacifiCorp	SFP					
	TransAlta Energy Marketing	AVISTA	NWMT	NF					
13	Trails the Energy Marketing	7.00		1					
	TransAlta Energy Marketing	AVISTA	PacifiCorp	NF					
	TransAlta Energy Marketing  TransAlta Energy Marketing	AVISTA	PacifiCorp	NF					
	TransAlta Energy Marketing	BPA	PacifiCorp	NF					
	TransAlta Energy Marketing  TransAlta Energy Marketing	NWMT	NWMT	NF					
	TransAlta Energy Marketing  TransAlta Energy Marketing	MATL	BPA	NF					
	TransAlta Energy Marketing  TransAlta Energy Marketing	MATL	BPA	NF					
		MATL	PacifiCorp	NF					
	TransAlta Energy Marketing		· ·	NF					
	TransAlta Energy Marketing	NWMT	PacifiCorp	NF					
22	TransAlta Energy Marketing	MATL	WAPA	NF					
	TransAlta Energy Marketing	PacifiCorp	AVISTA	SFP					
	TransAlta Energy Marketing	PacifiCorp	BPA						
	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	NF NF					
26	TransAlta Energy Marketing	PacifiCorp	WAPA	NF					
27	TransAlta Energy Marketing	PacifiCorp	WAPA	NF					
	TransAlta Energy Marketing	WAPA	AVISTA	NF					
29	TransAlta Energy Marketing	WAPA	BPA	NF					
30	TransAlta Energy Marketing	WAPA	MATL	NF					
31	TransAlta Energy Marketing	WAPA	PacifiCorp	NF					
32	TransAlta Energy Marketing	WAPA	PacifiCorp	NF					
33									
34	Cycle Power Partners LLC	NWMT	PacifiCorp	NF					
	TOTAL								
			<u> </u>						

lame	e of Respondent		eport Is:	Date of Report	Year/Period of I	
North	Western Corporation	(1)	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of20	20/Q4
	TRANSM	I ' ' L	OF ELECTRICITY FOR OTHER ransactions referred to as 'whee	RS (Account 456.1)	1	
	eport all transmission of electricity, i.e., whe				r public authorities	gualifying
	ties, non-traditional utility suppliers and ultim			illes, cooperalives, offic	public authorities	, qualifying
	se a separate line of data for each distinct ty			g the entities listed in co	lumn (a), (b) and (	(c).
	eport in column (a) the company or public a	•	•		` '	•
	c authority that the energy was received from		` ,		• • • • • • • • • • • • • • • • • • • •	
	ide the full name of each company or public ownership interest in or affiliation the respon				nyms. Explain in a	a footnote
	column (d) enter a Statistical Classification				s of the service as	follows:
	- Firm Network Service for Others, FNS - F					
	smission Service, OLF - Other Long-Term F					
	ervation, NF - non-firm transmission service,				•	
	ny accounting adjustments or "true-ups" for stment. See General Instruction for definitior			eriods. Provide an expi	anation in a footho	te for each
uju	strient. See General Instruction for definition	15 01 000	165.			
ine	Payment By		Energy Received From		elivered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(C	ompany of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation
	(a)		(b)		c)	(d)
1	Cycle Power Partners LLC	WMT		PacifiCorp		NF
2	Cycle Power Partners LLC	WMT		NWMT		NF
3						
4	TEC Energy Inc	/APA		PacifiCorp		NF
5	TEC Energy Inc	/APA		PacifiCorp		NF
6	TEC Energy Inc	/APA		MATL		NF
7	TEC Energy Inc F	acifiCorp	)	WAPA		NF
8	TEC Energy Inc	IATL		PacifiCorp		NF
9	TEC Energy Inc	WMT		NWMT		NF
10						
11	The Energy Authority F	acifiCorp	)	NWMT		SFP
12	The Energy Authority F	acifiCorp	)	BPAT		NF
13	The Energy Authority F	acifiCorp	)	BPAT		NF
14	The Energy Authority	VA		PPW		NF
15	The Energy Authority	/APA		BPAT		NF
16	The Energy Authority	WMT		NWMT		NF
17	The Energy Authority	olstrip P	artners	BPA		NF
18	The Energy Authority	PA		PacifiCorp		NF
19	The Energy Authority	PA		PacifiCorp		NF
20	The Energy Authority	PA		WAPA		NF
21						
22						
23	SOUTH DAKOTA					
24						
25	Bryant, City of	/APA		Bryant		LFP
26	Groton, City of	/APA		Groton		LFP
27	Langford, City of	/APA		Langford		LFP
28	Southwest Power Pool (SPP)	PP		Various		LFP
29	Southwest Power Pool (SPP)	PP		Various		FNS
30						
31						
32						
33						
34						
		_				1
	TOTAL					

Name of Respo	ondent	This Report Is:	[	Date of Report	Year/Period of Report	
NorthWestern (	Corporation	(1) X An Original (2) A Resubmiss	,	Mo, Da, Yr) 2/31/2020	End of2020/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Accour	t 456)(Continued)		
5 In column		te Schedule or Tariff Number, C			edules or contract	
		entified in column (d), is provide		iist aii i Livo late soi	ledules of contract	
		for all single contract path, "po		mission service. In c	olumn (f), report the	
		appropriate identification for wh				mn
(g) report the	designation for the substa	ition, or other appropriate identi	fication for where	energy was delivere	d as specified in the	
contract.						
		megawatts of billing demand the				and
		watts. Footnote any demand n megawatthours received and d		gawatts basis and ex	cpiain.	
o. Report in C	Solutilit (i) and (j) the total	megawattilouis received and d	elivereu.			
FEDO Data	Delint of Descript	Delicate of Delication	Dillia			
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	(j)	
						1
						2
Montana OATT		Clancy, MT	7	37,3	·	<b>↓</b>
Montana OATT	·	Billings, MT	11	50,0	098 50,098	
Montana OATT	Kerr	Dillon, MT	6	33,0	)18 33,018	5
Montana OATT	Fort Peck	Various in Montana	18	81,	104 81,104	6
Montana OATT	Kerr	Various in Montana	7	35,3	35,305	7
Montana OATT	Various & Great Fals	Various in Montana	18	70,7	789 70,789	8
Montana OATT	BPAT.NWMT	Various in Montana	185	832,5	832,569	9
Montana OATT	Various in Montana	Various NWMT & WAUW	181	825,9	996 825,996	10
Montana OATT	Crossover	Various NWMT & WAUW	15	74,9	74,909	11
Montana OATT	MATL.NWMT	Various in Montana	58	363,2	266 363,266	12
Montana OATT	Kerr	Various in Montana	6	22,8	304 22,804	13
Montana OATT	Colstrip	Nichols Pump Sub	10	26,3	367 26,367	14
Montana OATT	BPAT.NWMT	Butte, MT	75	244,9	915 244,915	15
Montana OATT	BPAT.NWMT	Various in Montana	70	472,4	472,481	16
Montana OATT	Colstrip	Billings, MT	35	245,4	146 245,446	17
Montana OATT	Colstrip	Great Falls	4	19,6	357 19,657	18
Montana OATT	Colstrip	Great Falls	1	8,8	583 8,583	19
Montana OATT	Kerr	Three Forks, MT	8	40,2	246 40,246	20
Montana OATT	Kerr	Three Forks, MT	6	26,0	91 26,091	21
Montana OATT	Colstrip	Various in Montana	2	6,0	064 6,064	22
Montana OATT	Colstrip	Great Falls, MT	25	116,4	160 116,460	23
Montana OATT	Colstrip & Kerr	Butte, MT	50			
Montana OATT		Butte, MT	117	468,		++
Montana OATT		Missoula, MT	8		-	<b>↓</b>
Montana OATT		Various in Montana	46			
Montana OATT	Philipsburg Substatn	Philipsburg, MT			608	
Montana OATT	Crossover	Various NWMT & WAUW	4		7 7	29
Montana OATT		Bonner, MT	20	79,5	557 79,557	30
				- ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	31
						32
						33
						34
						- 54
			1,173	9,956,0	9,956,067	,
	1	1	.,.,0	1,000,0	3,555,001	

Name of Respo	ndent			eport ls: ( An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep	
NorthWestern (	•		(2)	A Resubmission		12/31/2020	End of2020/0	<del>24</del>
	TRAN	NSMISSION Incl	OF ELI luding tr	ECTRICITY FOR Cansactions reffered	OTHERS (Acco	ount 456)(Continued) ng')		
designations to 6. Report recordesignation for (g) report the contract. 7. Report in contract.	(e), identify the FERC Rat under which service, as id eipt and delivery locations or the substation, or other a designation for the substate column (h) the number of relumn (h) must be in mega	entified in s for all sing appropriate ation, or oth megawatts	column gle con e identi ner app of billir	(d), is provided. tract path, "point fication for where ropriate identification and demand that i	t to point" tra e energy was ation for whe is specified ir	nsmission service. In s received as specified re energy was deliverent the firm transmission	column (f), report the lin the contract. In column as specified in the service contract. De	
	olumn (i) and (j) the total	megawatth	nours re	eceived and deliv	vered.			_
Schedule of	Point of Receipt (Subsatation or Other		nt of Del tation o		Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	,	esignati (g)		(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Montana OATT	CANYON FERRY	GTFALL	NWMT			3	.960 3,9	960 2
	CANYON FERRY	GTFALL					· · · · · · · · · · · · · · · · · · ·	952 3
	CANYON FERRY	CROSS				169	· · · · · · · · · · · · · · · · · · ·	
	CANYON FERRY	GREAT					100 36,	
	NWMT.SYSTEM	NWMT.		1			· · · · · · · · · · · · · · · · · · ·	690 6
Montana OATT		NWMT.					· · · · · · · · · · · · · · · · · · ·	186 7
Montana OATT		NWMT.					,058 16,0	
Montana OATT		GREAT						131 9
Montana OATT		CROSS					,337 17,3	
Montana O/ (1 )	ONE/WY/NEEO	Ortoco	OVER			.,,	17,0	11
Montana OATT	COLSTRIP	NWMT.	SYSTE	1			6	6 12
	NWMT.SYSTEM	NWMT.					55	55 13
Montana OATT		YTP						549 14
Montana OATT		JEFF						646 15
Montana OATT		NWMT.	SYSTE	1		•	24	24 16
Montana OATT		COLSTI						260 17
Montana OATT		BPAT.N						225 18
Montana OATT		COLST						261 19
montana o/ tr i		0020						20
Montana OATT	BPAT NWMT	BRDY					12	12 21
Montana OATT		YTP						100 22
		1						23
Montana OATT	AVAT.NWMT	NWMT.	SYSTF	1			935	935 24
Montana OATT		NWMT.						720 25
Montana OATT		COLST						058 26
Montana OATT		AVAT.N		+			,043 10,0	
Montana OATT	COLSTRIP	AVAT.N	WMT			17.	464 17,4	164 28
	NWMT.SYSTEM	NWMT.	SYSTE	1				330 29
								30
Montana OATT	BPAT.NWMT	NWMT.	SYSTE	1			516	516 31
Montana OATT	NWMT.SYSTEM	NWMT.	SYSTE	1			68	68 32
Montana OATT	BPAT.NWMT	YTP					987	987 33
Montana OATT	BPAT.NWMT	BRDY				2	,249 2,2	249 34
					1,1	173 9,956	,067 9,956,0	067

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	:
NorthWestern (	Corporation	(1) X An Original (2) A Resubmis		(Mo, Da, Yr) 12/31/2020	End of2020/Q4	
	TRAN	ISMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accordance to as 'wheeling	unt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			nedules or contract	
designations ( 6. Report rec	under which service, as ide eipt and delivery locations	entified in column (d), is provi for all single contract path, "pappropriate identification for v	ded. point to point" tran	smission service. In c	olumn (f), report the	ımn
		tion, or other appropriate ider				
	column (h) the number of r	negawatts of billing demand t	hat is specified in	the firm transmission	service contract. Dema	and
		watts. Footnote any demand megawatthours received and		egawatts basis and e	xplain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFI	ER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Montana OATT	` '	GREAT FALLS	(11)		545 545	5 1
						2
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM			83 83	3 3
Montana OATT	YTP	NWMT.SYSTEM			5 5	5 4
Montana OATT	BPAT.NWMT	YTP		•	185 185	5 5
Montana OATT		YTP		1,2	240 1,240	
Montana OATT		YTP			50 50	1
Montana OATT		BPAT.NWMT		•	190 190	1
Montana OATT	CROSSOVER	YTP			60 60	
Mandana OATT	OOL OTRIR	VTD		4.	100	10
Montana OATT	COLSTRIP	YTP		1,	1,108	11
Montana OATT	BPAT NWMT	YTP		:	330 330	<b>├</b>
Montana OATT		GREAT FALLS			720 720	1
Montana OATT		YTP				3 15
Montana OATT	NWMTIMBALANCE	BRDY			3 3	3 16
Montana OATT	NWMTIMBALANCE	MLCK			3 3	3 17
Montana OATT	NWMTIMBALANCE	YTP			27 27	7 18
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		į.	555 555	19
Montana OATT	COLSTRIP	YTP		Į.	576 576	3 20
Montana OATT	CANYON FERRY	YTP		,	144 144	4 21
Montana OATT	MLCK	BRDY			3	3 22
Montana OATT	YTP	CROSSOVER		3	370 370	23
Montana OATT	YTP	BPAT.NWMT			13 13	1
Montana OATT		NWMT.SYSTEM		•	115 115	<b>├</b>
Montana OATT		YTP			30 30	1
Montana OATT		NWMT.SYSTEM			107 107	1
Montana OATT	CROSSOVER	GREAT FALLS	;	31 273,2	273 273,273	3 28 29
Montana OATT	YTP	BRDY		-	780 780	1
Montana OATT		BRDY			100 2,400	
Montana OATT		BRDY		· · · · · · · · · · · · · · · · · · ·	338 338	
Montana OATT		BRDY			128 4,128	1
Montana OATT		BRDY		· · · · · · · · · · · · · · · · · · ·	624 624	
			1,17	73 9,956,0	9,956,067	7

Name of Respondent	This Rep	oort Is:  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2)	A Resubmission	12/31/2020	End of2020/Q4	-
TRANSMISSI )	ON OF ELECTION ON OF ELECTION	CTRICITY FOR OTHERS (Ansactions reffered to as 'whe	ccount 456)(Continued)		
5. In column (e), identify the FERC Rate Scheen designations under which service, as identified 6. Report receipt and delivery locations for all sedesignation for the substation, or other appropring (g) report the designation for the substation, or contract.  7. Report in column (h) the number of megaware reported in column (h) must be in megawatts. It is a report in column (i) and (j) the total megawatts.	dule or Tari in column ( single contr iate identifi other appro atts of billing Footnote ar	ff Number, On separate lide, is provided.  act path, "point to point" to cation for where energy vapriate identification for was demand that is specified by demand not stated on	ines, list all FERC rate so transmission service. In was received as specified there energy was delivered in the firm transmission	column (f), report the I in the contract. In colued as specified in the	
Schedule of (Subsatation or Other (Si	Point of Deliverselver	Other Demand	MegaWatt Hours	ER OF ENERGY MegaWatt Hours	Line No.
Tariff Number Designation) (e) (f)	Designation (g)	n) (MW) (h)	Received (i)	Delivered (j)	110.
Montana OATT BPAT.NWMT BRD	Y			,368 4,368	8 1
Montana OATT BPAT.NWMT BRD	Y		91	,031 91,03	1 2
Montana OATT BPAT.NWMT YTP			1,	,824 1,824	4 3
Montana OATT NWMT.SYSTEM NWM	T.SYSTEM		2	,686 2,686	6 4
					5
	IT.SYSTEM			169 169	9 6
	ALLSNWMT			3	3 7
	L.NWMT			200 200	
	SSOVER		16	,628 16,628	
	T.NWMT			600 600	0 10
	T.NWMT		51	,783 51,783	
Montana OATT CROSSOVER BRD	Y			500 500	
Montana OATT CROSSOVER JEFF				317 31	
Montana OATT NWMT.SYSTEM NWM	IT.SYSTEM		2	,279 2,279	9 14
	T.NWMT			20 20	
Montana OATT AVAT.NWMT NWM	IT.SYSTEM			37 3	7 16
Montana OATT AVAT.NWMT YTP			2	,977 2,97	7 17
	SSOVER			328 328	
	T.NWMT			182 183	2 19
	T.NWMT		16	,641 16,64	1 20
Montana OATT YTP BRD	Y			100 100	
	SSOVER			375 375	
Montana OATT BPAT.NWMT BRD				,555 3,555	
Montana OATT BPAT.NWMT BRD				,936 9,936	
Montana OATT BPAT.NWMT BRD	Y			,138 15,138	4
Montana OATT BPAT.NWMT YTP			1	,936 1,936	
AL A CATTOOLOTPIP	T N N A / A 4 T		40	100	27
	T.NWMT			,129 10,129	4
	T.NWMT			,344 1,344	4
Montana OATT NWMT.SYSTEM NWM	MT.SYSTEM		/	,433 7,433	4
Montana OATT COLSTRIP COL	STDID		00	932 20.02	31
	STRIP IT.SYSTEM		28	,832 28,832 28 29	-
	L.NWMT			84 84	4
WATER OATT OCCUPANT	∟ <b>4</b> ∨ ∨ IVI I			04	- J4
			1,173 9,956	,067 9,956,06	7

Name of Respo	ondent	Th	nis Rep	ort Is: An Original	D.	ate of Report //o, Da, Yr)		/ear/Period of Report	
NorthWestern (	•	(2	) 🗏	A Resubmission	12	2/31/2020	E	End of2020/Q4	
	TRANS	SMISSION OI (Includ	F ELEC	CTRICITY FOR OTHERS (Actions reffered to as 'whee	ccount elina')	: 456)(Continued)			
designations of the contract.  designation for the contract.  Report in coreported in core	(e), identify the FERC Rate under which service, as ide eipt and delivery locations for the substation, or other a designation for the substaticulumn (h) the number of mulumn (h) must be in megaw	Schedule on tified in colfor all single ppropriate icon, or other egawatts of vatts. Footn	or Tarif lumn ( contra dentific appro	ff Number, On separate lind), is provided.  act path, "point to point" to cation for where energy we priate identification for where demand that is specified by demand not stated on a	nes, li ransm ras re- nere e	ist all FERC rate so nission service. In o ceived as specified energy was delivere e firm transmission	colun in th ed as serv	nn (f), report the ne contract. In colur specified in the ice contract. Dema	
8. Report in c	column (i) and (j) the total m		of Deliv			TDANICE	ED C	OF ENERGY	
Schedule of	(Subsatation or Other	(Substati			_	MegaWatt Hours	ERC	MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Desi	gnatior (g)	n) (MW) (h)		Received (i)		Delivered (j)	No.
Montana OATT		COLSTRIP				( )	16	16	1
Montana OATT	COLSTRIP	GLWND1					10	10	2
Montana OATT	COLSTRIP	JEFF					692	692	3
Montana OATT	COLSTRIP	JEFF					216	216	4
Montana OATT	COLSTRIP	YTP					593	593	5
Montana OATT	COLSTRIP	YTP				1,	296	1,296	6
Montana OATT	COLSTRIP	BRDY					936	936	7
Montana OATT	COLSTRIP	BRDY					120	120	8
Montana OATT	COLSTRIP	CROSSOV	/ER			1,	414	1,414	9
Montana OATT	AVAT.NWMT	NWMT.SY:	STEM				820	820	10
Montana OATT	AVAT.NWMT	COLSTRIP	•				70	70	11
Montana OATT	COLSTRIP	AVAT.NWI	MT				100	100	12
Montana OATT	BPAT.NWMT	NWMT.SY	TSEM				93	93	13
Montana OATT	BPAT.NWMT	NWMT.SY	STEM			2,	400	2,400	14
Montana OATT	BPAT.NWMT	COLSTRIP	)				567	567	15
Montana OATT	BPAT.NWMT	MATL.NWI	MT				700	700	16
Montana OATT	YTP	COLSTRIP	<b>)</b>				129	129	17
Montana OATT	CROSSOVER	BPAT.NWI	MT				106	106	18
Montana OATT	CROSSOVER	BRDY					150	150	19
Montana OATT	CROSSOVER	YTP					50	50	20
Montana OATT	CROSSOVER	COLSTRIP	)				105	105	21
									22
Montana OATT	KERR	BPAT.NWI	MT				269	269	23
Montana OATT	KERR	BPAT.NWI	ΜТ		30	263,	495	263,495	24
Montana OATT	KERR	BPAT.NWI	MT		12	105,	396	105,396	25
Montana OATT	KERR	AVAT.NWI	MT				121	121	26
Montana OATT	COLSTRIP	BRDY					264	264	27
Montana OATT	COLSTRIP	BRDY				11,	986	11,986	28
Montana OATT	COLSTRIP	BRDY				23,	735	23,735	29
Montana OATT	NWMT.SYSTEM	NWMT.SY	STEM			13,	818	13,818	30
Montana OATT	KERR	BRDY				56,	108	56,108	31
Montana OATT	KERR	BRDY					96	96	32
Montana OATT	KERR	BRDY					288	288	33
Montana OATT	KERR	BRDY					40	40	34
					1,173	9,956,	067	9,956,067	
	I			<u> </u>				•	

Name of Respo	ndent			Report Is:			ate of Report	Υ	ear/Period of Report	
NorthWestern 0	·		(2)	X An Origina A Resubm	ission	1:	Mo, Da, Yr) 2/31/2020	E	End of2020/Q4	
	TRANS	MISSION Incl	OF E	LECTRICITY transactions r	FOR OTHERS (Accepted to as 'whee	count	t 456)(Continued)			
designations to 6. Report recordesignation for (g) report the contract.	(e), identify the FERC Rate sunder which service, as iden eipt and delivery locations for the substation, or other applied designation for the substation for the sub	tified in our all sing propriate on, or oth	colum gle co e iden ner ap	nn (d), is prov intract path, i itification for ipropriate ide	vided. 'point to point" to where energy wentification for wh	ansn as re nere e	nission service. In ceived as specified energy was delivere	colun l in thed	nn (f), report the ne contract. In colu s specified in the	
reported in co 8. Report in c	lumn (h) must be in megawa column (i) and (j) the total me	atts. Foo	otnote nours	any deman received and	d not stated on a d delivered.					
FERC Rate	Point of Receipt			elivery	Billing		TRANSF	ER O	F ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	1 '	tation esigna (g)	or Other ition)	Demand (MW) (h)	•	MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
Montana OATT		BRDY	(0)			26	219,	600	219,600	1
Montana OATT	KERR	YTP						545	545	2
Montana OATT	KERR	YTP					13,	660	13,660	3
Montana OATT	KERR	JEFF						80	80	4
Montana OATT	KERR	JEFF						240	240	5
Montana OATT	MATL.NWMT	YTP						120	120	6
Montana OATT	MATL.NWMT	YTP						960	960	7
Montana OATT	AVAT.NWMT	YTP						195	195	8
Montana OATT	AVAT.NWMT	YTP					2,	760	2,760	9
Montana OATT	BPAT.NWMT	NWMT.S	SYSTE	ΞM				600	600	10
Montana OATT	BPAT.NWMT	BRDY						400	400	11
Montana OATT	BPAT.NWMT	BRDY					1,	152	1,152	12
Montana OATT		BRDY						864	3,864	
Montana OATT	BPAT.NWMT	JEFF						360	360	14
Montana OATT	BPAT.NWMT	YTP					1,	450	1,450	15
Montana OATT	BPAT.NWMT	YTP					1,	464	1,464	16
Montana OATT	BPAT.NWMT	YTP					71,	658	71,658	17
Montana OATT	BPAT.NWMT	YTP					33,	600	33,600	
									,	19
Montana OATT	BPAT.NWMT	NWMT.S	SYSTE	ΞM				24	24	20
Montana OATT	BPAT.NWMT	MATL.N	WMT					549	549	21
Montana OATT	BPAT.NWMT	YTP						20	20	22
Montana OATT	BPAT.NWMT	CROSS	OVER					887	887	23
	NWMT.SYSTEM	NWMT.S	SYSTE	ΞM				71	71	
Montana OATT		BPAT.N	WMT				1,	021	1,021	25
Montana OATT	MATL.NWMT	BPAT.N	WMT				6,	120	6,120	
Montana OATT	COLSTRIP	NWMT.S	SYSTE	ΞM				2	2	27
Montana OATT	MATL.NWMT	YTP						252	252	28
Montana OATT	YTP	MATL.N	WMT					40	40	29
Montana OATT	YTP	MATL.N	WMT					511	511	30
Montana OATT	YTP	NWMT.S	SYSTE	ΞM				2	2	31
Montana OATT	YTP	CROSS	OVER					118	118	32
Montana OATT	CROSSOVER	BPAT.N	WMT					277	277	
Montana OATT	CROSSOVER	NWMT.8	SYSTE	ΞM				77	77	34
						1,173	9,956,	067	9,956,067	,

Name of Respo	ondent			eport Is: X∏An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
NorthWestern (	•		(2)	A Resubmi	ssion	12/31/2020		End of 2020/Q4	
	TRAN	NSMISSION (Incl	OF EL uding t	ECTRICITY Fransactions re	OR OTHERS (Ad ffered to as 'whee	ccount 456)(Continued)	•		
designations of the designation for the designation for (g) report the contract.  7. Report in coreported in core	(e), identify the FERC Ratunder which service, as id telpt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of lolumn (h) must be in megaticulumn (i) and (j) the total	te Schedule lentified in s for all sing appropriate ation, or oth megawatts watts. Foo	e or Ta columr gle cor e ident ner app of billi	nriff Number, n (d), is provi ntract path, " ification for v propriate iden ng demand t any demand	On separate lii ided. point to point" to where energy wantification for what is specified and to stated on a	nes, list all FERC rate stansmission service. In as received as specified nere energy was delived in the firm transmission	colu d in t red a	mn (f), report the he contract. In colur s specified in the vice contract. Dema	
FERC Rate	Point of Receipt		nt of De		Billing	TRANS	FER (	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	,	tation d esignat	r Other ion)	Demand (MW)	MegaWatt Hours Received (i)	i	MegaWatt Hours Deli <u>v</u> ered	No.
(e) Montana OATT	(f)	MATL.N	(g)		(h)		1 116	(j) 1,116	1
Montana OATT	CRUSSOVER	MATLIN	VVIVII				1,116	1,110	2
Montana O∆TT	NWMT.SYSTEM	NWMT.S	SVSTE	M			3	3	
Workaria OATT	INVINIT.STOTEM	INVVIVIT.	JIOIL	- VI			3		4
Montana OATT	BPAT NWMT	YTP					2,130	2,130	
Montana OATT		BRDY					2,100	2,100	6
	NWMT.SYSTEM	NWMT.S	SYSTE	M			15	15	
Montana OATT	YTP	COLST	RIP				2	2	8
Montana OATT	YTP	BPAT.N	WMT				1	1	9
									10
Montana OATT	COLSTRIP	NWMT.	SYSTE	M			41	41	11
Montana OATT	NWMT.SYSTEM	NWMT.	SYSTE	М			527	527	12
Montana OATT	COLSTRIP	BPAT.N	WMT			1:	5,191	15,191	13
Montana OATT	COLSTRIP	TOWNS	END				360	360	14
Montana OATT	BPAT.NWMT	NWMT.	SYSTE	М			1,794	1,794	15
Montana OATT	BPAT.NWMT	COLST	RIP			:	2,072	2,072	16
Montana OATT	BPAT.NWMT	YTP					90	90	17
Montana OATT	COLSTRIP	YTP					1,280	1,280	18
Montana OATT	COLSTRIP	YTP				12	2,600	12,600	19
Montana OATT	COLSTRIP	AVAT.N	WMT				525	525	20
Montana OATT	COLSTRIP	AVAT.N	WMT				7,220	7,220	21
									22
	NWMT.SYSTEM	NWMT.					662	662	
Montana OATT		NWMT.S	SYSTE	M			13	13	
Montana OATT		JEFF					64	64	
Montana OATT		JEFF					0,429	30,429	
Montana OATT		JEFF				;	3,600	3,600	
Montana OATT		TNDY					312	312	
Montana OATT	JEFF	MLCK					135	135	
Monte: - OATT	DDDV	A\/AT \-	\				40	10	30
Montana OATT		AVAT.N					13	13	
Montana OATT Montana OATT		GLWND					6 58	58	
Montana OATT		GLWND					136	136	
MORIANA OATT		GLVVIND	1				130	130	J4
						1,173 9,950	6,067	9,956,067	1

Name of Respo	ondent			Report I		Date (	of Report Da, Yr)	Υ	ear/Period of Report	
NorthWestern (	•		(1) (2)		esubmission	12/31	2020	Е	and of2020/Q4	
	TRANS	MISSION (Inc	OF E	LECTRI transac	CITY FOR OTHERS (Actions reffered to as 'whe	ccount 456 eling')	(Continued)			
designations of the contract.  designation for the contract.  Report in coreported in core	(e), identify the FERC Rate sunder which service, as identify and delivery locations for the substation, or other application for the substation f	Schedulatified in or all singular propriate on, or other egawatts atts. Foc	e or T colun gle co e ider ner ap	Tariff Number (d), in (d), in tract propries (d)	umber, On separate li s provided. path, "point to point" to on for where energy wate identification for whe mand that is specified emand not stated on a	nes, list a ransmissi /as receiv here ener	II FERC rate so on service. In o ed as specified gy was delivere m transmission	colun in th ed as servi	nn (f), report the e contract. In column specified in the lice contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	(Subs		Delivery or Othe	Billing r Demand (MW)		legaWatt Hours	ER O	F ENERGY  MegaWatt Hours	Line No.
(e)	(f)		esigna (g)	,	(h)		Received (i)		Delivered (j)	
Montana OATT	BRDY	MATL.N	IWMT					955	3,955	1
Montana OATT	JEFF	MATL.N	IWMT					52	52	2
Montana OATT	YTP	MATL.N	IWMT				1,	345	1,345	3
Montana OATT	BPAT.NWMT	YTP					1,	724	1,724	4
Montana OATT	BPAT.NWMT	BRDY					3,	406	3,406	5
										6
Montana OATT	BPAT.NWMT	BRDY					13,	680	13,680	7
Montana OATT	BPAT.NWMT	BRDY					3,	360	3,360	8
Montana OATT	BPAT.NWMT	BRDY					2,	256	2,256	9
Montana OATT	BPAT.NWMT	BRDY					15,	456	15,456	10
Montana OATT	BPAT.NWMT	JEFF					2,	112	2,112	11
Montana OATT	BPAT.NWMT	JEFF					1,	582	1,582	12
Montana OATT	BPAT.NWMT	JEFF						48	48	$\longrightarrow$
Montana OATT	BPAT.NWMT	AVAT.N	WMT					23	23	14
Montana OATT	BPAT.NWMT	CROSS	OVER	₹				658	658	15
Montana OATT	BPAT.NWMT	NWMT.	SYSTI	EM				220	220	16
Montana OATT	BPAT.NWMT	MATL.N	IWMT				956,	222	956,222	17
Montana OATT	BPAT.NWMT	MATL.N	IWMT				63,	808	63,808	18
Montana OATT	BPAT.NWMT	MATL.N	IWMT				1,	200	1,200	19
Montana OATT	BPAT.NWMT	MATL.N	IWMT				77,	616	77,616	20
Montana OATT	BPAT.NWMT	MATL.N	IWMT				88,	592	88,592	21
Montana OATT	BPAT.NWMT	GLWND	)1				4,	181	4,181	22
Montana OATT	HARDIN	AVAT,N	WMT					228	228	23
Montana OATT		AVAT.N						577	7,577	
Montana OATT		AVAT.N						491	39,491	$\vdash$
Montana OATT		AVAT.N						809	12,809	
Montana OATT	MATL.NWMT	AVAT.N	WMT				43,	860	43,860	27
Montana OATT		BPAT.N					- ,	33	33	
Montana OATT	HARDIN	BPAT.N	WMT				4,	642	4,642	29
Montana OATT	KERR	BPAT.N	WMT				<u> </u>	328	328	30
Montana OATT	KERR	BPAT.N	WMT					240	240	31
Montana OATT	IMBALANCE	BPAT.N	WMT					15	15	32
Montana OATT	JUDITH GAP	BPAT.N	WMT					177	177	33
Montana OATT		BPAT.N	WMT				63,	527	63,527	34
						1,173	9,956,	067	9,956,067	
						٠,٠	5,550,		5,555,667	

Name of Respo	ondent			Report	ls: Original	Date of (Mo, Da	Report	Year/Period of Repo	
NorthWestern (	·		(1) (2)	□ A R	Resubmission	12/31/20	020	End of2020/Q4	-
	TRAN	SMISSION (Inc	OF E	LECTR transac	CICITY FOR OTHERS (Actions reffered to as 'whe	ccount 456)((eling')	Continued)		
designations of the designation for (g) report the contract.	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substat	entified in for all sin appropriat ion, or otl	colum gle co e ider her ap	nn (d), ontract ntificatio opropria	is provided.  path, "point to point" to on for where energy w ate identification for wl	ransmissior as received here energy	n service. In co d as specified in v was delivered	olumn (f), report the n the contract. In col I as specified in the	
reported in co	column (h) the number of molumn (h) must be in megavecolumn (i) and (j) the total n	vatts. Fo	otnote	e any d	lemand not stated on a				nand
FERC Rate	Point of Receipt			elivery	Billing		TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	station esigna (g)	,	er Demand (MW) (h)	Me	gaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Montana OATT	* *	BPAT.N			(,		82,59		94 1
Montana OATT		BPAT.N					8,95	<u>'</u>	
Montana OATT		BPAT.N					10.92	· · · · · · · · · · · · · · · · · · ·	
Montana OATT		BPAT.N					16,34		
Montana OATT		BPAT.N					-		23 5
Montana OATT		BPAT.N							10 6
Montana OATT		BRDY	N V IVI I					80 48	
	CROOKED FALLS	BRDY							
							1,2	1,2	
	CROOKED FALLS	JEFF					10.1	40 40 40	2 9
Montana OATT		BRDY					13,14		
Montana OATT		BRDY					29,06		
Montana OATT		BRDY							96 12
Montana OATT		BRDY					37,15		
Montana OATT		JEFF					12,05		
Montana OATT		JEFF					21,68		
Montana OATT		JEFF					2,7	<i>'</i>	
Montana OATT	MATL.NWMT	YTP					4,45	57 4,45	57 17
Montana OATT	MATL.NWMT	YTP					2,32	2,32	28 18
Montana OATT	TFALLS	JEFF					1,04	40 1,04	19
Montana OATT	NWMT.SYSTEM	NWMT.	SYSTI	EM			43,59	94 43,59	94 20
Montana OATT	BGI	MATL.N	TMWI				60	08 60	)8 21
Montana OATT	COLSTRIP	NWMT.	SYSTI	EM				7	7 22
Montana OATT	COLSTRIP	MATL.N	TMWI				35	53 35	3 23
Montana OATT	HARDIN	MATL.N	TMWI				6,37	70 6,37	70 24
Montana OATT	HARDIN	MATL.N	TMWI				3,19	97 3,19	97 25
Montana OATT	HARDIN	NWMT.	SYSTI	EM			1,06	60 1,06	30 26
Montana OATT	MATL.NWMT	NWMT.	SYSTI	EM			12	21 12	21 27 28
Montana OATT	COLSTRIP	MATL.N	J\/\/I\T				1,06	66 1,06	
Montana OATT		MATL.N					1,94		
Montana OATT		NWMT.		FM			•		21 31
Montana OATT		MATL.N		_111				09 50	
Montana OATT		MATL.N						48 44	
Montana OATT		MATL.N					1,08		
MORIGINA OATT	IN-IMX	IVIA I L.I'	4 V V I V I I						
					'	1,173	9,956,06	9,956,06	57

Name of Respo	ndent		This	Repo	ort Is:	Dat	e of Report , Da, Yr)	,	Year/Period of Report	
NorthWestern (	•		(1) (2)	Ħ/	an Original A Resubmission	12/3	31/2020	ı	End of2020/Q4	
	TRANS	MISSION	I OF E	LEC	TRICITY FOR OTHERS (A sactions reffered to as 'whe	ccount 4	56)(Continued)			
5 In column	(e), identify the FERC Rate							hadı	ules or contract	
designations to 6. Report recordesignation for (g) report the contract.	under which service, as ide eipt and delivery locations for the substation, or other aldesignation for the substation.	ntified in for all sin opropriat on, or otl	colun gle co e ider her ap	nn (d ontra otific oprop	), is provided. ct path, "point to point" t ation for where energy w oriate identification for w	ransmis vas rece here en	ssion service. In e sived as specified ergy was delivere	colur in the	mn (f), report the ne contract. In colu s specified in the	
reported in co	column (h) the number of m lumn (h) must be in megaw column (i) and (j) the total m	atts. Fo	otnote	e any	demand not stated on					and
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		nt of D station					ER C	OF ENERGY	Line
Tariff Number (e)	Designation)  (f)	,	esigna (g)	ation)			MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
	CROOKED FALLS	MATL.N			( )			360	1,360	1
Montana OATT	CROOKED FALLS	MATL.N	TMWI	,			1,	056	1,056	2
Montana OATT	SOUTHPEAK	MATL.N	TMWI	,				69	69	3
Montana OATT	STILLWIND	MATL.N	TMWI	,				227	227	4
Montana OATT	STILLWIND	NWMT.	SYST	EM				16	16	5
Montana OATT	TFALLS	MATL.N	TMWI	,				216	216	6
Montana OATT	TFALLS	MATL.N	TMWI	,			1,	200	1,200	7
Montana OATT	TFALLS	NWMT.	SYST	EM				48	48	8
Montana OATT	COLSTRIP	GLWNE	D1					22	22	9
Montana OATT	CROOKED FALLS	GLWNE	D1					50	50	10
Montana OATT		GLWNE	D1					23	23	
Montana OATT	JUDITH GAP	GLWNE	D1					80	80	12
Montana OATT		GLWNE	D1				2,	072	2,072	
Montana OATT	COLSTRIP	CROSS	OVEF	₹				75	75	
Montana OATT	MATL.NWMT	CROSS	OVEF	₹			2,	394	2,394	15
Montana OATT	GLWND1	AVAT.N	TMWI				30,	415	30,415	$\vdash$
Montana OATT	GLWND1	AVAT.N	IWMT				5,	501	5,501	17
Montana OATT	GLWND2	AVAT.N	TMWI				2,	428	2,428	18
Montana OATT	GLWND2	AVAT.N	TMWI				22,	785	22,785	19
Montana OATT	GLWND2	AVAT.N	IWMT					528	528	20
Montana OATT	GLWND1	BPAT.N						393	35,393	
Montana OATT	GLWND1	BPAT.N	TMWI				11,	145	11,145	<b></b>
Montana OATT		BPAT.N						207	45,207	
Montana OATT	GLWND1	BPAT.N	TMWI				1,	200	1,200	24
Montana OATT		BPAT.N	IWMT					854	17,854	
Montana OATT	GLWND2	BPAT.N	IWMT				26,	435	26,435	26
Montana OATT	GLWND2	BPAT.N	TMWI					744	744	27
Montana OATT	GLWND2	BPAT.N	TMWI				7,	430	7,430	28
Montana OATT	GLWND1	NWMT.	SYST	EM				119	119	29
Montana OATT	GLWND2	NWMT.	SYST	EM				91	91	30
Montana OATT	GLWND2	NWMT.	SYST	EM			66,	605	66,605	31
Montana OATT	GLWND1	MATL.N	TMWI	,			32,	840	32,840	32
Montana OATT	GLWND2	MATL.N	TMWI				5,	305	5,305	33
Montana OATT	GLWND2	MATL.N	IWMT				2,	956	2,956	34
						1,173	9,956,	067	9,956,067	,

Name of Respor	ndent			Report Is:  X An Origi	nal	Date of (Mo, Da	Report		eriod of Report	
NorthWestern C	•		(2)	A Resub	mission	12/31/2	2020	End of	2020/Q4	
	TRAN	SMISSION (Inc	l OF E luding	LECTRICIT` transactions	Y FOR OTHERS (Ac reffered to as 'whe	ccount 456) eling')	(Continued)			
designations with the contract.  designation for (g) report the contract.  Report in correported in columns.	e), identify the FERC Rate under which service, as ide eipt and delivery locations r the substation, or other a designation for the substati olumn (h) the number of m lumn (h) must be in megaw olumn (i) and (j) the total m	entified in for all sin ppropriat ion, or oth negawatts vatts. Fo	colum gle co e iden ner ap of bil otnote	nn (d), is prontract path ntract path ntification for propriate in ling deman any dema	ovided.  , "point to point" to  or where energy w  dentification for wl  d that is specified  nd not stated on a	ransmissio vas receive here energ	on service. In condition of the service of the serv	olumn (f), n the con d as spec	report the tract. In colui	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Subs		elivery or Other ition)	Billing Demand (MW) (h)	Me	egaWatt Hours Received (i)	Ď	aWatt Hours elivered (j)	Line No.
Montana OATT	GLWND1	BRDY					5,7	90	5,790	) 1
Montana OATT	GLWND1	BRDY					9,6	96	9,696	2
Montana OATT	GLWND2	BRDY					4,5	98	4,598	3
Montana OATT	GLWND2	BRDY					10,0	64	10,064	4
Montana OATT	GLWND2	BRDY					1,0	08	1,008	5
Montana OATT	GLWND1	JEFF					10,1	81	10,181	6
Montana OATT	GLWND1	JEFF					17,6	80	17,680	7
Montana OATT	GLWND1	JEFF					7	20	720	8
Montana OATT	GLWND2	JEFF					4,9	02	4,902	9
Montana OATT	GLWND2	JEFF					11,4	00	11,400	10
Montana OATT	GLWND2	JEFF					1	44	144	11
Montana OATT	GLWND1	YTP					4,1	37	4,137	12
Montana OATT	GLWND2	YTP					1,9	26	1,926	13
Montana OATT	GLWND1	CROSS	OVER				1,3	30	1,330	14
Montana OATT	GLWND2	CROSS	OVER				4	65	465	
Montana OATT	AVAT.NWMT	GLWNE	)1				1,1	64	1,164	16
										17
Montana OATT		GLWNE	)2					46	46	18
Montana OATT		MATL.N	IWMT				20,3	75	20,375	19
Montana OATT		MATL.N	IWMT				43,8	60	43,860	20
Montana OATT	AVAT.NWMT	BRDY					3	91	391	21
Montana OATT		YTP					2	14	214	ļ
Montana OATT		JEFF						58	358	ļ
Montana OATT		BPAT.N						12	12	
Montana OATT		AVAT.N					2,9		2,980	
Montana OATT		AVAT.N						45	45	
Montana OATT		BPAT.N					20,5		20,509	
Montana OATT		BPAT.N					1,7	_	1,719	
Montana OATT		MATL.N						59	659	
Montana OATT		GLWNE						08	108	ļ
Montana OATT		MATL.N					34,5		34,532	
Montana OATT		MATL.N	IVVMT				13,1		13,190	
Montana OATT		BRDY						57	357	
Montana OATT	GREAT FALLS	YTP					7	29	729	34
						1,173	9,956,0	67	9,956,067	,

Name of Respo	ondent		s Report	t Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
NorthWestern (	•	(1)	ΠA	Resubmission	12/31/2020	End of	Q4 
	TRAN	NSMISSION OF Includir	ELECTI ng transa	RICITY FOR OTHERS (Acations reffered to as 'whe	ccount 456)(Continued) eling')		
designations u 6. Report recidesignation fo (g) report the contract. 7. Report in coreported in co	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megaticulumn (i) and (j) the total in the substation of the subs	e Schedule or entified in colu for all single appropriate id- tion, or other a megawatts of I watts. Footno	Tariff Numn (d), contractentificate appropriate any oter	Number, On separate ling, is provided.  It path, "point to point" to the tition for where energy we wiate identification for where emand that is specified demand not stated on a	nes, list all FERC rate so ransmission service. In a ras received as specified nere energy was delivered in the firm transmission	column (f), report the in the contract. In ced as specified in the service contract. De	olumn
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Substation Desig	Delivery on or Oth nation) g)		TRANSF  MegaWatt Hours  Received (i)	ER OF ENERGY  MegaWatt Hours  Delivered  (j)	Line No.
Montana OATT	, ,	JEFF	9/	(11)		<u> </u>	435 1
Montana OATT		BRDY			· · · · · · · · · · · · · · · · · · ·	,	763 2
Montana OATT	GREAT FALLS	CROSSOVE	ER .				172 3
							4
Montana OATT	AVAT.NWMT	GLWND1			3,	595 3,	595 5
Montana OATT	NWMT.SYSTEM	NWMT.SYS	TEM			221	221 6
Montana OATT	HORSESHOE	BRDY				16	16 7
Montana OATT	HORSESHOE	JEFF				24	24 8
Montana OATT	GLWND1	GLWND2				480	480 9
Montana OATT	GLWND1	GLWND2			1,	675 1,	675 10
Montana OATT	GLWND1	GLWND2			40,	270 40,	270 11
							12
Montana OATT	BPAT.NWMT	CROSSOVE	ER .			26	26 13
Montana OATT	MATL.NWMT	NWMT.SYS	TEM			53	53 14
Montana OATT	MATL.NWMT	BRDY			8,	088 8,	088 15
Montana OATT	MATL.NWMT	BRDY				24	24 16
Montana OATT	BRDY	MATL.NWM	Т			38	38 17
Montana OATT	JEFF	MATL.NWM	Т			2	2 18
Montana OATT	YTP	BPAT.NWM	Т			40	40 19
Montana OATT	CROSSOVER	BPAT.NWM	T			57	57 20
Montana OATT	CROSSOVER	BRDY			4,	997 4,	997 21
Montana OATT	CROSSOVER	JEFF				504	504 22
Montana OATT	CROSSOVER	MATL.NWM	Т			53	53 23
							24
Montana OATT	AVAT.NWMT	BRDY			1,	200 1,	200 25
Montana OATT	AVAT.NWMT	CROSSOVE	R			105	105 26
Montana OATT		CROSSOVE	R			600	600 27
Montana OATT	AVAT.NWMT	MATL.NWM	Т			10	10 28
Montana OATT	BPAT.NWMT	BRDY				720	720 29
Montana OATT		JEFF			1,	,	464 30
Montana OATT		CROSSOVE			· · · · · · · · · · · · · · · · · · ·		137 31
Montana OATT		CROSSOVE					541 32
	NWMT.SYSTEM	NWMT.SYS					480 33
Montana OATT	COLSTRIP	AVAT.NWM	Т			192	192 34
					1,173 9,956,	9,956,	067

Name of Respo	ondent			oort Is: ]An Original	Date of Report (Mo, Da, Yr)	Y	ear/Period of Report	
NorthWestern (	•	(1	·	A Resubmission	12/31/2020	E	End of2020/Q4	
	TRAN	ISMISSION O (Includ	F ELE ing tra	CTRICITY FOR OTHERS (A	ccount 456)(Continued) eling')	<b>!</b>		
designations of the contract.  designation for the contract.  Report in coreported in core	(e), identify the FERC Rate under which service, as ide teipt and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of resolumn (h) must be in megaticulumn (i) and (j) the total resolumn (i) and (j) the total resolumn (ii) and (ji) the total resolumn (iii) and (ji) the total resolumn (iiii) and (ji) the total resolumn (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	entified in co for all single appropriate id tion, or other negawatts of watts. Footn	lumn contidentification approf billing	(d), is provided.  ract path, "point to point" to cation for where energy we opriate identification for where demand that is specified by demand not stated on a	ransmission service. In vas received as specified here energy was deliver	colun I in th ed as servi	nn (f), report the e contract. In coluing specified in the lice contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point o (Substat Desi	ion or ignatio	Other Demand	MegaWatt Hours Received	FER O	F ENERGY MegaWatt Hours Deliyered	Line No.
(e)	(f)		(g)	(h)	(i)		(j)	
	CROOKED FALLS	AVAT.NWI				35	35	ļ
Montana OATT		BPAT.NWI				600	600	
Montana OATT		BPAT.NWI				200	200	
Montana OATT	BRDY	BPAT.NWI	MT			600	600	5
Montana ∩ATT	CANYON FERRY	BPAT.NWI	MT		1	,498	1,498	
	CANYON FERRY	BPAT.NWI				,168	3,168	ļ
	CANYON FERRY	BPAT.NWI				168	168	
Montana OATT		BPAT.NWI				308	308	
Montana OATT		BPAT.NWI				72	72	
	CROOKED FALLS	BPAT.NWI				307	307	
	CROOKED FALLS	BPAT.NWI				24	24	
Montana OATT		BPAT.NWI	MT			600	600	
Montana OATT	TFALLS	BPAT.NWI	MT			251	251	14
Montana OATT	CANYON FERRY	MATL.NWI	MT			5	5	15
	CROOKED FALLS	MATL.NWI				5	5	
	CANYON FERRY	BRDY				816	816	
Montana OATT	CANYON FERRY	BRDY			2	.016	2,016	ļ
Montana OATT		BRDY				.200	1,200	ļ
Montana OATT		BRDY				,400	8,400	
Montana OATT	HOLTER	CROSSOV	/ER			720	720	ļ
Montana OATT	KERR	CROSSOV	/ER			24	24	22
Montana OATT		CROSSOV				400	400	
Montana OATT		CROSSOV				352	352	ļ
Montana OATT		AVAT.NWI				110	110	
Montana OATT		BPAT.NWI				351	351	
Montana OATT	CROSSOVER	MATL.NWI	MT			5	5	27
Montana OATT	CROSSOVER	BRDY				424	424	28
Montana OATT	CROSSOVER	YTP				270	270	29
								30
Montana OATT	YTP	BRDY				99	99	31
Montana OATT	CROSSOVER	BRDY				141	141	32
								33
Montana OATT	BPAT.NWMT	CROSSOV	/ER			20	20	34
					1,173 9,956	,067	9,956,067	,

Schedule of Tariff Number (e)	n column (f d in the co red as spe n service c	or contract f), report the ontract. In colurecified in the	
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate sesignations under which service, as identified in column (d), is provided.  6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In designation for the substation, or other appropriate identification for where energy was received as specifie (g) report the designation for the substation, or other appropriate identification for where energy was deliverent to the designation for the substation, or other appropriate identification for where energy was deliverent to the designation for the substation, or other appropriate identification for where energy was deliverent to the designation for the substation for the appropriate identification for where energy was deliverent to the designation for the substation or other appropriate identification for where energy was deliverent to the designation for the substation or other appropriate identification for where energy was received as specified in the firm transmission reported in column (h) the number of megawatts of billing demand that is specified in the firm transmission reported in column (i) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of (Substation or Other Designation) (MW) (MW) (MW) (MW) (MW) (MW) (MW) (MW	n column (f d in the co red as spe n service c	f), report the ontract. In colur	
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate sesignations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In designation for the substation, or other appropriate identification for where energy was received as specifie (g) report the designation for the substation, or other appropriate identification for where energy was deliverent contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and 8. Report in column (i) and (j) the total megawatthours received and delivered.  FERC Rate Schedule of Tariff Number (Substation or Other Designation) (g) (mW) (h) (mW) (mW) (mW) (mW) (mW) (mW) (mW) (mW	n column (f d in the co red as spe n service c	f), report the ontract. In colur	
Schedule of Tariff Number (e)			
Montana OATT CROSSOVER BPAT.NWMT  Montana OATT NWMT.SYSTEM NWMT.SYSTEM  Montana OATT CROSSOVER NWMT.SYSTEM  Montana OATT CROSSOVER BPAT.NWMT  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF		NERGY egaWatt Hours Delivered (j)	Line No.
Montana OATT CROSSOVER NWMT.SYSTEM  Montana OATT CROSSOVER BPAT.NWMT  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF	115	115	1
Montana OATT CROSSOVER BPAT.NWMT  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF	19	19	2
Montana OATT CROSSOVER BPAT.NWMT  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF			3
Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF	5	5	4
Montana OATT BPAT.NWMT BRDY  Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF	254	254	5
Montana OATT BPAT.NWMT JEFF  Montana OATT BPAT.NWMT JEFF	126	126	6
Montana OATT BPAT.NWMT JEFF	600	600	7
	626	626	8
	960	960	9
Montana OATT BPAT.NWMT YTP 10	0,824	10,824	10
Montana OATT BPAT.NWMT YTP	360	360	11
Montana OATT AVAT.NWMT YTP	294	294	12
Montana OATT AVAT.NWMT YTP	9,456	9,456	13
Montana OATT AVAT.NWMT YTP	600	600	
	1,200	1,200	
Montana OATT CROSSOVER AVAT.NWMT	102	102	
Montana OATT NWMT.SYSTEM NWMT.SYSTEM	516	516	17
Montana OATT BPAT.NWMT CROSSOVER	689	689	18
Montana OATT AVAT.NWMT CROSSOVER	893	893	19
Montana OATT YTP JEFF	551	551	20
Montana OATT YTP BRDY	313	313	
Montana OATT COLSTRIP BRDY	600	600	
Montana OATT CANYON FERRY BPAT.NWMT	1,728	1,728	23
Montana OATT MATL.NWMT BPAT.NWMT	280	280	
Montana OATT MATL.NWMT BPAT.NWMT 10	0,560	10,560	25 26
Montana OATT COLSTRIP JEFF	240	240	
Montana OATT YTP CROSSOVER	369	369	
Montana OATT BRDY CROSSOVER	154	154	29
Montana OATT CROSSOVER YTP	817	817	30
Montana OATT CROSSOVER JEFF	102	102	
			32
Montana OATT BRDY BRDY 15 109	9,785	109,785	33
Montana OATT BPAT.NWMT BPAT.NWMT 25 219	9,600	219,600	34
1,173 9,956			

Name of Respon	ndent	This Re	oort Is: ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
NorthWestern C	•	(2)	A Resubmission	12/31/2020	End of2020/Q	4
	TRAN	ISMISSION OF ELE (Including tra	CTRICITY FOR OTHERS (Ansactions reffered to as 'whe	ccount 456)(Continued) elina')	<b>-</b>	
designations u 6. Report rece designation fo (g) report the c contract. 7. Report in c reported in col	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other adesignation for the substation for the substation for the substation (h) the number of relumn (h) must be in megal column (i) and (j) the total in the substation of the subs	e Schedule or Tar entified in column for all single contrappropriate identifition, or other appropriate identifition, or other appropriates. Footnote a	ff Number, On separate li (d), is provided. ract path, "point to point" to cation for where energy wopriate identification for word demand that is specified by demand not stated on a	nes, list all FERC rate ransmission service. I vas received as specifi here energy was deliviting the firm transmission.	In column (f), report the ied in the contract. In co ered as specified in the on service contract. Der	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Deli (Substation or Designatio (g)	Other Demand	TRAN MegaWatt Houri Received (i)	SFER OF ENERGY rs MegaWatt Hours Delivered (j)	Line No.
Montana OATT	BRDY	BRDY		4	11,612 11,6	12 1
Montana OATT	JEFF	JEFF		7	61,488 61,4	88 2
						3
Montana OATT		NWMT.SYSTEM			3	3 4
Montana OATT		MATL.NWMT			4,597 4,5	97 5
Montana OATT		JEFF			1,250 1,2	
Montana OATT		JEFF			1,440 1,4	
Montana OATT		BPAT.NWMT			2,819 2,8	
Montana OATT		BPAT.NWMT				40 9
Montana OATT		BPAT.NWMT		:	22,893 22,8	
Montana OATT		BPAT.NWMT			5,760 5,7	
Montana OATT		YTP			6,635 6,6	
Montana OATT		CROSSOVER			1,738 1,7	
-	NWMT.SYSTEM	NWMT.SYSTEM			3,806 3,8	
Montana OATT		BRDY		30 2	63,520 263,5	
Montana OATT		JEFF				92 16
Montana OATT		BRDY			1,665 1,6	
Montana OATT		BRDY				24 18
Montana OATT		BRDY			3,672 3,6	
Montana OATT		BPAT.NWMT			322 3	22 20
Montana OATT		AVAT.NWMT				60 21
Montana OATT		CROSSOVER			-	37 22
Montana OATT		YTP			3,485 3,4	
Montana OATT		CROSSOVER				99 24
Montana OATT		BPAT.NWMT			9,213 9,2	
Montana OATT		BRDY				11 26
Montana OATT		JEFF				98 27
Montana OATT	CRUSSOVER	AVAT.NWMT			44	44 28
Marita Car	OOL OTRIC	DDAT NUCC.			0.000	29
Montana OATT		BPAT.NWMT			6,399 6,3	
Montana OATT		BPAT.NWMT			14,472 14,4	
	NWMTIMBALNACE	BPAT.NWMT				30 32
	NWMT.SYSTEM	NWMT.SYSTEM				04 33
Montana OATT	DEAT.NWWII	COLSTRIP			5,876 5,8	76 34
				1,173 9,9	56,067 9,956,0	67

Name of Respo	ondent	Th   (1	nis Repo	ort Is: An Original		Date of Report Mo, Da, Yr)	Ye	ear/Period of Report	
NorthWestern (	•	(2	(2) A Resubmission 12/31/2020			2/31/2020	Eı	nd of2020/Q4	
	TRANSI	MISSION OI	F ELEC	TRICITY FOR OTHERS (Acsorbing to sactions reffered to as 'whee	ccoun	t 456)(Continued)			
5 In column	(e), identify the FERC Rate S	•					hadul	es or contract	
designations of the contract.  designation for the contract.  Report in coreported in core	under which service, as iden seipt and delivery locations for the substation, or other appearation for the substation for the substation column (h) the number of me olumn (h) must be in megawa	tified in color all single propriate ion, or other egawatts of atts. Footn	lumn (de contra dentific appro billing note an	d), is provided.  act path, "point to point" to attion for where energy we priate identification for whether demand that is specified by demand not stated on a	ransr /as re here ·	nission service. In o eceived as specified energy was delivere e firm transmission	colum in the ed as s	n (f), report the e contract. In colur specified in the ce contract. Dema	
·	column (i) and (j) the total me								
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	(Substati	of Delive					ENERGY	Line
Tariff Number (e)	Designation) (f)	Desi	gnation (g)			MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
	VTD	DD A T A DA (A							1
Montana OATT		BPAT.NWN					77	77	
	NWMT.SYSTEM	NWMT.SYS	SIEM				23	23	
Montana OATT		BRDY				2,	592	2,592	
Montana OATT	COLSTRIP	YTP					42	42	$\vdash$
NA t	DDAT ANAMAT	JEEE					470	470	6
Montana OATT		JEFF					470	470	
Montana OATT		YTP					978	978	
Montana OATT		BRDY	<u>/FD</u>			,	894	1,894	
Montana OATT		CROSSOV	/ER			10,	365	10,365	
Montana OATT		YTP					19	19	
Montana OATT	AVAT.NWMT	NWMT.SY	SIEM				650	650	
NA t	A \ / A T A   \ / A A T	DDDV					50	50	13
Montana OATT		BRDY				2	50	50	
Montana OATT		YTP				2,	742	2,742	-
Montana OATT		JEFF	0.7.5.4				85	85	
	NWMT.SYSTEM	NWMT.SY					499	499	
Montana OATT		BPAT.NWN					360	3,360	
Montana OATT		BPAT.NWN	M I				960	960	_
Montana OATT		YTP					524	524	
Montana OATT		JEFF	<u></u>				50	50	$\vdash$
Montana OATT		CROSSOV					255	255	$\vdash$
Montana OATT		AVAT.NWN					250	250	$\vdash$
Montana OATT		BPAT.NWN	VII			5,	280	5,280	$\vdash$
Montana OATT		BRDY	<u>/</u> []				75	75	
Montana OATT		CROSSOV					25	25	
Montana OATT		CROSSOV					5	5	
Montana OATT  Montana OATT		AVAT.NWN					325	325	
Montana OATT		BPAT.NWN MATL.NWN				11,	688 86	11,688 86	
Montana OATT		YTP	IVI I				163	163	$\vdash$
Montana OATT								163	
IVIOIIIAIIA OATT	UNUSSUVER	BRDY					248	248	32
Montana OATT	HORSESHOE	BRDY				ာ	529	2,529	
Montana OATT	TIONOLOTIOL	וטועו				2,	023	2,329	J4
					1,173	9,956,	067	9,956,067	

Name of Respo	ondent	│ This Report Is: │ (1) │   X An Original		Date of Report Mo, Da, Yr)	Year/Period of Report	
NorthWestern	•	(2) A Resubmis	ssion 1	2/31/2020	End of2020/Q4	
	TRA	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accour	t 456)(Continued)		
designations	(e), identify the FERC Ra under which service, as ic	te Schedule or Tariff Number, dentified in column (d), is provi	On separate lines, ded.	list all FERC rate sched		
designation fo	or the substation, or other	s for all single contract path, "papropriate identification for wation, or other appropriate ider	vhere energy was re	eceived as specified in	the contract. In colu	mn
7. Report in o	column (h) the number of	megawatts of billing demand t	hat is specified in th	e firm transmission sei	vice contract. Dema	and
		awatts. Footnote any demand megawatthours received and		gawatts basis and expl	ain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Lino
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.
Montana OATT	HORSESHOE	JEFF		20,797	20,797	1
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		464	464	2
						3
Montana OATT		BRDY		108		
Montana OATT		JEFF		144		
Montana OATT		MATL.NWMT		27	27	
Montana OATT		CROSSOVER		10	_	
Montana OATT		BRDY		14	14	
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		3	3	9
Montana OATT	VTD	NWMT.SYSTEM		1,200	1,200	10
Montana OATT		BPAT.NWMT		250	250	
Montana OATT		BPAT.NWMT		100		
Montana OATT		YTP		150		
Montana OATT		BPAT.NWMT		1,325		
	NWMT.SYSTEM	NWMT.SYSTEM		60		
Montana OATT		BPAT.NWMT		55		
Montana OATT		YTP		728		
Montana OATT		JEFF		60		
Montana OATT		CROSSOVER		10	10	20
						21
						22
						23
						24
Volume #2	Huron 115 kV Bus	Bryant 25 kV		4,151	4,151	25
Volume #2	Huron 115 kV Bus	Groton 67 kV		17,082		
Volume #2	Huron 115 kV Bus	Langford 12.5 kV		3,388	3,388	27
SCH 7 & 8	Various	Various				28
SCH 9	Various	Various				29
						30
						31
						32
						33
						34
			1,173	9,956,067	9,956,067	-
	i	<u> </u>				

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Res	submission	12/31/2020		
	TRANSMISSION OF ELECTRIC (Including transaction	ITY FOR OTHERS (A ons reffered to as 'whe	.ccount 456) (Continu eeling')	ed)	
9. In column (k) through (n), reported the properties of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in column (h). In (m), provide the total revenues footnote all components of the tity Listed in column (a). If no nature of the non-monetary sets (i) and (j) must be reported as a 16 and 17, respectively.	column (I), provide s from all other char amount shown in c monetary settlemen ettlement, including t s Transmission Rec	revenues from energes on bills or vouc ges on bills or vouc column (m). Report at was made, enter the amount and typ	ergy charges related to the am shers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSM	AISSION OF ELECTR	ICITY FOR OTHERS		
Demand Charges	Energy Charges		er Charges)	Total Revenues (\$)	Line
(\$)	(\$)	,	(\$)	(k+l+m)	No.
(k)	(I)		(m)	(n)	
					1
					2
211,402				211,402	
309,163				309,163	
220,699				220,699	
674,192				674,192	
259,005				259,005	
601,236				601,236	8
6,518,020				6,518,020	9
6,366,650				6,366,650	10
570,915				570,915	11
2,245,386				2,245,386	12
147,381				147,381	13
246,134				246,134	14
2,420,823				2,420,823	15
3,044,670				3,044,670	
1,492,386				1,492,386	
125,079				125,079	
64,774				64,774	19
244,658				244,658	
200,826 37,714				200,826	22
·				37,714	
710,353				710,353	23
2,294,590				2,294,590	
3,549,937				3,549,937	25
335,444				335,444	26
1,647,781				1,647,781	27
4,809				4,809	
30,495				30,495	
773,897				773,897	30
					31
					32
					33
					34
44,149,613	20,89	00,951	6,729,152	71,769,716	
, , , , ,	-,	L	. ,	, , -	<u> </u>

TRANSMISSION DETECTION   123   124   125	Name of Respondent	This Report Is: (1) XAn Origina	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
2.1 no column (s) through (n), report the revenue amounts as shown on bills or vouchers. In column (s), provide revenue from derivant repared in clotum (m), in column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of energy transferred. In column (n), provide a fectorial provide a fectori	Northwestern Corporation				
Appendix   Common		(Including transactions re	effered to as 'wheeling')	ea) 	
Demand Charges   Energy Charges   (Other Charges)   (H++m)   (H++m)   N   N   (H++m)   N   N   (H++m)   N   N   (H++m)   N   N   N   (H++m)   N   N   N   (H++m)   N   N   N   (H++m)   N   N   N   N   N   N   N   N   N	charges related to the billing demonstrated of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the enerovide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines	and reported in column (h). In colu (m), provide the total revenues from footnote all components of the amountity Listed in column (a). If no mon- nature of the non-monetary settlem is (i) and (j) must be reported as Trans 16 and 17, respectively.	mn (I), provide revenues from end in all other charges on bills or voud bunt shown in column (m). Report etary settlement was made, enter nent, including the amount and typ nsmission Received and Transmi	ergy charges related to the am chers rendered, including out of t in column (n) the total charge zero (11011) in column (n). se of energy or service rendere	ount of e
Demand Charges   Energy Charges   (Other Charges)   (H++m)   (H++m)   N   N   (H++m)   N   N   (H++m)   N   N   (H++m)   N   N   N   (H++m)   N   N   N   (H++m)   N   N   N   (H++m)   N   N   N   N   N   N   N   N   N		DEVENILE EDOM TRANSMISS		<u> </u>	
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Demand Charges				Line
21,450	(\$)	(\$)	(\$)	(k+l+m)	No.
59,392       59,392         1,051,944       1,051,944         217,410       217,410         41,649       41,649         8,120       8,120         96,640       96,640         19,376       19,376         99,191       99,191         33       33         312       312         3,043       3,043         9,301       9,301         133       133         1441       1,441         1,452       1,452         66       66         65       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470	(k)	(1)	(m)	(n)	
59,392       59,392         1,051,944       1,051,944         217,410       217,410         41,649       41,649         8,120       8,120         96,640       96,640         19,376       19,376         99,191       99,191         33       33         312       312         3,043       3,043         9,301       9,301         133       133         1441       1,441         1,452       1,452         66       66         65       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470					1
1,051,944 217,410 217,410 217,410 31,649 8,120 8,120 8,120 96,640 96,640 19,376 19,376 19,371 33 33 33 33 33 33 33 33 33 33 33 33 33		•		·	
217,410 41,649 41,649 8,120 8,120 96,640 96,640 19,376 19,376 99,191 99,191 33 33 33 33 33 33 33 33 33 33 33 33 33					
41,649       41,649         8,120       8,120         96,640       96,640         19,376       19,376         99,191       99,191         33       33         312       312         3,043       3,043         9,301       9,301         133       133         1,441       1,441         1,444       1,444         1,452       1,452         66       66         554       554         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470					
8,120       8,120         96,640       96,640         19,376       19,376         99,191       99,191         33       33         312       312         3,043       3,043         9,301       9,301         133       133         1,441       1,441         1,464       1,462         1,452       1,452         66       66         554       554         554       554         5,408       3,960         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         3,89       389         5,474       5,474         12,470       12,470		217,41	0	217,410	5
96,640 19,376 19,376 19,376 99,191 99,191  33 33 33 33 33 33 33 34 312 312 312 312 312 313 133 133 133 133		41,64	9	41,649	6
19,376       19,376         99,191       99,191         33       33         312       312         3,043       3,043         9,301       9,301         1,441       1,441         1,444       1,464         1,452       1,452         66       66         654       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470		8,12	0	8,120	7
99,191 99,191 99,191 33 33 312 3,043 3,043 9,301 9,301 133 133 1,441 1,441 1,464 1,464 1,464 1,452 1,452 66 66 66 66 554 554 554 554 554 554 554		96,64	0	96,640	8
33 33 33 33 33 33 33 33 33 33 33 33 33		19,37	6	19,376	9
33 33 33 33 33 33 33 33 33 33 33 33 33		99,19	1	99,191	10
312 3,043 3,043 3,043 9,301 9,301 133 133 1,441 1,441 1,464 1,462 1,452 1,452 66 66 66 65 554 554 554 5,408 3,960 3,960 6,052 6,052 5,8,169 5,8,169 100,369 100,369 100,369 2,133 2,133 3,243 3,243 3,89 3,89 3,89 3,89 3,89 3,89 3,89 5,474 5,474 5,474					11
3,043 9,301 9,301 133 133 1,441 1,441 1,464 1,464 1,452 1,452 66 66 66 65 554 554 554 5,408 3,960 3,960 6,052 6,052 6,052 58,169 100,369 100,369 100,369 2,133 3,243 3,243 3,243 3,243 3,243 3,243 3,243 3,243 3,243 3,243 3,243 3,243		3	3	33	12
9,301 133 133 133 1,441 1,441 1,441 1,464 1,464 1,452 1,452 1,452 1,452 66 66 65 554 554 554 554 554 554 554 6052 6,052 58,169 58,169 100,369 100,369 2,133 3,243		31	2	312	13
9,301 133 133 133 1,441 1,441 1,441 1,464 1,464 1,452 1,452 1,452 1,452 66 66 65 554 554 554 554 554 554 554 6052 6,052 58,169 58,169 100,369 100,369 2,133 3,243		3.04	3	3.043	14
133       133         1,441       1,441         1,464       1,464         1,452       1,452         66       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470		•		· · · · · · · · · · · · · · · · · · ·	
1,441       1,441         1,464       1,464         1,452       1,452         66       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470					
1,464       1,464         1,452       1,452         66       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470					17
1,452     1,452       66     66       554     554       5,408     5,408       3,960     3,960       6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470					
66 66 66 66 66 66 66 66 554 554 554 554					
66       66         554       554         5,408       5,408         3,960       3,960         6,052       6,052         58,169       58,169         100,369       100,369         2,133       2,133         3,243       3,243         389       389         5,474       5,474         12,470       12,470		1,45	2	1,432	20
554     554       5,408     5,408       3,960     3,960       6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470				00	
5,408     5,408       3,960     3,960       6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470					
5,408     5,408       3,960     3,960       6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470		55	4	554	
3,960     3,960       6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470				- 100	23
6,052     6,052       58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470		,		·	
58,169     58,169       100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470		•		·	
100,369     100,369       2,133     2,133       3,243     3,243       389     389       5,474     5,474       12,470     12,470					
2,133       3,243       389       5,474       12,470       12,470					
3,243 3,243 3,243 389 389 5,474 5,474 12,470 12,470		100,36	9	100,369	28
3,243       389       5,474       12,470       12,470		2,13	3	2,133	29
389     389       5,474     5,474       12,470     12,470					30
5,474     5,474       12,470     12,470		3,24	3	3,243	31
12,470		38	9	389	32
		5,47	4	5,474	33
				12,470	
44,149,613 20,890,951 6,729,152 71,769,716		,		,	
44,149,613 20,890,951 6,729,152 71,769,716					
11,100,110	44 149 613	20 890 95 <sup>.</sup>	6 729 152	71 769 716	
	77,173,013	20,030,30	0,723,132	71,700,710	

Name of Respondent	This Report Is: (1) ☑ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmission	n 12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	ed)	
charges related to the billing demander of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the entiperovide a footnote explaining the rate. The total amounts in columns purposes only on Page 401, Lines	t the revenue amounts as shown on bit and reported in column (h). In column (m), provide the total revenues from all controls all components of the amount ity Listed in column (a). If no monetary nature of the non-monetary settlement, (i) and (j) must be reported as Transm 16 and 17, respectively.	(I), provide revenues from end other charges on bills or vouc shown in column (m). Report y settlement was made, enter , including the amount and typ hission Received and Transmis	ergy charges related to the ame shers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
	REVENUE FROM TRANSMISSION (	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(K)	3,527	(111)	3,527	1
	3,327		5,521	2
	477		477	
	28		28	
	1,025		1,025	
	6,873		6,873	
	299		299	7
	1,242		1,242	٠
	398		398	
	390		390	10
	6,141		6,141	11
	0,141		0,141	12
	4 000		4 000	
	1,829		1,829	13
	3,990		3,990	14
	17		17	15
	17		17	16
	17		17	17
	150		150	18
	3,185		3,185	19
	3,085		3,085	20
	798		798	21
	17		17	22
	2,246		2,246	23
	73		73	24
	637		637	25
	199		199	26
	593		593	27
1,623,845			1,623,845	28
				29
	4,323		4,323	30
	13,300		13,300	31
	1,873		1,873	32
	22,822		22,822	33
	3,458		3,458	34
44,149,613	20,890,951	6,729,152	71,769,716	

Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
NorthWestern Corporation		(2) A Resu	bmission	12/31/2020	End of2020/Q-	+
	TRANSMISSION (Incl	OF ELECTRICITuding transaction	TY FOR OTHERS (A is reffered to as 'whe	ccount 456) (Continu	ed)	
9. In column (k) through (n), repocharges related to the billing demof energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in co (m), provide the to footnote all comp tity Listed in colurnature of the non s (i) and (j) must to s 16 and 17, resp	olumn (h). In cotal revenues to onents of the amn (a). If no monetary settoe reported as ectively.	column (I), provide from all other char amount shown in c conetary settlemen lement, including t Transmission Rec	revenues from end ges on bills or vouc column (m). Report at was made, enter the amount and typ	ergy charges related to the a chers rendered, including out in column (n) the total charg zero (11011) in column (n). se of energy or service rende	mount of le red.
	DEV/ENLIE E	DOM TDANISM	SSION OF ELECTR	ICITY FOR OTHERS	•	
Demand Charges	•	Charges		er Charges)	Total Revenues (\$)	Line
(\$)		(\$) (I)	,	(\$)	(k+l+m)	No.
(k)		• • • • • • • • • • • • • • • • • • • •	1,128	(m)	(n) 24,12	8 1
			3,854		518,85	_
			0,108		10,10	_
			5,404		15,40	_
					-, -	5
			937		93	7 6
			17		1	7 7
			1,325		1,32	5 8
		9:	5,718		95,71	8 9
		;	3,325		3,32	5 10
		32	1,240		321,24	0 11
			2,771		2,77	1 12
			1,757		1,75	7 13
		1;	3,937		13,93	7 14
			112		11	2 15
			206		20	6 16
		10	6,499		16,49	9 17
			1,818		1,81	8 18
			1,012		1,01	2 19
		98	3,902		98,90	2 20
			558		55	8 21
		-	2,078		2,07	8 22
		19	9,926		19,92	6 23
		5	5,062		55,06	2 24
		84	1,721		84,72	1 25
		10	),786		10,78	6 26
						27
		59	9,330		59,33	0 28
		-	7,448		7,44	8 29
		4	7,525		47,52	5 30
						31
		189	9,332		189,33	
			156		15	
			540		54	0 34
44,149,613		20,890	,951	6,729,152	71,769,71	6
	•				-	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		
NorthWestern Corporation	(2) A Resubmission	on 12/31/2020	End of	
TRANSMISSIO (In	N OF ELECTRICITY FOR cluding transactions reffe	R OTHERS (Account 456) (Continued to as 'wheeling')	ued)	
9. In column (k) through (n), report the revenue a charges related to the billing demand reported in of energy transferred. In column (m), provide the period adjustments. Explain in a footnote all comshown on bills rendered to the entity Listed in col Provide a footnote explaining the nature of the not 10. The total amounts in columns (i) and (j) must purposes only on Page 401, Lines 16 and 17, rest 11. Footnote entries and provide explanations for	column (h). In column total revenues from all aponents of the amoun umn (a). If no monetal on-monetary settlement be reported as Transrepectively.	(I), provide revenues from en Il other charges on bills or vou t shown in column (m). Repor ry settlement was made, enter t, including the amount and ty mission Received and Transm	ergy charges related to the amechers rendered, including out of the column (n) the total charge ergero (11011) in column (n). The column column (n) the column the column column the column	nount of e
		0.5 51 50 50 10 10 10 10 10 10 10 10 10 10 10 10 10		
	gy Charges	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(l)	(m)	(n)	ļ .
	89		89	
	66		66	
	4,487		4,487	-
	1,431		1,431	
	3,410		3,410	1
	7,182		7,182	-
	5,294		5,294	-
	665		665	
	8,428		8,428	1
	4,544		4,544	
	388		388	
	579		579	
	515		515	
	13,300		13,300	
	3,296		3,296	ļ
	4,638		4,638	
	720		720	
	588		588	<u> </u>
	831		831	19
	277		277	20
	582		582	
				22
	1,712		1,712	<u> </u>
1,552,000			1,552,000	
267,482			267,482	1
	802		802	
	1,463		1,463	1
	66,426		66,426	
	132,320		132,320	ļ
	81,528		81,528	<u> </u>
	305,596		305,596	
	532		532	
	1,560		1,560	33
	222		222	34
44,149,613	20,890,951	6,729,152	71,769,716	L
<u>'</u>	L		1	· · · ·

Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)		Year/Period of F	Report 20/Q4	
NorthWestern Corporation		(2) A Resu	bmission	12/31/2020		End of 202	20/Q4	
	TRANSMISSION (Inc	OF ELECTRICIT uding transaction	Y FOR OTHERS (A s reffered to as 'whe	ccount 456) (Continu	ed)			
2. In column (k) through (n), report charges related to the billing demonstrates and provide adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in c (m), provide the footnote all comp tity Listed in colu nature of the nor s (i) and (j) must s 16 and 17, resp	tolumn (h). In cototal revenues for the amn (a). If no mandaments of the amn (a). If no mandaments settive reported as opectively.	olumn (I), provide rom all other charge mount shown in conetary settlemen ement, including to the consmission Reconstruction of the consmission Reconsmission Reconsmissio	revenues from end ges on bills or voud olumn (m). Report t was made, enter the amount and typ	ergy charge chers rende in column zero (1101 pe of energ	es related to the red, including (n) the total column (solumn) or service re	he amo g out of charge (n). endere	ount f d.
	DEV/ENILIE	EDOM TOANSMI	SSION OF ELECTR	ICITY FOR OTHERS				
Demand Charges		/ Charges		r Charges)		I Revenues (\$)		Line
(\$)	9,	(\$)	(5)	(\$)		(k+l+m)		No.
(k)		(I)		(m)		(n)	20.550	
1,309,552			000			1,30	09,552	1
			,020			<del></del>	3,020 78.751	2
		78	,751				-, -	3
			530				530	4
		1	,330				1,330	5
		_	665				665	6
			,320				5,320	7
			,081			<del></del>	1,081	8
			,295				15,295	9
			,325				3,325	10
			,217				2,217	11
			,309			<del></del>	6,309	12
			,344				21,344	13
			,995				1,995	14
			,051				8,051	15
			,120				8,120	16
			,311				98,311	17
		185	,600			18	35,600	18
								19
			152				152	20
		3	,489				3,489	21
			111				111	22
		4	,932				4,932	23
			429				429	24
			,658			<del></del>	5,658	25
		33	,915			3	33,915	26
			13				13	27
		1	,397				1,397	28
			265				265	29
		2	,832				2,832	30
			13				13	31
			654				654	32
		1	,546				1,546	33
			500				500	34
44,149,613		20,890	951	6,729,152		71,76	9,716	

Name of Respondent	This Report Is: (1)   X   An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmissio	n 12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	ed)	
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on be and reported in column (h). In column (m), provide the total revenues from all footnote all components of the amount tity Listed in column (a). If no monetary nature of the non-monetary settlement is (i) and (j) must be reported as Transmis 16 and 17, respectively.  explanations following all required data	(I), provide revenues from end other charges on bills or vouc shown in column (m). Report y settlement was made, enter in including the amount and typ hission Received and Transmis	ergy charges related to the amon hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
	REVENUE FROM TRANSMISSION			
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(Ψ) (k)	(I)	(Ψ) (m)	(n)	INO.
	7,290		7,290	1
				2
	17		17	3
	11,816		11,816	-
	11,010		11	
	84			
			84	
	11		11	
	6		6	ç
				10
	250		250	11
	2,936		2,936	12
	84,592		84,592	13
	2,385		2,385	14
	11,417		11,417	15
	12,255		12,255	16
	499		499	17
	7,094		7,094	18
	69,825		69,825	19
	2,910		2,910	20
	40,013		40,013	21
				22
	3,674		3,674	23
	72		72	24
	355		355	25
	169,043		169,043	26
	19,950		19,950	27
	2,067		2,067	28
	753		753	29
				30
	72		72	31
	33		33	32
	325		325	33
	901		901	34
44,149,613	20,890,951	6,729,152	71,769,716	

Name of Respondent		This Report Is: (1) X An Ori	ninal	Date of Report (Mo, Da, Yr)	Year/Period of Report	İ
NorthWestern Corporation		(2) A Res	ubmission	12/31/2020	End of	
	TRANSMISSION (Inc	OF ELECTRICI luding transactio	TY FOR OTHERS (A ns reffered to as 'whe	ccount 456) (Continue	ed)	
9. In column (k) through (n), reported that the billing demons of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the enterprovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in c (m), provide the footnote all comp tity Listed in colu nature of the nor s (i) and (j) must s 16 and 17, resp	column (h). In a total revenues conents of the smn (a). If no non-monetary set the reported as pectively.	column (I), provide from all other charge amount shown in cononetary settlement tlement, including the Transmission Rec	revenues from ene ges on bills or vouc olumn (m). Report it was made, enter a the amount and type	ergy charges related to the amethers rendered, including out of in column (n) the total charge zero (11011) in column (n).  e of energy or service rendere	nount of e ed.
	REVENIIE	FROM TRANSM	ISSION OF FLECTR	ICITY FOR OTHERS		
Demand Charges		y Charges		er Charges)	Total Revenues (\$)	Line
(\$)		(\$)	,	(\$)	(k+l+m)	No.
(k)		(I)	5 400	(m)	(n)	
			5,406		25,406	4
			342		342	
			8,061		8,061	
			0,196		10,196	
		1	9,105		19,105	
						6
			7,140		77,140	4
			8,614		18,614	4
		1	2,406		12,406	9
		8	5,376		85,376	10
		1	1,746		11,746	11
			9,044		9,044	12
			266		266	13
			127		127	14
			3,700		3,700	15
			1,331		1,331	16
			0,014		5,770,014	17
			3,042		403,042	4
			6,500		6,500	4
			5,130		515,130	
			7,072		537,072	
			4,545		24,545	
			1,266		1,266	
			3,665		43,665	
			4,148		234,148	
			2,373		72,373	
		20	1,900		261,900	
			219		219	
			5,787		25,787	
			2,089		2,089	
			1,590		1,590	
			84		84	
			1,173		1,173	4
		38	6,358		386,358	34
44,149,613		20,890	),951	6,729,152	71,769,716	
	1			I_		1

Name of Respondent		This Repor	t ls: n Original		Date of Report (Mo, Da, Yr)		Year/Period of Re		
NorthWestern Corporation		(2) A	Resubmiss		12/31/2020		End of2020/	Q4 	
	TRANSMISSION (Inc	OF ELECTI luding transa	RICITY FO	R OTHERS (Ad ered to as 'whee	count 456) (Continue	ed)			
9. In column (k) through (n), reported the properties of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in o (m), provide the footnote all comp tity Listed in colu nature of the no s (i) and (j) must s 16 and 17, resp	column (h). total reven- conents of amn (a). If an-monetary be reported bectively.	In colum ues from a the amour no moneta settlemen d as Trans	n (I), provide all other chargent shown in coarry settlement ont, including the mission Received.	revenues from end les on bills or voud blumn (m). Report was made, enter ne amount and typ	ergy cha chers rer in colun zero (11 e of ene	rges related to the ndered, including o nn (n) the total cha [011] in column (n) ergy or service reno	amo ut of arge ). dere	ount f d.
	REVENITE	FROM TRAI	NSIMSIO	N OF ELECTRI	CITY FOR OTHERS				
Demand Charges		y Charges	INDIVIDUIOI		Charges)		otal Revenues (\$)		Line
(\$)	9	(\$) (I)		,	(\$)		(k+l+m)		No.
(k)		(1)	508,037		(m)		(n) 508,	037	1
			48,640					640	2
			60,320					320	3
			89,320					320	4
			144					144	
			265					265	6
			3,180					180	7
			8,029					029	8
			13					13	9
			80,661				80	661	10
			190,950				190,	-	11
			520					520	12
			203,000				203,		13
			72,737					737	14
			125,621				125,		15
			15,230					230	16
			25,146					146	17
			12,901					901	18
			6,890					890	19
			271,449				271,		20
			4,028					028	21
			46					46	22
			2,339				2.	339	23
			37,652					652	24
			17,586					586	25
			7,022					022	26
			802					802	27
									28
			5,936				5.	936	29
			10,530					530	30
			139					139	31
			3,201					201	32
			2,752					752	33
			5,995					995	34
			-,,						
44,149,613		20	0,890,951		6,729,152		71,769,7	716	
,,• • •			,		-,,			-	

Name of Respondent		This Report	t ls: n Original		Date of Report (Mo, Da, Yr)		Year/Period of Repo		
NorthWestern Corporation		(2) A	Resubmiss		12/31/2020		End of2020/Q	4	
	TRANSMISSION (Inc	OF ELECT	RICITY FO	R OTHERS (Adered to as 'whee	count 456) (Continue	ed)			
9. In column (k) through (n), reported that the billing demonstrated to the billing demonstrated to the billing demonstrated to the column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in o (m), provide the footnote all comp tity Listed in colu- nature of the no s (i) and (j) must s 16 and 17, res	total reven ponents of umn (a). If n-monetary be reporte pectively.	In colum ues from a the amour no moneta / settlemer d as Trans	n (I), provide all other charge at shown in coary settlement at, including the mission Received.	revenues from ene les on bills or vouc blumn (m). Report was made, enter ne amount and typ	ergy cha hers re in colu zero (1 e of en	arges related to the a ndered, including out mn (n) the total charg 1011) in column (n). ergy or service rende	mou of ge red	unt
			NSMISSION		CITY FOR OTHERS				ina
Demand Charges (\$)	Energ	y Charges (\$)		(Other	Charges) (\$)	ı	otal Revenues (\$) (k+l+m)		ine No.
(k)		(I)			(m)		(n)		
			8,956				8,95	6	1
			5,878				5,87	'8	2
			437				43	37	3
			1,387				1,38	37	4
			106				10	)6	5
			1,431				1,43	31	6
			6,650				6,65		7
			266				26	_	8
			142				14	_	9
			331				33	_	10
								_	
			150				15	_	11
			530				53	_	12
			12,336				12,33		13
			418				41		14
			13,840				13,84		15
			177,311				177,3	1	16
			32,045				32,04	15	17
			14,150				14,15	50	18
			130,062				130,06	62	19
			3,004				3,00	)4	20
			218,692				218,69	92	21
			60,900				60,90	00	22
			269,213				269,2	3	23
			6,590				6,59		24
			108,926				108,92	_	25
			163,976				163,97		26
			4,351				4,35		27
			40,600				40,60		28
								_	
			682				68		29
			531				53		30
			394,807				394,80	_	31
			189,149				189,14		32
			30,163				30,16	3	33
			17,521				17,52	21	34
44,149,613		2	0,890,951		6,729,152		71,769,71	6	
			·		. ,		. ,		

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep		
NorthWestern Corporation		(2) A Resubmi		12/31/2020	End of	<u>4</u>	
	TRANSMISSION (Incl	OF ELECTRICITY F uding transactions re	OR OTHERS (Ad ffered to as 'whe	ccount 456) (Continue	ed)		
2. In column (k) through (n), reported that the billing demonstrated to the billing demonstrated adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in c (m), provide the t footnote all comp tity Listed in colu nature of the nor s (i) and (j) must I s 16 and 17, resp	olumn (h). In coluinotal revenues from conents of the amomn (a). If no mone anotary settlem or reported as Tranectively.	nn (I), provide all other charge all other charge unt shown in contary settlementent, including the manission Received.	revenues from energes on bills or vouc plumn (m). Report t was made, enter he amount and typ	ergy charges related to the chers rendered, including of in column (n) the total cha zero (11011) in column (n) ee of energy or service rend	amo ut of rge ered	unt I.
	REVENUE I	ROM TRANSMISSI	ON OF FLECTRI	CITY FOR OTHERS	<u> </u>		
Demand Charges		Charges		r Charges)	Total Revenues (\$)	L	ine
(\$) (k)		(\$) (I)	,	(\$) (m)	(k+l+m) (n)		No.
		34,772	2		34,7	772	1
		64,10	3		64,7	106	2
		28,36	3		28,3	363	3
		64,498	3		64,4	198	4
		5,580	3		5,5	86	5
		63,40	5		63,4	105	6
		108,13	2		108,	132	7
		3,990	D		3,9	990	8
		30,664	1		30,6	664	9
		65,864	1		65,8	364	10
		798	3		7	798	11
		23,42	7		23,4	127	12
		11,110	3		11,1	116	13
		7,47	1		7,4	171	14
		2,64	5		2,6	645	15
		6,679	9		6,6	379	16
							17
		25	7		2	257	18
		116,58	1		116,5	81	19
		261,900	D		261,9	900	20
		2,168	3		2,1	168	21
		1,19	7		1,1	197	22
		1,99	5		1,9	995	23
		74	1			74	24
		18,324	1		18,3	324	25
		249	9		2	249	26
		130,078	3		130,0	)78	27
		10,23	7		10,2	237	28
		3,652	2		3,6	352	29
		653	3		(	353	30
		202,47	7		202,4	177	31
		84,49	7		84,4	197	32
		1,978	3		1,9	978	33
		4,180			4,7	180	34
44,149,613		20,890,951		6,729,152	71,769,7	16	
	<u> </u>		1				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmissi	on 12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
charges related to the billing demonstrated. In column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no moneta nature of the non-monetary settlements (i) and (j) must be reported as Trans as 16 and 17, respectively. explanations following all required da	n (I), provide revenues from end ill other charges on bills or vouc it shown in column (m). Report iry settlement was made, enter it, including the amount and typ mission Received and Transmis	ergy charges related to the am hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION			11:
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	14,901		14,901	1
	17,043		17,043	2
	953		953	3
				4
	20,105		20,105	5
	1,223		1,223	6
	89		89	7
	133		133	8
	3,180		3,180	9
	11,150		11,150	10
	237,940		237,940	11
				12
	145		145	13
	319		319	14
	44,821		44,821	15
	133		133	16
	252		252	17
	11		11	18
	222		222	19
	316		316	20
	28,763		28,763	21
	2,806		2,806	22
	351		351	23
				24
	6,650		6,650	25
	586		586	26
	3,325		3,325	27
	56		56	28
	4,120		4,120	29
	8,120		8,120	30
	17,385		17,385	31
	19,817		19,817	32
	2,767		2,767	33
	1,272		1,272	34
	1,212		1,212	
44,149,613	20,890,951	6,729,152	71,769,716	
, ,		٠,٠ ـ ٠, ١٠٠ـ	,,	

TRANSMISSION CPE ELECTRICITY FOR OTHERS   Account 450 (Continued)	•	Year/Period of Report	Date of Report (Mo, Da, Yr)		This Report Is: (1) X An Original		lame of Respondent
8. In column (k) Drough (n), report the revenue amounts as shown on bills or youchers. In column (k), provide revenues from detarges related to the billing demand reported in column (n). In column (n). Provide revenues from early transferred. In column (m), provide the total revenues from all other charges on bills or youchers endered, including out of energy transferred. In column (m), provide the total charge on bills or youchers endered, including out of energy transferred. In column (n), provide the total charge on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n) bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n) reported explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n) revoide a fortonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n) revoide a fortonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual resurposes only on Page 401, Lines 16 and 17, respectively.  1. Footnote entries and provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Page	:0/Q4	End of	12/31/2020		(2) A Resubmiss		NorthWestern Corporation
8. In column (k) Drough (n), report the revenue amounts as shown on bills or youchers. In column (k), provide revenues from detarges related to the billing demand reported in column (n). In column (n). Provide revenues from early transferred. In column (m), provide the total revenues from all other charges on bills or youchers endered, including out of energy transferred. In column (m), provide the total charge on bills or youchers endered, including out of energy transferred. In column (n), provide the total charge on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n) bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n) reported explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n) revoide a fortonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n) revoide a fortonic explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual resurposes only on Page 401, Lines 16 and 17, respectively.  1. Footnote entries and provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Page		•	count 456) (Continued) eling')	R OTHERS (Accepted to as 'whee	OF ELECTRICITY FO cluding transactions reff	TRANSMISSION (Inc	
Demand Charges   Senergy Cha	ne amount out of harge (n). endered.	harges related to the an rendered, including out lumn (n) the total charge (11011) in column (n). energy or service render	revenues from energy cl ges on bills or vouchers r olumn (m). Report in col t was made, enter zero ( he amount and type of e	nn (I), provide in all other chargent shown in coarry settlement int, including the smission Receipter.	column (h). In column total revenues from a ponents of the amou umn (a). If no monetan-monetary settleme be reported as Transpectively.	nand reported in (m), provide the footnote all compitity Listed in columature of the nos (i) and (j) must s 16 and 17, res	harges related to the billing deminification of energy transferred. In columnification adjustments. Explain in a shown on bills rendered to the entherovide a footnote explaining the 0. The total amounts in columns urposes only on Page 401, Lines
Demand Charges   Senergy Cha			ICITY FOR OTHERS	N OF ELECTRI	FROM TRANSMISSIO	DEVENUE.	
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Line	Total Revenues (\$)					Demand Charges
232 23 23 3,250 3,250 3,250 3,250 3,250 3,250 3,250 3,250 3,250 3,250 3,275 3,377 3,	No.	(k+l+m)	(\$)	(Otrici	(\$)	Lifeig	(\$)
3,250 1,325 1,325 3,975 3,975 3,975 3,975 3,975 3,971 3,914 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,931 3,975 3,976	232 1		(11)		``,		(1-7)
1,325       1,32         3,975       3,975         9,143       9,14         17,340       17,34         931       93         1,988       1,98         477       47         2,034       2,03         133       13         3,975       3,97         1,663       1,66         28       2         28       2         4,522       4,52         11,172       11,177         6,650       6,650         6,650       6,65         46,550       3,990         3,990       3,99         1,951       1,95         1,951       1,95         2,108       2,10         2,404       2,404         2,404       2,404         2,404       2,404         1,605       1,605	3,250 2						
3,975       3,975         9,143       9,144         17,340       17,340         931       93         1,988       1,98         477       47         2,034       2,03         133       13         3,975       3,97         1,663       1,66         28       2         28       2         4,522       4,52         11,172       11,17         6,650       6,65         46,550       46,55         3,990       3,990         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         2,404       2,40         1,605       1,60         787       78	1,325 3	<u> </u>					
9,143 9,144 17,340 17,340 17,341 931 933 1,988 1,988 1,988 1,988 2,034 2,034 2,034 3,975 3,975 3,975 3,975 1,663 1,663 1,663 1,665 28 2 28 2 28 2 29 4,522 4,522 4,522 11,172 11,	3,975 4	3,97					
17,340     17,340       931     93       1,988     1,98       477     47       2,034     2,03       133     13       3,975     3,97       1,663     1,66       28     2       28     2       4,522     4,52       11,172     11,17       6,650     6,650       46,550     46,55       3,990     3,990       133     133       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	5						
931       93         1,988       1,98         477       47         2,034       2,03         133       13         3,975       3,97         1,663       1,66         28       2         28       2         4,522       4,52         11,172       11,17         6,650       6,65         46,550       46,55         3,990       3,99         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         28       2         2,404       2,40         1,605       1,60	9,143 6	9,143			9,143		
1,988       1,98         477       47         2,034       2,03         133       13         3,975       3,97         1,663       1,663         28       2         28       2         4,522       4,52         11,172       11,17         6,650       6,65         46,550       46,55         3,990       3,99         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         28       2         2,404       2,40         1,605       1,60	7,340 7	17,340			17,340		
477     47       2,034     2,03       133     13       3,975     3,97       1,663     1,66       28     2       4,522     4,52       11,172     11,17       6,650     6,650       46,550     46,55       3,990     3,99       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60	931 8	93′			931		
2,034       2,03         133       13         3,975       3,97         1,663       1,66         28       2         4,522       4,52         11,172       11,17         6,650       6,650         46,550       46,55         3,990       3,99         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         2,404       2,404         1,605       1,60         552       55         787       78	1,988 9	1,988			1,988		
133     13       3,975     3,97       1,663     1,66       28     2       28     2       4,522     4,52       11,172     11,17       6,650     6,650       46,550     46,550       3,990     3,990       3,990     3,990       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	477 10	477			477		
3,975     3,975       1,663     1,66       28     2       4,522     4,522       11,172     11,17       6,650     6,65       46,550     46,55       3,990     3,99       133     13       2,217     2,21       1,951     1,95       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	2,034 11	2,034			2,034		
1,663     1,66       28     2       4,522     4,52       11,172     11,17       6,650     6,65       46,550     46,55       3,990     3,99       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       26     2       2,404     2,40       1,605     1,60       787     78	133 12	133			133		
28       2         4,522       4,52         11,172       11,17         6,650       6,65         46,550       46,55         3,990       3,99         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         28       2         2,404       2,404         1,605       1,60         552       55         787       78	3,975 13	3,975			3,975		
28       2         4,522       4,52         11,172       11,17         6,650       6,65         46,550       46,55         3,990       3,99         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         28       2         2,404       2,40         1,605       1,60         552       55         787       78	1,663 14	1,660			1,663		
4,522     4,52       11,172     11,17       6,650     6,65       46,550     46,55       3,990     3,99       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	28 15	28			28		
11,172     11,17       6,650     6,65       46,550     46,55       3,990     3,99       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	28 16	28			28		
6,650       6,650         46,550       46,550         3,990       3,990         133       13         2,217       2,21         1,951       1,95         729       72         2,108       2,10         28       2         2,404       2,40         1,605       1,60         552       55         787       78	4,522 17	4,522			4,522		
46,550     46,550       3,990     3,990       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	1,172 18	11,172			11,172		
3,990     3,990       133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	6,650 19	6,650			6,650		
133     13       2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	16,550 20	46,550			46,550		
2,217     2,21       1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	3,990 21	3,990			3,990		
1,951     1,95       729     72       2,108     2,10       28     2       2,404     2,40       1,605     1,60       552     55       787     78	133 22	133			133		
729       2,108       28       2,404       1,605       552       787	2,217 23	2,217			2,217		
2,108     2,100       28     2       2,404     2,400       1,605     1,600       552     55       787     78	1,951 24	1,95			1,951		
28     2,404       1,605     1,605       552     55       787     78	729 25	729			729		
2,404     2,400       1,605     1,600       552     55       787     78	2,108 26	2,108			2,108		
1,605     1,600       552     55.       787     78	28 27	28			28		
552     55       787     78	2,404 28	2,404			2,404		
787 78	1,605 29	1,605			1,605		
787 78	30						
	552 31	552			552		
111 11	787 32	787			787		
111 11	33						
	111 34	111			111		
44,149,613 20,890,951 6,729,152 71,769,716	9,716	71,769,716	6,729,152		20,890,951		44,149,613

Name of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmission	on 12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	OTHERS (Account 456) (Continued to as 'wheeling')	ed)	
charges related to the billing demonstrated of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the footnote to the total amounts in columns ourposes only on Page 401, Lines	rt the revenue amounts as shown on be and reported in column (h). In column (m), provide the total revenues from all footnote all components of the amount tity Listed in column (a). If no monetar nature of the non-monetary settlements (i) and (j) must be reported as Transmis 16 and 17, respectively. explanations following all required dat	(I), provide revenues from end I other charges on bills or vouc t shown in column (m). Report ry settlement was made, enter t, including the amount and typ mission Received and Transmi	ergy charges related to the am chers rendered, including out on the in column (n) the total charge zero (11011) in column (n). the of energy or service rendere	ount f :d.
- 10i	REVENUE FROM TRANSMISSION			Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(l)	(m)	` (n)	
	762		762	1
	125		125	2
				3
	28		28	4
	1,408		1,408	5
	698		698	6
	3,325		3,325	7
	3,469		3,469	8
	5,320		5,320	9
	59,983		59,983	10
	1,995		1,995	11
	1,629		1,629	12
	52,402		52,402	13
	3,325		3,325	14
	6,650		6,650	15
	565		565	16
	2,880		2,880	17
	3,845		3,845	18
	4,980		4,980	19
	3,054		3,054	20
	1,735		1,735	21
	3,325		3,325	22
	9,360		9,360	23
	1,552		1,552	24
	39,235		39,235	25
				26
	1,330		1,330	27
	2,063		2,063	28
	1,020		1,020	29
	4,528		4,528	30
	565		565	31
				32
663,906			663,906	33
1,309,552			1,309,552	34
1,000,002			1,555,002	
44,149,613	20,890,951	6,729,152	71,769,716	
, , , , ,	, , :	, , -	, , ,	

Name of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmission	12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FOR O	THERS (Account 456) (Continued to as 'wheeling')		
O. In column (k) through (n), report charges related to the billing demand of energy transferred. In column (noteriod adjustments. Explain in a foothown on bills rendered to the entiporovide a footnote explaining the note that the total amounts in columns of the columns of th	t the revenue amounts as shown on bills nd reported in column (h). In column (l) m), provide the total revenues from all of cotnote all components of the amount ship ty Listed in column (a). If no monetary stature of the non-monetary settlement, in (i) and (j) must be reported as Transmis	s or vouchers. In column (k), possible, provide revenues from energenther charges on bills or vouchenown in column (m). Report in settlement was made, enter zencluding the amount and type of the coluding the amount and type of the column in	provide revenues from demandly charges related to the amount of the column (n) the total charge are (11011) in column (n).  of energy or service rendered	ount f d.
Demand Charges	REVENUE FROM TRANSMISSION OF Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(Strief Charges) (\$) (m)	(k+l+m) (n)	No.
77,301		( )	77,301	
366,675			366,675	- 2
·				
	20		20	
	30,455		30,455	
	6,929		6,929	(
	7,980		7,980	-
	17,777		17,777	8
	4,240		4,240	(
	126,873		126,873	10
	31,920		31,920	1
	37,141		37,141	12
	9,996		9,996	1;
	22,423		22,423	14
1,571,462	, -		1,571,462	1:
,,,,,,,,	1,064		1,064	16
	9,593		9,593	17
	3,458		3,458	18
	20,261		20,261	19
	1,925		1,925	20
	1,995		1,995	2
	205		205	22
	19,314		19,314	23
	2,211		2,211	24
	53,754		53,754	2
	61		61	20
	543		543	2
	244		244	28
			211	29
	35,463	+	35,463	30
+	91,639		91,639	3.
+	199		199	32
	1,348		1,348	33
	37,354		37,354	34
	01,004		57,554	٠,٠
44,149,613	20,890,951	6,729,152	71,769,716	
<u></u>	<u> </u>	<u> </u>		

Name of Respondent	T    (1	nis Report Is: ) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of R	eport 0/Q4	
NorthWestern Corporation	(2	A Resubmiss		12/31/2020	End of	U/Q4	
	TRANSMISSION O (Includ	F ELECTRICITY FO ing transactions reffe	R OTHERS (Ac ered to as 'whee	ccount 456) (Continue eling')	ed)		
2. In column (k) through (n), reported that the billing demonstrated to the billing demonstrated adjustments. Explain in a shown on bills rendered to the enforcide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in col (m), provide the tot footnote all comportity Listed in column nature of the non-res (i) and (j) must be s 16 and 17, respec	umn (h). In colum al revenues from a nents of the amou n (a). If no moneta nonetary settleme reported as Trans ctively.	n (I), provide all other chargent shown in coarry settlement nt, including the smission Received.	revenues from energes on bills or vouc blumn (m). Report t was made, enter to the amount and typ	rigy charges related to the hers rendered, including in column (n) the total char zero (11011) in column (ne e of energy or service rel	e amo out of narge n). ndere	ount f d.
	DEVENI IE ED	OM TRANSMISSIO	N OF ELECTRI	CITY FOR OTHERS			
Demand Charges	Energy C			Charges)	Total Revenues (\$)		Line
(\$)	(\$	)	( -	(\$)	(k+l+m)		No.
(k)	(1)			(m)	(n)		
		407				407	1
		427				427	2
		129				129	3
		14,364			1.	4,364	4
		233				233	5
		0.005					6
		2,605				2,605	7
		5,420				5,420	8
		11,482				1,482	9
		58,494			5	3,494	10
		105				105	11
		3,659			;	3,659	12
							13
		277				277	14
		15,196			1	5,196	15
		471				471	16
		3,162			;	3,162	17
		18,620			1	3,620	18
		5,320				5,320	19
		2,904			:	2,904	20
		279				279	21
		1,413				1,413	22
		1,387				1,387	23
		31,236			3	1,236	24
		443				443	25
		139				139	26
		29				29	27
		2,153			;	2,153	28
		72,222			7:	2,222	29
		570				570	30
		903				903	31
		1,574				1,574	32
							33
		14,732			1-	4,732	34
44,149,613		20,890,951		6,729,152	71,769	,716	
	l						

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmiss	sion 12/31/2020	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continuitered to as 'wheeling')	ed)	
charges related to the billing dema of energy transferred. In column (period adjustments. Explain in a f shown on bills rendered to the ent Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amoutity Listed in column (a). If no monet nature of the non-monetary settlemes (i) and (j) must be reported as Trans	n bills or vouchers. In column (k) in (I), provide revenues from end all other charges on bills or vouch that shown in column (m). Report ary settlement was made, enterent, including the amount and typs smission Received and Transmi	), provide revenues from dema ergy charges related to the amo chers rendered, including out o in column (n) the total charge zero (11011) in column (n). se of energy or service rendere	ount f :d.
Damand Channa		N OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(1)	(m)	(n)	
	127,258		127,258	
	3,024		3,024	
	629		629	
	798		798	
	151		151	
	56		56	-
	78		78	3
	16		16	(
				10
	6,650		6,650	1
	1,387		1,387	12
	554		554	13
	831		831	14
	7,374		7,374	1
	335		335	10
	364 4,035		364 4,035	18
	335		335	19
	56		56	20
				2
				22
				23
				24
32,743			32,743	2
1,057			1,057	26
25,619			25,619	2
		234,380	234,380	28
		6,494,772	6,494,772	29
				30
				32
				32
				34
44,149,613	20,890,951	6,729,152	71,769,716	

	e of Respondent		This Repor	t Is: n Original		Date of Report Mo, Da, Yr)		iod of Report
Nort	hWestern Corporation		, ,	Resubmission	,	2/31/2020	End of _	2020/Q4
		TRANS (I	MISSION OF Including trans	ELECTRICITY actions referred	BY OTHERS (A to as "wheeling	ccount 565) ")		
auth 2. In abbr	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each comp reviate if necessary, but do no smission service provider. Use	d others for the any or public a t truncate nam	e quarter. authority that ne or use acr	provided tran onyms. Expla	smission servi	ice. Provide the feany ownership in	full name of the nterest in or aft	company, filiation with the
	smission service for the quarte			, io . op	от ан оот ран			
FNS	column (b) enter a Statistical - Firm Network Transmission g-Term Firm Transmission Se	Service for S	elf, LFP - Lor	ng-Term Firm	Point-to-Point	Transmission Re	eservations. OL	F - Other
Serv	rice, and OS - Other Transmis	sion Service.	See General	Instructions for	or definitions o	f statistical classi	ifications.	
5. Rochar on b	eport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy ills or vouchers rendered to th unt shown in column (g). Rep	expenses as charges relate re respondent,	shown on bil d to the amo including an	ls or vouchers unt of energy y out of period	s rendered to t transferred. O d adjustments.	he respondent. Ir n column (g) repo Explain in a foot	n column (e) re ort the total of a note all compo	port the demand all other charges nents of the
	made, enter zero in column (I		ootnote expla	aining the natu	ure of the non-	monetary settlem	ent, including t	he amount and
6. Eı	of energy or service rendered nter "TOTAL" in column (a) as potnote entries and provide ex	the last line.	lowing all rec	uired data.				
Line			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMISSI	ON OF ELECTR	ICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MONTANA							
2	Vigilante Elec. Coop	OLF	29,687	29,687	57,322			57,322
3	Bonneville Power Admin	OLF					639,660	639,660
4	Bonneville Power Admin	OLF					3,011,522	3,011,522
5	Sun River Elect Coop	OLF	3,663	3,663	20,146			20,146
6	Southwest Power Pool	FNS	106,318	106,318	1,392,967			1,392,967
7	Glacier Electric Coop	OLF	1,512	1,512	4,778			4,778
8	Supply:							
9	Avista	NF	14,436	14,436		81,256		81,256
10	Bonneville Power Admin	NF	128,440	128,440		565,698		565,698
			45	45		84		84
11	Idaho Power Company	NF	15	15		04		
	Idaho Power Company Talen Energy LLC	NF NF	218,350	218,350		555,000		555,000
12	' '			-				555,000 240
12	Talen Energy LLC	NF	218,350	218,350		555,000		
12 13	Talen Energy LLC Snohomish County PUD Seattle City Light	NF NF	218,350 240	218,350 240		555,000 240		240
12 13 14	Talen Energy LLC Snohomish County PUD Seattle City Light	NF NF	218,350 240	218,350 240		555,000 240		240
12 13 14 15	Talen Energy LLC Snohomish County PUD Seattle City Light	NF NF	218,350 240	218,350 240		555,000 240		240

Nam	e of Respondent		This Repor	t Is:		Date of Report	Year/Pe	riod of Report
Nort	hWestern Corporation		(2) A	n Original Resubmission		(Mo, Da, Yr) 12/31/2020	End of _	2020/Q4
		TRANSI (lı	MISSION OF ncluding trans	ELECTRICITY sactions referred	BY OTHERS (And to as "wheeling	Account 565) g")	•	
auth 2. In abbr trans trans	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compreviate if necessary, but do no smission service provider. Use smission service for the quarted column (b) enter a Statistical	d others for the eany or public a et truncate nam e additional col er reported.	e quarter. authority that e or use acr umns as ne	t provided tran conyms. Expla cessary to rep	nsmission servinsing in a footnote ort all compare	ice. Provide the e any ownership nies or public au	e full name of the interest in or a thorities that pro	e company, ifiliation with the ovided
FNS Long Serv	- Firm Network Transmission g-Term Firm Transmission Se rice, and OS - Other Transmis eport in column (c) and (d) the	n Service for Se rvice, SFP - Sh ssion Service. S	elf, LFP - Lo nort-Term Fi See General	ng-Term Firm rm Point-to- P Instructions f	Point-to-Point oint Transmis or definitions	Transmission F sion Reservatior of statistical clas	Reservations. Ol ns, NF - Non-Fir sifications.	₋F - Other m Transmission
5. Rochar on b amo was sype 6. Er	eport in column (e), (f) and (g) ges and in column (f) energy ges and in column (f) energy gills or vouchers rendered to the unt shown in column (g). Repmade, enter zero in column (lof energy or service rendered ter "TOTAL" in column (a) as potnote entries and provide exportants.	expenses as scharges related to respondent, ort in column (In). Provide a fod.	shown on bi d to the amo including ar h) the total o potnote expla	lls or voucher ount of energy ny out of perio charge shown aining the nate	s rendered to transferred. C d adjustments on bills rende	the respondent. On column (g) re . Explain in a foo red to the respol	In column (e) re port the total of otnote all compo ndent. If no mor	eport the demand all other charges onents of the netary settlement
_	Tourote entries and provide ex			·	EVDENCEC	FOR TRANSMIC	CION OF FLECT	NOITY BY OTHE
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	R OF ENERGY Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	FOR TRANSMISS Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	SOUTH DAKOTA							
2	East River	FNS			518			5
3	West Central Elect COOP	FNS			15,107			15,1
4	Southwest Power Pool	FNS			20,944,500			20,944,5
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

	of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(2)	A Resubmission	12/31/2020	End of2020/Q4
	MISCELLAN		NERAL EXPENSES (Accour	nt 930.2) (ELECTRIC)	
Line No.		Desc	ription a)		Amount (b)
1	Industry Association Dues		u)		454,656
2	Nuclear Power Research Expenses	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
3	Other Experimental and General Research Exper	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta		curities		142,775
5	Oth Expn >=5,000 show purpose, recipient, amou				,
6		<u> </u>			
7	Universal Systems Benefit Charge				9,859,059
8	Board of Directors				2,220,926
9	Uncollectible Accounts				531,512
10	Our Portion of Shared Generation				443,385
11	Community Relations				173,560
12	Economic Development				42,021
13	Miscellaneous				209,223
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37 38					
39					
40					
41					
42					
43					
44					
45					
-					
46	TOTAL				14,077,117
					I

Name of Respondent  This Report Is:  (1) X An Original  NorthWestern Corporation  Date of Report  (Mo, Da, Yr)  End of 2020/Q4								
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  (Except amortization of aquisition adjustments)								
Report in section A for the year the amounts     Retirement Costs (Account 403.1; (d) Amortiza     Plant (Account 405).	for : (b) Deprecia tion of Limited-Terr	tion Expense (Accom Electric Plant (Ac	ount 403; (c) Depreci ecount 404); and (e)	Amortization of (	Other Electric			
<ol> <li>Report in Section 8 the rates used to compute compute charges and whether any changes ha</li> <li>Report all available information called for in to columns (c) through (g) from the complete re Unless composite depreciation accounting for traccount or functional classification, as appropria</li> </ol>	ve been made in the Section C every fiff port of the precedinal otal depreciable pla	ne basis or rates us th year beginning v ng year. ant is followed, list	sed from the precedir vith report year 1971 numerically in colum	ng report year. , reporting annua n (a) each plant s	illy only changes			
in any sub-account used. In column (b) report all depreciable plant balance composite total. Indicate at the bottom of section method of averaging used.	ces to which rates a	are applied showin	g subtotals by function	onal Classification	ns and showing			
For columns (c), (d), and (e) report available inf (a). If plant mortality studies are prepared to as selected as most appropriate for the account ar composite depreciation accounting is used, rep 4. If provisions for depreciation were made dur bottom of section C the amounts and nature of	sist in estimating a nd in column (g), if ort available inform ing the year in add	average service Liv available, the weig nation called for in ition to depreciatio	es, show in column ( hted average remain columns (b) through n provided by applica	f) the type morta ling life of survivi (g) on this basis.	lity curve ng plant. If			
	·	·						
Line Functional Classification	Depreciation Expense	and Amortization Ch  Depreciation Expense for Asset Retirement Costs	Amortization of Limited Term Electric Plant	Amortization of Other Electric	Total			
(a)  1 Intangible Plant	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d) 746,129	Plant (Acc 405) (e)	(f) 746,129			
2 Steam Production Plant		6,920,283	,		6,920,283			
		0,920,263			0,920,203			
3 Nuclear Production Plant		0.700.000			0.700.000			
4 Hydraulic Production Plant-Conventional		9,730,990			9,730,990			
5 Hydraulic Production Plant-Pumped Storage								
6 Other Production Plant		16,845,251	3,537		16,848,788			
7 Transmission Plant		23,940,665	485,819		24,426,484			
8 Distribution Plant		53,253,264	-25,372		53,227,892			
9 Regional Transmission and Market Operation								
10 General Plant		10,094,352			10,094,352			
11 Common Plant-Electric		5,054,145	4,970,861		10,025,006			
12 TOTAL		125,838,950	6,180,974		132,019,924			
	B. Basis for Am	nortization Charges						
The following represents generation, transmission a department. These costs are amortized over the experience of the costs are amortized over the costs are amortized over the costs are amortized over the costs and the costs are amortized over the costs are amortized over the costs and the costs are amortized over the costs and the costs are amortized over the costs and the costs are amortized over the costs and the costs are amortized over the costs and the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs and the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amortized over the costs are amor	nd distribution land riç	ghts and computer so			ted to the electric			
Plant Costs Being Amortization Period	Annual	Allocated to						
Account Amortized (Years)	Amortization	Electric						
302 \$ 18,713,879 50 \$ 277,020 277,020								
303 1,413,749 5 440,108 440,108 303 968,384 30 30 001 30 001								
303 868,284 30 340.2 151,947 25, 30	29,001 3,537	29,001 3,537						
350.2 32,566,422 58	485,819	485,819						
360.2 4,307,764 60	-25,382	-25,382						
4303 43,994,954 5,10	6,625,472	4,985,184						
The above schedule represents a full year amortizati	on calculation.	6,195,287						

Name	e of Respondent		leport Is: X∏An Original	Date of Report (Mo, Da, Yr)		Period of Report
North	Western Corporation	(2)	All Original A Resubmission	12/31/2020	End o	f <u>2020/Q4</u>
	R		 TORY COMMISSION EXI			
1. R	eport particulars (details) of regulatory comm	nission	expenses incurred duri	ing the current year (	or incurred in prev	vious years, if being
amor	rtized) relating to format cases before a regul	latory b	ody, or cases in which	such a body was a p	arty.	
	eport in columns (b) and (c), only the current	year's	expenses that are not	deferred and the curi	rent year's amorti	zation of amounts
	rred in previous years.			Evnances	Total	Deferred
Line No.	Description (Furnish name of regulatory commission or body	v the	Assessed by Regulatory Commission	Expenses of	Total Expense for	in Account
110.	(Furnish name of regulatory commission or body docket or case number and a description of the commission of the commissi	ase)		Utility	Expense for Current Year (b) + (c)	182.3 at Beginning of Year
1	(a) Annual Charges Under the Omnibus		(b)	(c)	` ´(d)` ´	(e)
2	Reconciliation Act of 1986					
3	FERC Order No. 472		1,027,538		1,027,538	
4			1,521,555		1,5_1,555	
5	Montana PSC Electric & Gas Rate Filings			76,095	76,095	
6						
7						
8	Montana FERC Rate Case			96,933	96,933	
9						
	FERC Administrative Charges Allocated to					
11	Generating Stations Under Project License		1,256,856		1,256,856	
12 13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
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37 38						
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41						
42						
43						
44						
45						
46	TOTAL		2.284.394	173,028	2.457.422	

Name of Responder		(1	nis Report Is: ) XAn Original	1	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
NorthWestern Corporation		(2			12/31/2020	End of 2020/Q4	
		"	ATORY COMMISSION EX	XPENSES (Cor	ntinued)	!	
3 Show in column	n (k) anv exper				·	he period of amortization	on .
			during year which were				<b>511.</b>
		<ol> <li>may be grouped.</li> </ol>		onargea our	rentry to intoorne, pie	ant, or other accounts.	
o. Millor Items (ie.	33 than \$25,00	o) may be grouped.					
=\( \( \) =						0.1/515	
		D DURING YEAR			AMORTIZED DURIN		1
Department	RENTLY CHARG	Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
(1)	(9)	(11)	(1)	0)	(K)	(1)	1
							2
Electric	928	1,027,5	:20				3
Electric	920	1,027,0	030				
Electric	000	74.0	100				4
Electric	928	71,8					5
Gas	628	4,2	289				6
							7
Electric	928	96,9	033				8
							9
							10
Electric	928	1,256,8	556				11
							12
							13
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							41
	1						42
	1				1		43
	+						44
	+			1			45
							43
		0.45=	20				
		2,457,4	-22				46

	of Respondent  This Report Is: (1) X An Original (2) A Resubmission  DISTRIBUTION OF SALARIES A		nission	Date of Report (Mo, Da, Yr) 12/31/2020		Year/Period of Report End of2020/Q4	
Jtility rovi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar substantially correct results may be used.	wages for the year s, and Other Accou	. Segregate am ints, and enter s	nounts ori	unts in the appro	opriate line	s and columns
ine No.	Classification		Direct Payr Distributio	oll n	Allocation of Payroll charged Clearing Accounts	f I for	Total
NO.	(a)		(b)		(c)	iiis	(d)
1	Electric						
2	Operation						
3	Production			7,503,115			
4	Transmission		6	5,306,038			
	Regional Market			81,908			
6	Distribution			2,564,278			
7	Customer Accounts			3,392,068			
8	Customer Service and Informational		3	3,999,382			
9	Sales						
10	Administrative and General		+	5,041,913			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		59	9,888,702			
12	Maintenance						
13	Production			2,311,852			
	Transmission		1	1,716,282			
15	Regional Market						
16	Distribution			3,682,881			
17	Administrative and General			3,764,148			
	TOTAL Maintenance (Total of lines 13 thru 17)		16	6,475,163			
	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)			9,814,967			
21	Transmission (Enter Total of lines 4 and 14)		3	3,022,320			
22	Regional Market (Enter Total of Lines 5 and 15)			81,908			
23	Distribution (Enter Total of lines 6 and 16)			1,247,159			
24	Customer Accounts (Transcribe from line 7)		4	3,392,068			
25	Customer Service and Informational (Transcribe	from line 8)	3	3,999,382			
26	Sales (Transcribe from line 9)						
27	Administrative and General (Enter Total of lines 1		+	9,806,061			70.000.00
	TOTAL Oper. and Maint. (Total of lines 20 thru 2)	()	/6	6,363,865			76,363,86
29	Gas						
	Operation Description 100			11			
	Production-Manufactured Gas			1 700 050			
	Production-Nat. Gas (Including Expl. and Dev.)			1,780,853			
	Other Gas Supply Storage LNG Torminaling and Processing			69,665			
34	Storage, LNG Terminaling and Processing Transmission			528,336			
	Distribution			4,713,879 3,698,513			
36	Customer Accounts			1,314,977			
38	Customer Accounts  Customer Service and Informational			1,564,167			
39	Sales			1,504,107			
	Administrative and General		10	),728,117			
41	TOTAL Operation (Enter Total of lines 31 thru 40	)		9,398,507			
42	Maintenance	1	28	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Production-Manufactured Gas						
	Production-Manufactured Gas Production-Natural Gas (Including Exploration an	d Development)		185,999			
	Other Gas Supply	a Dovolopinioni)		100,000			
	Storage, LNG Terminaling and Processing			164,026			
47	Transmission			810,362			
	Transmission			010,002			

Name of Respondent  NorthWestern Corporation  This Report Is: (1) XAn Origin		An Original	ıl (Mo, □		Da, Yr)		Year/Period of Report End of 2020/Q4	
11011	•	` '	A Resubmiss	nission 12/31/2020 RIES AND WAGES (Continued)				
	DIST	RIBUTION	OF SALARIE	ES AND WAGES	6 (Continu	ied)		
		-						
Line	Classification			Direct Payro	oll	Allocation o	f d for	Total
No.	(-)			Distribution	ו	Allocation of Payroll charged Clearing Accounts	unts	
48	(a)			(b)	,779,465	(c)	_	(d)
49	Administrative and General				,427,157			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				,367,009			
51	Total Operation and Maintenance				,00.,000			
52	Production-Manufactured Gas (Enter Total of line	es 31 and 4	3)					
53	Production-Natural Gas (Including Expl. and Dev	v.) (Total line	es 32,	1	,966,852			
54	Other Gas Supply (Enter Total of lines 33 and 45	5)			69,665			
55	Storage, LNG Terminaling and Processing (Total	I of lines 31	thru 47)		692,362			
56	Transmission (Lines 35 and 47)			5	,524,241			
57	Distribution (Lines 36 and 48)			11	,477,978			
58	Customer Accounts (Line 37)			1	,314,977			
59	Customer Service and Informational (Line 38)			1	,564,167			
60	Sales (Line 39)							
61	Administrative and General (Lines 40 and 49)				,155,274			
62	TOTAL Operation and Maint. (Total of lines 52 th	nru 61)		34	,765,516			34,765,516
63	Other Utility Departments				40.575			40.575
64	Operation and Maintenance	1.04)		444	42,575			42,575
65	TOTAL All Utility Dept. (Total of lines 28, 62, and Utility Plant	1 64)		111	,171,956			111,171,956
66 67	Construction (By Utility Departments)							
68	Electric Plant			30	,370,101		T	30,370,101
69	Gas Plant				,997,028			9,997,028
70	Other (provide details in footnote):				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			5,001,000
71	TOTAL Construction (Total of lines 68 thru 70)			40	,367,129			40,367,129
72	Plant Removal (By Utility Departments)							
73	Electric Plant							
74	Gas Plant							
75	Other (provide details in footnote):							
76	TOTAL Plant Removal (Total of lines 73 thru 75)							
77	Other Accounts (Specify, provide details in footn	ote):			110 700			4 440 700
78	A/R Associated Companies (Account 146)  Expenses of Non-Utility Operations (Account 417)	7)		1	,119,782			1,119,782
79 80	Expenses of Non-Ottlity Operations (Account 41)	7)			506,001			506,001
81					+			
82								
83								
84	Montana Operations Detail Footnote							
85	South Dakota Detail Footnote							
86								
87								
88								
89								
90								
91								
92								
93					+			
94 95	TOTAL Other Accounts			4	,625,783		+	1,625,783
96	TOTAL Other Accounts  TOTAL SALARIES AND WAGES				,164,868			153,164,868
- 50	TO THE ONE WILL AND WAGED			100	, 10-1,000		+	130, 104,000

Name of Respondent		This Report Is: (1) <b>▼</b> An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation		(2) A Resubmission		12/31/2020	·	
		COMMON UTILITY PLAN	<u> </u> T AND EXPEN	ISES		
<ol> <li>Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanati of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</li> </ol>						nulated explanation nts as
NORTHWESTE	RN ENERGY - CONSOLIDATED COM Item # 1 Common Utility Plant At Dece					
PLANT ACCOUNT	Description	Total	Elect	ric Nat	ural Gas	
	-					
C303	Misc. Intangible Plant	43,994,954.69	32,990,	456.71 11,0	04,497.98	
C389	Land & Land Rights	4,383,060.40	3,253,	088.64 1,1	29,971.76	
C390	Structures & Improvements	113,266,811.08	84,574,	859.63 28,6	91,951.45	
C391	Office Furniture & Equipment	21,975,975.22	17,139,	717.29 4,8	36,257.93	
C392	Transportation Equipment	10,376,827.96	8,019,	031.06 2,3	57,796.90	
C393	Stores Equipment	35,559.18	30,	580.89	4,978.29	
C394	Tools/Shop/Garage Equipment	162,171.97	139,	467.89	22,704.08	
C395	Laboratory Equipment	0.00		0.00	0.00	
C396	Power Operated Equipment	2,098,947.41	1,805,	094.77 2	93,852.64	
C397	Communication Equipment	37,006,784.33	21,603,	731.12 15,4	03,053.21	
C398	Miscellaneous	699,985.08	506,	966.65 1	93,018.43	
	Subtotal	234,001,077.32	170,062,	994.65 63,9	38,082.67	
Constructio	on Work In Progress	20,677,936.11				
	Total	254,679,013.43				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Per	Year/Period of Report	
NorthWestern	Corporation	(1) <b>X</b> An Original (2) ☐ A Resubmission		12/31/2020	End of	2020/Q4	
		COMMON UTILITY PLAN	NT AND EXP				
<ol> <li>Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</li> </ol>						s to the accumulated ding explanation accounts as which such	
	RN ENERGY - MONTANA COMMON U Item # 1 Common Utility Plant At Dece						
PLANT ACCOUNT	Description	Total	Elec	ctric Nati	ıral Gas		
C303	Misc. Intangible Plant	34,608,602.33	24,918	3,193.68 9,690	0,408.65		
C389	Land & Land Rights	3,164,104.83	2,204	1,786.85 95	9,317.98		
C390	Structures & Improvements	80,635,057.32	56,51	1,551.40 24,123	3,505.92		
C391	Office Furniture & Equipment	12,397,662.84	8,902	2,368.64 3,499	5,294.20		
C392	Transportation Equipment	6,464,578.47	4,65	1,496.50 1,810	0,081.97		
C393	Stores Equipment	0.00		0.00	0.00		
C394	Tools/Shop/Garage Equipment	0.00		0.00	0.00		
C395	Laboratory Equipment	0.00		0.00	0.00		
C396	Power Operated Equipment	0.00		0.00	0.00		
C397	Communication Equipment	32,293,587.60	17,550	),381.93 14,743	3,205.67		
C398	Miscellaneous	674,170.08	484	1,765.75 18	9,404.33		
	Subtotal	170,237,763.47	115,220	5,544.75 55,01	1,218.72		
Constructi	on Work In Progress	13,683,582.24					

Name of Res		This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
NorthWestern	Corporation	(1) <b>X</b> An Original (2) ☐ A Resubmission		12/31/2020		End of	2020/Q4
	COMMON UTILITY PLANT AND EXPENSES						
as provided by F respective depail 2. Furnish the a provisions, and a of basis of alloca 3. Give for the y provided by the expenses are re	Property carried in the utility's accounts a Plant Instruction 13, Common Utility Plan rtments using the common utility plant are accumulated provisions for depreciation a amounts allocated to utility departments ation and factors used. Wear the expenses of operation, maintena Uniform System of Accounts. Show the elated. Explain the basis of allocation use approval by the Commission for use of the	t, of the Uniform System of and explain the basis of allowind amortization at end of using the Common utility pance, rents, depreciation, a allocation of such expensed and give the factors of a	of Accounts. ocation used, year, showir blant to which and amortizates to the depallocation.	Also show the all giving the alloca g the amounts an a such accumulate tion for common partments using the	location of tion factor and classificed provisi utility plan ne commo	such plant cos s. cations of such ons relate, inclu t classified by a n utility plant to	accumulated uding explanation accounts as which such
NORTHWESTE	CRN ENERGY - SOUTH DAKOTA CON	MMON UTILITY PLANT					
	Item # 1 Common Utility Plant At Dece	ember 31, 2020					
PLANT							
ACCOUNT	Description	Total	El€	ectric	Natura	l Gas	
C303	Misc. Intangible Plant	9,386,352.36	8,072	2,263.03	1,314,0	089.33	
C389	Land & Land Rights	1,218,955.57	1,048	3,301.79	170,	553.78	
C390	Structures & Improvements	32,631,753.75	28,063	3,308.23	4,568,	145.53	
C391	Office Furniture & Equipment	9,578,312.38	8,237	7,348.65	1,340,	963.73	
C392	Transportation Equipment	3,912,249.49	3,364	1,534.56	547,	714.93	
C393	Stores Equipment	35,559.18	30	,580.89	4,	978.29	
C394	Tools/Shop/Garage Equipment	162,171.97	139	,467.89	22,	704.08	
C395	Laboratory Equipment	0.00		0.00		0.00	
C396	Power Operated Equipment	2,098,947.41	1,805	5,094.77	293,8	352.64	
C397	Communication Equipment	4,713,196.73	4,053	3,349.19	659 <b>,</b> 8	347.54	
C398	Miscellaneous	25,815.00	22	2,200.90	3,	514.10	
	Subtotal	63,763,313.84	54,836	5,449.90	8,926,8	363.95	
Constructi	on Work In Progress	6,994,353.87	6,015	5,144.33	979 <b>,</b> 2	209.54	
	Total	70,757,667.71					

Name of Res	pondent	This Report Is:		Date of Repo	ort Year/P	Year/Period of Report	
NorthWestern (	Corporation	<ul><li>(1) X An Original</li><li>(2) ☐ A Resubmis</li></ul>	ssion	(Mo, Da, Yr) 12/31/2020	End of	2020/Q4	
COMMON UTILITY PLANT AND EXPENSES  1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.  2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.  4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other							
authorization.							
NORTHWESTE	RN ENERGY - CONSOLIDATED CO	MON UTILITY ACCUMULA	ATED DEPRI	ECIATION			
	Item # 2 Common Utility Accumulated	Depreciation Reserve	At Decemb	ber 31, 2020			
PLANT							
ACCOUNT	Description	Total	Ele	ctric N	Matural Gas		
C303	Misc. Intangible Plant	(20,388,815.43)	(153)	05195.61) (	5,083,619.82)		
C389	Land & Land Rights	164,359.83	11	6,444.03	47,915.80		
C390	Structures & Improvements	(17,496,748.94)	(13,45)	0,183.25) (	4,046,565.69)		
C391	Office Furniture & Equipmen	(5,607,895.68)	(4,26	2,135.76) (	1,345,759.92)		
C392	Transportation Equipment	(1,371,401.04)	(1,22	0,685.50)	(150,715.54)		
C393	Stores Equipment	(3,555.84)	(	3,058.02)	(497.82)		
C394	Tools/Shop/Garage Equipment	(66,261.79)	(5	6,985.14)	(9,276.65)		
C395	Laboratory Equipment	0.00		0.00	0.00		
C396	Power Operated Equipment	(769,117.66)	(66	1,441.19)	(107,676.47)		
C397	Communication Equipment	(18,910,419.66)	(10,95	4,505.93) (	7,955,911.73)		
C398	Miscellaneous	124,014.00	12:	1,519.63	2,494.37		
	Total	(64,325,842.21)	(45,67	6,226.74) (1	8,649,613.47)		

Name of Res	•	This Report Is: (1) ▼ An Original (2) □ A Resubmission	Date of Report ( <i>Mo, Da, Yr</i> ) 12/31/2020	Year/Period of Report  End of		
		COMMON UTILITY PLANT AND EXP	PENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.  2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.  3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.  4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.						
NORTHWESTE	NORTHWESTERN ENERGY - MONTANA COMMON UTILITY ACCUMULATED DEPRECIATION  Item # 2					
		Depreciation Reserve At Decer	mber 31, 2020			
PLANT ACCOUNT	Description	Total E	lectric Natu	ral Gas		
C303	Misc. Intangible Plant	15,922,754.71 11	,464,383.39 4,45	8,371.32		
C389	Land & Land Rights	(164,359.83)	(116,444.03) (4	7,915.80)		
C390	Structures & Improvements	8,945,788.99 6	,096,357.69 2,84	9,431.30		
C391	Office Furniture & Equipmen	at 3,945,483.37 2	,832,461.17 1,113	3,022.20		
C392	Transportation Equipment	(294,861.48)	(212,300.27) (83	2,561.21)		
C393	Stores Equipment					

NORTHWESTERN ENERGY - SOUTH DAKOTA COMMON UTILITY ACCUMULATED DEPRECIATION

C394

C395

C396

C397

C398

Tools/Shop/Garage Equipment

Laboratory Equipment

Power Operated Equipment

Communication Equipment

Miscellaneous

Total

106,197.02

16,024,799.93 8,472,874.68 7,551,925.25

(64,325,842.21) (45,676,226.74) (18,649,613.47)

76,461.85

29,735.17

Name of Respondent NorthWestern Corporation	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report  End of
	COMMON UTILITY PLANT AND EXF	PENSES	

- 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

	Common Utility Accumulated D	epreciation Reser	ve At December 31,	2020
PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	4,466,060.72	3,840,812.22	625,248.50
C389	Land & Land Rights	(164,359.83)	(116,444.03)	(47,915.80)
C390	Structures & Improvements	8,550,959.95	7,353,825.56	1,197,134.39
C391	Office Furniture & Equipment	1,662,412.31	1,429,674.59	232,737.72
C392	Transportation Equipment	1,666,262.52	1,432,985.77	233,276.75
C393	Stores Equipment	3,555.84	3,058.02	497.82
C394	Tools/Shop/Garage Equipment	66,261.79	56,985.14	9,276.65
C395	Laboratory Equipment			
C396	Power Operated Equipment	769,117.66	661,441.19	107,676.47
C397	Communication Equipment	2,885,617.73	2,481,631.25	403,986.48
C398	Miscellaneous	(230,211.02)	(197,981.48)	(32,229.54)
	Total	19,840,037.50	17,062,432.26	2,777,605.24

NORTHWESTERN ENERGY - COMMON UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

Item # 2

Name of Respondent	This Re	•	Date of Repor	t Year/Period of Report
NorthWestern Corporation	(1) 🗓	An Original A Resubmission	(Mo, Da, Yr)	End of 2020/Q4
	(2)	A Nesubillission	12/31/2020	Elia di
	COMMON	N UTILITY PLANT AND EX	PENSES	
<ol> <li>Describe the property carried in the utility's according as provided by Plant Instruction 13, Common Utility respective departments using the common utility plants.</li> <li>Furnish the accumulated provisions for deprecial provisions, and amounts allocated to utility departments of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, main provided by the Uniform System of Accounts. Show expenses are related. Explain the basis of allocation.</li> <li>Give date of approval by the Commission for use authorization.</li> </ol>	Plant, of the Ur ant and explain tion and amortiz ents using the C intenance, rents v the allocation on used and give	niform System of Accounts the basis of allocation use zation at end of year, show Common utility plant to which, depreciation, and amortiz of such expenses to the deet the factors of allocation.	. Also show the allocatid, giving the allocation faing the amounts and clach such accumulated presention for common utility epartments using the co	on of such plant costs to the actors. assifications of such accumulated rovisions relate, including explanation plant classified by accounts as mmon utility plant to which such
ITEM #3	Rea	l Estate Dej	preciation	
Genera		Personal	&	laha l
Common Expenses Buildi	ing Pro	pperty Tax Amo	ortization T	otal
Electric:				
Depreciation		5	054,145.00 5,	054,145.00
Amortization				970,861.00
Taxes Other than Income		186,776.00		186,776.00
Administrative & General 1,876,84	16.00		1,	876,846.00
Subtotal 1,876,84	16.00 7,	186,776.00 10	025,006.00 19,	088,628.00
Natural Gas			10,	950,519.00
Total Common Expense			30,	039,147.00
(1) General building expense is all utilization.	ocated to d	lepartmental expense	accounts based on	estimated facility
(2) Real Estate & Personal Property estimated facility utilization.	7 Taxes are	allocated to departm	mental expense acc	ounts based on the
(3) Depreciation & Amortization experestimated individual facility utilize			=	
ITEM #4				
FERC staff recommendation da	ated January	7 19, 1967 gave appro	oval for the use o	f the common plant

NORTHWESTERN ENERGY - MONTANA UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2020

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) <b>X</b> An Original (2) ☐ A Resubmission	12/31/2020	End of 2020/Q4
	\		
	COMMON UTILITY PLANT AND EXP		
<ol> <li>Describe the property carried in the utility's accounts as provided by Plant Instruction 13, Common Utility Plarespective departments using the common utility plant 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show th expenses are related. Explain the basis of allocation u</li> <li>Give date of approval by the Commission for use of authorization.</li> </ol>	ant, of the Uniform System of Accounts. and explain the basis of allocation used, and amortization at end of year, showing the common utility plant to which enance, rents, depreciation, and amortization allocation of such expenses to the depicted and give the factors of allocation.	Also show the allocation of giving the allocation factor of the amounts and classific in such accumulated provisition for common utility plan partments using the common	such plant costs to the s. cations of such accumulated ons relate, including explanation t classified by accounts as n utility plant to which such
ITEM #3	Real Estate Depr & Personal	reciation &	
Common Expenses Building	Property Tax Amo	ortization Tota	al
Electric:			
Depreciation	2	2,799,147 2,799	9,147
Amortization	3	3,739,088 3,739	9,088
Taxes Other than Income	7,186,776	7,186	5,776
Administrative & General 1,753,61	7	1,753	3,617
Subtotal 1,753,61	7 7,186,776	5,538,235 15,478	3,628
Natural Gas		9,468	3,996
Total Common Expense		24,94	7,624
(1) General building expense is alloc	ated to departmental expense a	accounts based on est	imated facility
utilization.			-
(2) Real Estate & Personal Property Testimated facility utilization.	axes are allocated to departme	ental expense account	ts based on the
(3) Depreciation & Amortization expen estimated individual facility utilizat		=	ecounts based on the
ITEM #4			
FERC staff recommendation date classification.	d January 19, 1967 gave approv	val for the use of th	ne common plant

NORTHWESTERN ENERGY - SOUTH DAKOTA UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

Name of Respondent		eport Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(1) <b>X</b> (2)	An Origir A Resub		,	End of <sup>20</sup>	020/Q4
	(2)	A Nesub	1111551011	12/31/2020	Elid oi	
COMMON UTILITY PLANT AND EXPENSES						
<ol> <li>Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</li> </ol>						
ITEM #3	Real	. Estate	Deprecia	ation		
Genera.		ersonal	& &			
Common Expenses Buildi	g Prop	erty Tax	Amortiza	ation Total		
Electric:						
Depreciation			2,254,	998 2,254,9	98	
Amortization			1,231,	773 1,231,7	73	
Taxes Other than Income						
Administrative & General 123,2	9			123,2	29	
Subtotal 123,2	9		3,486	771 3,610,0	00	
Natural Gas				1,481,5	23	
Total Common Expense				5,091,5	23	
(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.						
(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.						
(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.						
ITEM #4						
FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.						

	e of Respondent nWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) End of 12/31/2020			Period of Report f 2020/Q4	
	AM	OUNTS INCLUDED IN IS					
Resa purpo wheth	e respondent shall report below the details called f le, for items shown on ISO/RTO Settlement Stater uses of determining whether an entity is a net selle ner a net purchase or sale has occurred. In each materials reported in Account 447, Sales for Resale, o	nents. Transactions shou r or purchaser in a given nonthly reporting period, t	ild be separate hour. Net meg he hourly sale	ly netted for ead awatt hours are and purchase r	ch ISO/RTO e to be used	administe as the bas	red energy market for sis for determining
Lina	Description of Item(s)	Balance at End of	Balance a	t End of	Balance at	End of	Balance at End of
Line No.	,	Quarter 1	Quart	er 2	Quarter		Year
	(a) Energy	(b)	(c)	)	(d)		(e)
2	Net Purchases (Account 555)						78,640,793
3	Net Sales (Account 447)						( 71,152,964)
$\vdash$	Transmission Rights						( 71,102,304)
	Ancillary Services						114,564
	Other Items (list separately)						,
7	Day Ahead & Real Time Admin						400,969
8	Market Monitoring & Compliance						57,281
9							
10							
11							
12							
13							
14							
15 16							
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37							
38							
39 40							
41							
42							
43							
44							
45							
16	TOTAL						0.000.040

	ne of Respondent	Th		eport Is: ∖∏An Original		Date of Report (Mo, Da, Yr)		eriod of Report 2020/Q4
Nor	rthWestern Corporation	(2)	Ė	A Resubmis		12/31/2020	End of	
_					OF ANCILLARY SE			
	oort the amounts for each type of and condents Open Access Transmission		sho	wn in columr	n (a) for the year a	is specified in Ord	er No. 888 an	d defined in the
In c	olumns for usage, report usage-relate	ed billing dete	ermi	nant and the	unit of measure.			
(1) (	On line 1 columns (b), (c), (d), (e), (f)	and (g) repo	rt th	e amount of	ancillary services	purchased and so	ld during the	year.
	On line 2 columns (b) (c), (d), (e), (f), ng the year.	and (g) repo	rt th	e amount of	reactive supply ar	nd voltage control	services purch	nased and sold
	On line 3 columns (b) (c), (d), (e), (f), ng the year.	and (g) repo	rt th	e amount of	regulation and fre	quency response	services purch	nased and sold
(4)	On line 4 columns (b), (c), (d), (e), (f)	, and (g) repo	ort th	ne amount of	energy imbalance	e services purchas	ed and sold d	luring the year.
	On lines 5 and 6, columns (b), (c), (d) chased and sold during the period.	), (e), (f), and	(g)	report the an	nount of operating	reserve spinning	and suppleme	ent services
(6) (	On line 7 columns (b), (c), (d), (e), (f)	, and (g) repo	ort th	ne total amou	unt of all other type	es ancillary service	es purchased	or sold during the
	r. Include in a footnote and specify th							<b>-9</b>
ı					,	<u> </u>		
	_			urchased for t			unt Sold for the	
		Usage	e - R	elated Billing D Unit of	Determinant I	Usage -	Related Billing I Unit of	Determinant T
Line	Type of Ancillary Service	Number of Un	its	Measure	Dollars	Number of Units	Measure	Dollars
No.	(a)	(b)		(c)	(d)	(e)	(f)	(g)
1	Scheduling, System Control and Dispatch					9,931,446	MWh	1,273,330
2	Reactive Supply and Voltage							
3	Regulation and Frequency Response					6,005,171	MWh	2,697,585
	Energy Imbalance	205,625			3,444,123			
-	Operating Reserve - Spinning	14,400	,000	kWh	310,364	166	MWh	1,156,182
	Operating Reserve - Supplement					166	MWh	1,060,135
	Other					210,620	MWh	4,796,319
8	Total (Lines 1 thru 7)	220,025	,593		3,754,487	16,147,569		10,983,551

Name of Respondent				This Report Is	:	Date o	f Report	Year/Period of Report				
Nort	hWestern Corp	oration			(1) X An C	riginai submission	(Mo, D 12/31/		End of 2	2020/Q4		
				М	\ <i>'</i>		STEM PEAK LOAD					
integ (2) F (3) F (4) F	rated, furnish the Report on Colum Report on Colum Report on Colum	ne required inform on (b) by month th ons (c) and (d) th	nation for one transmine transmine specifie by month	ndent's to each noo ssion sy d inform	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respondent.  d.  onthly transmis	ondent has two or r sion - system peak att load by statistica	nore power syst	n Column (b).	. , ,		
NAN	IAME OF SYSTEM: Montana Operations											
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	January	1,867	14	1900	1,077	687	169	12	3,482			
2	February	1,748	4	1900	975	683	169	12	1,537			
3	March	1,720	15	1100	859	694	169	12	1,634			
4	Total for Quarter 1				2,911	2,064	507	36	6,653			
5	April	1,618	2	1000	883	632	169	12	1,312			
6	May	1,530	31	1800	717	634	165	12	1,755			
7	June	1,687	24	1600	1,004	627	165	12	3,519			
8	Total for Quarter 2				2,604	1,893	499	36	6,586			
9	July	1,838	30	1800	1,136	603	165	12	3,198			
10	August	1,855	17	1700	1,171	612	165	12	7,028			
11	September	1,603	4	1900	1,004	556	180	12	1,954			
12	Total for Quarter 3				3,311	1,771	510	36	12,180			
13	October	1,641	26	900	1,160	612	180	12	2,020			
14	November	1,575	9	1800	1,030	571	165	12	3,483			
15	December	1,662	28	1900	976	648	165	12	1,622			
16	Total for Quarter 4				3,166	1,831	510	36	7,125			
17	Total Year to Date/Year				11,992	7,559	2,026	144	32,544			

Nam	e of Responde	nt			This Report I			Date o	of Report	Year/Period o	of Report
Nort	hWestern Corp	oration			(1) X An ( (2) A R	original esubmission		(Mo, E 12/31/		End of 2	2020/Q4
				MONTI	` '	TRANSMISSION	N SYSTEM	M PEAK I	LOAD		
integ (2) F (3) F (4) F Colu	grated, furnish the Report on Colun Report on Colun Report on Colun mn (g) are to b	he required inform nn (b) by month th nn (c) and (d) the	nation for ne transmi specified ) by month hose amo	each nor ission sy: informati n the syst unts repo	n-integrated sys stem's peak loa ion for each mo tem's transmiss orted in Columi	stem. ad. onthly transmission sion usage by clans (e) and (f).	on - syste	m peak lo	oad reported on	stems which are n Column (b). 'hrough and Out S	
NAM	IE OF SYSTEM	1: South Dakota	Operatio	ns							
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Throug Out Se		Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g	)	(h)	(i)	(j)
1	January	320	16	900					335	15	
2	February	307	13	900					322	15	
3	March	257	20	900					265	8	
4	Total for Quarter 1								922	38	
5	April	243	2	1400					255	12	
6	May	220	27	1600					230	10	
7	June	315	17	1600					328	13	
8	Total for Quarter 2								813	35	
9	July	324	24	1500					339	15	
10	August	327	25	1700					342	15	
11	September	265	2	1700					277	12	
12	Total for Quarter 3								958	42	
13	October	265	27	800					278	13	
14	November	255	30	800					267	12	
15	December	274	20	1800					287	13	
16	Total for Quarter 4								832	38	
17	Total Year to Date/Year								3,525	153	
		·									

Name	e of Respondent	This Report Is:	This Report Is:  Outer of Report  Date of Report  (Mo, Da, Yr)			Year/Period of Report  End of 2020/Q4		
North	Western Corporation	(2) A Resubmi			12/31/2020	Er	nd of 2020/Q4	
		ELECTRIC EN	IERG'	Y ACCOUN	Т	<b>!</b>		
Rep	port below the information called for concerning	ng the disposition of electri	c ener	gy generate	ed, purchased, exchanged a	and wh	eeled during the year.	
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours	
No.	(a)	(b)	No.		(a)		(b)	
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includin	ıg	7,648,301	
3	Steam	1,679,488		Interdepart	mental Sales)			
4	Nuclear		23	Requireme	nts Sales for Resale (See			
5	Hydro-Conventional	2,538,806		instruction	4, page 311.)			
6	Hydro-Pumped Storage				rements Sales for Resale (S	See	947,437	
7	Other	703,700			4, page 311.)			
8	Less Energy for Pumping			0,	nished Without Charge			
9	Net Generation (Enter Total of lines 3	4,921,994	26		ed by the Company (Electric	С	7,044	
	through 8)				Excluding Station Use)			
10	Purchases	4,301,910		Total Ener	**		643,092	
11	Power Exchanges:		28		nter Total of Lines 22 Throu	gh	9,245,874	
12	Received	288,149		27) (MUST	EQUAL LINE 20)			
13	Delivered	266,179						
14	Net Exchanges (Line 12 minus line 13)	21,970						
15	Transmission For Other (Wheeling)							
16	Received	9,956,067						
17	Delivered	9,956,067						
	Net Transmission for Other (Line 16 minus line 17)							
19	Transmission By Others Losses							
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,245,874						
				!				

e of Respondent		This Report Is:	Date of Report	Year/Period	Year/Period of Report	
thWestern Corpor	ation	` <i>'</i>	(Mo, Da, Yr) 12/31/2020	End of	2020/Q4	
		` '				
mation for each n eport in column (b eport in column (d eport in column (d	on- integrated system. b) by month the system's output c) by month the non-requiremer b) by month the system's month	If the respondent has two or mo t in Megawatt hours for each mo nts sales for resale. Include in th nly maximum megawatt load (60	re power which are not physic onth. ne monthly amounts any energy o minute integration) associated	/ losses associated wit	•	
ME OF SYSTEM:						
		Monthly Non-Requirments	Mo	ONTHLY PEAK		
Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour	
(a)	(b)	(c)	(d)	(e)	(f)	
January				0		
February				0		
March				0		
April				0		
May				0		
June				0		
July				0		
August				0		
September				0		
October				0		
November				0		
December				0		
TOTAL						
	thWestern Corpor  deport the monthly rmation for each n deport in column (deport in	thWestern Corporation  eport the monthly peak load and energy output. Imation for each non- integrated system. eport in column (b) by month the system's output eport in column (c) by month the non-requirement eport in column (d) by month the system's month eport in column (e) and (f) the specified informate eport in column (e) a	thWestern Corporation  (1) An Original (2) A Resubmission MONTHLY PEAKS AN Export the monthly peak load and energy output. If the respondent has two or mormation for each non- integrated system. Export in column (b) by month the system's output in Megawatt hours for each me eport in column (c) by month the non-requirements sales for resale. Include in the eport in column (d) by month the system's monthly maximum megawatt load (60 eport in column (e) and (f) the specified information for each monthly peak load (c) and (d) and (e) and (f) the specified information for each monthly peak load (c) and (c) January  ME OF SYSTEM:  Month Total Monthly Energy (a) (c) (c)  January (c) Januar	thWestern Corporation    1   X  An Original (Mo, Da, Yr)   A Resubmission   12/31/2020   MONTHLY PEAKS AND OUTPUT	thWestern Corporation    1	

Name	e of Respondent	This Rep			Date of Report	rt Year/Period of Report			
North	nWestern Corporation	(1) X (2)	An Original A Resubmission		(Mo, Da, Yr) 12/31/2020	End of2020/Q4			
		` ´							
					ISTICS (Large Plan	,			
his pas a j more herm ber ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quoit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kv s is not av average n uantity of f charges t	w or more, and nuc vailable, give data v umber of employer uel burned conver to expense accour	clear plants which is av es assignal ted to Mct.	. 3. Indicate by a ailable, specifying puble to each plant. 7. Quantities of f	footnote ar period. 5. 6. If gas is uel burned	ny plant lease If any emplo used and pu (Line 38) and	ed or operated yees attend rchased on a d average cost	
ine	Item	Plant							
No.	nom		Plant Name: Big	Stone		Name: Co	oyote		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Conventional			Conventional	
	Year Originally Constructed				1975			1981	
	Year Last Unit was Installed				1975			1981	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			122.85			45.58	
	Net Peak Demand on Plant - MW (60 minutes)				112			43	
	Plant Hours Connected to Load				6729			8024	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				111			43	
	When Limited by Condenser Water				110 79			43 78	
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh				363927000			270373000	
	Cost of Plant: Land and Land Rights				162629			203882	
	Structures and Improvements				9797673	10009693			
	Equipment Costs				143671684			41372689	
16	Asset Retirement Costs				467318			1893989	
17	Total Cost				154099304			53480253	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			1254.3696			1173.3272	
	Production Expenses: Oper, Supv, & Engr				264773	236726			
	Fuel				7911236	662118			
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				812957		3989		
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				393073			207786	
26	Misc Steam (or Nuclear) Power Expenses				923614			63463	
27	Rents				0			71	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				172301			93080	
30	Maintenance of Structures				185635			69863	
31	Maintenance of Boiler (or reactor) Plant				824539			735316	
32	Maintenance of Electric Plant				165174			76433	
33	Maintenance of Misc Steam (or Nuclear) Plant				148569			105130	
34 35	Total Production Expenses  Expenses per Net KWh				11801871 0.0324			8607964 0.0318	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Other	Coal	Oil	Other	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ıte)	Tons	Barrel	Tons	Tons	Barrel	Tons	
38	Quantity (Units) of Fuel Burned	,	272578	878	2396	202330	971	1257	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	4795	140000	0	6963	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	,	28.535	56.360	185.915	31.460	71.118	148.471	
41	Average Cost of Fuel per Unit Burned		28.535	56.360	185.915	31.460	71.118	148.471	
42	Average Cost of Fuel Burned per Million BTU		2.976	9.585	0.000	2.259	12.095	0.000	
43			0.022	0.000	0.000	0.024	0.000	0.000	
44	Average BTU per KWh Net Generation		7196.627	0.000	0.000	10441.772		0.000	
					•			•	

Name	e of Respondent	This Report Is	: riginal	Date of Report	t Year/Period of Report				
North	nWestern Corporation	(1) X An O (2)	submission		(Mo, Da, Yr) 12/31/2020		End of _	2020/Q4	
	CTEAM ELECTRIC	` · L		TICTICS (I		otinuo d\		<u> </u>	
4 5	STEAM-ELECTRIC			,	, ,		.0.16	5	
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quotient of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number antity of fuel but charges to exp	ore, and nucle, give data were of employee transfer converte ense account	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. I 6. If gas is u uel burned (l	y plant leas f any emplo used and po Line 38) an	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.	, .		Name: Yank			Name: Abo			
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			In	iternal Combustion		Cor	mbustion Turbine	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Conventional			Conventional	
	Year Originally Constructed	,			1974			1978	
4	Year Last Unit was Installed				1990			1978	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			13.53			28.80	
6	Net Peak Demand on Plant - MW (60 minutes)				13			28	
	Plant Hours Connected to Load				11			103	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				13			28	
10	When Limited by Condenser Water				13			21	
	Average Number of Employees				0			2040000	
	Net Generation, Exclusive of Plant Use - KWh				-343000				
13	Cost of Plant: Land and Land Rights  Structures and Improvements				9631 348247				
15	Equipment Costs				4950007			3775985	
16	Asset Retirement Costs				4330007			0	
17	Total Cost				5307885			3802055	
-	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			392.3049			132.0158	
	Production Expenses: Oper, Supv, & Engr				10361			1969	
20	Fuel				6708			517846	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0				
25	Electric Expenses				419			80	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29 30	Maintenance Supervision and Engineering  Maintenance of Structures				1368			4346 0	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				23856			75812	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
34	Total Production Expenses				42712			600053	
35	Expenses per Net KWh				-0.1245			0.2135	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil			Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Barrel			Barrel			
38	Quantity (Units) of Fuel Burned		14	0	0	7248	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		138000	0	0	138000	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		419.101	0.000	0.000	71.444	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		419.101	0.000	0.000	71.444	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		72.309	0.000	0.000	12.326	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		-0.020	0.000	0.000	0.184	0.000	0.000	
44	Average BTU per KWh Net Generation		-233.353	0.000	0.000	14950.507	0.000	0.000	

lame	e of Respondent	This Report	ls:		Date of Repor	rt Year/Period of Report			
North	Western Corporation		Original Resubmission		(Mo, Da, Yr) 12/31/2020		End of2020/Q4		
	OTEAN ELECTRIC	_ ` ′		10T100 (1					
	STEAM-ELECTRIC								
nis pais a j nore nerm ner ui	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or s is not availal average numb antity of fuel b charges to ex	more, and nucl ble, give data we per of employee burned converte opense account	ear plants.  hich is avants  s assignated to Mct.	3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of	n footnote period. 6. If gas fuel burn	e any plant lease 5. If any emplo s is used and pu ed (Line 38) and	ed or operated byees attend urchased on a daverage cost	
ine	Item		Plant			Plant			
No.			Name: DGG	S - Mill Cr	eek		Spion Kop		
	(a)			(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine	+		Wind Turbine	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<del>)</del>			Conventional			Wind Turbine	
	Year Originally Constructed				2010			2012	
	Year Last Unit was Installed				2010			2012	
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)			203.25			40.00	
	Net Peak Demand on Plant - MW (60 minutes)				0720			0	
	Plant Hours Connected to Load				8738			366	
9	Net Continuous Plant Capability (Megawatts)  When Not Limited by Condenser Water				150 150			40	
10	When Limited by Condenser Water				150			0	
	Average Number of Employees				110			0	
	Net Generation, Exclusive of Plant Use - KWh				177383000			145990000	
	Cost of Plant: Land and Land Rights				24016859	11793			
14	Structures and Improvements				21117961			29187825	
15	· · · · · · · · · · · · · · · · · · ·				135441244			53744649	
16	Asset Retirement Costs				0	+		2913993	
17	Total Cost				180576064			85858260	
	Cost per KW of Installed Capacity (line 17/5) Inclu	dina			888.4431		2146.4565		
	Production Expenses: Oper, Supv, & Engr	9			345747	280			
20	Fuel				5580293			0	
21	Coolants and Water (Nuclear Plants Only)				0	+		0	
22	,				0			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				1099782			2098509	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				0			11621	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				1209660	-		5995	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
34	Total Production Expenses				8235482	+		2144184	
35	Expenses per Net KWh		Oil	Cc-	0.0464	1		0.0147	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	to)	Oil	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Barrel 43	MMBTU		0	0	0	
38 39	Quantity (Units) of Fuel Burned  Avg Heat Cont - Fuel Burned (btu/indicate if nucle	aar)	140000	2375996 1000	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	<i>-</i> ш <i>)</i>	143.850	2.180	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		143.850	2.180	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		24.464	2.183	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.029	0.000	0.000	0.000	0.000	0.000	
44			13396.160	0.000	0.000	0.000	0.000	0.000	
r-T	ago 510 por terminos comorasion		15555.100	0.500	0.000	5.000	0.000		

Name of Resp	ondent		This Rep			Date of Report	Y	ear/Period of Repor	t	
NorthWestern	ı Corporation			An Original  A Resubmission		(Mo, Da, Yr) 12/31/2020	E	nd of2020/Q4		
		STEAM ELE	` ' L				nuad)			
						rge Plants) (Conti				
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expens in Line 25 "Electri eak load service. internal combusti a conventional si	es Classified as O ic Expenses," and Designate autom on or gas-turbine team unit, include	ther Power Supp Maintenance Acc atically operated equipment, repor the gas-turbine w	oly Expenses. 1 count Nos. 553 a plants. 11. Fo t each as a sepa vith the steam pla	0. For IC and ind 554 on Lin or a plant equip rate plant. Ho ant. 12. If a	GT plants, report e 32, "Maintenanc oped with combina owever, if a gas-tur nuclear power ger	Operating Ex e of Electric F tions of fossil bine unit fund erating plant,		ts · I cycle	
								(b) types of cost uni		
		is of fuel cost; and I and operating ch			ncerning plant	type tuei usea, tu	ei enrichment	type and quantity fo	or the	
Plant	na other priyotoa	rana operating on	Plant	unt.		Plant			Line	
Name: Neal #	<del>†</del> 4		Name: Huron	CT #1		Name: Huro	n GT#2		No.	
	(d)			(e)			(f)			
		Steam		Com	bustion Turbin		С	Combustion Turbine	1	
		Conventional			Convention			Conventional	2	
		1979			196			1991	3	
		1979			196			1991	5	
		55.56 55			15.0 1			42.93	+	
		1936			<u>1</u>			0	+	
		0				0		0	-	
		55			1	5		49	<del></del>	
		55			1	1		43	10	
		96				2		0		
		57424000			180600	0		0		
		0			1368			0		
		7810246			120760			140514	14	
		55116977			192877			59389	15	
		302405 63229628			315005	0		199903	16 17	
		1138.0423			210.003			4.6565	18	
		-109761			15545			0	+	
		1473296			6975	7		0	+	
		0				0		0	21	
		409113				0		0	22	
		0				0	23 24			
		0				0	0			
		3230			627		0			
		490450 32647				0	0			
		0				0		0		
		404008			883	4		0	+	
		58511				0		0	30	
		449736				0		0	31	
		93279			15408	9		0		
		154820				0		0		
		3459329			39441			0 0000		
Coal	Oil	0.0602	Gas		0.218	Gas		0.0000	35 36	
Tons	Barrels		MMBTU			MMBTU			37	
35893	1455	0	0	0	0	43869	0	0	38	
8593	139000	0	1000	0	0	1000	0	0	39	
38.203	70.170	0.000	0.000	0.000	0.000	1.590	0.000	0.000	40	
38.203	70.170	0.000	0.000	0.000	0.000	1.590	0.000	0.000	41	
2.223	12.020	0.000	6.976	0.000	0.000	0.000	0.000	0.000	42	
0.026	0.000	0.000	0.039	0.000	0.000	0.000	0.000	0.000	43	
10889.724	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	

Name of Res	oondent		This Rep	ort Is:			Date of Report	Y	ear/Period	of Report	:
NorthWester	n Corporation			An Original A Resubmissio	n	,	Mo, Da, Yr) I2/31/2020	E	End of	2020/Q4	
-		STEAM ELE	CTRIC GENERA					uad)			
					,						
Dispatching, a 547 and 549 of designed for p steam, hydro, operation with	and Other Expens on Line 25 "Electri eak load service. internal combusti a conventional si	re based on U. S. of the cest Classified as Of the Expenses," and Designate autom ton or gas-turbine team unit, include	ther Power Supp Maintenance Aca atically operated equipment, repor the gas-turbine v	oly Expenses. count Nos. 553 plants. 11. F t each as a seport	10. For IC ar and 554 on L for a plant equ parate plant. F plant. 12. If a	nd G1 ine 3: uippe Howe a nuc	F plants, report ( 2, "Maintenance d with combinat wer, if a gas-turl clear power gen	Operating Executions of fossions of fossions unit funderating plant	xpenses, A Plant." Indi il fuel stear ctions in a t, briefly ex	ccount No cate plant n, nuclear combined plain by	s cycle
		for cost of power									
	•	ts of fuel cost; and			oncerning pla	nt typ	oe fuel used, fue	el enrichmen	t type and	quantity fo	r the
	and other physica	l and operating ch		iant.			DIt				1.2
Plant Name: Abero	leen #2		Plant   Name: <i>Beetho</i>	oven Wind			Plant Name: Colstr	rin 4			Line No.
Turio.	(d)		rtaine. Decine	(e)			Nume.	(f)			110.
	` '			, ,							
	Con	nbustion Turbine			Wind Tur	bin				Steam	1
		Conventional			Wind Turb	ine				Boiler	2
		2013			20	)15				1984	3
		2013			20	)15				1986	4
		82.20			80	.00				241.50	5
		60				80				222	6
		1122			87	760				6916	7
		0				79				0	8
		60				0				222	9
		52				0				0	10
		2			0045400	4			0.0	0	11
		31183000			3045180				98	446400	12 13
		36647 10366862			145578	0	446126 28121086				14
		37912426			70965099				15		
		0						9779123	16		
		48315935			13515 1159477		119311434				17
		587.7851			166				494.0432	18	
		558639						33361	19		
		853513						9536379	20		
		0						0	21		
		0				0				1725039	22
		0				0	0				23
		0				0	0				24
		22562			6849	965	138726				25
		0				0	2284043				26
		0				0				0	27
		0				0				0	28
		17016				0				543794	29
		0			82	217 0				628661 5731180	30
		296820				0				1234088	32
		290020			308					420690	33
		1748550			34060				3	32275961	34
		0.0561			0.01					0.0327	35
Gas							Coal	Oil			36
MMBTU							Tons	Barrel			37
330422	0	0	0	0	0		632509	2467	0		38
1000	0	0	0	0	0		8562	140000	0		39
2.582	0.000	0.000	0.000	0.000	0.000		30.584	77.635	0.000		40
2.582	0.000	0.000	0.000	0.000	0.000		30.584	77.635	0.000		41
2.582	0.000	0.000	0.000	0.000	0.000		1.786	13.203	0.000		42
0.027	0.000	0.000	0.000	0.000	0.000		0.020	0.000	0.000		43
10.596	0.000	0.000	0.000	0.000	0.000		10979.945	0.000	0.000	J	44

Name of Respondent		This Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)	`	Year/Period of Repo	rt
NorthWestern Corporation			An Onginal A Resubmission		12/31/2020	E	End of 2020/Q4	
STE	AM-ELECT	RIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) <i>(Contir</i>	nued)		
9. Items under Cost of Plant are based Dispatching, and Other Expenses Class 547 and 549 on Line 25 "Electric Expendesigned for peak load service. Designsteam, hydro, internal combustion or ga	on U.S. of A ified as Othe ses," and Ma ate automati	A. Accounts. Per Power Suppaintenance Accidity	roduction expensive Expenses. 1 count Nos. 553 a plants. 11. Fo	ses do not inclu 0. For IC and 0 nd 554 on Line r a plant equipp	ude Purchased Po GT plants, report 32, "Maintenance bed with combina"	ower, Syster Operating E e of Electric tions of foss	xpenses, Account N Plant." Indicate plan il fuel steam, nuclea	ts
operation with a conventional steam uni	t, include the	e gas-turbine w	ith the steam pla	nt. 12. If a n	uclear power gen	erating plan	t, briefly explain by	
footnote (a) accounting method for cost								
used for the various components of fuel				ncerning plant t	ype fuel used, fue	el enrichmer	nt type and quantity f	or the
report period and other physical and operation		Plant	anı.		Plant			Line
Name: Two Dot		Name:			Name:			No.
(d)			(e)			(f)		
	Turbine							1
Wind	Turbine							2
	2014							3 4
	11.28			0.00			0.00	+
	0			0	_		0	+
	366			0			0	7
	11			0			C	
	0			0			0	
	0			0			0	
40	336000			0			0	-
	119541			0			0	+
	0			0			0	+
11	373664			0			0	15
	772822			0			0	
	266027			0			0	
179	96.6336			0			0	
	25296			0			0	-
	0			0			0	+
	0			0			0	
	0			0			0	23
	0			0			C	
	573191			0			0	
	0			0			0	
	0			0			0	-
	708			0			0	+
	0			0			0	_
	0			0			0	31
	463			0			0	
	0			0			0	
	599658 0.0149			0.0000			0.0000	
	0.0149			0.0000			0.0000	36
								37
0 0 0	0	)	0	0	0	0	0	38
0 0 0	0		0	0	0	0	0	39
0.000 0.000 0.000		0.000	0.000	0.000	0.000	0.000	0.000	40
0.000 0.000 0.000		0.000	0.000	0.000	0.000	0.000	0.000	41
0.000         0.000         0.000           0.000         0.000         0.000		0.000	0.000	0.000	0.000	0.000	0.000	42
0.000 0.000 0.000		0.000	0.000	0.000	0.000	0.000	0.000	43
5.000						1	1	

Name	e of Respondent	This Report Is	S:	Date of Report	rt Year/Period of Report			
North	nWestern Corporation	(1)   X An C (2)   ☐ A Re	originai esubmission	(Mo, Da, Yr) 12/31/2020		End of 2020/Q4		
		` ' 🗀			1		<del></del>	
	HYDROELE	ECTRIC GENE	RATING PLANT STATIS	STICS (Large Plant	s)			
	rge plants are hydro plants of 10,000 Kw or more o							
	any plant is leased, operated under a license from t	he Federal Ene	ergy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indica	te such facts in a	
	ote. If licensed project, give project number.		and the same of the same of	ui - J				
	et peak demand for 60 minutes is not available, gi group of employees attends more than one gener				mher of e	amplovees ass	signable to each	
olant.	group of employees attends more than one gener	ating plant, rep	ort of file 11 the approx	Airriate average riui	libel of e	employees as	signable to each	
			1					
_ine	Item		FERC Licensed Project			icensed Proje		
No.	(-)		Plant Name: Black Ea	-	Plant Na	ame: Cochra	ne	
	(a)		(b)			(c)		
1	Kind of Plant (Pun of Piver or Storage)			Run-of-River			Run-of-River	
	Kind of Plant (Run-of-River or Storage)  Plant Construction type (Conventional or Outdoor)	<u> </u>						
	, , , , , , , , , , , , , , , , , , ,	)		Conventional			Semi-Outdoor	
	Year Originally Constructed			1927			1958	
	Year Last Unit was Installed	^		1927			1958	
	Total installed cap (Gen name plate Rating in MW	-		21.80			59.90	
	Net Peak Demand on Plant-Megawatts (60 minute	es)		21			62	
	Plant Hours Connect to Load			8,760			8,760	
	Net Plant Capability (in megawatts)				ı			
9	(a) Under Most Favorable Oper Conditions			21			62	
10	(b) Under the Most Adverse Oper Conditions			2			11	
11	Average Number of Employees			5			5	
12	Net Generation, Exclusive of Plant Use - Kwh			118,836,000			302,298,000	
13	Cost of Plant							
14	Land and Land Rights			391,699			63,376	
15	Structures and Improvements			685,915			1,220,789	
16	Reservoirs, Dams, and Waterways			4,051,899			6,126,510	
17	Equipment Costs			10,754,139			18,408,245	
18	Roads, Railroads, and Bridges			131,446			93,874	
19	Asset Retirement Costs			0			0	
20	TOTAL cost (Total of 14 thru 19)			16,015,098			25,912,794	
21	Cost per KW of Installed Capacity (line 20 / 5)			734.6375			432.6009	
22	Production Expenses							
23	Operation Supervision and Engineering			2,148			0	
24	Water for Power			55,226			108,744	
25	Hydraulic Expenses			32,645			0	
26				252,401			133,192	
27	Misc Hydraulic Power Generation Expenses			90,038			18,638	
28	, ,			0			0	
29	Maintenance Supervision and Engineering			0			0	
30	Maintenance of Structures			8,470			44	
31	Maintenance of Reservoirs, Dams, and Waterway	/S		32,046			187,295	
32	Maintenance of Reservoirs, Dams, and Waterway	, ~		121,930			350,037	
33	Maintenance of Liectric Flant  Maintenance of Misc Hydraulic Plant			10,513			6,812	
34	Total Production Expenses (total 23 thru 33)			605,417			804,762	
	Expenses per net KWh			0.0051			0.0027	
35	Expenses per net Kyvn			0.0051			0.0027	

Name	e of Respondent	This Report Is:  Output  Date of Report  (Mo, Da, Yr)				Year/Period of Report			
North	nWestern Corporation		esubmission	(Mo, Da, Yr) 12/31/2020		End of	2020/Q4		
		` ' 🗀					<del></del>		
	HYDROELE	ECTRIC GENE	RATING PLANT STATIS	STICS (Large Plant	is)				
	rge plants are hydro plants of 10,000 Kw or more o								
	any plant is leased, operated under a license from t	he Federal Ene	ergy Regulatory Commis	sion, or operated a	ıs a joint	facility, indica	te such facts in a		
	te. If licensed project, give project number.	41 4		a. a					
	et peak demand for 60 minutes is not available, gi group of employees attends more than one gener				mher of c	amplovees as	signable to each		
olant.	group of employees attends more than one gener	ating plant, rep	ort of file 11 the approx	diffiate average flui	libel of e	employees as.	signable to each		
			1						
Line	Item		FERC Licensed Projec	t No. 2188		icensed Proje	ct No. 2301		
No.	(-)		Plant Name: Morony		Plant Na	ame: Mystic			
	(a)		(b)			(c)			
1	Kind of Plant (Pun of Piver or Storage)			Run-of-River			Storago		
	Kind of Plant (Run-of-River or Storage)	<u> </u>					Storage		
	Plant Construction type (Conventional or Outdoor)	)		Semi-Outdoor			Conventional		
	Year Originally Constructed			1930			1925		
	Year Last Unit was Installed	<u> </u>		1930			1925		
	Total installed cap (Gen name plate Rating in MW	-		46.50			11.25		
	Net Peak Demand on Plant-Megawatts (60 minute	es)		49			12		
	Plant Hours Connect to Load			8,760			8,760		
	Net Plant Capability (in megawatts)				1				
9	(a) Under Most Favorable Oper Conditions			49			12		
10	(b) Under the Most Adverse Oper Conditions			10			1		
11	Average Number of Employees			4			3		
12	Net Generation, Exclusive of Plant Use - Kwh			307,622,000			56,432,000		
13	Cost of Plant								
14	Land and Land Rights			183,300			66,216		
15	Structures and Improvements			681,339			1,393,979		
16	Reservoirs, Dams, and Waterways			3,818,495			113,333,661		
17	Equipment Costs			31,489,720			9,203,244		
18	Roads, Railroads, and Bridges			3,930			1,451,511		
19	Asset Retirement Costs			0			0		
20	TOTAL cost (Total of 14 thru 19)			36,176,784			125,448,611		
21	,			777.9954			11,150.9876		
	Production Expenses				-		, , , , , ,		
23	Operation Supervision and Engineering			18,077	Π		0		
24	1 0			126,195			39,393		
25	Hydraulic Expenses			2,232			12,237		
26				173,570			321,524		
27	Misc Hydraulic Power Generation Expenses			18,796			33,554		
28	,			10,790			21,639		
				0			21,039		
29	Maintenance Supervision and Engineering			6.021			407.500		
30	Maintenance of Structures	10		6,021			137,532		
31	Maintenance of Reservoirs, Dams, and Waterway	/>		1,641			144,405		
32	Maintenance of Electric Plant			58,868			20,039		
33	Maintenance of Misc Hydraulic Plant			26,309			32,459		
34	Total Production Expenses (total 23 thru 33)			431,709			762,782		
35	Expenses per net KWh			0.0014			0.0135		

Name	ame of Respondent		This Report Is: Date of Report		Year/Period of Report			
North	Western Corporation		☐ A Resubmission	(Mo, Da, Yr) 12/31/2020		End of	2020/Q4	
	·	(2)						
	HYDROELE	ECTRI	C GENERATING PLANT STATE	STICS (Large Plant	s)			
. Laı	rge plants are hydro plants of 10,000 Kw or more o	f insta	lled capacity (name plate ratings	5)				
	ny plant is leased, operated under a license from t				s a joint	facility, indicate	such facts in a	
	te. If licensed project, give project number.							
	et peak demand for 60 minutes is not available, given							
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assig	nable to each	
lant.								
ine	Item		FERC Licensed Project	t No. 0	FFRC I	Licensed Project	No. 0	
No.	Kom		Plant Name: Common		Plant N	-	110.	
	(a)		(b)	•		(c)		
1	Kind of Plant (Run-of-River or Storage)					-		
	Plant Construction type (Conventional or Outdoor)							
	Year Originally Constructed							
	Year Last Unit was Installed							
	Total installed cap (Gen name plate Rating in MW	١		0.00			0.00	
	Net Peak Demand on Plant-Megawatts (60 minute			0.00			0.00	
	Plant Hours Connect to Load	:5)		0				
				0			0	
	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions			0			0	
10	(b) Under the Most Adverse Oper Conditions			0			0	
	Average Number of Employees			0			0	
12	Net Generation, Exclusive of Plant Use - Kwh			0			0	
13	Cost of Plant							
14	Land and Land Rights			0			0	
15	Structures and Improvements			9,850,645			0	
16	Reservoirs, Dams, and Waterways			10,532,515			0	
17	Equipment Costs			17,674,966			0	
18	Roads, Railroads, and Bridges			0			0	
19	Asset Retirement Costs			0			0	
20	TOTAL cost (Total of 14 thru 19)			38,058,126			0	
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000			0.0000	
	Production Expenses							
23	Operation Supervision and Engineering			503,284			0	
	Water for Power			0			0	
25	Hydraulic Expenses			3,428,336			0	
	Electric Expenses			-23,973			0	
27	Misc Hydraulic Power Generation Expenses			1,781,843			0	
				1,761,643				
28	Rents  Mointenance Supervision and Engineering			T10.007			0	
29	Maintenance Supervision and Engineering			518,067			0	
30	Maintenance of Structures			159,540			0	
31	Maintenance of Reservoirs, Dams, and Waterway	/S		-26,389			0	
32	Maintenance of Electric Plant			128,879			0	
33	Maintenance of Misc Hydraulic Plant			94,763			0	
34	Total Production Expenses (total 23 thru 33)			6,564,350			0	
35	Expenses per net KWh			0.0000			0.0000	

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	:
NorthWestern Corporation	(2) A Resubmission	12/31/2020	End of2020/Q4	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	)	
The items under Cost of Plant represent account do not include Purchased Power, System control     Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	sified as "Other Power S	Supply Expenses."	ises
		1		
FERC Licensed Project No. 2188 Plant Name: Hauser	FERC Licensed Project No. 2188 Plant Name: Holter	FERC Licensed Projet Plant Name:		Line No.
(d)	(e)		(f)	
Run-of-River	Run-of-River			1
Conventional	Conventiona			2
1907	1918			3
1914 18.74	1918 53.60		0.00	
18	48	<del> </del>	0	_
8,760	8,760		0	
10				8
	48		0	
3	3		0	
114,080,000	298,185,000		0	12
				13
242,224	220,552		0	
1,135,213 9,948,017	1,473,465 10,242,673		0	
16,766,863	9,254,320	<u> </u>	0	
39,494	5,550		0	18
0	C		0	
28,131,811 1,501.1639	21,196,560		0.0000	
1,501.1639	395.4582		0.0000	22
0	C		0	
49,971	126,195	i	0	24
12,078	12,635		0	
342,358 69,665	320,074 67,384		0	
39,453	44,553		0	
0	C		0	
41,289	8,246		0	
60,882	34,758		0	
221,769 1,725	73,203 1,621		0	
839,190	688,669		0	
0.0074	0.0023	<b>i</b>	0.0000	35

Name of Respondent NorthWestern Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	t
	(2) A Resubmission	12/31/2020		
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)		
<ul><li>5. The items under Cost of Plant represent accoudo not include Purchased Power, System control</li><li>6. Report as a separate plant any plant equipped</li></ul>	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 2188	FERC Licensed Project No. 2188	FERC Licensed Proje		Line
Plant Name: Rainbow (d)	Plant Name: Ryan (e)	Plant Name: Thomps	on Falls (f)	No.
` ,			( )	
Due of Dive	Dun of Dive		Chanana	1
Run-of-River Conventional	Run-of-Rive Conventiona	+	Storage Conventional	2
1915	191		1915	_
2014	1910		1995	
58.95	55.20		92.37	5
64	7:		94	6
8,760	8,76		8,760	7
5,1.00	5,13		3,1.00	8
64	7:	2	94	9
18	2		41	10
5		4	5	11
402,133,000	459,044,000	0	480,176,000	12
				13
640,095	1,196,42	1	1,850,025	14
76,108,748	2,443,878	8	28,586,324	15
23,823,081	9,214,58	8	23,682,743	16
43,783,457	41,618,96	5	39,185,968	17
3,792	30,73	5	102,408	18
0	(	0	0	19
144,359,173	54,504,58	_	93,407,468	
2,448.8409	987.401	9	1,011.2317	21
				22
11,260	27,64		0	23
94,560	94,560		320,614	24
74,513	30,410		35,577	25
748,168	310,673		362,680	26
396,872	144,820	+	32,802	27
0		o  o	2,835	28 29
14,946	29,76		34,899	30
85,843	128,59		79,488	31
187,164	219,03		193,389	32
12,190	64,878		30,642	33
1,625,516	1,050,38		1,092,926	34
0.0040	0.002		0.0023	35

Name of Respondent NorthWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Period of Report End of 2020/Q4	
HADDOELI	ECTRIC GENERATING PLANT STATISTICS (L			
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	ints or combinations of accounts prescribed by t and Load Dispatching, and Other Expenses clas	he Uniform System of Acsified as "Other Power S	ccounts. Production Expen	ises
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Projet Plant Name:	ect No. 0	Line No.
				1
				1
				3
				4
0.00	0.0		0.00	
0		0	0	
		9		8
0		0	0	
0		0	0	
0		0	0	
				13
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000	0.000	0	0.0000	
0.0000	0.000	0	0.0000	22
0		0	0	23
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000		0	0	
0.0000	0.000	U	0.0000	35

	e of Respondent	This Report	t Is: ı Original	Date of Re (Mo, Da, Y	(r)	ar/Period of Report
North	nWestern Corporation		Resubmission	12/31/202		d of 2020/Q4
	G	ENERATING	PLANT STATISTIC	S (Small Plants)		
	mall generating plants are steam plants of, less tha			-	-	
	ge plants of less than 10,000 Kw installed capacity			• •	•	
	ederal Energy Regulatory Commission, or operate ct number in footnote.	d as a joint ta	icility, and give a col	ncise statement of th	e facts in a footnote.	if licensed project, give
<del></del>	A Hamber in Toothote.	Year	Installed Capacity	Net Peak	Net Generation	
Line No.	Name of Plant	Orig. Const.	Name Plate Rating (In MW)	Demand MW	Excluding Plant Use	Cost of Plant
140.	(a)	(b)	(c)	MW (60 min.) (d)	(e)	(f)
1	Internal Combustion					
2						
3	Clark	1970	2.75	2.7	-122,000	951,545
4	Faulkton	1969	2.75	2.5	-114,000	1,682,421
5	Highmore	1948	4.79	4.7		50,385
6	Redfield	1962	4.08	4.0		554,692
7	Mobile B	1991	1.75	1.8	-44,000	563,424
8	Mobile C	2008	2.50	2.0	-55,000	1,064,947
9	Mobile 1	2020	1.00	1.0	-12,000	1,289,148
10	Mobile 2	2020	1.00	1.0	-3,000	1,289,148
11	Mobile 3	2020	1.00	1.0	-12,000	1,289,148
12	Mobile 4	2020	1.00	1.0	-2,000	1,289,148
13	Mobile 5	2020	1.00	1.0		1,289,148
14	Mobile 6	2020	1.00	1.0	-2,000	1,289,148
15	Mobile 7	2020	1.00	1.0	-3,000	
16	Mobile 8	2020	1.00	1.0	-12,000	
17					·	, ,
18	Total South Dakota					15,180,598
19						1, 11,11
	Yellowstone Park					
		1967	2.80		100,552	451,240
	Old Faithful	1979	2.00		100,124	657,680
	Roosevelt (Tower Falls)	1986	1.00		.00,	71,127
L	Grant Village	1993	3.35		197,436	1,906,510
25	orani (mage	1000	0.00		.07,100	1,000,010
	Total Yellowstone Park					3,086,557
27						2,000,000
	Hydro					
	Madison	1906	9.01			27,568,600
30						,,,,,,,,
	Other					
	Hebgen	1915				48,656,524
33						10,000,000
34	Grand Total					94,492,279
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
i	t c					i

Name of Respondent		This Report Is:		ate of Report	Year/Period of Report	t
NorthWestern Corporati	on	(1) X An Origina (2) A Resubm		/lo, Da, Yr) 2/31/2020	End of2020/Q4	
	GENER	ATING PLANT STAT	ISTICS (Small Plants)	Continued)		
Page 403. 4. If net pe combinations of steam, h	ely under subheadings for stea eak demand for 60 minutes is n nydro internal combustion or ga am turbine regenerative feed v	ot available, give the as turbine equipment,	which is available, spec report each as a separa	fying period. 5. If a te plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	Lino
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	140.
						1
						2
346,016	9,798	3,254	5,32	5 Oil		3
611,789	23,309	8,106	8,45	8 Oil	1,817	4
10,530				Oil/Gas		5
135,954				Oil		6
321,956	1,158	2,128	1 88	8 Oil	2,074	
425,978	285	1,607		9 Oil	1,915	
1,289,148	10,365	73		8 Oil	766	
1,289,148	8,257	73		2 Oil	700	10
		400			700	
1,289,148	9,089	102		6 Oil	766	
1,289,148	8,258			4 Oil		12
1,289,148	17,566	3,279		0 Oil		13
1,289,148	5,224			5 Oil		14
1,289,148	4,835		2,43	2 Oil		15
1,289,148	5,547	60	7	6 Oil	770	16
						17
	103,691	18,609	33,20	3		18
						19
						20
161,157	5,670	17,595	10,26	4 Oil		21
328,840	5,646	17,520	10,22			22
71,127	-,	11,020	10,22	Oil		23
569,108	11,133	34,549	20,15			24
303,100	11,100	04,040	20,10	7 011		
	22,449	60.664	40.63	0		25
	22,449	69,664	40,63	8		26
						27
						28
2,174,180	481,600		104,95	2		29
						30
						31
	672,063		12,65	8		32
						33
	1,279,803	88,273	191,45	1		34
						35
						36
						37
						38
				1		39
				1		40
				1		41
						42
						43
				+		44
				+		
				1		45
						46

	e of Respondent		This F	Repor XTAr	t Is: n Original		D. (N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2020/	
Norti	hWestern Corporation		(2)		Resubmission			2/31/2020		End of 2020/	<del></del>
			TF	RANS	MISSION LINE	STATISTIC	CS		+		
kilovo 2. Tr subst	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line action costs and expenses on the	sion lines below the s covered by the de is page.	ese volta efinition	ages i of tra	n group totals or Insmission syste	nly for eacl m plant as	h volta	age.	_	_	
4. Ex 5. In	eport data by individual lines for colude from this page any transr dicate whether the type of supp	mission lines for whorting structure rep	ich plar orted in	t cos colur	ts are included inn (e) is: (1) sin	n Account gle pole w	ood o	r steel; (2) H-	frame wood,		
	nderground construction If a trar se of brackets and extra lines.  I					-			-		-
of the		e. persone er a				, po o. o			-		
	eport in columns (f) and (g) the t										
-	ted for the line designated; conv miles of line on leased or partly										-
-	ect to such structures are include								<b>,</b>		
Line	DESIGNATION	N			VOLTAGE (KV (Indicate where	′) ∋		Type of	LENGT (In th	H (Pole miles) e case of ground lines circuit miles)	Number
No.					other than 60 cycle, 3 pha			Supporting	underg report d	ground lines circuit miles)	Of
	From	То			Operating	Design	ed	Structure	On Structure	e On Structures	Circuits
	(a)	(b)			(c)	(d)	icu	(e)	of Line Designated (f)	Line (g)	(h)
1	Colstrip 4	Switchyard			500.00		500 00	St. Tower	( /	76	1
	Colstrip	Broadview A			500.00			St. Tower	112.		1
	Colstrip	Broadview B			500.00		500.00	St. Tower	115.	92	1
-	Broadview	Townsend A			500.00	Ę	500.00	St. Tower	133.	31	1
5	Broadview	Townsend B			500.00	5	500.00	St. Tower	133.	32	1
6	Billings	Great Falls			230.00			Wood H Frame	187.	91	1
-	Broadview	Alkali Creek Sub			230.00			Wood H Frame	18.		1
	Alkali Creek Sub	Laurel Baseline			230.00			Steel, Sgl Pol		69	1
	Colstrip	Billings			230.00			Wood H Frame	96.		1
	Billings	Yellowtail			230.00			Wood H Frame Wood H Frame	41.		1
	Hot Springs Ovando	Idaho Border Great Falls			230.00 230.00			Wood H Frame	276. 105.		1
-	Anaconda	Billings			230.00			Wood H Frame	224.		1
-	Kerr	Anaconda A			161.00			Wood H Frame	147.		1
15	Anaconda	Monida			161.00	1	161.00	Wood H Frame	125.	57	1
16	Anaconda	Billings			161.00	1	161.00	Wood H Frame	236.	73	1
	Anaconda	Butte			161.00			Wood H Frame	26.		1
	Clyde Park	Bozeman			161.00			Wood H Frame	54.		1
-	Missoula	Hamilton A			161.00			Wood H Frame	40.		1
	Clyde Park Bozeman	Emmigrant Ennis			161.00 161.00			Wood H Frame Wood H Frame	39. 53.		1
	Kerr	Anaconda B			161.00			Wood H Frame	149.		1
	Rattlesnake	Missoula #4			161.00			Wood H Frame	68.		1
24	Dillon	Salmon-Ennis			161.00	1	161.00	Wood H Frame	81.	57	1
25	Rainbow	Havre			161.00	1	161.00	Wood H Frame	93.	84	1
	Three Rivers	Jackrabbit			161.00			SAHP Single	29.		1
	Jackrabbit	Big Sky			161.00			Wood H &	36.		1
	All 115 kV				115.00			Various	338.		
	All 100 kV All 69 kV				100.00 69.00			Various Various	1,737. 1,289.		
	All 50 kV				50.00			Various	789.		
	Big Stone, SD	Gary, SD			230.00			H-Wood	18.		1
	Coyote, ND	Center, ND			345.00			H-Wood	23.	10	1
34	Neal, IA	Hinton, IA			345.00	3	345.00	H-Wood	23.	59	1
35	Less non-NWE 345 kV partial								-21.	54	
								TOTAL	2.22	00	2.5
36								TOTAL	8,099.	บษ	30

	e of Respondent		This (1)	Report	t Is: n Original		D ( <b>l</b>	ate of Report Mo, Da, Yr)		ear/Period of Re	-
Nort	hWestern Corporation		(2)		Resubmission		•	2/31/2020	Er	nd of	<del></del>
			1	rans	MISSION LINE	STATISTIC	CS		*		
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In (4) ui the u of the	eport information concerning training training training of the property of the	sion lines below the secovered by the design spage.  all voltages if so remission lines for whorting structure representations of a	ese vol efinitio equirectich pla orted i more to transn	Itages in of trace of the second seco	n group totals of insmission systems. State commission to are included in in (e) is: (1) single type of supporting of a different	nly for each m plant as n. n Account agle pole w ting structu nt type of c	h volt give 121, ood c ure, ir onstr	age.  n in the Unifor  Nonutility Prop  or steel; (2) H-  ndicate the mil  uction need no	m System of A perty. frame wood, or eage of each to tot be distinguis	steel poles; (3) ype of construct hed from the rer	t report  tower; or ion by mainder
repor	ted for the line designated; conv	ersely, show in col	umn (	g) the p	oole miles of line	on structu	ires tl	he cost of which	ch is reported f	or another line.	Report
	miles of line on leased or partly o ect to such structures are include						basis	of such occup	pancy and state	e whether exper	ises with
ı '		·	•		3						
Line No.	DESIGNATIO	DN			VOLTAGE (KV (Indicate where other than			Type of	LENGTH (In the undergr	(Pole miles) case of ound lines cuit miles)	Number Of
	F====	т.			60 cycle, 3 pha		اد د	Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Design (d)	ea	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	Various	(-)			115.00	(u)		Various	(1)		(11)
2	Various				69.00			Various	263.52		
3	Various				34.50			Various	653.5		
4											
5											1
6											
7 8											<del>                                     </del>
9											
10											
11											
12											1
13 14											
15											+
16											
17											
18											
19											
20 21											
22											+
23											
24											
25											
26											1
27 28											
29											
30											
31											
32											
33 34											+
35											+
36								TOTAL	8,099.09	9	30

Name of Respondent  NorthWestern Corporation			This Report Is:   (1)	ginal	(Mo, Da, Yr)		Year/Period of Report Fnd of 2020/Q4		
NorthWestern Co	rporation		(2) A Resu	ıbmission	12/31/2020	End o			
7. Da wat wawant ti				LINE STATISTICS	,			:£	
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and ho an associated con 9. Designate any determined. Spec	Lower voltage librimary structure is transmission line or, date and terminot the sole owner giving particulars ow the expenses opany.  Transmission line eify whether lesses	nes with higher volt in column (f) and the or portion thereof f s of Lease, and ame er but which the res (details) of such man borne by the respon	age lines. If two or e pole miles of the or which the respondent of rent for yea pondent operates of atters as percent owndent are accounted company and give a company.	more transmission other line(s) in coluindent is not the sole r. For any transmis or shares in the ope whership by respond for, and accounts that are of Lessee, dates.	e owner. If such prop sion line other than a ration of, furnish a su dent in the line, name affected. Specify what te and terms of lease	erty is leased from leased line, or por accinct statement ex e of co-owner, basis nether lessor, co-ow	another company tion thereof, for w kplaining the s of sharing exper wner, or other part	he /, /hich	
Size of		[ (Include in Columi	•,	EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES		
Conductor	Lond	Construction and	Total Cost	Operation	Maintananaa	Donto	Total	1	
and Material		Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line	
(i)	(j)	` '	(I)	(m)	(n)	(0)	'(p)	No	
795 KCM ACSR	470.745	71,386	71,386					1	
795 KCM ACSR	470,715 503,662	11,510,649	11,981,364					2	
795 KCM ACSR 795 KCM ACSR	593,662 900,048	15,051,362 13,915,494	15,645,024 14,815,542					3	
795 KCM ACSR	936,763	13,718,392	14,615,155	103,861	153,302	170,887	428,050	<u> </u>	
1272 KCM ACSR	337,536	11,679,487	12,017,023	103,001	133,302	170,007	420,030	6	
1272 KCM ACSR	21,848	1,096,967	1,118,815					7	
1272 KCM ACSR	578,771	1,359,128	1,937,899	5,986	41,008	31,190	78,184	8	
1272 KCM ACSR	308,152	5,951,353	6,259,505	378	42,783		43,161	9	
1272 KCM ACSR	41,629	4,316,474	4,358,103	2,611	5,862		8,473	10	
1272 KCM ACSR	5,490,598	9,904,223	15,394,821	27,155	247,458	506,555	781,168	11	
1272 KCM ACSR	288,681	7,080,066	7,368,747		95,691		95,691	12	
1272 KCM ACSR	464,117	14,322,708	14,786,825	51,709	193,217		244,926	13	
350 MCM CU	180,728	12,358,998	12,539,726	2,519	31,447		33,966		
250 MCM CU	65,469	4,951,372	5,016,841	35,857	86,620	36,632	159,109	15	
556.5 MCM ACSR	187,837	16,291,793	16,479,630					16	
556.5 MCM ACSR	10,667	801,317	811,984					17	
556.5 MCM ACSR	448,934	3,122,913	3,571,847					18	
556.5 MCM ACSR	652,145	2,229,165	2,881,310					19	
556.5 MCM ACSR	720,093	3,734,379	4,454,472					20	
556.5 MCM ACSR	1,476,730	5,809,019	7,285,749					21	
556.5 MCM ACSR	965,547	6,792,976	7,758,523	77,949	118,379		196,328		
556.5 MCM ACSR	2,684,587	6,815,863	9,500,450					23	
556.5 MCM ACSR	1,360,447	7,413,107	8,773,554	20,643	120,109		140,752	_	
636 MCM ACSR 556 KCMIL ACSR	907,051	3,347,986	4,255,037					25 26	
556 KCMIL ACSR	1,643,626	9,063,476	10,707,102 33,692,697	2.652	14.050		17 710		
DOU NOIVIIL AUSK	655,499	33,692,697 31,122,578	33,692,697	3,653 29,297	14,059 356,616	25	17,712 385,938	+	
+	9,742,235	195,353,000	205,095,235	306,518	1,301,719	82,970	1,691,207	+	
	2,652,611	93,284,784	95,937,395	195,635	205,175	28,320	429,130	+	
	3,599,349	48,755,922	52,355,271	294,908	269,840	33,166	597,914	+	
1272 MCM	8,674	1,278,111	1,286,785	254,550	200,040	55,155	307,014	32	
954 MCM	223,226	3,211,876	3,435,102					33	
954 MCM	16,579	616,871	633,450					34 35	
	40,099,601	685,130,590	725,230,191	1,889,508	3,551,169	894,401	6,335,078	36	

Name of Respondent  NorthWestern Corporation			This Report Is: (1) X An Or	iginal	Date of Repo		Year/Period of Report End of2020/Q4		
NorthWestern C	orporation		(2) A Res	submission	12/31/2020	End			
				LINE STATISTICS	,			.,	
you do not include pole miles of the 8. Designate any give name of less the respondent is arrangement and of the Line, and han associated co. 9. Designate any determined. Spe	de Lower voltage li primary structure y transmission line sor, date and term is not the sole owned digiving particulars show the expenses ompany. y transmission line ecify whether lesse	nes with higher volta in column (f) and the e or portion thereof for is of Lease, and among er but which the response to details) of such man borne by the response to leased to another of the is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	ver voltage Lines and or more transmission to other line(s) in colu- ondent is not the sole ar. For any transmis- or shares in the ope ownership by respon- ed for, and accounts name of Lessee, day a cost at end of year.	line structures support (g) e owner. If such prosision line other than eration of, furnish a state and terms of lea	operty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing experience, or other particular to the sharing experience.	ne /, hich	
Size of		E (Include in Columr and clearing right-of-	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
								2	
Various	1,465,047	85,104,698	86,569,745	730,829	267,884	4,656	1,003,369	3	
								4 5	
								6	
								7	
								8	
								10	
								11	
								12 13	
								14	
								15	
								16 17	
								18	
								19	
								20	
								22	
								23	
								24 25	
								26	
								27	
								28	
		-						29 30	
								31	
								32	
		<del>  </del>						33 34	
								35	
	40,099,601	685,130,590	725,230,191	1,889,508	3,551,169	894,401	6,335,078	36	

lame of Respondent			Report Is	S: Original	ort	Year/Period of Report			
North	Western Corporation	(1) (2)	) · · · · · · · · · · · · · · · · · · ·						
		(-)		SUBSTATIONS					
2. S 3. S unct 1. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character	street Va exc stations of eac	railway cept tho s must l ch subst	customer should not se serving customers be shown. tation, designating wh	be listed belo with energy for nether transmis	w. or resale, m ssion or dis	ay be grouped	ether	
	ded or unattended. At the end of the page,	summa	arize ac	cording to function th	e capacities re	eported for t	the individual st	ations in	
olur	nn (f).								
ine	Name and Landing of Oak dation			Observation of Oak	4 - 4:		VOLTAGE (In M\	/a)	
٧o.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary	
	(a)			(b)		(c)	(d)	(e)	
1	SOUTH DAKOTA								
2	Groton Basin Operated			Unattended Trans.		345.0	0 115.00		
3	Webster NW			Unattended Trans.		69.0	0 4.16		
4	Clark Jct.			Unattended Trans.		69.0	0 4.16		
5	WMU West Sub			Unattended Trans.		115.0	0 69.00		
6	Yankton East Plant			Unattended Trans.		34.4	0 12.50		
7	Yankton East Plant			Unattended Trans.		34.4	0 12.50		
8	Chamberlin			Unattended Trans.		69.0	0 12.50		
9	WAPA Mt. Vernon			Unattended Trans.		115.0	0 69.00	13.80	
	Stickney Jct.			Unattended Trans.		69.0			
	Aberdeen Industrial Park			Unattended Trans.		115.0			
	Redfield			Unattended Trans.		115.0			
	Redfield			Unattended Trans.		34.4			
	Redfield			Unattended Trans.		67.0			
	Redfield								
				Unattended Trans.		34.4			
	WAPA Broadland			Unattended Trans.		230.0			
	Aberdeen Siebrecht			Unattended Trans.		115.0			
	Aberdeen Siebrecht			Unattended Trans.		34.5			
	Aberdeen Siebrecht			Unattended Trans.		34.5			
	Aberdeen Siebrecht			Unattended Trans.		115.0			
	Huron West Park			Unattended Trans.		67.0			
	Huron West Park			Unattended Trans.		110.0			
23	Huron West Park			Unattended Trans.		110.0	0 69.00		
24	Dakota Access			Unattended Trans.		115.0	0 4.16		
25	Dakota Access			Unattended Trans.		115.0	0 4.16		
26	Mitchell			Unattended Trans.		115.0	0 34.40		
27	Mitchell			Unattended Trans.		115.0	0 34.40		
28	Mitchell NW			Unattended Trans.		115.0	0 34.40		
29	Huron Gas Turbine Plant			Unattended Trans.		69.0	0 12.00		
30	Huron Gas Turbnie Plant			Unattended Trans.		69.0	0 24.90		
31	Huron Gas Turbine Plant			Unattended Trans.		67.0	0 13.20		
32	Highmore Plant			Unattended Trans.		67.0	0 34.40		
33	Highmore Plant			Unattended Trans.		34.5	0 4.16		
34	Highmore ER Interconnect			Unattended Trans.		69.0	0 69.00		
35	Aberdeen			Unattended Trans.		115.0	0 12.47		
36	Aberdeen			Unattended Trans.		115.0	0 34.40		
37	Tripp Jct.			Unattended Trans.		115.0	0 34.40		
	Yankton Jct.			Unattended Trans.		115.0	0 34.40		
39	Yankton Jct.			Unattended Trans.		115.0			
	Menno Jct.			Unattended Trans.		115.0			
					+				

	e of Respondent		Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Yr)			
North	nWestern Corporation	(2) A Resubmission 12/31/2020				End of 20	)20/Q4	
			SUBSTATIONS					
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such substitutional column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc tation of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	, ma distri	bution and wh	ether	
ine	Name and Location of Substation		Character of Sub	petation	V	OLTAGE (In MV	'a)	
No.	(a)		(b)	Primai (c)	У	Secondary (d)	Tertiary (e)	
1	Yankton East		Unattended Trans.	11	5.00	34.50		
2	Yankton East		Unattended Trans.	3	34.40	12.50		
3	Schroeder (Beethoven Wind)		Unattended Trans.	11	5.00	34.50		
4	Big Stone Plant		Unattended Trans.	23	80.00	115.00	13.80	
5	Big Stone Plant		Unattended Trans.	2	2.90	230.00		
6	Neal #4, Iowa		Unattended Trans.	2	24.00	345.00		
7	Coyote, North Dakota		Unattended Trans.	2	2.90	345.00		
8	Redfield City		Unattended Trans.	3	34.40	4.16		
9	Yankton Hilltop		Unattended Trans.	3	34.40	12.50		
10	13 others under 10,000 MVA		Unattended Trans.					
11				437	<b>'</b> 5.10	2401.26	27.60	
12	Platte		Unattended Dist.		34.40	4.16		
13	Platte		Unattended Dist.	(	57.00	34.50		
	SW Freeman		Unattended Dist.		34.40	25.00	12.47	
	Aberdeen 4th Street		Unattended Dist.		34.40	12.50		
16	Aberdeen 8th Avenue		Unattended Dist.		34.40	12.50		
	Aberdeen Cemetary		Unattended Dist.		34.40	12.50		
	Aberdeen Fairgrounds		Unattended Dist.		34.50	12.50		
	Aberdeen Country Club		Unattended Dist.		34.40	12.47		
	Aberdeen (NW CC)		Unattended Dist.		34.40	12.50		
	Aberdeen Industrial Park		Unattended Dist.		34.40	12.50		
	Aberdeen SE		Unattended Dist.		34.40	12.50		
	Aberdeen SE		Unattended Dist.		34.40	12.50		
	Aberdeen NE Gas Plant		Unattended Dist.		34.40	12.50		
	Aberdeen NE Gas Plant		Unattended Dist.		34.40	12.50		
	Aberdeen Ethanol		Unattended Dist.		34.40	12.50		
			Unattended Dist.		9.00	24.90		
	Henry Huron SW				37.00 37.00	12.50		
	Huron Frank Avenue		Unattended Dist.					
			Unattended Dist.		37.00	12.50		
	Huron City		Unattended Dist.		9.00	12.50		
	Huron City  Mitchell Lake Mitchell		Unattended Dist.		89.00 84.40	12.50 12.50		
	Mitchell Bridle Acres		Unattended Dist. Unattended Dist.		34.40 34.40	12.50		
	Mitchell Jr. High				34.40 34.40	12.50		
	<u> </u>		Unattended Dist.					
	Mitchell Jr. High		Unattended Dist.		34.40	12.50		
	Mitchell Park		Unattended Dist.		34.40	12.50		
	Mitchell Park Ohlman Substation		Unattended Dist.		34.40	12.50		
			Unattended Dist.		34.40	12.50		
	Mitchell S. Edgerton		Unattended Dist.		34.40	12.50		
40	Mitchell S. Kimball		Unattended Dist.		34.40	12.50		
	<u> </u>					ļ		

	e of Respondent		Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	/r)			
North	nWestern Corporation	(2) A Resubmission 12/31/2020						
			SUBSTATIONS	•	-			
2. S 3. S unct 1. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	, ma distri	bution and wh	ether	
ine	Name and Location of Substation		Character of Sub	estation	V	OLTAGE (In MV	a)	
No.	(a)		(b)	Prima (c)	У	Secondary (d)	Tertiary (e)	
1	Yankton NW		Unattended Dist.	;	34.40	12.50		
2	Yankton Warehouse		Unattended Dist.	;	34.40	12.50		
3	Yankton Sacred Heart		Unattended Dist.	(	34.40	12.50		
4	Yankton SE		Unattended Dist.	;	34.40	12.50		
5	Yankton City		Unattended Dist.	;	34.40	12.50		
6	53 Others Under 10,000 KVA		Unattended Dist.					
7	TOTAL DISTRIBUTION & SF WAPA			137	1.30	463.53	12.47	
8								
9								
10	BILLINGS DIVISION							
11	Alkali Creek		Unattended Transm.	23	80.00	161.00	13.80	
12	Baseline		Unattended Transm.	23	80.00	100.00	13.80	
13	Bellrock		Unattended Distr.	10	00.00	12.50		
14	Billings Eighth Street		Unattended Distr.	10	00.00	12.50		
15	Billings Eighth Street		Unattended Transm.	10	00.00	50.00	2.40	
16	Cenex		Unattended Distr.	10	00.00	4.16		
17	Billings City		Unattended Distr.	10	00.00	12.50		
	Billings Conoco		Unattended Distr.	10	00.00	12.50		
	Billings Eastside		Unattended Distr.	10	00.00	12.50		
	Billings Shiloh Road		Unattended Distr.	10	00.00	12.50		
	Billings Steam Plant Switchyard		Unattended Distr.		00.00			
	Billings Steam Plant Switchyard		Unattended Transm.		30.00	100.00	13.80	
	Billings Steam Plant Switchyard		Unattended Transm.		00.00	50.00		
	Bridger Auto		Unattended Transm.		00.00	50.00	13.80	
	Bridger City		Unattended Distr.		0.00	12.50		
	Broadview Switchyard		Unattended Transm.	23	30.00	100.00		
	Broadview Switchyard		Unattended Transm.		00.00	230.00	34.50	
28	Castlerock		Unattended Distr.	1	5.00	12.50		
29	Chrome Junction		Unattended Transm.	10	00.00	50.00	13.80	
30	CHS		Unattended Distr.	10	00.00	125.00		
31	Colstrip City		Unattended Distr.	1	5.00	12.50		
32	Colstrip 500		Unattended Transm.	50	00.00	230.00	34.50	
33	Colstrip 230		Unattended Transm.	23	80.00	115.00	13.80	
34	Colstrip City		Unattended Transm.	1	5.00	69.00	13.80	
35	Columbus Auto		Unattended Transm.	10	00.00	50.00	13.80	
36	Columbus East		Unattended Distr.		0.00	12.40		
37	Columbus-Rajelje Auto		Unattended Transm.	23	30.00	100.00	13.80	
38	Billings Exxon		Unattended Distr.	!	0.00	12.50		
39	Garnell Pipeline		Unattended Distr.	10	00.00	4.16		
40	Glengarry		Unattended Transm.	10	00.00	50.00	13.80	

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Vr)			
North	nWestern Corporation	(2)	A Resubmission	12/31/2020				
			SUBSTATIONS	-				
2. S 3. S unct 1. Ir atter	teport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exe tation of eac	t railway customer should no cept those serving customer is must be shown. ch substation, designating w	t be listed below. s with energy for resa hether transmission o	e, ma · distri	bution and wh	ether	
ine	Name and Location of Substation		Character of Sub	estation	V	OLTAGE (In MV	'a)	
No.	(a)		(b)	Prim (c		Secondary (d)	Tertiary (e)	
1			Unattended Transm.	,	00.00	` ′	( )	
2	Hardin Auto		Unattended Transm.	:	230.00	100.00	13.80	
3	Hardin Auto		Unattended Transm.		15.00	50.00	2.50	
4	Hardin City		Unattended Distr.		69.00	12.50		
5	Harlowtown		Unattended Transm.		50.00	4.16		
6	Harlowtown		Unattended Transm.		00.00	50.00	13.80	
7	Judith Gap Auto		Unattended Transm.	:	230.00	100.00	13.80	
8	Judith Gap South		Unattended Transm.		230.00	230.00		
9	Billings King Avenue		Unattended Distr.		00.00	12.50		
	Laurel Auto		Unattended Transm.		00.00	50.00	13.80	
11	Laurel City		Unattended Distr.		00.00	12.50		
12	Meridian		Unattended Distr.		00.00	12.50		
13	Montana One		Unattended Transm.	:	230.00	230.00		
	Musselshell Wind		Unattended Transm.		00.00			
15	Nye		Unattended Transm.		00.00			
16	Painted Robe		Unattended Transm.		00.00	50.00	13.80	
17	Red Lodge Northside		Unattended Distr.		50.00	12.50		
	Billings Rimrock		Unattended Transm.		00.00	50.00		
	Billings Rimrock		Unattended Distr.		00.00	12.50		
	Billings Rimrock		Unattended Transm.		61.00		6.90	
	Billings Rimrock		Unattended Transm.		00.00		13.80	
	Roundup Auto		Unattended Transm.		00.00		13.80	
	Sarpy Creek Auto		Unattended Distr.		15.00		13.80	
	Shorey Road Switchyard		Unattended Transm.		230.00			
	South Huntley		Unattended Transm.		230.00	69.00	13.80	
	Stanford Auto		Unattended Transm.		00.00		13.80	
	Stanford Auto		Unattended Transm.		00.00		13.80	
28	Stillwater Mine West		Unattended Distr.		00.00	12.50		
29	Stillwater Wind		Unattended Transm.		230.00			
30	Two Dot Wind Swyd		Unattended Transm.		00.00			
	Western Energy Armells Creek		Unattended Distr.		15.00			
	Billings Wicks Lane		Unattended Distr.		230.00			
	BOZEMAN DIVISION							
34	Belgrade		Unattended Distr.		50.00	12.50		
	Belgrade West		Unattended Distr.		61.00			
	Belgrade West		Unattended Transm.		61.00	50.00	14.40	
37	Big Sky Meadow Village		Unattended Distr.		61.00	12.50		
	Big Sky Meadow Village		Unattended Transm.		61.00		14.40	
	Big Sky Midway		Unattended Distr.		69.00			
	Big Sky Midway		Unattended Distr.		69.00			

Substations   (2)		e of Respondent		Report Is:   X  An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Report below the information called for concerning substations of the respondent as of the end of the year.	North	NorthWestern Corporation					End of	
2. Substations which serve only one industrial or street railway customer should not be listed below.         3. Substations with capacities of Less than 10 MV accept those serving outsomers with energy for resale, may be grouped according to inclinant character, but the number of such substations must be shown.         4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether statemed or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in zolumn (f).         VOLTAGE (in MVa)           Incommon.         Name and Location of Substation (a)         Character of Substation (b).         Primary (c) of 10 months (c) of 10			Į.	SUBSTATIONS				
Name and Location of Substation	2. Si 3. Si unct 4. In atten	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M' ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, s	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below.  s with energy for resalenether transmission or	e, ma distri	bution and wh	ether
Primary   Secondary   Tertar   (b)	ine	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In MV	'a)
Big Timber Auto	No.	, .			Prima	ry	,	Tertiary (e)
Bozeman East Gallatin Auto	1	, ,		Unattended Transm.		31.00	` '	14.40
Bozeman East Gallatin Auto	2	Big Timber Wind		Unattended Transm.	1	31.00		
Bozeman Sourdough	3	Bozeman East Gallatin Auto		Unattended Distr.		50.00	12.50	
Bozeman Southside	4	Bozeman East Gallatin Auto		Unattended Transm.	1	31.00	50.00	13.80
Bozeman Westside	5	Bozeman Sourdough		Unattended Distr.		50.00	12.47	
Bradley Creek	6	Bozeman Southside		Unattended Distr.		50.00	12.50	
Clyde Park	7	Bozeman Westside		Unattended Distr.	11	31.00	12.50	
Clyde Park	8	Bradley Creek		Unattended Transm.	11	31.00	100.00	13.80
10   Emigrant   Unattended Transm.   161.00   69.00   11   Emins Auto   Unattended Transm.   161.00   69.00   12   Emis City   Unattended Distr.   69.00   12.50   12.50   12.50   12.50   14   Bozeman Jackrabbit Auto   Unattended Distr.   161.00   50.00   15   Unattended Distr.   161.00   50.00   16   Unattended Distr.   161.00   50.00   16   Unattended Distr.   50.00   12.50   16   Unattended Distr.   50.00   4.16   Unattended Distr.   50.00   4.16   18   Unattended Distr.   50.00   4.16   18   Unattended Distr.   50.00   4.16   19   Unattended Distr.   50.00   4.16   19   Unattended Distr.   161.00   69.00   10   10   10   10   10   10   10		-		Unattended Transm.	11	31.00	50.00	13.80
Ennis Auto		•		Unattended Transm.	11	31.00	69.00	13.80
Ennis City				Unattended Transm.	11	31.00	69.00	13.80
13   Bozeman Jackrabbit Auto	12	Ennis City		Unattended Distr.				
14   Bozeman Jackrabbit Auto   Unattended Transm.   161.00   50.00   150.		•		Unatttended Distr.	11	31.00	12.50	
16   Livingston Westside	14	Bozeman Jackrabbit Auto		Unattended Transm.	11	31.00	50.00	13.80
16   Livingston Westside	15	Livingston Westside		Unattended Transm.		69.00	50.00	4.16
18         Livingston Northside         Unattended Distr.         50.00         4.16           19         Lone Mountain Big Sky         Unattended Distr.         161.00         69.00         1           20         Lone Mountain Big Sky         Unattended Distr.         161.00         25.00         1           21         Manhattan         Unattended Distr.         50.00         12.50         12.50           22         Bozeman Patterson         Unattended Distr.         50.00         12.50         12.50           23         Bozeman Riverside         Unattended Distr.         50.00         12.50         12.50           24         Three Forks South         Unattended Distr.         100.00         12.50         12.50           24         Three Rivers         Unattended Distr.         161.00         10.00         12.50           25         Three Rivers         Unattended Transm.         230.00         161.00         1           27         Trident Auto         Unattended Transm.         230.00         161.00         1           28         Wilsall         Unattended Transm.         230.00         161.00         1           29         Willow Creek         Unattended Distr.         100.00         25.00 <td></td> <td>-</td> <td></td> <td>Unattended Distr.</td> <td></td> <td>50.00</td> <td>12.50</td> <td></td>		-		Unattended Distr.		50.00	12.50	
18         Livingston Northside         Unattended Distr.         50.00         4.16           19         Lone Mountain Big Sky         Unattended Distr.         161.00         69.00         1           20         Lone Mountain Big Sky         Unattended Distr.         161.00         25.00         1           21         Manhattan         Unattended Distr.         50.00         12.50         12.50           22         Bozeman Patterson         Unattended Distr.         50.00         12.50         12.50           23         Bozeman Riverside         Unattended Distr.         50.00         12.50         12.50           24         Three Forks South         Unattended Distr.         100.00         12.50         12.50           24         Three Rivers         Unattended Distr.         161.00         10.00         12.50           25         Three Rivers         Unattended Transm.         230.00         161.00         1           27         Trident Auto         Unattended Transm.         230.00         161.00         1           28         Wilsall         Unattended Transm.         230.00         161.00         1           29         Willow Creek         Unattended Distr.         100.00         25.00 <td>17</td> <td>Livingston Westside</td> <td></td> <td>Unattended Distr.</td> <td></td> <td>50.00</td> <td>4.16</td> <td></td>	17	Livingston Westside		Unattended Distr.		50.00	4.16	
19   Lone Mountain Big Sky		•		Unattended Distr.		50.00	4.16	
20       Lone Mountain Big Sky       Unattended Distr.       161.00       25.00         21       Manhattan       Unattended Distr.       50.00       12.50         22       Bozeman Patterson       Unattended Distr.       50.00       12.50         23       Bozeman Riverside       Unattended Distr.       50.00       12.50         24       Three Forks South       Unattended Distr.       100.00       12.50         25       Three Rivers       Unattended Transm.       161.00       100.00       1         26       Three Rivers       Unattended Transm.       230.00       161.00       1         27       Trident Auto       Unattended Transm.       100.00       50.00       1         28       Wilsall       Unattended Transm.       230.00       161.00       1         29       Willow Creek       Unattended Distr.       100.00       12.50         30       BUTTE DIVISION       Unattended Distr.       100.00       25.00         31       Anaconda City       Unattended Transm.       230.00       161.00       1         32       Mill Creek       Unattended Transm.       230.00       161.00       1         33       Mill Creek Generating								14.40
21 Manhattan       Unattended Distr.       50.00       12.50         22 Bozeman Patterson       Unattended Distr.       50.00       12.50         23 Bozeman Riverside       Unattended Distr.       50.00       12.50         24 Three Forks South       Unattended Distr.       100.00       12.50         25 Three Rivers       Unattended Transm.       161.00       100.00         26 Three Rivers       Unattended Transm.       230.00       161.00         27 Trident Auto       Unattended Transm.       100.00       50.00         28 Wilsall       Unattended Transm.       230.00       161.00         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       100.00       25.00         31 Anaconda City       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16 <t< td=""><td></td><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		,						
22       Bozeman Patterson       Unattended Distr.       50.00       12.50         23       Bozeman Riverside       Unattended Distr.       50.00       12.50         24       Three Forks South       Unattended Distr.       100.00       12.50         25       Three Rivers       Unattended Transm.       161.00       100.00       161.00         26       Three Rivers       Unattended Transm.       230.00       161.00       161.00         27       Trident Auto       Unattended Transm.       230.00       161.00       161.00         28       Wilsall       Unattended Transm.       230.00       161.00       161.00         29       Willow Creek       Unattended Distr.       100.00       12.50         30       BUTTE DIVISION       100.00       25.00         31       Anaconda City       Unattended Distr.       100.00       25.00         32       Mill Creek       Unattended Transm.       230.00       161.00       161.00         33       Mill Creek Generating       Unattended Transm.       230.00       13.80         34       Barrett's Minerals       Unattended Distr.       69.00       25.00         35       ASIMI       Unattended Transm. <t< td=""><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	_							
Bozeman Riverside								
24 Three Forks South       Unattended Distr.       100.00       12.50         25 Three Rivers       Unattended Transm.       161.00       100.00       1         26 Three Rivers       Unattended Transm.       230.00       161.00       1         27 Trident Auto       Unattended Transm.       100.00       50.00       1         28 Wilsall       Unattended Transm.       230.00       161.00       1         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         31 Anaconda City       Unattended Transm.       230.00       161.00       1         33 Mill Creek       Unattended Transm.       230.00       161.00       1         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00								
25 Three Rivers       Unattended Transm.       161.00       100.00         26 Three Rivers       Unattended Transm.       230.00       161.00         27 Trident Auto       Unattended Transm.       100.00       50.00         28 Wilsall       Unattended Transm.       230.00       161.00       1         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00								
26 Three Rivers       Unattended Transm.       230.00       161.00       1         27 Trident Auto       Unattended Transm.       100.00       50.00       1         28 Wilsall       Unattended Transm.       230.00       161.00       1         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00								13.80
27 Trident Auto       Unattended Transm.       100.00       50.00       1         28 Wilsall       Unattended Transm.       230.00       161.00       1         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         31 Anaconda City       Unattended Transm.       230.00       161.00       1         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00								13.80
28 Wilsall       Unattended Transm.       230.00       161.00       1         29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00								13.80
29 Willow Creek       Unattended Distr.       100.00       12.50         30 BUTTE DIVISION       Unattended Distr.       100.00       25.00         31 Anaconda City       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00								13.80
30 BUTTE DIVISION								
31 Anaconda City       Unattended Distr.       100.00       25.00         32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00								
32 Mill Creek       Unattended Transm.       230.00       161.00       1         33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       69.00         39 Butte Montana St       Unattended Distr.       100.00       69.00				Unattended Distr.	1	00.00	25.00	
33 Mill Creek Generating       Unattended Transm.       230.00       13.80         34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       12.50         39 Butte Montana St       Unattended Distr.       100.00       69.00		•						13.80
34 Barrett's Minerals       Unattended Distr.       69.00       25.00         35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       12.50         39 Butte Montana St       Unattended Distr.       100.00       69.00				Unattended Transm.				
35 ASIMI       Unattended Transm.       161.00       12.47         36 Butte Concentrator       Unattended Distr.       100.00       4.16         37 Butte Continental Drive       Unattended Distr.       100.00       12.50         38 Butte Industrial Park       Unattended Distr.       100.00       12.50         39 Butte Montana St       Unattended Distr.       100.00       69.00				Unattended Distr.				
36         Butte Concentrator         Unattended Distr.         100.00         4.16           37         Butte Continental Drive         Unattended Distr.         100.00         12.50           38         Butte Industrial Park         Unattended Distr.         100.00         12.50           39         Butte Montana St         Unattended Distr.         100.00         69.00	35	ASIMI		Unattended Transm.	11	31.00	12.47	
37Butte Continental DriveUnattended Distr.100.0012.5038Butte Industrial ParkUnattended Distr.100.0012.5039Butte Montana StUnattended Distr.100.0069.00	36	Butte Concentrator		Unattended Distr.	11	00.00	4.16	
38 Butte Industrial Park         Unattended Distr.         100.00         12.50           39 Butte Montana St         Unattended Distr.         100.00         69.00								
39 Butte Montana St Unattended Distr. 100.00 69.00								
								6.90
•								

	e of Respondent		Report Is:    X   An Original	Date of Report (Mo, Da, Yr)	)			
North	nWestern Corporation	(2)	A Resubmission	12/31/2020	End of			
			SUBSTATIONS		1			
2. S 3. S unct 1. Ir atter	teport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no ept those serving customers s must be shown. h substation, designating wl	t be listed below. s with energy for resale	may listrib	ution and wh	ether	
ine	Name and Location of Substation		Character of Sub	estation	VO	LTAGE (In MV	'a)	
No.	Name and Education of Substation		Character of Sub	Primar	/	Secondary	Tertiary	
	(a)		(b)	(c)		(d)	(e)	
	Butte Cora		Unattended Distr.		0.00	12.50		
	Deer Lodge City		Unattended Distr.		0.00	25.00		
3	Dillon City		Unattended Distr.	-	9.00	25.00		
4	Dillon-Salmon		Unattended Transm.	16	1.00	69.00	14.40	
	Drummond City		Unattended Transm.	10	0.00	24.94		
	Golden Sunlight		Unattended Distr.	23	0.00	24.94		
7	MHD		Unattended Distr.	16	1.00			
8	Peterson Flats		Unattended Transm.	23	0.00	230.00		
9	Philipsburg South		Unattended Distr.	10	0.00	25.00		
10	Precipitator		Unattended Distr.	10	0.00	2.40		
11	Ramsay Pump		Unattended Distr.	10	0.00	12.47		
12	Renova Auto		Unattended Transm.	10	0.00	50.00	13.80	
13	Sheridan Auto		Unattended Transm.	16	1.00	69.00	13.80	
14	South Butte		Unattended Transm.	23	0.00	161.00	14.40	
15	South Butte		Unattended Transm.	16	1.00	100.00	2.40	
16	GREAT FALLS DIVISION							
17	Conrad Auto		Unattended Transm.	11	5.00	69.00	13.80	
18	Crooked Falls		Unattended Transm.	10	0.00	69.00		
19	Crooked Falls		Unattended Transm.	16	1.00	100.00	14.40	
20	Fairfield Wind		Unattended Transm.	6	9.00			
21	Glacier Wind Switchyard		Unattended Transm.	11	5.00			
22	Great Falls 230 Switchyard		Uanttended Transm.	23	0.00	100.00		
23	Great Falls 230 Switchyard		Unattended Transm.	11	5.00	100.00	13.80	
24	Great Falls City		Unattended Distr.	10	0.00	12.50		
25	Great Falls Eastside		Unattended Distr.	10	0.00	12.50		
26	Great Falls Northeast		Unattended Distr.	10	0.00	12.50		
27	Great Falls Northwest		Unattended Distr.	10	0.00	12.50		
28	Great Falls Riverview		Unattended Distr.	10	0.00	12.50		
29	Great Falls Southeast		Unattended Distr.	10	0.00	12.50		
30	Great Falls Southside		Unattended Distr.	10	0.00	12.50		
31	Great Falls Southwest		Unattended Distr.	10	0.00	12.50		
32	Highwood Switchyard		Unattended Transm.	23	0.00			
33	Kershaw Switchyard		Unattended Transm.	6	9.00			
	Montana Refinery		Unattended Transm.	10	0.00			
	South Cut Bank		Unattended Transm.		5.00			
	Spion Kop Collector		Unattended Transm.	10	0.00	34.50		
	Spion Kop Switchyard		Unattended Transm.		0.00			
	Spion Kop 230kV Switchyard		Unattended Transm.		0.00			
39	·		Unattended Distr.		9.00			
40			Unattended Distr.		0.00	25.00		
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	e of Respondent	This I	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Date of Report Year/P		
North	nWestern Corporation	(2) A Resubmission			12/31/2020		End of 20	020/Q4
			SUBSTAT	TIONS				
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway custom cept those servir s must be show th substation, de	er should not ng customers n. esignating wh	t be listed below s with energy for nether transmiss	resale, ma ion or distr	ibution and wh	ether
ine	N					\	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Cn	aracter of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	Valier-Williams		Unattend	ded Distr.		115.00	25.00	
2	HELENA DIVISION							
3	Ash Grove		Unattend	ded Distr.		69.00	4.16	
4	Boulder Auto		Unattend	ded Transm.		100.00	69.00	2.40
5	Broadwater		Unattend	ded Transm.		100.00	)	
6	Canyon Creek		Unattend	ded Distr.		100.00	25.00	
7	Custer Auto		Unattend	ded Transm.		100.00	69.00	14.40
8	East Helena Switchyard		Unattend	ded Distr.		100.00	12.50	
9	East Helena Switchyard		Unattend	ded Transm.		100.00	69.00	13.80
10	East Helena Switchyard		Unattend	ded Transm.		100.00	12.47	
11	Helena Eastside		Unattend	ded Distr.		69.00	12.50	
12	Helena Golf Course Bank #1		Unattend	ded Distr.		69.00	12.50	
13	Helena Golf Course Bank #2		Unattend	ded Distr.		69.00	12.50	
14	Helena Southside		Unattend	ded Distr.		100.00	12.50	
15	Helena Valley		Unattend	ded Distr.		100.00	12.50	
16	Helena Westside		Unattend	ded Distr.		69.00	12.50	
17	Helena Westside		Unattend	ded Distr.		69.00	12.50	
18	Holter Wolf Creek		Unattend	ded Transm.		100.00	)	
19	Landers Fork		Unattend	ded Distr.		230.00	25.00	
20	Lake Helena		Unattend	ded Transm.		100.00	)	
	Loweth Auto		Unattend	ded Transm.		100.00		2.40
	Montana Tunnels		Unattend	ded Distr.		100.00		
	Townsend			ded Distr.		100.00		
24								
	Bonner		Unattend	ded Distr.		161.00	12.50	
	Crow Creek Junction			ded Transm.		115.00	1	
	Darby			ded Distr.		69.00		
	Hamilton Heights			ded Transm.		161.00		13.80
	Hamilton South Side			ded Distr.		69.00		.0.00
	Kerr Switchyard			ded Transm.		161.00		14.40
	Lolo			ded Distr.		69.00		14.40
	Missoula Butler Creek			ded Distr.		100.00		
	Missoula City Sub #1			ded Distr.		100.00		
	Missoula Hillview Heights			ded Distr.		100.00		
	Missoula Industrial Sub			ded Distr.		100.00		
	Missoula Miller Creek			ded Transm.		161.00		6.90
	Missoula Miller Creek			ded Transm.		100.00		0.50
	Missoula Reserve Street			ded Transin.		100.00		
	Missoula Reserve Street			ded Distr. ded Transm.		161.00		
	Missoula Reserve Street Missoula Russell Street			ded Transm.		100.00		
+∪	missoula Mussoli Olibbi		Onalient	200 DISH.		100.00	, 12.30	

Name		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	\\rightarrow\rightarro			
North	NVestern Corporation		A Resubmission	12/31/2020	End of 2	020/Q4		
		(-)	SUBSTATIONS					
2. S 3. S unct 1. In	eport below the information called for concern ubstations which serve only one industrial or substations with capacities of Less than 10 MV ional character, but the number of such substadicate in column (b) the functional character orded or unattended. At the end of the page, sumn (f).	street rai a excep ations m of each s	stations of the respondent lway customer should not t those serving customers lust be shown. substation, designating wh	be listed below. with energy for resale, nether transmission or d	may be grouped	ether		
ine					VOLTAGE (In M\	/a)		
No.	Name and Location of Substation		Character of Sub	station Primary	Secondary	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
1	Missoula Target Range		Unattended Distr.	, ,	.00 12.50	· /		
2	Ovando Switchyard		Unattended Transm.	230	0.00			
	Placid Lake Switchyard		Unattended Transm.	230	0.00			
4	Plains		Unattended Distr.	115	5.00 12.50			
5	Rattlesnake Switchyard		Unattended Transm.	161	.00 100.00	13.80		
	Rattlesnake Switchyard		Unatttended Transm.	230		13.80		
	Stevensville Sub		Unattended Distr.		0.00 12.50	.0.00		
			Unattended Transm.	115		13.10		
	Thompson Falls City		Unattended Distr.	100		13.10		
	Thompson Falls Generation		Unattended Transm.	115				
	Waldorf		Unattended Distr.	100				
			Unattended Distr.	100	7.00 12.47			
	HAVRE DISTRICT			404	20 20 20			
	Assiniboine-Havre		Unattended Transm.		.00 69.00			
	Glasgow Westside		Unattended Distr.		12.50			
	Harlem		Unattended Transm.	161				
	Havre City		Unattended Distr.	69	0.00 12.40			
17	Havre Eastside		Unattended Distr.	69	0.00 12.50			
18	Malta Auto		Unattended Transm.	161	.00 69.00	7.20		
19	Richardson Coulee		Unattended Transm.	161	.00 69.00			
20	Whatley		Unattended Transm.	69	0.00			
21								
22	SUBTOTAL			25706	8385.48	807.86		
23								
24	170 SUBSTATIONS WITH CAPACITY OF 10 MVa	OR>						
25	94		Unattended Distr.					
26	76		Unattended Transm.					
27	SUBTOTAL SUBSTATION 10 MVa OR >							
28								
29	214 SUBSTATIONS WITH CAPACITY OF UNDER	10 MVa	OR					
30	214		Unattended Distr.					
31			Unattended Transm.					
	SUBTOTAL SUBSTATIONS UNDER 10 MVa OR >	>						
33								
	SUMMARY ALL SUBSTATIONS							
	308		Unattended Distr.					
36			Unattended Transm.					
	384		TOTAL					
	GRAND TOTAL		TOTAL	25706	6.00 8385.48	807.86		
	ONNIE TOTAL			23700	, 0300.40	00.100		
39								
40								

Name of Respondent		This (1)	Rep	ort I	ls: Original	Date of Re	port	Yea	ar/Period of Report	
NorthWestern Corporation				A R	Original desubmission	(Mo, Da, Y 12/31/2020		End	d of2020/Q4	-
5. Oh in luman - (1)	/:\				STATIONS (Continued)	: £:			:11:	
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment s	suci	า as	rotary converters, red	ctifiers, conder	nsers, etc.	and at	ıxıllary equipmer	nt tor
6. Designate substation	s or major items of	equipment	lea	sed	from others, jointly ov	vned with othe	ers, or oper	ated of	herwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account.	Specify in e	ac	n ca	se whether lessor, co	-owner, or oth	er party is	an ass	ociated company	у.
	Nimeler	N11.			T					_
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU	IS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		s	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(iii iii va) (k)	
										T
195	1									:
5	1									1
7	1					Fans			5	5 4
25	1					Fans			13	3 ;
7	1									-
20	1					Fans			8	3
12	1					Fans			3	<del></del>
40	1									
	1					Fans			16	
25	1					Fans			10	
60	1					Fans			36	
42	1					Fans			17	
1	3									13
20	1					Fans, Pumps			8	
4	1					Fans			1	1 1
100	3									16
60	1					Fans			24	4 17
28	1					Fans			13	3 18
14	1					Fans			2	2 19
84	1					Fans			34	4 20
20	1					Fans			8	_
60	1					Fans			24	
60	1					Fans			24	
20	1					Fans			- 6	_
20	<u>.</u> 1					Fans			6	
40	1					Fans			16	-
40	1					Fans			16	
	1									_
42	<u> </u>					Fans			17	
20	1					Fans			8	_
14	1					Fans			3	1
50	1					Fans			20	
11	1					Fans			3	
6	1					Fans			1	
20									8	
25	1					Fans			10	
60	1					Fans			24	4 30
40	1					Fans			16	6 3
42	1					Fans			17	7 3
42	1					Fans			17	7 39
20	1					Fans			8	
					1				[	

(In Service)         In Service (In MVa)         In Service (In MVa) (In MVa)         In Service (In MVa) (In MVa)         Number of Units (In MVa) (In MVa)         No.           60         1         Fans         25            25         1         Fans         25            83         1         1         Fans             123         1         1	Name of Respondent		This	Rep	ort Is	S: Original	Date of Re	port		ar/Period of Report			
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essor, date and period of lease, and annual rent. For any substation of covered or other party, exclaim basis of shaning expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in M/a)  (i)	NorthWestern Corporation			(2) A Resubmission 12/31/2020						End of			
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and proid of losse, and annual rent. For any substation or equipment operated under lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in Service) (in M/va)  F. Chavein advisors (I)	(i) and (k) anasial a				, ,	tifiana aanalan							
6. Designate substations or major items of equipment leased from others, only owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or optiment operated other than by reason of sole ownership or lease, give name of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lease, and state amount accounts of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (In Service) (In MVa)  Capacity of Substation (In Service) (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In Service (In MVa)  In		(j), and (k) special e	quipment s	sucn	ı as	rotary converters, red	ctifiers, conder	isers, etc.	and at	ıxıllary equipmer	nt for		
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of seven when the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, is an associated company.  Capacity of Substation (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In Se		s or major items of	equipment l	leas	sed f	from others, jointly ov	ned with othe	rs, or oper	ated ot	herwise than by			
Conversor of ther party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.           Capacity of Substation (in Service) (in M/a)         Number of Transformers in Service         Number of Total Capacity in Service in Ser													
Capacity of Substation (In Service)   Capacity of Substation (In Service) (In Mine)   Capacity of Substation (In Mine)													
Capacity of Substation (In Service) (In Miva)													
Namico   N	affected in respondent's	books of account.	Specify in e	each	cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	у.		
Namico   N													
Transformers   Sapare   Transformers   Sapare   Transformers   Sapare   Transformers   Transfo		Number of	Niumba	r of		0010/500		0.4410.000		O	_		
Type of Equipment	1 1										_		
(f) (g) (h) (l) (l) (g) (k) (g) (k) (l) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	(In Service) (In MVa)	In Service			3	Type of Equi	pment	Number o	f Units	I otal Capacity (In MVa)	No.		
Section   Sect	(f)	(g)	(h)			(i)		(j)					
83	60	1					Fans				•		
54         1	25	1					Fans			25	5 2		
123	83	1					Fans			33	3		
61 1 1 1 1	54	1			1						1		
1	123	1									;		
15         1         Fans         2         4           24         1         Fans         13         9           55         12         515         11           1949         63         3         515         11           5         1         Fans         1         11           14         1         Fans         4         12           24         1         Fans         4         22           24         1         Fans         4         22           14         1         Fans         4         22           14         1         Fans         4         22           14         1         Fans         4         22           14 <td< td=""><td>61</td><td>1</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td>1 6</td></td<>	61	1			1						1 6		
15         1         Fans         2         4           24         1         Fans         13         9           55         12         515         11           1949         63         3         515         11           5         1         Fans         1         11           14         1         Fans         4         12           24         1         Fans         4         22           24         1         Fans         4         22           14         1         Fans         4         22           14         1         Fans         4         22           14         1         Fans         4         22           14 <td< td=""><td></td><td>1</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td>1</td></td<>		1			1						1		
24         1         Fans         13         5           55         12         55         12         55         1         11         14         1         14         1         11         14         1	15	1					Fans			2	2 8		
55         12           1949         63         3           5         1         Fans         1           14         1         Fans         4         1           12         1         Fans         4         1           14         1         Fans         4         1           10         1         Fans         4         2           14         1         Fans         4         2           14         1         Fans         4         2           10         1         Fans         4         2           14         1         Fans         4         2           14         1         Fans         8         3           14		1											
1949 63 3		12					T dile						
5         1         Fans         1         1           14         1         Fans         4         1           12         1         Fans         4         1           14         1         Fans         4         1           10         1         Fans         4         2           24         1         Fans         13         2           14         1         Fans         4         2           14         1         Fans         3         2           10         1         Fans         8         3           20         <					2					515			
14         1         Fans         4         1           12         1         Fans         4         1           14         1         Fans         4         1           10         1         Fans         13         2           24         1         Fans         13         2           14         1         Fans         4         2           14         1         Fans         3         2           10         1         Fans         8         3           20         1         Fans         8         3           20		03					Fana			515			
12       1       Fans       4       1         14       1       Fans       4       1         10       1       Fans       13       2         24       1       Fans       13       2         14       1       Fans       4       2         14       1       Fans       3       2         14       1       Fans       3       2         14       1       Fans       3       2         10       1       Fans       8       3         20       1       Fans       8       3         20       1       Fans       8       <		1								1	-		
14         1         Fans         4         4         15         14         1         Fans         4         15         14         1         Fans         4         17         14         1         Fans         4         17         14         1         Fans         4         17         18         14         1         Fans         4         18 </td <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>. 4</td>		1									. 4		
14       1       Fans       4       4         14       1       Fans       4       1         14       1       Fans       4       18         10       1       20       20       24       1       Fans       13       2         14       1       Fans       4       22       22       14       1       Fans       4       22         14       1       Fans       4       22       22       14       1       Fans       4       22         14       1       Fans       3       2       22       14       1       Fans       3       2         14       1       Fans       3       2		1								4	•		
14       1       Fans       4       1         14       1       Fans       4       1         14       1       Fans       4       13         10       1       Fans       13       2         14       1       Fans       4       2         14       1       Fans       4       2         10       1       Fans       4       2         14       1       Fans       4       2         14       1       Fans       3       2         14       1       Fans       3       2         10       1       Fans       3       2         10       1       Fans       3       2         10       1       Fans       8       3         20       1       Fans       8       3         3       3       4       3       3         4       1       Fans       1       3<	14	1					Fans			4			
14       14       1       Fans       4       18         10       1       20       24       1       Fans       13       2         24       1       Fans       4       22         14       1       Fans       3       22         14       1       Fans       3       22         10       1       Fans       3       22         10       1       Fans       8       3         20       1       Fans       8       3         20       1       Fans       8       3         20       1       Fans       4       3         20       1       Fans       8       3         20       1       Fans       3       3         20       1       Fans       3       3         3       5       1       Fans       1       3	14	1					Fans			4			
14       1       Fans       4       15         10       1       Fans       13       2         24       1       Fans       13       2         14       1       Fans       4       2         14       1       Fans       3       2         10       1       Fans       8       3         20       1       Fans       3       3         20       1       Fans       3       3         20       1       Fans       3       3         30       1       Fans       1       3         4       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3       3	14	1					Fans			4	1		
10       1       Eans       22         24       1       Fans       13       2         14       1       Fans       4       22         14       1       Fans       3       2         10       1       Fans       8       3         20       1       Fans       8       3         3       2       1       Fans       8       3         4       3       3       4       3       3       3       4       3       3       3       3       4       3       3       3       3       4       3       3       3       3       3 <td< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4</td><td></td></td<>	14									4			
24     1     Fans     13     2       14     1     Fans     4     2       14     1     Fans     4     2       10     1     2     4     2       14     1     Fans     4     2       14     1     Fans     3     2       10     1     23     2       10     1     23     2       20     1     Fans     8     3       20     1     Fans     3     3       3     5     1     Fans     1     3       4     3     5     1     Fans     1     3       25     1     Fans     15     3       25     1     Fans     15     3       25     1     Fans     <	14	1					Fans			4	19		
14 1 1 Fans 4 2: 14 1 1 Fans 4 2: 10 1 1 Fans 4 2: 114 1 1 Fans 4 2: 114 1 1 Fans 4 2: 114 1 1 Fans 4 2: 115 1 Fans 5 Fans 6 4 2: 116 1 Fans 7	10	1									20		
14     1     Fans     4     2:       10     1     Fans     4     2:       14     1     Fans     4     2:       14     1     Fans     3     2:       10     1     Fans     3:     2:       10     1     Fans     8     3:       20     1     Fans     8     3:       20     1     Fans     8     3:       20     1     Fans     4     3:       20     1     Fans     3:     3:       20     1     Fans     1:     3:       20     1     Fans     1:     3:       30     5     1     Fans     1:     3:       25     1     Fans     15     3:       25     1     Fans     15     3:       14     1     Fans     4     3:	24	1					Fans			13	3 2		
10       1       22         14       1       Fans       4       25         14       1       Fans       3       2         14       1       Fans       3       2         10       1       25       25       2       25       25       3       3       25       3       <	14	1					Fans			4	1 22		
14     1     Fans     4     22       14     1     Fans     3     22       14     1     Fans     3     22       10     1     21     22       12     1     5     3       20     1     Fans     8     3       20     1     Fans     4     33       20     1     Fans     4     33       20     1     Fans     3     3       20     1     Fans     4     33       30     5     1     Fans     1     36       25     1     Fans     15     36       25     1     Fans     15     31       4     1     Fans     4     33       14     1     Fans     4     34       14     1     Fans     4     34       14     1     Fans     4     34       14     1     Fans     4     33       14     1     Fans     4     34       14     1     Fans     4     33       15     3     3     3     3     3	14	1					Fans			4	1 23		
14     1     Fans     4     24       14     1     Fans     3     2       10     1     24       12     1     24       20     1     Fans     8       30     1     Fans     8       31     Fans     4     33       20     1     Fans     8     33       20     1     Fans     1     34       30     1     Fans     1     34       4     1     Fans     1     34       5     1     Fans     15     34       25     1     Fans     15     33       25     1     Fans     15     33       14     1     Fans     4     34       14     1     Fans     4     34	10	1									24		
14     1     Fans     3     2       10     1     29       12     1     29       20     1     Fans     8     3       20     1     Fans     8     3       14     1     Fans     4     3       20     1     Fans     8     3       20     1     Fans     1     3       30     1     Fans     1     3       4     1     Fans     1     3       5     1     Fans     15     3       25     1     Fans     15     3       25     1     Fans     15     3       14     1     Fans     4     3       14     1     Fans     4     3	14	1					Fans			4	1 2		
14     1     Fans     3     2       10     1     29       12     1     29       20     1     Fans     8     3       20     1     Fans     8     3       14     1     Fans     4     3       20     1     Fans     8     3       20     1     Fans     1     3       30     1     Fans     1     3       4     1     Fans     1     3       5     1     Fans     15     3       25     1     Fans     15     3       25     1     Fans     15     3       14     1     Fans     4     3       14     1     Fans     4     3	14	1					Fans			4	1 26		
10 1 2 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2													
12     1       20     1       20     1       4     1       5     1       6     1       7     1       8     3       9     1       1     1       1     1       2     1       2     1       3     1       4     1       4     1       5     1       6     1       7     1       8     3       9     1       9     1       1							1 4110						
20     1     Fans     8     30       20     1     Fans     8     31       14     1     Fans     4     32       20     1     Fans     8     33       6     1     Fans     1     34       5     1     Fans     5     33       25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     38       14     1     Fans     4     38		•											
20     1     Fans     8     3       14     1     Fans     4     3       20     1     Fans     8     3       6     1     Fans     1     3       5     1     Fans     5     3       25     1     Fans     15     3       25     1     Fans     15     3       14     1     Fans     4     3       14     1     Fans     4     3       14     1     Fans     4     3							Eara						
14     1     Fans     4     32       20     1     Fans     8     33       6     1     Fans     1     34       5     1     Fans     5     34       25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     38       14     1     Fans     4     39       14     1     Fans     4     39													
20     1     Fans     8     33       6     1     Fans     1     34       5     1     Fans     5     33       25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     38       14     1     Fans     4     39		•											
6     1     Fans     1     34       5     1     Fans     5     35       25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     36       14     1     Fans     4     36       14     1     Fans     4     36											1		
5     1     Fans     5     33       25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     38       14     1     Fans     4     38       14     1     Fans     4     38											_		
25     1     Fans     15     36       25     1     Fans     15     37       14     1     Fans     4     38       14     1     Fans     4     38       14     1     Fans     4     38											`		
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14     1     Fans     4     38       14     1     Fans     4     38		•											
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	14	1					Fans		-	4	ļ 40		
								<u> </u>		!	-		

Name of Respondent		This F	Report	ls: Original	Date of Re (Mo, Da, Y	/:·\			
NorthWestern Corporation	(2)	A F	esubmission 12/31/2020			End of2020/Q4			
				STATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	quipment s	uch a	s rotary converters, re	ctifiers, condei	nsers, etc.	and au	ixiliary equipmer	nt for
increasing capacity.  6. Designate substation	s or major itoms of a	auinmont l	00000	from others, jointly ov	unad with athe	re or oper	atod of	honwice than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
·									
Capacity of Substation	Number of Transformers	Number		CONVERSI	ON APPARATU	IS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transforn		Type of Equi	pment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
20	1	· /			Fans	U/		8	1
10	1				Fans				2
14	1				Fans			4	. 3
14	1				Fans			4	. 4
14	1				Fans			4	. 5
157	103				1 4113			7	6
								157	
643	136							157	8
									9
									10
400	2				FOA				11
200	1				FOA				12
83	2				FFA				13
126	3				FFA				14
30	3			1	FA				15
18	2			2					16
83	2				FFA				17
120	2				FOA				18
60	3				FOA				19
83	2				FFA				20
40	2				FFA				21
400	2				FOA				22
75	3			1	FA				23
51	2			1	FA & FOA				24
				4					25
13	3			1	OA/FA/FA				26
200	2				FOA				27
1200	2				FOA				
25	2				FOA				28
25	1				FA				29
168	4				OA/FA/FA				30
40	2				FOA				31
1000	2			1	FOA				32
200	2				FA & FOA				33
24	3			1	OA				34
25	1				FA				35
8	3				FOA				36
200	2				OA/FA/FA				37
90	3				FA & FOA				38
20	1				OA/FA				39
75	2				FOA				40
	2				104				

Number   Section   Secti	Name of Respondent		This Ro			port	· · · · · · · · · · · · · · · · · · ·			
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.         6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment potented durier lease, give name of leaser, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.           Capacity of Substation (in Service) (in Miva)         Inservice) (in Miva) (in Miva)         Inservice (in Miva) (in Mi	NorthWestern Corporation	(2)							•	
Increasing capacity	5 01 : 1 (1)	//\ 1./1\			` '					
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lesses, give name of		(j), and (k) special eq	luipment su	ch as	rotary converters, rec	ctifiers, conder	nsers, etc.	and au	ıxılıary equipmei	nt for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and protected of lease, and annual rent. Tor any substation or equipment operated of the harby reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by reason of sole ownership in 15 can yet on a protected of the rath by and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparison of the respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparison of the respondent's books of accounts and accounts affected in respondent's books of accounts give name of co-owner, or other party is an associated comparison and accounts affected in respondent's books of accounts give name of co-owner, or other party is an associated comparison and accounts affected in respondent's books of accounts give name of co-owner, or other party is an associated comparison and accounts affected in respondent's party in an account and accounts affected in respondent's party in an accounts and accounts affected in respondent should be party in an account and accounts affected in respondent should be party in an account and accounts affected in respondent should be party in an account and accounts affected in respondent should be party in an account and accounts affected in respondent and accounts affected in accounts and accounts affected in several and accounts and accounts affected in several and accounts and accounts affected in several and accounts and accounts and accounts and accounts and accounts and accounts and accounts		s or major items of e	quipment le	ased f	rom others, jointly ow	ned with othe	rs, or oper	ated ot	herwise than by	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.           Capacity of Substation (in Service)         Number of Transformers in Service (in MVa)         Number of Transformers in Service (in MVa)         CONVERSION APPARATUS AND SPECIAL EQUIPMENT         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Number of Units Transformers (in Service)         Number of Units Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)         Number of Units Transformers (in Service)         Live Transformers (in Service)	reason of sole ownership	by the respondent.	For any su	bstatic	n or equipment oper	ated under lea	ase, give n	ame of	lessor, date and	l
Capacity of Substation (In Service)   Capacity of Substation (In Service) (In Min)   Capacity of Substation (In Min)										
Capacity of Substation (in Service) (in M/a)										
Savice   S	affected in respondent's	books of account. S	pecity in ea	cn cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	у.
Savice   S										
Transformers   Service   (n MVe)   Service   (n MVe)	Capacity of Substation			of	CONVERSI	ON APPARATU	S AND SPE	CIAL E	QUIPMENT	Line
(f) (g) (h) (i) (j) (m/y) (k)  200 1 1 FOA 2  118 1 FOA 3  20 1 1 FOA 4  3 3 1 FA 5  20 1 1 FOA 5  20 1 1 FOA 6  10 1 FOA 7  11 FOA 7  13 FA 7  10 FOA 7  11 FA 7  10 FOA 7  11 FA				are	Type of Equi	pment	Number o	f Units		-
1   FOA   2   2   2   FAA   3   3   3   3   3   4   5   5   4   4   4   4   5   5   5				513	(i)		(i)			
18 1 FA 3 20 1	(1)	(9)	(11)		(1)		U/		(11)	1
18 1	200	1				FOA				2
3 1 FA 5 20 1 OAFAFA 6 100 1 FOA 7 1 FOA 7 1 FOA 7 1 FOA 8 40 2 FFA 9 30 3 1 FA 10 40 2 FFA 10 40 2 FOA 11 40 2 FOA 11 40 2 FOA 11 40 2 FOA 11 40 2 FOA 12 40 12 40 12 40 14 40 15 40 16 40 17 40 18 4		1				FA				3
3 1 1 FA 5 5 20 1 1 OAFAFA 6 6 100 1 1 FOA 7 7 100 1 1 FOA 7 7 100 1 1 FOA 8 7 7 100 1 1 FOA 8 8 100 1 1 FOA 8 100 1 1 FOA 8 100 1 1 FOA 8 100 1 1 FA 100 1 1 FA 100 1 1 FA 100 1 1 FA 100 1 1 FA 100 1 1 FA 100 1 FFA	1								4	
Company		1				FA				5
100		1				OA/FA/FA				6
## A	100	1								7
30 3 1 FA 10 40 2 FOA 11 40 2 FOA 11 40 2 FOA 12  FOA 12  FOA 12  FOA 12  FOA 15  FOA 15  FOA 16  13  14  FOA 16  FOA 17  FOA 17  FOA 18  FOA 16  FOA 16  FOA 19  FOA 19  FOA 19  FOA 19  FOA 19  FOA 16  FOA 16  FOA 16  FOA 16  FOA 16  FOA 16  FOA 17  FOA 17  FOA 18  FOA 19  FOA 20  FOA 19  FOA 20  FOA 21  FOA 22  FOA 22  FOA 22  FOA 3 1 FOA 22  FOA 23  FOA 22  FOA 3 1 FOA 22  FOA 33  FOA 24  FOA 25  FOA 35  FOA 36  FOA 31  FOA 36  FOA 36  FOA 36  FOA 37  FOA		1				FOA				8
40 2 FOA 111 40 2 FOA 112 40 2 FOA 112 40 2 FOA 112 414 41	40	2				FFA				9
40 2 FOA 12 13 13 14 14 15 25 1 FA 16 16 12 1 FA 16 17 60 1 FA 17 60 1 FA 18 20 3 1 OAFAFFA 22 55 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 22 60 1 FA 23 60 1 FA 25 60 1 FA 25 60 1 FA 25 60 1 FA 25 60 1 FA 25 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 26 60 1 FA 27 60 1 FA 26 60 1 FA 27 60 1 FA 28 60 1 FA 30 60 2 FFA 30 60 2 FFA 30 60	30	3		1		FA				10
13 13 14 14 15 25 11 18 17 60 11 19 75 20 31 10 75 20 31 10 75 20 75 75 75 75 75 75 75 75 75 75 75 75 75	40	2				FOA				11
14	40	2				FOA				12
15										13
25         1         FA         16           12         1         FA         17           60         1         FA         18           20         3         1         OA         19           75         2         FA         20           50         6         FA         21           25         1         TA         22           24         3         1         OA         23           24         3         1         FFA         25           26         1         FFA         25           26         1         FFA         27           35         1         OA/FA/FA         28           20         1         FA         27           35         1         OA/FA/FA         28           40         2         FOA         31           50         2         FFA         32           40         2         FFA         34           40         2         FFA         34           25         1         OA/FA/FA         35           50         1         OA/FA/FA         36 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>14</td>										14
12 1 FA 17 60 1 FA 18 20 3 1 OA 19 75 2 FA 20 50 6 FA 21 25 1 FA 22 24 3 1 OA 23 3 1 OA 23 40 2 FFA 27 40 2 FFA 32 40 2 FFA 32 40 2 FFA 32 40 2 FFA 32 50 2 FFA 32 50 3 1 OA/FA/FA 33 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 37										15
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20 3 1 0A 19 75 2 FA 20 50 6 FA 21 25 1 FA 22 24 3 1 OA 23	12	1				FA				17
75         2         FA         20           50         6         FA         21           25         1         FA         22           24         3         1         OA         23           24         83         1         FFA         25           26         1         FA         26           20         1         FA         27           35         1         OA/FA/FA         28           29         30         29           40         2         FOA         31           50         2         FFA         32           40         2         FFA         34           25         1         OA/FA/FA         36           50         1         OA/FA/FA         36           25         1         OA/FA/FA         37           50         1         OA/FA/FA         38           25         1         OA/FA/FA         38           25         1         OA/FA/FA         38           25         1         OA/FA/FA         39	60	1				FA				18
50 6 FA 21 25 1 FA 22 24 3 1 OA 23 24 3 1 FFA 25 25 26 1 FFA 26 26 20 1 FFA 27 35 1 OA/FA/FA 30 30 40 2 FFA 32 50 1 OA/FA/FA 33 40 2 FFA 32 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 37 50 1 OA/FA/FA 37 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38	20	3		1		OA				19
25 1 1 FA 22 24 3 1 1 OA 23  83 1 FFA 25 26 1 FFA 26 20 1 FFA 27 35 1 OA/FA/FA 31  50 1 OA/FA/FA 36 25 1 OA/FA/FA 36 25 1 OA/FA/FA 36 25 1 OA/FA/FA 37 50 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 38 26 39	75	2				FA				
24 3 1 OA 23  24 83 1 FFA 25  26 1 FA 26  20 1 FA 27  35 1 OA/FA/FA 28  40 2 FFA 32  50 2 FFA 33  40 2 FFA 32  50 1 OA/FA/FA 32  50 1 OA/FA/FA 36  50 1 OA/FA/FA 36  50 1 OA/FA/FA 36  50 1 OA/FA/FA 36  50 1 OA/FA/FA 37  50 1 OA/FA/FA 38  50 1 OA/FA/FA 38  50 1 OA/FA/FA 38  50 1 OA/FA/FA 38		6				FA				
24   83	25	1				FA				
83     1     FFA     25       26     1     FA     26       20     1     FA     27       35     1     OA/FA/FA     28       29     29     30       40     2     FOA     31       50     2     FFA     32       40     2     FFA     34       40     2     FFA     34       25     1     OA/FA/FA     35       50     1     OA/FA/FA     36       25     1     OA/FA/FA     37       50     1     OA/FA/FA     38       25     1     OA/FA/FA     38       25     1     OA/FA/FA     38       25     1     OA/FA/FA     39	24	3		1		OA				
26     1     FA     26       20     1     FA     27       35     1     OA/FA/FA     28       29     30       40     2     FOA     31       50     2     FFA     32       40     2     FFA     34       25     1     OA/FA/FA     35       50     1     OA/FA/FA     36       25     1     OA/FA/FA     37       50     1     OA/FA/FA     38       25     1     OA/FA/FA     38       25     1     OA/FA/FA     38       25     1     OA/FA/FA     39										
20 1 FA 27 35 1 OA/FA/FA 28 29 30 40 2 FOA 31 50 2 FFA 32 40 2 FFA 32 40 2 FFA 32 50 1 OA/FA/FA 35 50 1 OA/FA/FA 36 50 1 OA/FA/FA 36 50 1 OA/FA/FA 37 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38 50 1 OA/FA/FA 38		1								
35 1 OA/FA/FA 28  29  30  40 2 FOA 31  50 2 FFA 32  40 2 FFA 32  FFA 34  40 2 FFA 34  50 1 OA/FA/FA 35  50 1 OA/FA/FA 36  25 1 OA/FA/FA 37  50 1 OA/FA/FA 37  50 1 OA/FA/FA 38  25 1 OA/FA/FA 38  25 1 OA/FA/FA 39		1								
29		1								
30   30   40   2   FOA   31   50   2   FFA   32   32   33   33   340   2   FFA   34   35   35   36   35   36   36   37   36   37   36   37   36   37   38   38   39   39   39   39   30   30   30   30	35	1				OA/FA/FA				
40       2       FOA       31         50       2       FFA       32         60       2       FFA       34         25       1       OA/FA/FA       35         50       1       OA/FA/FA       36         25       1       OA/FA/FA       37         50       1       OA/FA/FA       38         25       1       OA/FA/FA       38         25       1       OA/FA/FA       39										
50     2     FFA     32       40     2     FFA     34       25     1     OA/FA/FA     35       50     1     OA/FA/FA     36       25     1     OA/FA/FA     37       50     1     OA/FA/FA     38       25     1     OA/FA/FA     38       25     1     OA/FA/FA     39	40					FOA				
33 40 2 FFA 34 25 1 OA/FA/FA 35 50 1 OA/FA/FA 36 25 1 OA/FA/FA 37 50 1 OA/FA/FA 37 50 1 OA/FA/FA 38 25 1 OA/FA/FA 38 25 1 OA/FA/FA 39										
40 2 FFA 34 25 1 OA/FA/FA 35 50 1 OA/FA/FA 36 25 1 OA/FA/FA 37 50 1 OA/FA/FA 37 50 1 OA/FA/FA 38 25 1 OA/FA/FA 38	50	2				FFA				
25 1 OA/FA/FA 35 50 1 OA/FA/FA 36 25 1 OA/FA/FA 37 50 1 OA/FA/FA 37 50 1 OA/FA/FA 38 25 1 OA/FA/FA 38	40	2				EEA				
50     1     OA/FA/FA     36       25     1     OA/FA/FA     37       50     1     OA/FA/FA     38       25     1     OA/FA/FA     39		1								
25 1 OA/FA/FA 37 50 1 OA/FA/FA 38 25 1 OA/FA/FA 39		1								
50 1 OA/FA/FA 38 25 1 OA/FA/FA 39		1								
25 1 OA/FA/FA 39		1								
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		1								
		'				JIVI AVI A				
					<u> </u>				l	!

Name of Respondent			nis R	epoi	rt Is:	: riginal	Date of Re	port	Yea	r/Period of Repor	
Northwestern Corporation (2)			A	Res	Original (Mo, Da, Yr) Pusubmission 12/31/2020			End of			
E Chaw in calumna (I)	(i) and (k) anasial a	au in man				ATIONS (Continued)	tifiara candar	nooro oto on	d 01	vilian ( aguinma)	nt for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipmer	แ รน	icn a	as r	otary converters, rec	cullers, conder	isers, etc. an	a au	ixiliary equipmei	IL IOI
6. Designate substation	s or major items of	equipme	nt le	ease	d fr	om others, jointly ow	ned with othe	rs, or operate	d ot	nerwise than by	
reason of sole ownership	p by the respondent	. For an	y su	ıbsta	atio	n or equipment oper	ated under lea	ase, give nam	e of	lessor, date and	t
period of lease, and ann											
of co-owner or other par											
affected in respondent's	books of account.	Specily II	n ea	icn (	cas	e whether lessor, co-	-owner, or oun	er party is an	asso	ociated company	<b>y</b> -
Capacity of Substation	Number of	Num				CONVERSION	ON APPARATU	S AND SPECIA	AL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Sp Transf	oare		-	Type of Equip	oment	Number of Ur	nits	Total Capacity	No.
(f)	(g)		h)	010		(i)		(j)		(In MVa) (k)	
50	1		/			(1)	OA/FA/FA	U/		(11)	<u> </u>
											1 :
30	4				1		FA & CAP		1	20	5 :
100	2						FOA				1
20	1										+ :
40	2						FA & FOA				<b>—</b>
62	2						FOA				<del>                                     </del>
50	1						FOA				3
66	3				1		FA				1 9
50	1						FOA				10
50							FA				1
10	1										12
50	2						OA/FA/FA				1:
100	1						FOA				14
22	3				1		FA				1:
12	1						OA/FA				10
20	1						OA/FA/FA				17
14							OA/FA				18
50	1						OA/FA/FA				19
84							OA/FA/FA				20
12	1						FA				2
12	1						FA				2:
12	1										2
20	1						FA				24
50	1				1		FA				2
200	1						FOA				26
50	1						OA/FA/FA				2
300	2						FOA & CAP		2	44	1 2
12	1						OA/FA				29
											30
20	2										3
400	1						OA/FA/FA				32
240	4						FOA				33
12	1						FA				34
200	4										3
78	22										30
20	1						FOA				3
13	3				1		FA				38
10	3				1		FA				39
60	5				1		OA/FA/FA				40
					_					<u> </u>	

Name of Respondent			nis F \	Rep	ort I	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
NorthWestern Corporation	rtnwestern Corporation (2)				ΑR	Original esubmission TATIONS (Continued)	End of 2020/Q4			-	
5. Show in columns (I),	(i) and (k) special of	auinmor	ıt cı			· · · · · · · · · · · · · · · · · · ·	atifiors condo	acore oto	and a	ıvilianı aquinmar	nt for
increasing capacity.	(j), and (k) special e	quipinei	IL SI	uCi	ıas	rotary conventers, re-	cuilers, condei	isers, etc.	anu au	ixiliary equipmei	III IOI
6. Designate substation											
reason of sole ownership											
period of lease, and ann of co-owner or other par											
affected in respondent's											
		-p,						o. pa,			,.
	Number of	Num	her	of		CONVERSI	ON ADDADATI	IS AND SDE	CIAL F	OLUDMENT	T
Capacity of Substation	Transformers	Sp	oare	)			ON APPARATU			Total Capacity	Line No.
(In Service) (In MVa)	In Service	Transf		ners	3	Type of Equi	pment	Number o	of Units	(In MVa)	INO.
(f) 22	(g)	(	h)			(i)	FOA	(j)		(k)	+
16	1						FOA				+ :
14	1						FA				+-:
100	2						FA				<del>                                     </del>
6	3						FA FA				+ -
90	2						I A				
90	2										+
											+ ;
14	1						OA/FA				+ ;
14	1						OAT A				10
12	1						FA				1
27	1						FOA				1:
25	1						FA				13
200	1						OA/FA/FA				14
125	2						FOA				1:
											16
17	3						FA				1
100	2						FOA				18
75	1										19
											20
											2
400	3						FOA				22
150	1						FOA				23
40	2						FOA				24
50	2						FA				2
20	1						FOA				20
40	2						FOA				2
45	2						FOA				28
42	1						FOA				29
40	2						FOA				30
20	1						FOA				3
											32
											33
											34
											3
42	1										3
											3
											39
12	1										40
12	'										-

Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report		
NorthWestern Corporation	(2)	A Re	submission	12/31/2020		End	of 2020/Q4		
5 01 : 1 (1)	(1)			ATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special ed	quipment such	ı as ı	rotary converters, red	tifiers, conder	isers, etc.	and au	xiliary equipmer	nt for
increasing capacity.  6. Designate substation	s or major items of e	guinment leas	sed fi	rom others, jointly ow	ned with othe	rs or oner:	ated oth	nerwise than by	
reason of sole ownershi									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	pecify in each	n cas	e whether lessor, co	owner, or oth	er party is	an asso	ciated company	<b>/</b> .
Capacity of Substation	Number of Transformers	Number of Spare		CONVERSION	ON APPARATU	S AND SPE	CIALEC	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	3	Type of Equi	oment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III WVa) (k)	
14	1				FA				1
									2
10	2				OA				3
56	3		1		OA/FA				4
									5
10	1								6
100	1				OA/FA/FA				7
	1								8
25	1				OA/FA/FA				9
150	1		1		OA/FA/FA				
20	1								10
5	4		1		OA/FA				11
20	1				OA/FA/FA				12
20	1				OA/FA/FA				13
40	2				OA/FA/FA				14
32	2				OA/FA/FA				15
25	1				OA/FA				16
12	1								17
									18
12	1				OA/FA				19
									20
18	3				OA/FA				21
22	6				0,01,0				22
20	1				OA/FA/FA				23
20	•				OATATA				24
40	2		4		FOA				25
40	3		1		FUA				26
10									
12	4				FA				27
100	2				FOA				28
40	2				FOA				29
400	2				OA/FA/FA				30
12	1				FA				31
20	1								32
40	2				FOA				33
40	2				FOA				34
60	3				FOA				35
75	3				FOA				36
100	2				FOA				37
25	1				OA/FA/FA				38
75	3		1		FOA & CAP		4	38	
60	3				FOA		-	30	40
					FOA				
									<u> </u>

Name of Respondent		This R	Report	ls: Original	Date of Re	r\	ear/Period of Repo	
NorthWestern Corporation			A F	Original Resubmission	(Mo, Da, Y 12/31/2020		nd of	<u>4</u>
E Chow in columns (I)	(i) and (k) anasial as	auinment ei		STATIONS (Continued)	atifiara aanda	acers ata and	auviliant aguinma	nt for
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment st	ucn a	rotary converters, re	ctitiers, conder	nsers, etc. and a	auxillary equipme	ent for
6. Designate substation:	s or major items of e	quipment le	eased	from others, jointly ov	wned with othe	ers, or operated	otherwise than by	V
reason of sole ownership	p by the respondent.	For any su	ubsta	ion or equipment ope	rated under lea	ase, give name o	of lessor, date an	d
period of lease, and ann								
of co-owner or other part								
affected in respondent's	books of account.	specify in ea	ach c	ise whether lessor, co	o-owner, or oth	er party is an as	sociated compar	ıy.
Consoity of Cubatation	Number of	Number	of	CONVERS	ON APPARATI	IS AND SPECIAL	FOUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		Type of Equ		Number of Units		Line No.
	In Service	Transform	iers		ipmon.		(In MVa)	
(f)	(g) 2	(h)		(i)	FOA	(j)	(k)	<del>- </del> -
40	2				POA			+ :
								<del></del> :
4-7								
17	1				OA			
300	6				FOA & CAP		2 2	23
391	1				FOA			
25					OA/FA/FA			
50	1				FOA			
12	3			1	FOA			,
								10
112	8							1
								1:
53	6			1	FA			1;
12	2				FA			14
25	3				FA			1:
13	2				FA			10
10	1				FA			1
25	3			1	FA			18
20	3							19
								20
								2
13552	356		2	7			9 12	
								23
								24
3421	208			2				2
9488	148			5				20
12909	356		2	7				2
								28
								29
694	397		1	0				3
40	16			2				
734	413		1	2				3:
			_					34
4114	605		2					3:
9528	164		1					30
13643	769			9				
54480	2663		14	4			9 12	-
								39
								40

Name	e of Respondent	This	Repor	t Is:	Date of Report	rτ	Year/Per	iod of Report
North	Western Corporation	(2)	⊟A	n Original Resubmission	(Mo, Da, Yr) 12/31/2020		End of	2020/Q4
	TRANSA	CTION	IS WI	TH ASSOCIATED (AFFIL	IATED) COMPAN	IIES		
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe	0,000. ds and cific ca	The t service ategor	hreshold applies to the and ces. The good or service may such as "general".	nual amount billed oust be specific in	I to the re nature. R	spondent or b lespondents s	illed to hould not
3. W	nere amounts billed to or received from the associ	ated (a	ffiliate	ed) company are based on	an allocation prod			ote.
Line No.	Description of the Non-Power Good or Servi (a)	ce		Name Associated/ Compa (b)	Cł	Account narged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Af	filiate	- L	(2)			(5)	(4)
2	Then pener code of controls i revided by 7.		-					
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17 18								
19								
101								
20	Non-power Goods or Services Provided for A	ffiliate						
20	Non-power Goods or Services Provided for A	ffiliate						
	Non-power Goods or Services Provided for A	ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40		ffiliate		Havre Pipelir	ne Company, LLC		752	500,400

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•						
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4						
	FOOTNOTE DATA								

Schedule Page: 104	Line No.: 4	Column: a
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Effective February 15, 2021, Brian B. Bird will no longer serve as Chief Financial Officer and will become President and Chief Operating Officer. At the same time, Crystal Lail will no longer serve as Vice President and Chief Accounting Officer and will become Vice President and Chief Financial Officer.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 110 Line No.: 57 Column: -	Page: 110 Line No.: 57 Colui	mn: c
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South Dakota Operations Prepayments (165) are \$12,840,333 and \$10,355,387 for 2020 and 2019, respectively.

Montana Operations Prepayments (165) are \$2,535,118 and \$2,998,849 for 2020 and 2019, respectively. **Schedule Page: 110 Line No.: 81 Column: c** 

Montana Operations Unamortized Loss on Reacquired Debt (189) is \$24,241,258 and \$26,307,091 for 2020 and 2019, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 112 Line No.: 28 Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are \$581,272 and \$577,252 for 2020 and 2019, respectively. Montana Operations Provision for Injuries and Damages (228.2) are \$5,469,372 and \$7,072,791 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 29 Column: c

Montana Operations Accumulated Provision for Pensions and Benefits (228.3) are \$7,096,957 and \$7,312,489 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 38 Column: c

Montana Operations unfunded reserves for Accounts Payable (232) are \$2,338,154 and \$2,202,854 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 42 Column: c

Montana Operations unfunded reserves for Taxes Accrued (236) are \$82,835,340 and \$78,840,407 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 48 Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are \$60,393,837 and \$33,142,012 for 2020 and 2019, respectively.

Montana Operations unfunded reserve for Miscellaneous Current and Accrued Liabilities (242) are \$17,592,544 and \$18,859,469 for 2020 and 2019, respectively.

Schedule Page: 112 Line No.: 56 Column: c

Montana Operations Customer Advances for Construction (252) are \$65,186,426 and \$56,869,680 for 2020 and 2019, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4						
	FOOTNOTE DATA								

Schedule Page: 114 Column: g Line No.: 9

Amort. of Utility Plant Acq. Adj. of \$15,948,277 consists of \$14,747,883 for Montana Operations and \$1,200,394 for South Dakota Operations.

Schedule Page: 114 Line No.: 55 Column: c

Included in the Provision for Deferred Income Taxes, in the Statements of Income, is amortization of the excess and deficient ADIT's as follows:

Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)
	FERC Method of Amortization	RSG	SL		ARAM/RSG	SL	
	Amortization period	Book Lives	5 Years		Book Lives	5 Years	
	Protected/Unprotected	Protected	Unprote	ected	Protected	Unprote	ected
	FERC Amorization Account	410.1	410.1		411.1	411.1	
	TCJA Excess ADIT Account Reduced	190	190	Subtotal	282	283	Subtotal
	Reg Asset Acccount Impacted	182.3	182.3	182.3	254	254	254
1	Montana:						
2	Electric	918,733	3,824,021	4,742,754	(1,574,379)	(2,447,001)	(4,021,380)
3	Gas	(119,582)	-	(119,582)	(542,302)	-	(542,302)
4	Subtotal	799,151	3,824,021	4,623,172	(2,116,680)	(2,447,001)	(4,563,682)
5	South Dakota:	<u> </u>					
6	Electric	138,139	-	138,139	(935,711)	-	(935,711)
7	Gas	(5,513)	-	(5,513)	(231,064)	-	(231,064)
8	Subtotal	132,625	-	132,625	(1,166,775)	-	(1,166,775)
9	Total	931,776	3,824,021	4,755,798	(3,283,455)	(2,447,001)	(5,730,456)

Line Description (a)	(h)	(i)	(j)	(k)
No.				

	FERC Method of Amortization		SL (MT) / RSG	SL	
			` (SD)		
	Amortization period		5 years (MT) /	5 Years	
	'		Book Lives		
			(SD)		
	Protected/Unprotected		F/T "as-if"	F/T "as-if"	
	·		normalized	normalized	
	FERC Amorization Account		411.1	410.1	
	TCJA Excess ADIT Account Reduced	Total of 182.3	282	190	
	Reg Asset Acccount Impacted	and 254	254	182.3	Total
1	Montana:				
2	Electric	721,374	(9,824,624)	47,536	(9,055,714)
3	Gas	(661,883)	(2,831,410)	-	(3,493,294)
4	Subtotal	59,491	(12,656,034)	47,536	(12,549,008)
5	South Dakota:				
6	Electric	(797,572)	(464,843)	-	(1,262,415)
7	Gas	(236,577)	(75,064)	-	(311,641)
8	Subtotal	(1,034,149)	(539,907)	-	(1,574,057)
9	Total	(974,659)	(13,195,941)	47,536	(14,123,064)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 6 Column: b

	12/31/2020	12/31/2019
Other Noncash Charges to Income, Net:		
Amortization of debt issue costs, discount, and deferred hedge gain	4,910,248	4,647,614
Gain on disposition of assets	7,274	(14,494)
Other noncash gains	9,986	(2,980)
Stock based compensation costs	4,149,307	8,006,696
·	9,076,815	12,636,836
Other Assets and Liabilities, Net:		
Net change - other current assets	(1,960,590)	(3.090.429)
Net change - accrued utility revenues	2,851,872	(5,139,761)
Net change - deferred debits	25,391,512	(28,182,316)
Net change - deferred credits	25,602,125	(16,763,992)
Net change - noncurrent liabilities	(26,151,571)	3,310,007
	25,733,348	(49,866,491)
		·

## Schedule Page: 120 Line No.: 18 Column: b

Refer to footnote at column (b) line 6 for details.

### Schedule Page: 120 Line No.: 88 Column: b

The following table provides a reconciliation of cash, cash equivalents, other special funds, and other special deposits reported within the Balance Sheets that sum to the total cash and cash equivalents amounts reflected in the Statement of Cash Flows:

	12/31/2020	12/31/2019	12/31/2018
Oxyle (404)	<b>#5 454 000</b>	<b>#4.050.000</b>	<b>67.440.045</b>
Cash (131)	\$5,454,203	\$4,652,822	\$7,419,945
Working Funds (135)	22,950	23,150	23,050
Special Funds (125-128)	250,000	250,000	250,000
Other Special Deposits (134)	9,670,293	5,202,171	5,705,336
			_
Total	\$15,397,446	\$10,128,143	\$13,398,331

### Schedule Page: 120 Line No.: 90 Column: b

Refer to footnote at column (b) line 88 for details.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 122(a)(b)	Line No.: 2	Column: c		
Postretirement medical liability adjust	stment.			
Schedule Page: 122(a)(b)	Line No.: 2	Column: f		
Reclassification of net losses on der	rivative instruments	i.		
Schedule Page: 122(a)(b)	Line No.: 3	Column: e		
Foreign currency translation adjustn	nent.			
Schedule Page: 122(a)(b)	Line No.: 7	Column: c		
Postretirement medical liability adjust	stment.			
Schedule Page: 122(a)(b)	Line No.: 7	Column: f		
Reclassification of net losses on der	Reclassification of net losses on derivative instruments.			
Schedule Page: 122(a)(b)	Line No.: 8	Column: e		

Foreign currency translation adjustment.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 200 Line No.: 1 Column: e

This column represents regulated propane.

Schedule Page: 200 Line No.: 1 Column: f

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Schedule Page: 200 Line No.: 1 Column: g

This column represents our right of use (operating lease) assets.

Schedule Page: 200 Line No.: 12 Column: c

Acquisition Adjustments of \$686,328,435 consists of \$656,318,594 for Montana Operations and \$30,009,841 for South Dakota Operations.

Schedule Page: 200 Line No.: 21 Column: c

Amortization of Other South Dakota Electric Plant was (\$61,194) and (\$16,160) for 2020 and 2019, respectively.

Amortization of Other Montana Electric Plant was \$21,935,205 and \$22,456,585 for 2020 and 2019, respectively.

Schedule Page: 200 Line No.: 32 Column: c

Amortization of Plant Acquisition Adjustments of \$141,018,710 consist of \$134,716,643 for Montana Operations and \$6,302,067 for South Dakota

Operations.

Schedule Page: 200 Line No.: 1 Column: e

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: f

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: g

Footnote Linked. See note on 200, Row: 1, col/item:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 204
Montana operations Line No.: 2 Column: b

Line	Account	Beginning of Year	Additions	Retirement	Adjustments	Transfers	End of Year
No. 1	(a) 1. INTANGIBLE PLANT	(b)	(c)	(d)	(e)	(f)	(g)
2	(301) Organization	19,995	1	-	-	-	19,995
3	(302) Franchises and Consents	17,527,584	1,186,295	-	-	-	18,713,879
4	(303) Miscellaneous Intangible Plant	3,823,016	128,828	1,714,644	-	-	2,237,200
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	21,370,595	1,315,123	1,714,644	-	-	20,971,074
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	446,126	-	-	-	-	446,126
9	(311) Structures and Improvements	27,987,855	446,456	313,225	-	-	28,121,086
10	(312) Boiler Plant Equipment	29,131,695	1,675,368	-	-	-	30,807,063
11	(313) Engines and Engine-Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	15,392,151	266,744	144,579	-	-	15,514,316
13	(315) Accessory Electric Equipment	1,170,325	598,278	31,349	-	-	1,737,254
14	(316) Misc. Power Plant Equipment	22,633,439	340,325	67,298	-	-	22,906,466
15	(317) Asset Retirement Costs for Steam	12,879,118	6,900,005	-	-	-	19,779,123
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	109,640,709	10,227,176	556,451	-	-	119,311,434
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights		-				-
19	(321) Structures and Improvements	-	-		-		-
20	(322) Reactor Plant Equipment	-	-		-		-
21	(323) Turbogenerator Units	-	-		_		-
22	(324) Accessory Electric Equipment	-	-		_		-
23	(325) Misc. Power Plant Equipment	-	-		-		-
24	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	_	-	_	-
25	C. Hydraulic Production Plant						
26	(330) Land and Land Rights						
		5,884,456	-	-	-	-	5,884,456
27	(331) Structures and Improvements	124,714,342	179,892	-	-	-	124,894,234
28	(332) Reservoirs, Dams, and Waterways	176,651,148	979,338	120,541	-	-	177,509,945
29	(333) Water Wheels, Turbines, and Generators	134,819,467	5,571,670	95,364	-	-	140,295,773
30	(334) Accessory Electric Equipment	85,518,087	597,331	112,848	-	-	86,002,570

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA	·	

31	(335) Misc. Power Plant Equipment	20,144,764	212,556			_	20,357,320
32	(336) Roads, Railroads, and Bridges		212,556	-			
33	TOTAL Hydraulic Production Plant (Enter	2,493,836	7 5 40 707	220.752	<u> </u>	-	2,493,836
34	Total of lines 25 thru 31)  D. Other Production Plant	550,226,100	7,540,787	328,753	-	-	557,438,134
35	(340) Land and Land Rights	2,005,777	-	_		_	2,005,777
36	(341) Structures and Improvements	59,449,471	_	_	_	_	59,449,471
37	(342) Fuel Holders, Products, and Accessories	21,230,045	-	-	_	_	21,230,045
38	(343) Prime Movers	101,143,096	1,188,336	-	-	-	102,331,432
39	(344) Generators	55,657,436	-	-	_	-	55,657,436
40	(345) Accessory Electric Equipment	18,956,267	-	-	_	-	18,956,267
41	(346) Misc. Power Plant Equipment	26,478,674	90,991	-	-	-	26,569,665
42	(347) Asset Retirement Costs for Other Production	3,686,815	-	-	_		3,686,815
43	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	288,607,582	1,279,327	-	-	-	289,886,909
44	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	948,474,391	19,047,290	885,204	_	-	966,636,477
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	38,975,215	392,999	802	-	-	39,367,412
47	(352) Structures and Improvements	32,639,149	1,870,105	15,909	-	(48,686)	34,444,659
48	(353) Station Equipment	273,008,166	10,637,363	836,963	-	(425,257)	282,383,309
49	(354) Towers and Fixtures	28,717,133	-	-	-	-	28,717,133
50	(355) Poles and Fixtures	350,391,713	42,873,661	1,972,154	-	-	391,293,220
51	(356) Overhead Conductors and Devices	164,866,639	5,944,044	441,485	-	(362,637)	170,006,561
52	(357) Underground Conduit	137,878	-	-		-	137,878
53	(358) Underground Conductors and Devices	1,410,535	1,345,676	-	-	-	2,756,211
54	(359) Roads and Trails	2,519,641	-	-	-	-	2,519,641
55	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	892,666,069	63,063,848	3,267,313	-	(836,580)	951,626,024
56 57	4. DISTRIBUTION PLANT (360) Land and Land Rights						
	(361) Structures and Improvements	13,268,019	1,123,678	-	-	-	14,391,697
58 59	(362) Station Equipment	24,747,117	12,109,420	35,314	-	-	36,821,223
60	(363) Storage Battery Equipment	241,936,314	17,315,027	1,218,822		836,582	258,869,101
61	(364) Poles, Towers, and Fixtures	-	-	-	-	-	-
62	(365) Overhead Conductors and Devices	303,499,564	18,369,228	797,430	-	-	321,071,362
63	(366) Underground Conduit	125,429,102	9,362,113	170,767	-	-	134,620,448
	•						
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	ne of Respondent		This Report (1) <u>X</u> An Or	iginal	(Mo,	Da, Yr)	Year/Period of R	Report
No	rthWestern Corporation	FO	(2) <u> </u>	ubmission <sup>A</sup>	12/3	1/2020	2020/Q4	
		10	OTTOTE BAT					
64	(367) Underground Conductors and Devices	131,527,494	11,613,336	7,356	-	-	143,133,474	
65		223,577,345	13,673,471	538,773	-	-	236,712,043	
	(368) Line Transformers	225,417,395	13,056,749	2,398,335	-	-	236,075,809	
66	(369) Services	141,893,470	9,741,048	105,686	_	-	151,528,832	
67	(370) Meters	55,235,478	1,105,429	168,457	-	_	56,172,450	
68	(371) Installations on Customer Premises			-	_	_	_	
69	(372) Leased Property on Customer Premises	<u> </u>		-			-	
70	(373&388) Street Lighting and Signal Systems	-	-	-	-	-	-	
71	(374) Asset Retirement Costs for Distribution	58,050,553	10,698,426	500,048	-	-	68,248,931	
72	Plant TOTAL Distribution Plant (Enter Total of	-	-	-	-	-	-	
12	lines 55 thru 68)	1,544,581,851	118,167,925	5,940,988	-	836,582	1,657,645,370	
73	5. GENERAL PLANT							
74	(389) Land and Land Rights	689,633	_	-		-	689,633	
75	(390) Structures and Improvements	10,702,478	26,115	31,500	_	_	10,697,093	
76	(391) Office Furniture and Equipment							
77	(392) Transportation Equipment	1,825,992	378	218,677	-	-	1,607,693	
78	(393) Stores Equipment	57,055,441	4,255,792	1,339,458	-	-	59,971,775	
79	(394) Tools, Shop and Garage Equipment	847,484	146,519	9,623	-	-	984,380	
		9,140,210	1,038,040	302,480	-	-	9,875,770	
80	(395) Laboratory Equipment	1,249,839	-	34,800	-	-	1,215,039	
81	(396) Power Operated Equipment	5,296,428	708,269	104,821	-	-	5,899,876	
82	(397) Communication Equipment	40,650,835	3,337,496	334,875	-	_	43,653,456	
83	(398) Miscellaneous Equipment	2,194,810	6,120	89,663	_		2,111,267	
84	SUBTOTAL (Enter Total of lines 71 thru 80)							
85	(399) Other Tangible Property	129,653,150	9,518,729	2,465,897	-	-	136,705,982	
86	TOTAL General Plant (Enter Total of lines	-	-	-	-	-	-	
87	81 and 82)  TOTAL (Accounts 101 and 106)	129,653,150	9,518,729	2,465,897	-	-	136,705,982	
07	TOTAL (Accounts 101 and 106)	3,536,746,056	211,112,915	14,274,046	-	2	3,733,584,927	
88	(102) Electric Plant Purchased (See Instr. 8)		_				_	
89	(Less) (102) Electric Plant Sold (See Instr. 8)	_	_				_	
90	(103) Experimental Plant Unclassified	1,631,264	1,297,399				2,928,663	
91	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	3,538,377,320	212,410,314	14,274,046	-	2	3,736,513,590	

Schedule Page: 204
South Dakota Operations Line No.: 3 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4				
FOOTNOTE DATA							

_ine	Account	Beginning of Year	Additions	Retirements	Adjustment s	Transfers	End of Year	Plant	Lin
No. 1	(a) 1. INTANGIBLE PLANT	(b)	(c)	(d)	(e)	(f)	(g)	Acct	No 1
2	(301) Organization	-	-				-	(301)	2
3	(302) Franchises and Consents	-	-				-	(302)	3
4	(303) Miscellaneous Intangible Plant	84,237	22,477	61,881	-	-	44,833	(303)	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	84,237	22,477	61,881	-	•	44,833		5
6	2. PRODUCTION PLANT								6
7	A. Steam Production Plant	366,511					366,511	(040)	7
8	(310) Land and Land Rights	300,311	-	-	-	1		` ,	
9	(311) Structures and Improvements	27,257,414	434,218	74,019	1	ı	27,617,613	, ,	
10	(312) Boiler Plant Equipment	200,822,120	63,087	2,938,291	1	1	197,946,916	, ,	
11	(313) Engines and Engine-Driven Generators	-	-	-	-	1	-	(313)	1
12	(314) Turbogenerator Units	26,407,187	90,197	235,498	•	ı	26,261,886	,	12
13	(315) Accessory Electric Equipment	13,047,525	17,249	18,613	1	1	13,046,161	(315)	1:
14	(316) Misc. Power Plant Equipment	2,774,396	190,545	58,554	-	-	2,906,387	(316)	1
15	(317) Asset Retirement Costs for Steam	2,758,486	193,242	288,017	-	-	2,663,711		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	273,433,639	988,538	3,612,992	1	1	270,809,185		1
17	B. Nuclear Production Plant								1
18	(320) Land and Land Rights	-	-				-	(320)	1
19	(321) Structures and Improvements	-	-				-	(321)	1
20	(322) Reactor Plant Equipment	-	-				-	(322)	1
21	(323) Turbogenerator Units	-	-				-	(323)	2
22	(324) Accessory Electric Equipment	-	-				-	(324)	2
23	(325) Misc. Power Plant Equipment	-	-				-	(325)	2
24	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-		2
25	C. Hydraulic Production Plant								2
26	(330) Land and Land Rights	-	-		-		-	(330)	2
27	(331) Structures and Improvements	-	-	-	-		-	(331)	2
28	(332) Reservoirs, Dams, and Waterways	-	-		-		-	(332)	2
29	(333) Water Wheels, Turbines, and Generators	-	-		-		-	(333)	2
30	(334) Accessory Electric Equipment	-	-		-		-	(334)	2
31	(335) Misc. Power Plant Equipment	-	-		-		-	(335)	3
32	(336) Roads, Railroads, and Bridges	-	-		-		-	(336)	3
33	TOTAL Hydraulic Production Plant (Enter	-	-	-	-	-	-		3
FEF	RC FORM NO. 1 (ED. 12-87)		Page 450.4				•		T

	ne of Respondent		This Repo (1) <u>X</u> An ( (2) A R		(Mo,	of Report Da, Yr) 31/2020	Year/Period		port
	o porque	F	OOTNOTE DA			0.72020			
			· •	į.			-		
34	Total of lines 25 thru 31)  D. Other Production Plant								33
35	(340) Land and Land Rights	82,483	-	-	-	-	82,483	(340)	34
36	(341) Structures and Improvements	26,672,568	106,373	5,000	-	-	26,773,941	(341)	35
37	(342) Fuel Holders, Products, and Accessories	5,268,652	-	-	-	-	5,268,652	(342)	36
38	(343) Prime Movers	36,050,204	7,534,583	580,218	-	-	43,004,569	(343)	37
39	(344) Generators	88,275,381	95,233	507,986	-	-	87,862,628	(344)	38
40	(345) Accessory Electric Equipment	7,894,979	18,944	1,000	-	-	7,912,923	(345)	39
41	(346) Misc. Power Plant Equipment	16,331,319	3,329,229	13,125	-	-	19,647,423	(346)	40
42	(347) Asset Retirement Costs for Other Production	1,351,541	-	-	-	-	1,351,541		
43	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	181,927,127	11,084,362	1,107,329	-	-	191,904,160		41
44	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	455,360,766	12,072,900	4,720,321	-	-	462,713,345		42
45	3. TRANSMISSION PLANT								43
46	(350) Land and Land Rights	1,725,021	(4)	2,818	-	-	1,722,199	(350)	44
47	(352) Structures and Improvements	10,958,020	337,919	48,381	-	-	11,247,558	(352)	45
48	(353) Station Equipment	90,908,339	3,857,829	453,373	-	(20,551)	94,292,244	(353)	46
49	(354) Towers and Fixtures	-	-	-	-	-	-	(354)	47
50	(355) Poles and Fixtures	51,670,488	2,291,082	302,094	-	4,303	53,663,779	(355)	48
51	(356) Overhead Conductors and Devices	31,026,750	696,582	181,207	-	-	31,542,125	(356)	49
52	(357) Underground Conduit	613,569	23,521	-	-	-	637,090	(357)	50
53	(358) Underground Conductors and Devices	4,313,986	70,563	-	-	-	4,384,549	(358)	51
54	(359) Roads and Trails	-	-	-	-	-	-	(359)	52
55	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	191,216,173	7,277,492	987,873	-	(16,248)	197,489,544		53
56	4. DISTRIBUTION PLANT								54
57	(360) Land and Land Rights	823,461	24,625	-	-	-	848,086	,	
58	(361) Structures and Improvements	1,020,605	335,309	-	-	-	1,355,914	, ,	56
59	(362) Station Equipment	34,923,037	4,011,448	475,437	-	44,799	38,503,847	(362)	57
60	(363) Storage Battery Equipment		-	-	-	-	-	(363)	
61	(364) Poles, Towers, and Fixtures	49,239,987	5,070,906	1,073,806	-	(42,645)	53,194,442	(364)	
62	(365) Overhead Conductors and Devices	21,304,040	2,679,395	2,490,781	-	-	21,492,654		
63	(366) Underground Conduit	9,960,688	102,905	-	-	136		, ,	
64	(367) Underground Conductors and Devices	52,505,269	4,937,140	566,004	-	(136)	56,876,269	, ,	
65	(368) Line Transformers	38,693,555	1,940,932	-	-	(24,248)	40,610,239		
66	(369) Services	19,938,839	772,147	172,365	-	38,342	20,576,963	(369)	64

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4					
FOOTNOTE DATA								

67	(370) Meters	14,885,468	385,580	1,753,787	-	-	13,517,261	(370)	65
68	(371) Installations on Customer Premises	115,991	22,923	26,093	-	-	112,821	(371)	66
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-	(372)	67
70	(373&388) Street Lighting and Signal Systems	8,773,930	244,221	12,957	-	-	9,005,194	(373)	68
71	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-	-	(374)	69
72	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	252,184,870	20,527,531	6,571,230	-	16,248	266,157,419		70
73	5. GENERAL PLANT								71
74	(389) Land and Land Rights	106,828	-	-	-	-	106,828	(389)	72
75	(390) Structures and Improvements	1,945,239	4,327	1,585	-		1,947,981	(390)	73
76	(391) Office Furniture and Equipment	15,327	-	8,257	-	-	7,070	(391)	74
77	(392) Transportation Equipment	16,794,554	1,128,690	1,754,868	-	(61,737)	16,106,639	(392)	75
78	(393) Stores Equipment	-	-	-	-	-	-	(393)	76
79	(394) Tools, Shop and Garage Equipment	2,055,078	115,387	69,330	-	-	2,101,135	(394)	77
80	(395) Laboratory Equipment	-	-	-	-	-	-	(395)	78
81	(396) Power Operated Equipment	775,360	92,965	47,053	-	-	821,272	(396)	79
82	(397) Communication Equipment	3,027,062	47,565	24,475	-	-	3,050,152	(397)	80
83	(398) Miscellaneous Equipment	-	-	-	-	-	-	(398)	81
84	SUBTOTAL (Enter Total of lines 71 thru 80)	24,719,448	1,388,934	1,905,568	-	(61,737)	24,141,077		82
85	(399) Other Tangible Property*	-	-	-	-	-	-	(399)	83
86	TOTAL General Plant (Enter Total of lines 81 and 82)	24,719,448	1,388,934	1,905,568	-	(61,737)	24,141,077		84
87	TOTAL (Accounts 101 and 106)	923,565,496	41,289,334	14,246,874	-	(61,737)	950,546,219		85
88	(102) Electric Plant Purchased (See Instr. 8)	-	-				-	(102)	86
89	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-		-		-	(102)	87
90	(103) Experimental Plant Unclassified	-	-				-	(103)	88
91	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	923,565,496	41,289,334	14,246,874	-	(61,737)	950,546,219		89

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 214 Line No.: 2 Column: a
This schedule represents Montana Operations only.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4				
FOOTNOTE DATA							

# Schedule Page: 219 Montana Operations Line No.: 1 Column: b

Sec	tion A. Balances and Changes During Year 2020 MONTANA DATA ONLY		
Line No.	Item	Total (c+d+e)	Electric Plant in Service
	(a)	(b)	(c)
1	Balance Beginning of Year	1,388,764,666	1,388,764,666
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	93,402,555	93,402,555
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	93,402,555	93,402,555
11	Net Charges for Plant Retired:		
	Book Cost of Plant Retired	12,559,401	12,559,401
13	Cost of Removal	12,769,095	12,769,095
14	Salvage (Credit)	872,148	872,148
	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	24,456,348	24,456,348
16	Other Debit or Cr. Items (Describe, details in footnote):		
17	Transfers		
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,457,710,873	1,457,710,873
Sec	ction B. Balances at End of Year According to Functional Classification		
20	Steam Production	26,374,619	26,374,619
21	Nuclear Production		
22	Hydraulic Production-Conventional	137,821,039	137,821,039
23	Hydraulic Production-Pumped Storage		
24	Other Production	79,964,930	79,964,930
25	Transmission	378,010,558	378,010,558
26	Distribution	756,918,189	756,918,189
27	General	78,621,538	78,621,538
28	TOTAL (Enter Total of lines 20 thru 27)	1,457,710,873	1,457,710,873

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

**South Dakota Operations** 

Sect	ion A. Balances and Changes During Year 2020 SOUTH DAKOTA DA ONLY	TA	
Line No.	Item	Total (c+d+e)	Electric Plant in Service
	(a)	(b)	(c)
	Balance Beginning of Year	310,470,714	310,470,714
	Depreciation Provisions for Year, Charged to		
	(403) Depreciation Expense	27,430,056	27,430,056
	(403.1) Depreciation Expense for Asset Retirement Costs		
	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,430,056	27,430,056
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	13,896,975	13,896,975
13	Cost of Removal	3,208,390	3,208,390
14	Salvage (Credit)	2,937,043	2,937,043
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,168,322	14,168,322
16	Other Debit or Cr. Items (Describe, details in footnote):	-35,627	-35,627
17			
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	323,696,821	323,696,821
Sec	tion B. Balances at End of Year According to Functional Classification	on	
20	Steam Production	112,587,519	112,587,519
21	Nuclear Production		
22	Hydraulic Production-Conventional		
23	Hydraulic Production-Pumped Storage		
	Other Production	41,247,421	41,247,421
25	Transmission	70,419,116	70,419,116
26	Distribution	91,354,811	91,354,811
27	General	8,087,954	8,087,954
28	TOTAL (Enter Total of lines 20 thru 27)	323,696,821	323,696,821

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
FC	DOTNOTE DATA		

Caha	dula Dagar 227 Lina No. 14 Columnia					
	dule Page: 227 Line No.: 1 Column: c na Operations					
Line No.	Account	Balance Beginning of Year	Balance End of Year	Estimate of Portion Attributable to	Balance End of Year w/ Assigned	Deparment or Departments which Use Material
	(a)	(b)	(c )	Construction	to Construction (c )	(d)
1	Fuel Stock (Account 151)	1,553,012	1,576,044		1,576,044	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	-	-	29,977,447	29,977,447	Electric, Gas, & Common
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	5,657,240	5,808,465	(5,423,675)	384,790	Electric & Gas
8	Transmission Plant (Estimated)	7,868,775	6,714,035	(6,269,255)	444,780	Electric, Gas, & Common
9	Distribution Plant (Estimated)	18,640,577	19,581,736	(18,284,517)	1,297,219	Electric, Gas, & Common
10	Regional Transmission and Market Operation Plant (Est	timated)			-	
11	Assigned to - Other	-	-		-	
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	32,166,592	32,104,236	-	32,104,236	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					
15	Nuclear Materials Held for Sale (Account 157)					
16	Store Expense Undistributed (Account 163)					
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	33,719,604	33,680,280	-	33,680,280	

South Dakota Operations
Line Account

Journ	Dakota Operations					
Line	Account	Balance	Balance	Estimate of	Balance	Deparment or
No.		Beginning of	End of Year	Portion	End of Year w/	Departments
		Year		Attributable to	Assigned to	which
	(a)	(1-)	(c)	Construction	Construction	Use Material
		(b)			(0)	(d)
	First Charle (Asserted 454)	4 004 405	4.005.440		(c)	Flantsia 9 Can
1	Fuel Stock (Account 151)	4,801,495	4,985,419		4,985,419	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	ı	ı	11,139,867	11,139,867	Electric & Gas
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	3,317,956	3,852,519	(3,703,667)	148,852	Electric & Gas
8	Transmission Plant (Estimated)	2,171,300	2,504,702	(2,407,926)	96,776	Electric & Gas
9	Distribution Plant (Estimated)	4,538,205	5,230,362	(5,028,274)	202,088	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estim	ated)				
11	Assigned to - Other	-	-		-	Common
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	10,027,460	11,587,583	-	11,587,583	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					Electric & Gas
15	Nuclear Materials Held for Sale (Account 157)					
16	Store Expense Undistributed (Account 163)					Electric & Gas
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	14,828,955	16,573,002	-	16,573,002	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 227
Montana Operations Line No.: 20 Column: c

ma Operations				
Account	Gas	Electric Transmission	Other Electric	Total
		Transmission		
(a)	(b)	(c)	(d)	(e)
Fuel Stock (Account 151)	301,003	-	1,275,041	1,576,044
Fuel Stock Expense Undistributed (Account 152)				-
Residuals and Extracted Products (Account 153)				
Plant Materials and Operating Supplies (Account 154)				
Assigned to - Construction (Estimated)	4,762,881	4,454,470	20,760,096	29,977,447
Assigned to - Operatons and Maintenance				
Production Plant (Estimated)	1,901	-	382,889	384,790
Transmission Plant (Estimated)	128,752	316,028	-	444,780
Distribution Plant (Estimated)	207,255	-	1,089,964	1,297,219
Regional Transmission and Market Operation Plant (Estimated)				
Assigned to - Other				
TOTAL Account 154 (Enter Total of lines 5 thru 10)	5,100,789	4,770,498	22,232,949	32,104,236
Merchandise (Account 155)				
Other Materials and Supplies (Account 156)				
Nuclear Materials Held for Sale (Account 157)				
Store Expense Undistributed (Account 163)				
TOTAL Materials and Supplies (Per Balance Sheet)	5,401,792	4,770,498	23,507,990	33,680,280
	Account	Account  (a)  (b)  Fuel Stock (Account 151)  Fuel Stock Expense Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154)  Assigned to - Construction (Estimated)  Assigned to - Operatons and Maintenance  Production Plant (Estimated)  Transmission Plant (Estimated)  Distribution Plant (Estimated)  Assigned to - Other  TOTAL Account 154 (Enter Total of lines 5 thru 10)  Merchandise (Account 155)  Other Materials and Supplies (Account 157)  Store Expense Undistributed (Account 163)	Account  (a)  (b)  (c)  Fuel Stock (Account 151)  Fuel Stock Expense Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154)  Assigned to - Construction (Estimated)  Assigned to - Operatons and Maintenance  Production Plant (Estimated)  Transmission Plant (Estimated)  Distribution Plant (Estimated)  Assigned to - Other  Regional Transmission and Market Operation Plant (Estimated)  Assigned to - Other  TOTAL Account 154 (Enter Total of lines 5 thru 10)  Merchandise (Account 155)  Other Materials and Supplies (Account 157)  Store Expense Undistributed (Account 163)	Account   Gas   Electric   Transmission   Company   Co

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

Schedule Page: 232 Line No.: 5 Column: f
Line Description (a) (b) (c) (d)
No.

MONTANA:			
	12/31/2019		
	Protected	Unprotected	
TCJA Excess ADIT Account Reduced	190	190	Subtotal
Reg Asset Acccount Impacted	182.3	182.3	182.3
1 Electric:		(54.050)	(54.050)
2 Regulatory Assets / Liabilities		(54,056)	(54,056)
3 Unbilled Revenue		1,237,017	1,237,017
4 Compensation Accruals		1,352,494	1,352,494
5 Reserves & Accruals		323,892	323,892
6 Intangible amortization		0.000.000	- 000 000
7 Pension / Postretirement Benefits		8,869,926	8,869,926
8 Environmental Liability		476,045	476,045
9 Interest Rate Hedge		4 400 000	4 400 000
10 Customer Advances		4,193,803	4,193,803
11 Excess Tax Depreciation / Other Property	20.777.540		-
12 Net Operating Loss 13 Total Electric	28,777,546	40,000,404	28,777,546
	28,777,546	16,399,121	45,176,667
14 Gas:		/o= o	(0= 0.40)
15 Regulatory Assets / Liabilities		(25,641)	(25,641)
16 Unbilled Revenue		534,514	534,514
17 Compensation Accruals		584,411	584,411
18 Reserves & Accruals		116,195	116,195
19 Intangible amortization			
20 Pension / Postretirement Benefits		3,834,145	3,834,145
21 Environmental Liability		205,698	205,698
22 Interest Rate Hedge			
23 Customer Advances		1,264,062	1,264,062
24 Excess Tax Depreciation / Other Property	(0 = 10 = 20)		-
25 Net Operating Loss	(3,742,650)	<u> </u>	(3,742,650)
26 Total Gas	(3,742,650)	6,513,384	2,770,734
27 Other (Specify)	-	858,041	858,041
28 Subtotal	25,034,896	23,770,546	48,805,442
29 Gross-up	8,948,742	8,496,798	17,445,540
30 Total	33,983,638	32,267,344	66,250,982
31		, ,	, ,
32 Other (Specify)			
33 QF Obligations	<del></del>	_	_
34 NOL Carryforward	_	_	_
35 AMT Credit Carryforward	_	_	_
36 Production Tax Credit	_	_	_
37 Regulatory Assets / Liabilities	_	_	_
38 Other, net	-	858,041	858,041
39 Total		858,041	858,041
40		000,011	000,011
11 11			
<del>1</del> 2	12/31/2020		
43	Protected	Unprotected	
นาย Hand Toda Excess ADIT Account Reduced	190	190	Subtotal
45 Reg Asset Account Impacted	182.3	182.3	182.3
	102.0	102.3	102.3
46 Electric:		(00.054)	(00.054)
17 Regulatory Assets / Liabilities		(20,354)	(20,354)
18 Unbilled Revenue		962,125	962,125
19 Compensation Accruals 50 Reserves & Accruals		1,051,940	1,051,940
NI RACANAC & ACCURAC		251,740	251,740
		-	-
51 Intangible amortization		0.000.004	0.000.004
51 Intangible amortization 52 Pension / Postretirement Benefits		6,898,831	6,898,831
51 Intangible amortization 52 Pension / Postretirement Benefits 53 Environmental Liability		6,898,831 370,257	6,898,831 370,257
51 Intangible amortization 52 Pension / Postretirement Benefits		, ,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4			
FOOTNOTE DATA						

	FOOTNOTE DATA		
EG Evenes Tay Depresiation / Other Brenerty			
56 Excess Tax Depreciation / Other Property	07.050.040		-
57 Net Operating Loss	27,858,813	-	27,858,813
58 Total Electric	27,858,813	12,776,386	40,635,199
59 <b>Gas</b> :			
60 Regulatory Assets / Liabilities		(25,641)	(25,641)
61 Unbilled Revenue		534,514	534,514
62 Compensation Accruals		•	
		584,411	584,411
63 Reserves & Accruals		116,195	116,195
64 Intangible amortization		· · · <del>-</del>	<u>-</u>
65 Pension / Postretirement Benefits		3,834,145	3,834,145
66 Environmental Liability		205,698	205,698
67 Interest Rate Hedge		-	-
68 Customer Advances		1,264,062	1,264,062
69 Excess Tax Depreciation / Other Property		1,201,002	.,20.,002
70 Net Operating Loss	(3,623,068)		(3,623,068)
71 Total Gas	(3,623,068)	6,513,384	2,890,316
72 Other (Specify)	-	678,445	678,445
73 Subtotal	24,235,745	19,968,215	44,203,960
74 Gross-up	8,663,085	7,137,652	15,800,737
75 Total	32,898,830	27,105,867	60,004,697
76			
77 Other (Specify)			
78 QF Obligations	_	_	_
79 NOL Carryforward			
	-	-	-
80 AMT Credit Carryforward	-	-	-
81 Production Tax Credit	-	-	-
82 Regulatory Assets / Liabilities	-	-	-
83 Other, net	-	678,445	678,445
84 Total		678,445	678,445
85		0.0,0	0.0,0
86			
8/ SOUTH DAKOTA:			
87 SOUTH DAKOTA:			
88	12/31/2019		
		Unprotected	
88 89	Protected	Unprotected	Subtotal
88 89 90 TCJA Excess ADIT Account Reduced	Protected 190	190	Subtotal
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted	Protected	•	Subtotal 182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric:	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property	Protected 190 182.3	190	182.3 - - - - - - -
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss	Protected 190	190	
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property	Protected 190 182.3	190 182.3	182.3 - - - - - - - 4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss	Protected 190 182.3	190 182.3	182.3 - - - - - - -
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas:	Protected 190 182.3	190 182.3	182.3 - - - - - - - 4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities	Protected 190 182.3	190 182.3	182.3 - - - - - - - 4,278,103 4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue	Protected 190 182.3	190 182.3	182.3  4,278,103  4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals	Protected 190 182.3	190 182.3 - - - - - - - - - - - - - - - - - - -	182.3  4,278,103 4,278,103  4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals	Protected 190 182.3	190 182.3	182.3  4,278,103  4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals	Protected 190 182.3	190 182.3 - - - - - - - - - - - - - - - - - - -	182.3  4,278,103 4,278,103  4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals	Protected 190 182.3	190 182.3 - - - - - - - - - - - - - - - - - - -	182.3  4,278,103 4,278,103  4,278,103
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits	Protected 190 182.3	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853)	182.3  4,278,103  4,278,103  4,278,103  - 237,268 895,742 66,862 - (67,853)
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability	Protected 190 182.3	190 182.3	182.3  4,278,103  4,278,103  237,268 895,742 66,862
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge	Protected 190 182.3	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853)	182.3  4,278,103  4,278,103  4,278,103  - 237,268 895,742 66,862 - (67,853)
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances	Protected 190 182.3	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853)	182.3  4,278,103  4,278,103  4,278,103  - 237,268 895,742 66,862 - (67,853)
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property	Protected 190 182.3  4,278,103 4,278,103	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853)	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss	Protected 190 182.3  4,278,103 4,278,103  (170,779)	190 182.3	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property	Protected 190 182.3  4,278,103 4,278,103	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853)	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss 117 Total Gas	Protected 190 182.3  4,278,103 4,278,103  (170,779)	190 182.3 - - - - - - - - 237,268 895,742 66,862 (67,853) 491,773	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss 117 Total Gas 118 Other (Specify)	Protected 190 182.3  4,278,103  4,278,103  4,278,103	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853) 491,773 - - - 1,623,792 129,930	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss 117 Total Gas 118 Other (Specify) 119 Subtotal	Protected 190 182.3  4,278,103  4,278,103  4,278,103  (170,779) (170,779)  - 4,107,324	190 182.3 - - - - - - 237,268 895,742 66,862 (67,853) 491,773 - - 1,623,792 129,930 1,753,722	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss 117 Total Gas 118 Other (Specify)	Protected 190 182.3  4,278,103  4,278,103  4,278,103	190 182.3 - - - - - - - 237,268 895,742 66,862 - (67,853) 491,773 - - - 1,623,792 129,930	182.3
88 89 90 TCJA Excess ADIT Account Reduced 91 Reg Asset Acccount Impacted 92 Electric: 93 Regulatory Assets / Liabilities 94 Unbilled Revenue 95 Compensation Accruals 96 Reserves & Accruals 97 Intangible amortization 98 Pension / Postretirement Benefits 99 Environmental Liability 100 Interest Rate Hedge 101 Customer Advances 102 Excess Tax Depreciation / Other Property 103 Net Operating Loss 104 Total Electric 105 Gas: 106 Regulatory Assets / Liabilities 107 Unbilled Revenue 108 Compensation Accruals 109 Reserves & Accruals 110 Intangible amortization 111 Pension / Postretirement Benefits 112 Environmental Liability 113 Interest Rate Hedge 114 Customer Advances 115 Excess Tax Depreciation / Other Property 116 Net Operating Loss 117 Total Gas 118 Other (Specify) 119 Subtotal	Protected 190 182.3  4,278,103  4,278,103  4,278,103  (170,779) (170,779)  - 4,107,324	190 182.3 - - - - - - 237,268 895,742 66,862 (67,853) 491,773 - - 1,623,792 129,930 1,753,722	182.3

(1) X An Original   (Mo, Da, Yr)   2020/04	Name of Respondent	This Report is:		ate of Repor	t Year/	Period of Report
Simple   S				•		
122   123   Other (Specify)   2   2   2   2   2   2   2   2   2	NorthWestern Corporation	(2) _ A Resubmis	ssion	12/31/2020		2020/Q4
123   Other (Specify)   124 OF Obligations		FOOTNOTE DATA				
123   Other (Specify)   124 OF Obligations						
123   Other (Specify)   124   Of Poligiations		5,199,144	2,219	,901 7,	419,045	
124 OF Obligations						
125 NOL Carryforward						
126 AMT Credit Carryforward		-		-	-	
127 Production Tax Credit		- -		-	-	
129 Other, net   129,930   129,930   129,930   130   131   129,330   129,930   129,930   131   133   133   133   133   134   135 TCJA Excess ADIT Account Reduced   190   190   190   Subtotal   136 Reg Asset Acccount Impacted   182,3   1		_		-	-	
130 Total	128 Regulatory Assets / Liabilities	-		-	-	
131   132   133   134   135   12/31/2020   136						
132   133   134   Protected   Protected   190		-	129	,930	129,930	
133						
134		12/31/2020				
135 TCJA Excess ADIT Account Reduced 182.3 182.8 18.9 18.9 18.9 18.9 18.9 18.9 18.9 18			Unprotecte	d		
136 Reg Asset Account Impacted   182.3   182.3   182.3   182.3   182.3   182.3   182.3   182.3   182.3   182.3   182.3   182.5   182					otal	
138 Regulatory Assets / Liabilities						
139 Unbilled Revenue	137 Electric:					
141   Compensation Accruals	138 Regulatory Assets / Liabilities			-	-	
141 Reserves & Accruals				-	-	
142 Intangible amortization				-	-	
143   Pension / Postretirement Benefits				-		
144 Environmental Liability				_	_	
146 Customer Advances				-	-	
147   Excess Tax Depreciation / Other Property   4,139,964   - 4,139,964   - 4,139,964	•			-	-	
148 Net Operating Loss       4,139,964       -       4,139,964         149 Total Electric       4,139,964       -       4,139,964         150 Gas:       -       -       -         151 Regulatory Assets / Liabilities       -       -       -         152 Unbilled Revenue       237,288       237,288       237,288         153 Compensation Accruals       895,742       895,742       895,742         154 Reserves & Accruals       66,862       66,862       66,862         155 Intangible amortization       -       -       -         156 Pension / Postretirement Benefits       (67,853)       (67,853)       (67,853)         157 Environmental Liability       491,773       491,773       1891,773       491,773       1891,773       1891,773       491,773       491,773       1891,773					-	
149 Total Electric   4,139,964   - 4,139,964       150 Gas:		4 120 064		4	120.064	
150 Gas:   151 Regulatory Assets / Liabilities						
151 Regulatory Assets / Liabilities   237,268   237,26		4,139,904		- 4,	139,904	
152 Unbilled Revenue 153 Compensation Accruals 154 Reserves & Accruals 155 Intangible amortization 156 Pension / Postretirement Benefits 157 Environmental Liability 158 Customer Advances 159 Customer Advances 160 Excess Tax Depreciation / Other Property 161 Net Operating Loss 163 Other (Specify) 163 Other (Specify) 165 Gross-up 166 Total 167 Total 168 Other (Specify) 169 QF Obligations 170 NOL Carryforward 171 AMT Credit Carryforward 172 Production Tax Credit 173 Regulatory Assets / Liabilities 150 Liability 151 Services Sance S				_	_	
154 Reserves & Accruals			237	,268	237,268	
155   Intangible amortization   156   Pension / Postretirement Benefits   (67,853)   (67,853)   (67,853)   (67,853)   (57,853)   (						
156 Pension / Postretirement Benefits   (67,853) (67,853)   (67,853)   (57,			66	,862	66,862	
157 Environmental Liability       491,773       491,773         158 Interest Rate Hedge       -       -         159 Customer Advances       -       -         160 Excess Tax Depreciation / Other Property       -       -         161 Net Operating Loss       (165,266)       -       (165,266)         162 Total Gas       (165,266)       1,623,792       1,458,526         163 Other (Specify)       -       129,930       129,930         164 Subtotal       3,974,698       1,753,722       5,728,420         165 Gross-up       1,056,566       466,179       1,522,745         166 Total       5,031,264       2,219,901       7,251,165         167       -       -       -         168 Other (Specify)       -       -       -         169 QF Obligations       -       -       -         170 NOL Carryforward       -       -       -         171 AMT Credit Carryforward       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930			(07	-	(07.050)	
158   Interest Rate Hedge					,	
159 Customer Advances			491	,773	491,773	
161 Net Operating Loss       (165,266)       - (165,266)         162 Total Gas       (165,266)       1,623,792       1,458,526         163 Other (Specify)       - 129,930       129,930         164 Subtotal       3,974,698       1,753,722       5,728,420         165 Gross-up       1,056,566       466,179       1,522,745         166 Total       5,031,264       2,219,901       7,251,165         167       168 Other (Specify)        -         169 QF Obligations        -         170 NOL Carryforward        -         171 AMT Credit Carryforward        -         172 Production Tax Credit        -         173 Regulatory Assets / Liabilities        -         174 Other, net       129,930       129,930	•			_	-	
162 Total Gas       (165,266)       1,623,792       1,458,526         163 Other (Specify)       -       129,930       129,930         164 Subtotal       3,974,698       1,753,722       5,728,420         165 Gross-up       1,056,566       466,179       1,522,745         166 Total       5,031,264       2,219,901       7,251,165         167       Total       -       -       -         168 Other (Specify)       -       -       -       -         170 NOL Carryforward       -       -       -       -         171 AMT Credit Carryforward       -       -       -       -         172 Production Tax Credit       -       -       -       -         173 Regulatory Assets / Liabilities       -       -       -       -         174 Other, net       -       129,930       129,930					-	
163 Other (Specify)						
164 Subtotal     3,974,698     1,753,722     5,728,420       165 Gross-up     1,056,566     466,179     1,522,745       166 Total     5,031,264     2,219,901     7,251,165       168 Other (Specify)     -     -     -       169 QF Obligations     -     -     -       170 NOL Carryforward     -     -     -       171 AMT Credit Carryforward     -     -     -       172 Production Tax Credit     -     -     -       173 Regulatory Assets / Liabilities     -     -     -       174 Other, net     -     129,930     129,930		(165,266)				
165 Gross-up     1,056,566     466,179     1,522,745       166 Total     5,031,264     2,219,901     7,251,165       168 Other (Specify)     -     -     -       169 QF Obligations     -     -     -       170 NOL Carryforward     -     -     -       171 AMT Credit Carryforward     -     -     -       172 Production Tax Credit     -     -     -       173 Regulatory Assets / Liabilities     -     -     -       174 Other, net     -     129,930     129,930						
166 Total     5,031,264     2,219,901     7,251,165       167     168 Other (Specify)       169 QF Obligations     -     -     -       170 NOL Carryforward     -     -     -       171 AMT Credit Carryforward     -     -     -       172 Production Tax Credit     -     -     -       173 Regulatory Assets / Liabilities     -     -     -       174 Other, net     -     129,930     129,930				,722 5,	728,420	
167         168 Other (Specify)         169 QF Obligations       -       -       -         170 NOL Carryforward       -       -       -         171 AMT Credit Carryforward       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930	•	-				
168 Other (Specify)         169 QF Obligations       -       -       -         170 NOL Carryforward       -       -       -         171 AMT Credit Carryforward       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930		5,031,264	2,219	,901 7,	251,165	
169 QF Obligations       -       -       -         170 NOL Carryforward       -       -       -         171 AMT Credit Carryforward       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930						
170 NOL Carryforward       -       -       -         171 AMT Credit Carryforward       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930				_	_	
171 AMT Credit Carryforward       -       -       -       -         172 Production Tax Credit       -       -       -         173 Regulatory Assets / Liabilities       -       -       -         174 Other, net       -       129,930       129,930		-		-	_	
172 Production Tax Credit       -<	171 AMT Credit Carryforward	-		-	-	
174 Other, net		-		-	-	
		-		-	-	
1/b L000 400 000 400 000						
175 Total - 129,930 129,930	170 TOTAL	-	129	,930	129,930	

Schedule Page: 232.1 Line No.: 10
Refer to footnote at column (f) line 5 for details. Column: f

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

	dule Page: 234 Line No.: 2 mulated Deferred Income Taxes	2 Column: b MONTANA O		SOUTH DAKOTA	OPERATIONS
Accu	(Account 190)		LIGHTONS	OCCITI DARCIA	COI EIGATIONO
Line	Description and Location (a)	Balance at	Balance at	Balance at	Balance at
No.		Beg of Year	End of Year	Beg of Year	End of Year
		(b)	(c)	(b)	(c)
		•	•	=	•
	Electric:				
1	Regulatory Assets/Liabilities	245,710	30,677	-	-
2	Unbilled Revenue	5,034,403	8,539,992	1,668,601	1,514,971
3	Compensation Accruals	3,354,157	3,087,502	5,017,615	4,401,477
4	Reserves & Accruals	6,453,549	5,679,654	387,089	377,053
5	Pension / Postretirement Benefits	22,173,680	23,862,740	(446,336)	(753,747)
6	Environmental Liability	1,434,523	1,610,590	2,327,278	2,242,121
7	Interest Rate Hedge	4,013,421	3,851,806	-	-
8	Customer Advances	11,614,225	13,336,520	-	-
9	NOL Carryforward	17,554,053	5,468,683	4,032,926	450,700
10	Total Electric	71,877,721	65,468,164	12,987,173	8,232,575
11	Gas:				
12	Regulatory Liabilities	80,960	(2,712)	247,944	137,823
13	Unbilled Revenue	1,957,823	3,321,108	1,159,536	1,052,777
14	Compensation Accruals	1,304,395	1,200,695	3,486,817	3,058,653
15	Reserves & Accruals	465,530	418,110	268,994	262,020
16	Pension / Postretirement Benefits	8,623,768	9,280,625	(310,165)	(523,790)
17	Environmental Liability	559,386	627,856	1,617,261	1,558,084
18	Customer Advances	3,360,984	3,828,695	-	-
19	NOL Carryforward	(28,536,200)	(39,014,868)	(1,682,734)	(2,134,065)
20	Total Gas	(12,183,354)	(20,340,491)	4,787,653	3,411,502
21	Other (Specify)	(4,289,686)	(5,348,354)	1,110,228	724,740
22	Total (Acct 190) (Total of lines 8,	55,404,681	39,779,319	18,885,054	12,368,817
	16, and 17)				
	,				
	Account 190 Other (Specify)	1			
	QF Obligations	507,376	-	-	-
	NOL Carryforward	(5,085,674)	(7,112,106)	-	-
	Other, net	288,612	1,763,752	1,110,228	724,740
	Total	(4,289,686)			724.740
		( , ==,===)	(-///	, -,	,

Schedule Page: 234 Line No.: 7 Column: b

Electric Other:	Balance at Beg of Year	Balance at End of Year
(a)	(b)	(c)
Environmental Liability	3,761,801	3,852,711
Interest Rate Hedge	4,013,421	3,171,351
Customer Advances	11,614,225	13,336,520
NOL Carryforward	21,586,980	5,919,382
	40,976,427	26,279,964

Schedule Page: 234 Line No.: 15 Column: b

Gas Other:

Balance at Balance at End
Beg of Year

(b) (c)

(a) (b) (c)
Environmental Liability 2,176,647 2,185,940
Customer Advances 3,360,984 3,828,695
NOL Carryforward (30,218,935) (41,148,932)
(24,681,304) (35,134,297)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 234	Line No.: 17	Column: I
Description and Location	Balance at Beg of Year	Balance at End of Year
Line 17 Detail		,
Reserves & Accruals	507,376	-
NOL Carryforward	18,652,894	43,697,562
AMT Credit Carryforward	3,399,715	-
Production Tax Credit	50,439,786	63,542,446
Other, net	2,171,259	7,503,237
Total	75,171,030	114,743,245

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 256	Line No.: 4	Column: c
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As issuances are redeemed, the related expense and premium or discount, as applicable, is charged to Loss on Reacquired Debt.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 1 Column: a Montana Electric Taxes Charged During the Year 2020 (c) Payroll Tax - FICA 3,754,200 Payroll Tax - Medicare 896,347 Payroll Tax - FUTA 30,282 Highway Vehicle Use Tax - MT 18,734 Payroll Tax - SUTA - MT 254,056 Real & Personal Property - Transmission Real & Personal Property - Production 33,971,869 27,641,283 Real & Personal Property - Distribution 69,275,736 City License Tax - MT 2,115 WET - Montana 1,382,279 EELT - Montana 778,055 Invasive Species Tax - MT 921,636 Cons Council Tax - MT 313,936 MPSC - Montana 1,083,585 Delaware Franchise 150,165 140,474,278

### Schedule Page: 262 Line No.: 32 Column: a

South Dakota Electric	narged During the Year 2020
(b)	(c)
Property - South Dakota Property - North Dakota Property - Iowa Coal Conversion Facility - N Dakota Gross Revenue - South Dakota Delaware Franchise Vehicle - South Dakota Payroll Tax - FICA Payroll Tax - Medicare Payroll Tax - FUTA Payroll Tax - SUTA - SD	\$ 4,571,432 17,421 193,890 209,624 256,766 27,530 100,045 639,305 169,159 6,999 3,499
1 aylon 1ax - 301A - 3D	\$ 6,195,670

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 266	Line No.: 2	Column: f
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Montana Operations has no Accumulated Deferred Investment Tax Credits.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4				
FOOTNOTE DATA							

Line No	Account	Balance at Beg of Year	Amounts Debited to	Amounts Credited to	Balance at End of Year
			Account 410.1	Account 411.1	4.
MONTAI	(a)	(b)	(c)	(d)	(k)
	Account 282	<del></del>			
1		204.076.027	10 427 257		204 214 004
2	Electric	284,876,837	19,437,257	_	304,314,094
3	Gas	63,353,594		(2,520,546)	60,833,048
4	Other	(17,340,283)	19,816		(17,320,467)
5	Total	330,890,148	19,457,073	(2,520,546)	347,826,675
6	Total	330,630,146	19,437,073	(2,320,340)	347,820,073
7					
8					
9	Total	330,890,148	19,457,073	(2,520,546)	347,826,675
10	Classification Total				
11	Federal Income Tax	330,890,148	19,457,073	(2,520,546)	347,826,675
12	State Income Tax				
13	Local Income Tax				
SOUTH	DAKOTA				
1	Account 282				
2	Electric	59,254,048	1,402,061		60,656,109
3	Gas	8,271,323	143,557		8,414,880
4	Other			-	
5	Total	67,525,371	1,545,618	-	69,070,989
6		0.752575.2	2,5 .5,615		03,010,000
7					
8					
9	Total	67,525,371	1,545,618		69,070,989
10	Classification Total				
11	Federal Income Tax	67,525,371	1,545,618		69,070,989
12	State Income Tax				
13	Local Income Tax				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

		e No.: 3 Co.	lumn: b				
ine lo	Account (a)	Balance at Beg of Year (b)	Amounts Debited to Acct 410.1 (c)	Accounts Credited to Acct 411.1	Amounts Debited to Acct 410.2 (e)	Amounts Credit to Acct 411.2 (f)	Balance at End of Year (k)
1	Account 283		(0)	[(u)	!	1	1
2	Electric:	_					
4	Regulatory Assets	38,772,313	-	3,170,511	-	-	35,601,802
10	Excess Tax Depreciation	50,916,407	-	-	8,750,044	-	59,666,451
14	Total Electric	89,688,720	-	-	8,750,044	-	95,268,253
16	Gas:						
18	Regulatory Assets	11,802,401	2,117,511	-	-	-	13,919,912
24	Excess Tax Depreciation	11,702,473	-	-	1,991,411	-	13,693,884
27	Total Gas	23,504,874	2,117,511	-	1,991,411	-	27,613,796
29	Other, Net	82,595,325	-	-	9,052,581	649	91,647,257
31	Total (Acct 283) (Lines 9,17 & 18)	195,788,919	2,117,511	3,170,511	19,794,036	649	214,529,306
33	Classification of Total						
34	Federal Income Tax	173,979,363	1,881,635	2,817,338	17,589,115	577	190,632,198
35	State Income Tax	21,809,556	235,876	353,173		72	23,897,108
6	Local Income Tax	, ,	, .	,	, - ,-		-,,
7		195,788,919	2,117,511	3,170,511	19,794,036	649	214,529,306
UT	H DAKOTA	7					
I	Account 283	■					
2	Electric:	_					
4	Regulatory Assets	1,739,201	-	1,351,531	-	-	387,670
0	Excess Tax Depreciation	4,672,967	-	-	1,439,344	-	6,112,311
4	Total Electric	6,412,168	-	1,351,531	1,439,344	-	6,499,981
6	Gas:						
18	Regulatory Assets	3,463,287	-	202,378		-	3,260,909
24	Excess Tax Depreciation	1,288,046	-	-	177,786	-	1,465,832
7	Total Gas	4,751,333	-	202,378	177,786	-	4,726,741
9	Other, Net	(105,076)	-	-	105,076	-	-
1	Total (Acct 283) (Lines 9,17 & 18)	11,058,425		1,553,909	1,722,206	-	11,226,722
3	Classification of Total						
34 35 36	Federal Income Tax State Income Tax Local Income Tax	11,058,425	-	1,553,909	1,722,206	-	11,226,722
37		11,058,425	-	1,553,909	1,722,206	-	11,226,722
				,,	, , ,		, -,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4					
FOOTNOTE DATA								

Schedule Page: 278	Line No.: 3	Column: f					
Line Description (a)		(b)	(c)	(d)	(e)	(f)	(g)
No.		• •	, ,	, ,	, ,	.,	,

MONTANA:						
	12/31/2019					
	Protected	Unprotected				ring EDIT
TCJA Excess ADIT Account	282	283	Subtotal	Total of 182.3	282	FERC Unamortized
Reduced	0=4	0=4	0=4			
Reg Asset Acccount Impacted	254	254	254	and 254	254	Total
1 Electric:		2 205 544	2 205 544	2 254 405		2 251 405
<ul><li>2 Regulatory Assets / Liabilities</li><li>3 Unbilled Revenue</li></ul>		3,305,541	3,305,541	3,251,485 1,237,017	-	3,251,485 1,237,017
4 Compensation Accruals		-	-	1,352,494	-	1,352,494
5 Reserves & Accruals		_	_	323,892	_	323,892
6 Intangible amortization		(14,317,046)	(14,317,046)	(14,317,046)	_	(14,317,046)
7 Pension / Postretirement Benefits		-	-	8,869,926	_	8,869,926
8 Environmental Liability		-	-	476,045	-	476,045
9 Interest Rate Hedge		-	-	-	-	· -
10 Customer Advances		-	-	4,193,803	-	4,193,803
11 Excess Tax Depreciation / Other	(75,190,018)	-	(75,190,018)	(75,190,018)	(47,664,795)	(122,854,813)
Property						
12 Net Operating Loss			-	28,777,546	-	28,777,546
13 Total Electric	(75,190,018)	(11,011,505)	(86,201,523)	(41,024,856)	(47,664,795)	(88,689,651)
14 Gas:						
15 Regulatory Assets / Liabilities		(2,112,982)	(2,112,982)	(2,138,623)	-	(2,138,623)
16 Unbilled Revenue		-	-	534,514	-	534,514
17 Compensation Accruals		-	-	584,411	-	584,411
18 Reserves & Accruals		(2.405.050)	(2.405.050)	116,195	-	116,195
<ul><li>19 Intangible amortization</li><li>20 Pension / Postretirement Benefits</li></ul>		(3,105,058)	(3,105,058)	(3,105,058)	-	(3,105,058)
21 Environmental Liability		_	_	3,834,145 205,698	-	3,834,145 205,698
22 Interest Rate Hedge		_	_	200,000	_	200,000
23 Customer Advances		_	_	1,264,062	_	1,264,062
24 Excess Tax Depreciation / Other	(18,342,981)	_	(18,342,981)	(18,342,981)	(13,735,020)	(32,078,001)
Property	( - / - / - /		( -,- , ,	( -,- , ,	( -,,,	(- // /
25 Net Operating Loss			-	(3,742,650)	-	(3,742,650)
26 Total Gas	(18,342,981)	(5,218,040)	(23,561,021)	(20,790,287)	(13,735,020)	(34,525,307)
27 Other (Specify)	-	-	-	858,041	306,342	1,164,383
28 Subtotal	(93,532,999)	(16,229,545)	(109,762,544)	(60,957,102)	(61,093,473)	(122,050,575)
29 Gross-up	(33,433,436)	(5,801,263)	(39,234,699)	(21,789,159)	(21,837,905)	(43,627,064)
30 Total	(126,966,435)	(22,030,808)	(148,997,243)	(82,746,261)	(82,931,378)	(165,677,639)
31	, , , ,	, , ,	, , ,	, , ,	, , ,	, , , ,
32 Other (Specify)						
33 QF Obligations	-	-	-	-	-	-
34 NOL Carryforward	-	-	-	-	-	-
35 AMT Credit Carryforward	-	-	-	-	-	-
36 Production Tax Credit	-	-	-	-	-	-
37 Regulatory Assets / Liabilities	-	-	-	-	-	-
38 Other, net		-	-	858,041	306,342	1,164,383
39 Total	-	-	-	858,041	306,342	1,164,383
40						
41 42	40/04/0000					
	12/31/2020	Linnrataatad			Normali	ing CDIT
43 44 TCJA Excess ADIT Account	Protected 282	Unprotected 283	Subtotal	Total of 182.3		ring EDIT FERC Unamortized
Reduced	202	203	Subtotal	1018101 102.3	202	FERG Unamortized
45 Reg Asset Acccount Impacted	254	254	254	and 254	254	Total
46 Electric:	234	204	204	and 254	204	Total
47 Regulatory Assets / Liabilities		2,549,287	2,549,287	2,528,933	=	2,528,933
48 Unbilled Revenue		2,0-10,201	2,040,207	962,125	-	962,125
49 Compensation Accruals		_	_	1,051,940	_	1,051,940
50 Reserves & Accruals		-	-	251,740	-	251,740
51 Intangible amortization		(11,135,481)	(11,135,481)	(11,135,481)	-	(11,135,481)
-		, , ,	, , ,	,		, ,

ame of Respondent			Report is:	(	ate of Report (Mo, Da, Yr)	Year/	
lorthWestern Corporation		(2)	_ A Resubmis DTE DATA	sion	12/31/2020		2020/Q4
		1001110	71E B/(1/(				
52 Pension / Postretirement Benefits		_	_	6,898,83	₹1	_	6,898,83
3 Environmental Liability		_	-	370,25		-	370,25
4 Interest Rate Hedge		_	-	,	-	-	,
5 Customer Advances		-	-	3,261,84	17	-	3,261,84
6 Excess Tax Depreciation / Other	(73,688,573)	-	(73,688,573)	(73,688,57	73) (34,386,	185)	(108,074,75
Property						-	
7 Net Operating Loss			-	27,858,81	13	-	27,858,81
8 Total Electric	(73,688,573)	(8,586,194)	(82,274,767)	(41,639,56	38) (34,386,	185)	(76,025,75
9 Gas:							
Regulatory Assets / Liabilities		(2,112,982)	(2,112,982)	(2,138,62	23)	-	(2,138,62
1 Unbilled Revenue		-	-	534,51		-	534,51
2 Compensation Accruals		-	-	584,41		-	584,41
3 Reserves & Accruals		-	-	116,19		-	116,19
4 Intangible amortization		(3,105,059)	(3,105,059)	(3,105,05		-	(3,105,05
5 Pension / Postretirement Benefits		-	-	3,834,14		-	3,834,14
6 Environmental Liability		-	-	205,69	)8	-	205,69
7 Interest Rate Hedge		-	-	1 00 1 00	-	-	4 00 4 00
8 Customer Advances	(47.000.011)	-	(47,000,044)	1,264,06		-	1,264,06
9 Excess Tax Depreciation / Other	(17,829,041)	-	(17,829,041)	(17,829,04	11) (9,909,	<i>9</i> 34)	(27,738,97
Property  Net Operating Loss				(2 602 00	:0)		(2.602.00
บ Net Operating Loss 1 Total Gas	(47,000,044)	(F 040 044)	(02.047.000)	(3,623,06		-	(3,623,06
-	(17,829,041)	(5,218,041)	(23,047,082)	(20,156,76	, ,		(30,066,70
2 Other (Specify)	<del>-</del>	<u> </u>	<u>-</u> _	678,44	,		937,25
3 Subtotal	(91,517,614)	(13,804,235)	(105,321,849)	(61,117,88			(105,155,20
4 Gross-up	(32,713,036)	(4,934,333)	(37,647,369)	(21,846,63			(37,587,80
5 Total	(124,230,650)	(18,738,568)	(142,969,218)	(82,964,52	21) (59,778,4	482)	(142,743,00
6	1						
7 Other (Specify)							
8 QF Obligations	-	-	-		-	-	
9 NOL Carryforward	-	-	-		-	-	
0 AMT Credit Carryforward	-	-	-		-	-	
1 Production Tax Credit	-	-	-		-	-	
2 Regulatory Assets / Liabilities	-	-	-		- 	-	**= ·
3 Other, net 4 Total				678,44			937,25
5 6	-	-	-	678,44	45 258,i	500	937,25
•							
8	12/31/2019						EDIT
8 9	Protected	Unprotected	Cultantal	Takal af 400			ng EDIT
8 9 0 TCJA Excess ADIT Account		Unprotected 283	Subtotal	Total of 182.			
8 9 0 TCJA Excess ADIT Account Reduced	Protected 282	283			.3 282		ERC Unamortize
8 9 0 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted	Protected		Subtotal 254	Total of 182.			
8 9 0 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric:	Protected 282	283			.3 282		ERC Unamortize
B	Protected 282	283			.3 282		ERC Unamortize
B CONTROLL OF THE PROPERTY OF	Protected 282	283			.3 282		ERC Unamortize
Compensation Accruals	Protected 282	283			.3 282		ERC Unamortize
Compensation Accruals  TCJA Excess ADIT Account Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Compensation Accruals Reserves & Accruals	Protected 282	283			.3 282		ERC Unamortize
Compensation Accruals Reserved & Accruals Reserved & Accruals Regulatory Assets / Liabilities	Protected 282	283			.3 282		ERC Unamortize
TCJA Excess ADIT Account Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Unbilled Revenue Compensation Accruals Reserves & Accruals Intangible amortization Pension / Postretirement Benefits	Protected 282	283			.3 282		ERC Unamortize
TCJA Excess ADIT Account Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Unbilled Revenue Compensation Accruals Reserves & Accruals Intangible amortization Pension / Postretirement Benefits Environmental Liability	Protected 282	283			.3 282		ERC Unamortize
TCJA Excess ADIT Account Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Unbilled Revenue Compensation Accruals Reserves & Accruals Intangible amortization Pension / Postretirement Benefits Environmental Liability Interest Rate Hedge Customer Advances	Protected 282 254	283	254 - - - - - - -	and 254	3 282 254 - - - - - - -		ĒRC Unamortize Total
7 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other	Protected 282	283			3 282 254 - - - - - - -		ĒRC Unamortize Total
7 TCJA Excess ADIT Account Reduced Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Unbilled Revenue Compensation Accruals Reserves & Accruals Intangible amortization Pension / Postretirement Benefits Environmental Liability Interest Rate Hedge Customer Advances Excess Tax Depreciation / Other Property	Protected 282 254	283	254 - - - - - - -	and 254 (16,792,98	3 282 254 - - - - - - - - - - - - -		ERC Unamortize  Total  (31,189,00
7 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other Property 3 Net Operating Loss	Protected 282 254 (16,792,985)	283	254 - - - - - (16,792,985)	and 254 (16,792,98 4,278,10	3 282 254 - - - - - - - - - - - - -	- - - - - - - - - - 024)	ERC Unamortize  Total  (31,189,00 4,278,10
8 9 0 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other Property 3 Net Operating Loss 4 Total Electric	Protected 282 254	283 254 - - - - - - -	254 - - - - - - -	and 254 (16,792,98	3 282 254 - - - - - - - - - - - - -	- - - - - - - - - - 024)	ERC Unamortize  Total  (31,189,00 4,278,10
7 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other Property 3 Net Operating Loss 4 Total Electric 5 Gas:	Protected 282 254 (16,792,985)	283 254 	254 - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88	3 282 254 	- - - - - - - - - - 024)	Total  (31,189,00 4,278,10 (26,910,90
7 TCJA Excess ADIT Account Reduced Reduced Reg Asset Acccount Impacted Electric: Regulatory Assets / Liabilities Unbilled Revenue Compensation Accruals Reserves & Accruals Intangible amortization Pension / Postretirement Benefits Environmental Liability Interest Rate Hedge Customer Advances Excess Tax Depreciation / Other Property Net Operating Loss Total Electric Gas: Regulatory Assets / Liabilities	Protected 282 254 (16,792,985)	283 254 - - - - - - -	254 - - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88	3 282 254 	- - - - - - - - - - 024)	Total  (31,189,00 4,278,10 (26,910,90 (238,95
7 TCJA Excess ADIT Account Reduced 7 Reg Asset Acccount Impacted 8 Regulatory Assets / Liabilities 9 Unbilled Revenue 9 Compensation Accruals 9 Reserves & Accruals 9 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 10 Interest Rate Hedge 11 Customer Advances 12 Excess Tax Depreciation / Other Property 13 Net Operating Loss 14 Total Electric 15 Gas: 16 Regulatory Assets / Liabilities 17 Unbilled Revenue	Protected 282 254 (16,792,985)	283 254 	254 - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88 (238,95 237,26	3 282 254 	- - - - - - - - - - 024)	ERC Unamortize  Total  (31,189,00 4,278,10 (26,910,90 (238,95 237,26
7 TCJA Excess ADIT Account Reduced 7 Reg Asset Acccount Impacted 8 Electric: 9 Regulatory Assets / Liabilities 9 Unbilled Revenue 9 Compensation Accruals 9 Reserves & Accruals 9 Intangible amortization 9 Pension / Postretirement Benefits 9 Environmental Liability 10 Interest Rate Hedge 11 Customer Advances 12 Excess Tax Depreciation / Other Property 13 Net Operating Loss 14 Total Electric 15 Gas: 16 Regulatory Assets / Liabilities 17 Unbilled Revenue 18 Compensation Accruals	Protected 282 254 (16,792,985)	283 254 	254 - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88 (238,95 237,26 895,74	. 282 254 - 254 - 35 - 35 (14,396,033 32) (14,396,036) 51) 58	- - - - - - - - - - 024)	(31,189,00 4,278,10 (26,910,90 (238,95 237,26 895,74
1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other Property 3 Net Operating Loss 4 Total Electric 5 Gas: 6 Regulatory Assets / Liabilities 7 Unbilled Revenue 8 Compensation Accruals 9 Reserves & Accruals	Protected 282 254 (16,792,985)	283 254 	254 - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88 (238,95 237,26	. 282 254 - 254 - 35 - 35 (14,396,033 32) (14,396,036) 51) 58	- - - - - - - - - - 024)	(31,189,000 4,278,10 (26,910,900 (238,95 237,26 895,74
8 9 0 TCJA Excess ADIT Account Reduced 1 Reg Asset Acccount Impacted 2 Electric: 3 Regulatory Assets / Liabilities 4 Unbilled Revenue 5 Compensation Accruals 6 Reserves & Accruals 7 Intangible amortization 8 Pension / Postretirement Benefits 9 Environmental Liability 0 Interest Rate Hedge 1 Customer Advances 2 Excess Tax Depreciation / Other Property 3 Net Operating Loss 4 Total Electric 5 Gas: 6 Regulatory Assets / Liabilities 7 Unbilled Revenue 8 Compensation Accruals	Protected 282 254 (16,792,985) (16,792,985)	283 254 	254 - - - - (16,792,985)	and 254 (16,792,98 4,278,10 (12,514,88 (238,95 237,26 895,74	. 282 254 - 254 - 35 - 35 (14,396,03 32) (14,396,03 32) (14,396,03 32) (14,396,03 32) (14,396,03 32) (14,396,03	- - - - - - - - - - 024)	ERC Unamortized

ame of Respondent		This Report is: (1) <u>X</u> An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report	
NorthWestern Corporation		(2)	_ A Resubmis	ssion	12/31/2020	)	2020/Q4	
		FOOTNO	OTE DATA					
112 Environmental Liability		-	-	491,	773	-	491,773	
113 Interest Rate Hedge 114 Customer Advances		-	-		-	-	-	
115 Excess Tax Depreciation / Other	(1,761,325)	-	(1,761,325)	(1,761,	325) (2.	324,697)	(4,086,022)	
Property			,		,	,		
116 Net Operating Loss 117 Total Gas	(4.704.205)	(220.054)	(2,000,070)	(170,		-	(170,779)	
118 Other (Specify)	(1,761,325)	(238,951) 1,719	(2,000,276) 1,719	(547,2 131,0		324,697)	(2,871,960) 131,649	
119 Subtotal	(18,554,310)	(237,232)	(18,791,542)	(12,930,4		720,721)	(29,651,217)	
120 Gross-up	(4,932,158)	(63,062)	(4,995,220)	(3,437,		444,748)	(7,881,969)	
121 Total	(23,486,468)	(300,294)	(23,786,762)	(16,367,	717) (21,	165,469)	(37,533,186)	
122								
123 Other (Specify) 124 QF Obligations	_	_	_		_	_	_	
125 NOL Carryforward	-	_	_		-	_	-	
126 AMT Credit Carryforward	-	-	-		-	-	-	
127 Production Tax Credit	-	-	-		-	-	-	
128 Regulatory Assets / Liabilities 129 Other, net	-	- 1,719	- 1,719	131,	- 649	-	- 131,649	
130 Total		1,719	1,719	131,		-	131,649	
131		, -	, -	,			,	
132	10/04/0000							
133 134	<b>12/31/2020</b> Protected	Unprotected				Normaliz	ing EDIT	
135 TCJA Excess ADIT Account	282	283	Subtotal	Total of 18	2.3 28		FERC Unamortized	
Reduced								
136 Reg Asset Account Impacted	254	254	254	and 254	1 25	54	Total	
137 <b>Electric:</b> 138 Regulatory Assets / Liabilities			_		_	_	_	
139 Unbilled Revenue		-	-		-	-	-	
140 Compensation Accruals		-	-		-	-	-	
141 Reserves & Accruals		-	-		-	-	-	
<ul><li>142 Intangible amortization</li><li>143 Pension / Postretirement Benefits</li></ul>		-	-		-	-	-	
144 Environmental Liability		-	-		-	-	-	
145 Interest Rate Hedge		-	-		-	-	-	
<ul><li>146 Customer Advances</li><li>147 Excess Tax Depreciation / Other</li></ul>	(15,857,295)	-	- (15 957 205)	(15 057 1	- 205) (12	- .931,180)	- (20 700 475)	
Property	(15,657,295)	-	(15,857,295)	(15,857,2	295) (13,	,931,100)	(29,788,475)	
148 Net Operating Loss			-	4,139,	964	-	4,139,964	
149 Total Electric	(15,857,295)	-	(15,857,295)	(11,717,	331) (13,	931,180)	(25,648,511)	
150 <b>Gas</b> :		(222.254)	(000.054)	(000	054)		(000.054)	
151 Regulatory Assets / Liabilities 152 Unbilled Revenue		(238,951)	(238,951)	(238,9 237,2		-	(238,951) 237,268	
153 Compensation Accruals		-	-	895,		-	895,742	
154 Reserves & Accruals		-	-		862	-	66,862	
155 Intangible amortization		-	-	(67.1	-	-	- (67.053)	
<ul><li>156 Pension / Postretirement Benefits</li><li>157 Environmental Liability</li></ul>		-	-	(67,8 491,		-	(67,853) 491,773	
158 Interest Rate Hedge		-	-	101,	-	-	-	
159 Customer Advances	(4.500.000)	-	- (4 500 005)	// ===	-	-	- (0 ==0 005)	
160 Excess Tax Depreciation / Other Property	(1,530,269)	-	(1,530,269)	(1,530,	269) (2,	,249,633)	(3,779,902)	
161 Net Operating Loss			-	(165,	266)	-	(165,266)	
162 Total Gas	(1,530,269)	(238,951)	(1,769,220)	(310,6		249,633)	(2,560,327)	
163 Other (Specify)	-	1,719	1,719	131,		-	131,649	
164 Subtotal	(17,387,564)	(237,232)	(17,624,796)	(11,896,		180,813)	(28,077,189)	
165 Gross-up 166 Total	(4,622,010)	(63,062)	(4,685,072)	(3,162,		301,229)	(7,463,556)	
166 Total 167	(22,009,574)	(300,294)	(22,309,868)	(15,058,	(20,	482,042)	(35,540,745)	
168 Other (Specify)								
169 QF Obligations	-	-	-		-	-	-	
170 NOL Carryforward	-	-	-		-	-	-	
171 AMT Credit Carryforward 172 Production Tax Credit	-	-	-		-	-	-	
172 Production Tax Credit 173 Regulatory Assets / Liabilities	-	-	-		-	-	-	
FERC FORM NO. 1 (ED. 12-87)	)	Pane	450.3					
		, ago	.50.0					

Name of Respondent  NorthWestern Corporation		This Report is: (1) <u>X</u> An Original (2) _ A Resubmis		Date of Report (Mo, Da, Yr) 12/31/2020		riod of Report
FOOTNOTE DATA						
174 Other, net	·	,719 1,719 710 1,719		,649	-	131,649 131.649
174 Other, net 175 Total	·	,719 1,719 ,719 1,719		,649 ,649	-	

Schedule Page: 278 Line No.: 15
Refer to footnote at column (f) line 3 for details. Column: f

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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FOOTNOTE DATA						

Schedule Page: 300 Line No.: 2 Column: b

MONT	TANA OPERATIONS			
Lina	Title of	Operating Revenues	MWH Sold	Current Year Ave.
Line No.	Account (a)	Year to Date (b)	Year to Date (d)	No. of Customers (f)
2	(440) Residential Sales	320,518,175	2,635,516	307,390
4	(442) Small Commerical and Industrial	349,115,804	2,994,244	72,005
5	(442) Large Commerical and Industrial	38,544,788	288,638	78
6	(444) Public Street and Highway Lighting	15,672,622	46,779	3,708
9	(448) Interdepartmental Sales	880,015	7,634	344
10	TOTAL Sales to Ultimate Consumers	724,731,404	5,972,811	383,525
11	(447) Sales for Resale	16,720,586		
12	Total Sales of Electricity	741,451,989		
13	(449.1) Provision for Transmission Rate Refund	328,275		
14	Total Revenues Net of Prov. For Refunds	741,780,264		
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenue			
19	(454) Rent from Electric Property	3,886,769		
21	(456) Other Electric Revenues	9,248,659		
22	(456.1) Transmission of Electricity for Others	64,981,146		
25	(449.1) Provision for Transmission Rate Refund	(19,135,847)		
26	TOTAL Other Operating Revenues	58,980,727		
27	TOTAL Electric Operating Revenues	800,760,991		

Schedule Page: 300 Line No.: 19 Column: b

Rent from South Dakota electric property was \$163,197 and \$150,898 for 2020 and 2019, respectively.

 $\underline{\text{Rent from Montana electric property was $3,886,769 and $3,718,084 for 2020 and 2019, respectively.}\\$ Schodulo Page: 300 | Line No.: 21

Schedule Page: 300 Line No.: 21	YTD Dec		Montana Oper	ations
Total Electric Revenue	2020	2019	2020	2019
Rate Revenue	895,237,402	893,523,862	724,731,404	731,409,704
Sales for Resale & Coops	16,720,587	36,001,204	16,720,586	36,001,204
Provision for Rate Refund - MPSC	173,275	(2,811,612)	328,275	(2,811,612)
Provision for Rate Refund - FERC	(19,135,847)	(11,141,948)	(19,135,847)	(11,141,948)
Forfeited Discounts	195,114 <sup>°</sup>	484,456	·	` -
Service Revenue	215,690	226,546	-	-
Sale of Water Power	-	-	-	-
Rent	4,049,966	3,868,982	3,886,769	3,718,084
Transmission (456.1)	71,535,336	65,833,791	64,981,146	59,901,696
SPP Sch 7-8 Form Rate	234,380	279,164	-	-
Other	9,635,284	6,651,737	9,248,658	5,685,841
	978,861,185	992,916,182	800,760,991	822,762,969

	YT	D Dec			Montana Ope	eration	s
Other Electric Revenue (456)	2	2020	2019	:	2020		2019
Ancillary Services:			<u> </u>				
Scheduling, System Control and Dispatch	\$	1,273,330	\$ 2,099,311	\$	1,273,330	\$	2,099,311
Regulation and Frequency Response		2,697,585	2,239,276		2,697,585		2,239,276
Energy Imbalance		3,258,149	(1,659,050)		3,258,149		(1,659,050)
Other Transmission Revenue		(410,239)	526,003		(410,239)		526,003
Low Income Housing		2,411,024	2,450,189		2,411,024		2,450,189
Steam Sales		367,009	946,299				
Sale of Materials		34,919	47,542		16,635		29,632
Miscellaneous		3,505	2,167		2,175		480
	\$	9,635,282	\$ 6,651,737	\$	9,248,659	\$	5,685,841

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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FOOTNOTE DATA						

# Schedule Page: 320 Line No.: 4 Column: b

		MONTANA C	
ne No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
	1. POWER PRODUCTION EXPENSES		
	A. Steam Power Generation		
3	Operation		
4	500 Operation supervision and engineering	33,361	50,953
5	501 Fuel	19,536,379	23,370,386
6	502 Steam expenses	1,725,039	1,494,030
7	503 Steam from other sources		
8	504 Less: Steam transferred-Cr		
9	505 Electric expenses	138,726	281,671
10	506 Miscellaneous steam power expenses	2,284,043	1,846,882
11	507 Rents		14,834
12	509 Allowances		
13	Total Operation	23,717,548	27,058,756
14	Maintenance		
15	510 Maintenance supervision and engineering	543,793	391,916
16	511 Maintenance of structures	628,661	605,174
17	512 Maintenance of boiler plant	5,731,181	4,009,358
18	513 Maintenance of electric plant	1,234,088	192.087
19	514 Maintenance of miscellaneous steam plant	420.690	461.884
-	Total maintenance	8,558,413	5,660,419
	Total Power Production Expenses-Steam Power	32,275,961	32,719,17
	B. Nuclear Power Generation	02,210,001	02,110,111
	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30			
	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
	Total Operation	-	-
	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
	Total maintenance	-	
	Total Power Production Expenses-Nuc. Power	-	
	C. Hydraulic Power Generation		
	Operation		
44	535 Operation supervision and engineering	562,952	673,533
45	536 Water for power	1,032,891	943,437
46	537 Hydraulic expenses	3,659,840	4,045,57
47	538 Electric expenses	3,294,278	3,368,350
48	539 Miscellaneous hydraulic power generation expenses	2,749,172	2,497,884
49	540 Rents	786,169	770,064
50	Total Operation	12,085,302	12,298,83
51	C. Hydraulic Power Generation (continued)		
	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering	518,067	649,954

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FOOTNOTE DATA					

54	542 Maintenance of structures	456,912	651,539
55	,	803,272	886,246
56	· ·	1,599,873	1,381,196
57	545 Maintenance of miscellaneous hydraulic plant	283,095	996,767
	Total Maintenance	3,661,219	4,565,702
59	Total power production expenses-hydraulic power	15,746,521	16,864,541
60	D. Other Power Generation		
	Operation		
62		399,101	443,390
63	547 Fuel	6,934,882	9,391,089
64	548 Generation expenses	3,036,733	3,060,627
65	·	757,533	1,113,352
66	1 0 1	-	-
67	Total Operation	11,128,249	14,008,458
	Maintenance		
69	551 Maintenance supervision and engineering	-	-
70		12,329	481
71	553 Maintenance of generating and electric plant	1,148,558	2,121,764
72	554 Maintenance of miscellaneous other power generating plant	107,865	101,374
73	Total Maintenance	1,268,752	2,223,619
74	Total power production expenses-other power	12,397,001	16,232,077
	E. Other Power Supply Expenses	,	,
76		180,422,579	189,836,944
77	556 System control and load dispatching	-	-
78		13,407,964	(25,965,773)
	Total other power supply exp	193,830,543	163,871,171
	Total power production expenses	254,250,026	229,686,964
	Transmission Expenses		
	Operation		
83	560 Operation supervision and engineering	2,331,786	2,948,727
84	561 Load dispatching	-	_,,,,,,,,,
85	561.1 Load dispatch-reliability	898,953	685,084
86	561.2 Load dispatch-monitor and operate transmission ssystem	676,041	607,008
87	561.3 Load dispatch-transmission service and scheduling	1,130,026	1,062,111
88		, , , , , ,	,,
89	561.5 Reliability, planning and standards development	-	_
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93		1,387,307	1,190,070
94	·	1,123,996	745,673
95	· · · · · · · · · · · · · · · · · · ·	, ,,,,,,	-,010
96		6,340,813	5,212,298
97	566 Miscellaneous transmission expense	61,555	121,137
98	•	889,746	855,744
	Total Operation	14,840,223	13,427,852
	Maintenance	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-, ,
101	568 Maintenance supervision and engineering	506,129	656,190
102		36,082	24,903
103		862,582	875,563
104	·	2,366	(2,577)
105		-,	(-,)
106			
107		694,527	613,890
108		3,283,286	4,590,230
109		- ,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	• ··· ···		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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	FOOTNOTE DATA		

	Total Maintenance	5,384,972	6,758,199
112	Total transmission expenses	20,225,195	20,186,051
112	3. Regional Market Expenses		
	Operation		
115	575.1 Operation supervision		
116	575.2 Day-ahead and real-time market facilitation		
117	575.3 Transmission rights market facilitation		
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation		
120	575.6 Market monitoring and compliance		
121	575.7 Market facilitation, monitoring and compliance services		
122	575.8 Rents		
123	Total Operation	-	-
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
130	Total Maintenance	-	-
131	Total Regional Transmission and Market Op. Expns.	-	-
132	4. Distribution Expenses		
133	Operation		
134	580 Operations supervision and engineering	2,871,103	3,005,738
135	581 Load dispatching		
136	582 Station expenses	1,195,647	1,268,742
137	583 Overhead line expenses	1,695,107	1,614,084
138	584 Underground line expenses	2,043,936	1,875,600
139	585 Street lighting and signal system expenses	229,415	373,359
140	586 Meter expenses	1,900,270	2,033,109
141	587 Customer installation expenses	1,308,772	1,360,751
142	588 Miscellaneous distribution expenses	2,183,511	2,254,005
143	589 Rents	96,152	65,558
144	Total Operation	13,523,913	13,850,946
145	Maintenance		
146	590 Maintenance supervision and engineering	1,163,957	1,220,738
147	591 Maintenance of structures	38,824	29,277
148	592 Maintenance of station equipment	361,772	422,490
149	593 Maintenance of overhead lines	11,900,005	14,716,466
150	594 Maintenance of underground lines	947,424	1,034,785
151	595 Maintenance of line transformers	91,275	113,320
152	596 Maintenance of street lighting and signal systems	510,305 1,126,124	782,607
153 154	597 Maintenance of meters 598 Maintenance of miscellaneous distribution plant	1,120,124	1,274,038
	Total Maintenance	16,139,686	19,593,721
	Total distribution expenses	29,663,599	33,444,667
	Customer Accounts Expenses	23,003,399	33,444,007
158	Operation		
159	901 Supervision		
160	902 Meter reading expenses	1,374,022	1,375,033
161	903 Customer records and collection expenses	5,973,026	6,305,144
162	904 Uncollectible accounts	3,676,054	1,328,665
163	905 Miscellaneous customer accounts expenses	(203)	(1,447)
164		11,022,899	9,007,395
		,0==,000	2,00.,000
165	Customer Service and Informational Expenses		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
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FOOTNOTE DATA					

167	907 Supervision		
168	908 Customer assistance expenses	2,443,743	2,366,347
169	909 Informational and instructional advertising expenses	919,043	933,823
170	910 Miscellaneous customer service and informational expenses	596,808	611,467
171	Total customer service and informational expenses	3,959,594	3,911,637
172	7. Sales Expenses		
173	Operation		
174	911 Supervision		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	297,533	1,576,929
177	916 Miscellaneous sales expenses		
178	Total sales expenses	297,533	1,576,929
179	8. Administrative and General Expenses		
180	Operation		
181	920 Administrative and general salaries	24,517,551	28,884,808
182	921 Office supplies and expenses	8,492,154	9,019,562
183	922 Less: Administrative expenses transferred - credits	5,627,082	5,177,522
184	923 Outside services employed	5,246,376	6,996,497
185	924 Property insurance	2,241,024	1,977,746
186	925 Injuries and damages	7,288,346	8,580,804
187	926 Employee pensions and benefits	18,455,724	23,096,969
188	927 Franchise requirements		
189	928 Regulatory commission expenses	2,450,808	2,998,041
190	929 Less: Duplicate charges - credit		
191	930.1 General advertising expenses	23,794	12,563
192	930.2 Miscellaneous general expenses	13,380,671	13,318,153
193	931 Rents	1,290,014	1,486,423
194	Total Operations	77,759,380	91,194,044
195	Maintenance		
196	935 Maintenance of general plant	1,753,618	1,809,218
197	Total administrative and general expenses	79,512,998	93,003,262
198	Total Elec. Op. and Maint. Expns.	398,931,844	390,816,905

# Schedule Page: 320 Line No.: 5 Column: b

# **SOUTH DAKOTA OPERATIONS**

			Amount for Current Year (b) Amount for Previous Year (b)		
Line No.	Account (a)	Amount for Current Year (b)			
1 1. PC	OWER PRODUCTION EXPENSES	` '	( /		
2 A. St	eam Power Generation				
3 Oper	ation				
4	500 Operation supervision and engineering	391,738	805,408		
5	501 Fuel	16,005,718	19,788,220		
6	502 Steam expenses	1,620,980	1,982,986		
7	503 Steam from other sources				
8	504 Less: Steam transferred-Cr				
9	505 Electric expenses	604,088	596,443		
10	506 Miscellaneous steam power expenses	1,477,528	1,562,129		
11	507 Rents	32,719	33,280		
12	509 Allowances				
13 Total	Operation	20,132,771	24,768,466		
14 Main	tenance				
15	510 Maintenance supervision and engineering	669,388	833,204		
16	511 Maintenance of structures	314,009	431,600		
17	512 Maintenance of boiler plant	2,009,591	2,956,762		
18	513 Maintenance of electric plant	334,886	932,354		
19	514 Maintenance of miscellaneous steam plant	408,519	460,855		
20 Total	maintenance	3,736,393	5,614,775		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

	Total Power Production Expenses-Steam Power	23,869,164	30,383,241
	B. Nuclear Power Generation		
	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
33	Total Operation	-	-
34	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
	Total maintenance	_	
	Total Power Production Expenses-Nuc. Power	_	
	C. Hydraulic Power Generation	_	
	Operation		
	•		
44	535 Operation supervision and engineering		
45	536 Water for power		
46	537 Hydraulic expenses		
47	538 Electric expenses		
48	539 Miscellaneous hydraulic power generation expenses		
49	540 Rents		
	Total Operation	-	
	C. Hydraulic Power Generation (continued)		
52	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering		
54	542 Maintenance of structures		
55	543 Maintenance of reservoirs, dams and waterways		
56	544 Maintenance of electric plant		
57	545 Maintenance of miscellaneous hydraulic plant		
58	Total Maintenance	-	-
59	Total power production expenses-hydraulic power	-	-
60	D. Other Power Generation		
	Operation		
62	546 Operation supervision and engineering	279,074	281,922
63	547 Fuel	1,466,433	784,168
64	548 Generation expenses	3,508,134	3,225,571
	·	3,506,134	
65	549 Miscellaneous other power generation expenses	439,254	461,849
66	550 Rents	-	4 750 540
	Total Operation	5,692,895	4,753,510
	Maintenance	00.000	20.122
69	551 Maintenance supervision and engineering	33,363	69,128
70	552 Maintenance of structures	8,217	72,798
71	553 Maintenance of generating and electric plant	581,980	763,285
72	554 Maintenance of miscellaneous other power generating plant	30,483	43,269
	Total Maintenance	654,403	948,480
	Total power production expenses-other power	6,347,298	5,701,990
	E. Other Power Supply Expenses		
76	555 Purchased power	21,913,759	21,382,639
77	556 System control and load dispatching	297,006	310,887

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4	
FOOTNOTE DATA				

78	557 Other expenses	5,001,824	(4,358,810)
	Total other power supply exp	27,212,589	17,334,716
	Total power production expenses	57,429,051	53,419,947
81	2. Transmission Expenses		
82	Operation	207.120	
83	560 Operation supervision and engineering	267,426	268,639
84	561 Load dispatching	59,408	53,678
85	561.1 Load dispatch-reliability	-	-
86	561.2 Load dispatch-monitor and operate transmission ssystem	97,340	104,008
87	561.3 Load dispatch-transmission service and scheduling	3,000	3,000
88	561.4 Scheduling, system control and dispatch services		
89	561.5 Reliability, planning and standards development	85,622	77,048
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93	562 Station expenses	151,545	148,070
94	563 Overhead line expenses	325,756	233,493
95	564 Underground line expenses		
96	565 Transmission of electricity by others	20,960,126	17,096,841
97	566 Miscellaneous transmission expense	78,239	90,405
98	567 Rents	4,656	6,879
99	Total Operation	22,033,118	18,082,061
	Maintenance	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,
101	568 Maintenance supervision and engineering	55,737	91,673
102	569 Maintenance of structures	3,487	8,013
103	569.1 Maintenance of computer hardware	5,167	
104	569.2 Maintenance of computer software	-	
105	569.3 Maintenance of communication equipment	119,406	101,460
106	569.4 Maintenance of miscellaneous regional transmission plant	110,400	101,400
107	570 Maintenance of station equipment	80,947	63,908
107	571 Maintenance of station equipment	212,148	820,479
100	571 Maintenance of overhead lines 572 Maintenance of underground lines	272,140	306
110	573 Maintenance of miscellaneous transmission plant	214	300
-	Total Maintenance	474.000	1.005.020
		471,999	1,085,839
112	Total transmission expenses	22,505,117	19,167,900
113	3. Regional Market Expenses		
114	Operation		
115	575.1 Operation supervision		36
116	575.2 Day-ahead and real-time market facilitation	400,969	399,706
117	575.3 Transmission rights market facilitation	1.00,000	18
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation	114,564	114,192
120	575.6 Market monitoring and compliance	57,281	57,096
121	575.7 Market frioring and compliance 575.7 Market facilitation, monitoring and compliance services	37,201	57,090
121	<u> </u>		
	575.8 Rents	570.044	F74.047
	Total Operation	572,814	571,047
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
	Total Maintenance	-	-
	Total Regional Transmission and Market Op. Expns.	572,814	571,047
	4. Distribution Expenses		
	Operation		
134	580 Operations supervision and engineering	539,632	527,352

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4	
FOOTNOTE DATA				

135	581 Load dispatching		
136	582 Station expenses	184,513	248,451
137	583 Overhead line expenses	482,871	433,535
138	584 Underground line expenses	723,372	762,281
139	585 Street lighting and signal system expenses	54,978	35,339
140	586 Meter expenses	437,961	470,176
141	587 Customer installation expenses	183,032	173,565
142	588 Miscellaneous distribution expenses	651,089	334,003
143	589 Rents		-
	Total Operation	3,257,448	2,984,702
	Maintenance		, ,
146	590 Maintenance supervision and engineering	209,559	199,754
147	591 Maintenance of structures	Í	,
148	592 Maintenance of station equipment	164,624	160,856
149	593 Maintenance of overhead lines	1,679,672	1,665,625
150	594 Maintenance of underground lines	224,304	267,325
151	595 Maintenance of line transformers	26,249	10,066
152	596 Maintenance of street lighting and signal systems	207,780	175,898
153	597 Maintenance of meters	88,606	100,203
154	598 Maintenance of miscellaneous distribution plant	47,119	43,517
	Total Maintenance	2,647,913	2,623,244
	Total distribution expenses	5,905,361	5,607,946
	Customer Accounts Expenses	3,303,301	3,007,340
	Operation		
159	901 Supervision		
160	902 Meter reading expenses	(470,004)	750,601
161	903 Customer records and collection expenses	1,149,473	1,134,094
162	904 Uncollectible accounts	182,643	280,346
163	905 Miscellaneous customer accounts expenses	46,143	50,071
	Total customer accounts expenses	908,255	2,215,112
104	Total customer accounts expenses	900,233	2,213,112
165	Customer Service and Informational Expenses		
	Operation		
167	907 Supervision		
168	908 Customer assistance expenses	1,091,820	1,039,156
169	909 Informational and instructional advertising expenses	117,432	131,266
170	910 Miscellaneous customer service and informational expenses	-	101,200
	Total customer service and informational expenses	1,209,252	1,170,422
	7. Sales Expenses	1,200,202	1,170,422
	Operation		
174	•		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	20,472	79,200
177	916 Miscellaneous sales expenses	20,472	19,200
-	Total sales expenses	20,472	79,200
	8. Administrative and General Expenses	20,472	19,200
	Operation	+	
	920 Administrative and general salaries	2 774 672	4 505 262
181 182	920 Administrative and general salaries 921 Office supplies and expenses	3,774,672 1,913,131	4,585,362 2,024,856
	921 Office supplies and expenses 922 Less: Administrative expenses transferred - credits		2,024,856 1,036,041
183 184	922 Less: Administrative expenses transferred - credits 923 Outside services employed	1,127,954	698,433
		708,965	
185 186	924 Property insurance	564,823	481,887
	925 Injuries and damages	1,168,186	718,205
187	926 Employee pensions and benefits	3,649,831	4,182,359
188	927 Franchise requirements	0.005	4.000
189	928 Regulatory commission expenses	2,325	4,298
190	929 Less: Duplicate charges - credit 930.1 General advertising expenses	11,060	31,769
191			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

192	930.2 Miscellaneous general expenses	696,446	585,057
193	931 Rents	333,238	352,846
194	Total Operations	11,694,723	12,629,031
195	Maintenance		
196	935 Maintenance of general plant	123,229	243,783
197	Total administrative and general expenses	11,817,952	12,872,814
198	Total Elec. Op. and Maint. Expns.	100,368,274	95,104,388

Schedule Page: 320 Line No.: 78 Column: b

Account 557 Other Expenses		Amount
Account 557 Total Expense	·	13,415,929.21
Less: Variable Supply Costs		11,851,219.68
Amount to disclose in FERC Template page WP_FCR		1,564,709.53
Account 557 Fixed costs: Wind Procurement Costs OATI-Default Electric Supply Schedulers-Default Electric Res Acq EL-Supply Operations Mktg Sup EL-Supply Operation Gen Adm Oth Power Sup		90,540.89 1,769.72 (442.37) 639,967.15 178,747.80 608,157.81
Eng Sup Plan-Other Power Sup Mktg Supply-Other Power Supp		32,825.31 13,143.22
	Subtotal	1,564,709.53

Schedule Page: 320 Line No.: 187 Column: b

Plan Name	MT Medical (Regulatory)	
Country		US
Fiscal year ending on	Dec :	31, 2020
A. Net Periodic Benefit Cost		
Service cost	\$	318,337
2. Interest cost		435,820
Expected return on plan assets		(982,650)
4. Amortization of initial net obligation (asset)		-
5. Amortization of prior service cost		(1,844,475)
Amortization of net (gain) loss		673,139
7. Curtailment (gain) / loss recognized		-
8. Settlement (gain) / loss recognized		-
Special termination benefit recognized		-
10. Net periodic benefit cost	\$	(1,399,829)

 Electric Only
 Total

 510440 FAS 106 Expense - Service Cost
 232,386.01

 604151 FAS 106 Expense - Non Service Costs
 (1,883,166.40)

 604154 Amortization of Benefits Costs
 628,905.22

 \$ (1,021,875.17)

Schedule Page: 320 Line No.: 192	Column: b			
	Montana Operations	South Dakota Operations	Total 930.2	
Universal System Benefits Charge	9.859.059.32	Operations	9.859.059.32	
Our Portion of Shared Ownership Gen	443,384.82		443,384.82	
Uncollectible Accounts	531,512.25		531,512.25	
	10,833,956.39	-	10,833,956.39	
Board of Directors Fees	1,876,839.22	344,087.20	2,220,926.42	
Shareholder Expense	129,876.49	12,898.38	142,774.87	
Industry & Association Dues	282,902.37	171,754.10	454,656.47	
Business Development/Community Relations	173,560.08	-	173,560.08	
FERC FORM NO. 1 (ED. 12-87)	Page	450.8		

Total Account 930.2	13.380.671.00	696.445.67	14.077.116.67	
	2,546,714.61	696,445.67	3,243,160.28	
Economic Development Miscellaneous	42,020.60 41,515.85	- 167,705.99	42,020.60 209,221.84	
	FOOTNOT	E DATA		
NorthWestern Corporation		A Resubmission	12/31/2020	2020/Q4
		An Original	(Mo, Da, Yr)	
Name of Respondent	This F	Report is:	Date of Report	Year/Period of Report

Montana Operations Miscellaneous General Expenses account 930.2 includes \$62,409 of Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) <u>X</u> An Original	(Mo, Da, Yr)	
NorthWestern Corporation			(2) _ A Resubmission	12/31/2020	2020/Q4
			FOOTNOTE DATA		
Cahadula Dagar 226	Line No. 1	Column: I			
Schedule Page: 326	Line No.: 4	Column: I			
Annual capacity and energy a <b>Schedule Page: 326</b>		Column: I			
Annual capacity and energy a		Column. 1			
		0-1			
Schedule Page: 326	Line No.: 6	Column: I			
Annual capacity and energy	y adjustment.				
Schedule Page: 326	Line No.: 7	Column: I			
Annual capacity and energy a	adjustment.				
Schedule Page: 326	Line No.: 8	Column: I			
Annual capacity and energy a	adjustment.				
Schedule Page: 326	Line No.: 9	Column: I			
Annual capacity and energy a	adjustment.				
Schedule Page: 326	Line No.: 10	Column: I			
Annual capacity and energy a	adjustment.				
Schedule Page: 326	Line No.: 11	Column: I			

Schedule Page: 326.1 Line No.: 8 Column: I

Credits to Qualifying Facilities Developer for delay penalties for projects not completed on time.

Column: I

Annual capacity and energy adjustment.

Annual capacity and energy adjustment.

Schedule Page: 326 Line No.: 12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 328.16	Line No.: 28	Column: m
Firm and Non-Firm Point to Point	Transmission Servi	ice.
Schedule Page: 328.16	Line No.: 29	Column: m

Network integration transmission service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332	Line No.: 3	Column: g	
Monthly system usage fee.			

Schedule Page: 332 Line No.: 4 Column: g
Monthly system usage fee.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 335 Line No.: 6	Column: a		
	Montana	South Dakota	Total 930.2
	Operations	Operations	
Universal System Benefits Charge	9,859,059.32		9,859,059.32
Our Portion of Shared Ownership Gen	443,384.82		443,384.82
Uncollectible Accounts	531,512.25		531,512.25
	10,833,956.39	-	10,833,956.39
Board of Directors Fees	1,876,839.22	344,087.20	2,220,926.42
Shareholder Expense	129,876.49	12,898.38	142,774.87
Industry & Association Dues	282,902.37	171,754.10	454,656.47
Business Development/Community Relations	173,560.08	-	173,560.08
Economic Development	42,020.60	-	42,020.60
Miscellaneous	41,515.85	167,705.99	209,221.84
	2,546,714.61	696,445.67	3,243,160.28
Total Account 930.2	13,380,671.00	696,445.67	14,077,116.67

Montana Operations Miscellaneous General Expenses account 930.2 includes \$62,409 of Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
NorthWestern Corporation	(2) A Resubmission	12/31/2020	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 336 Line No.: 1 Column: b

**Montana Operations** 

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total
1	Intangible Plant			729,282		729,282
2	Steam Production Plant		3,059,447			3,059,447
3	Nuclear Production Plant					
4	Hydraulic Production					
	Plant-Conventional		9,730,990			9,730,990
5	Hydraulic Production Plant-	•				
	Pumped Storage					
6	Other Production Plant		10,544,785	3,537		10,548,322
7	Transmission Plant		17,974,084	485,819		18,459,903
8	Distribution Plant		43,538,484	25,372		43,513,112
9	General Plant		8,554,765			8,554,765
10	Common Plant-Electric		2,799,147	3,739,088		6,538,235
11	TOTAL		96,201,702	4,932,354		101,134,056

### **South Dakota Operations**

1       Intangible Plant       16,847       16,847         2       Steam Production Plant       3,860,836       3,860,836         3       Nuclear Production Plant       4       Hydraulic Production Plant-Conventional       4       Hydraulic Production Plant-Pumped Storage       4       6,300,466       6,300,466       6,300,466       6,300,466       7       7 Transmission Plant       5,966,581       5,966,581       5,966,581       8       5,966,581       9,714,780       9,714,780       9,714,780       9,714,780       9,714,780       9,714,780       9,714,780       1,539,587	Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total
3       Nuclear Production Plant         4       Hydraulic Production Plant-Conventional         5       Hydraulic Production Plant-Pumped Storage         6       Other Production Plant       6,300,466         7       Transmission Plant       5,966,581         8       Distribution Plant       9,714,780         9       General Plant       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	1	Intangible Plant			16,847		16,847
4       Hydraulic Production Plant-Conventional         5       Hydraulic Production Plant-Pumped Storage         6       Other Production Plant       6,300,466         7       Transmission Plant       5,966,581         8       Distribution Plant       9,714,780         9       General Plant       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	2	Steam Production Plant		3,860,836			3,860,836
Plant-Conventional         5       Hydraulic Production Plant-Pumped Storage         6       Other Production Plant       6,300,466         7       Transmission Plant       5,966,581         8       Distribution Plant       9,714,780         9       General Plant       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	3	<b>Nuclear Production Plant</b>					
5       Hydraulic Production Plant-Pumped Storage         6       Other Production Plant       6,300,466       6,300,466         7       Transmission Plant       5,966,581       5,966,581         8       Distribution Plant       9,714,780       9,714,780         9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	4	Hydraulic Production					
Pumped Storage         6       Other Production Plant       6,300,466       6,300,466         7       Transmission Plant       5,966,581       5,966,581         8       Distribution Plant       9,714,780       9,714,780         9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771		Plant-Conventional					
6       Other Production Plant       6,300,466       6,300,466         7       Transmission Plant       5,966,581       5,966,581         8       Distribution Plant       9,714,780       9,714,780         9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	5	Hydraulic Production Plant-					
7       Transmission Plant       5,966,581       5,966,581         8       Distribution Plant       9,714,780       9,714,780         9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771		Pumped Storage					
8       Distribution Plant       9,714,780       9,714,780         9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	6	Other Production Plant		6,300,466			6,300,466
9       General Plant       1,539,587       1,539,587         10       Common Plant-Electric       2,254,998       1,231,773       3,486,771	7	Transmission Plant		5,966,581			5,966,581
10 Common Plant-Electric <u>2,254,998</u> 1,231,773 3,486,771	8	Distribution Plant		9,714,780			9,714,780
<u>=,== ,,=== =,=== =,=== =,=== =,=== =,=== =,=== = =,=== = = = =,=== = = = = = = = = = = = = = = = = = = </u>	9	General Plant		1,539,587			1,539,587
11 TOTAL 29,637,249 1,248,620 30,885,869	10	Common Plant-Electric		<u>2,254,998</u>	1,231,773		3,486,771
	11	TOTAL		29,637,249	1,248,620		30,885,869

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•			
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 336	Line No.: 2	Column: b
B. Basis for Amortization C	Charges	

The following represents transmission and distribution land rights and computer software amortization applicable to or allocated to the electric department. These costs are amortized over the expected life of the transmission or distribution plant or computer software.

Plant Account	Costs Being Amortized	Amortization Period (Years)	 Annual Amortization	Allocated to Electric
			277,020	
302	\$ 18,713,879	50	\$	277,020
303	1,368,916	5	423,261	423,261
303	868,284	30	29,001	29,001
340.2	161.947	25, 30	3,537	3,537
350.2	32,566,422	66	485,819	485,819
360.2	4,307,764	57	-25,382	-25,382
4303	34,608,602	5, 10	5,193,178	3,739,088
_				
	92,585,814		6,386,434	4,932,344

The above schedule represents a full year amortization calculation.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

Montana electric regulatory commission expenses totaled \$2,450,808 for 2020. This includes\$1,130,305 in expenses that are transmission specific.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 354
Montana Operations Line No.: 84 Column: a

		ON OF SALARIES AND W	ALLOCATION OF	
LIN E	CLASSIFICATION	DIRECT PAYROLL	PAYROLL CHARGED FOR	TOTAL
NO.		DISTRIBUTION	CLEARING ACCOUNTS	
	(a)	(b)	(c)	(d)
1	ELECTRIC			
2	OPERATION			
3	PRODUCTION	7,103,969.62		
4	TRANSMISSION	5,782,803.03		
5	REGIONAL MARKET			
6	DISTRIBUTION	9,902,088.24		
7	CUSTOMER ACCOUNTS	3,650,938.92		
8	CUSTOMER SERVICE & INFORMATION	2,916,901.64		
9	SALES			
10	ADMINISTRATIVE & GENERAL	21,996,073.72		
11	TOTAL OPERATION	51,352,775.17		
12	MAINTENANCE			
13	PRODUCTION	2,002,819.44		
14	TRANSMISSION	1,503,503.80		
15	REGIONAL MARKET			
16	DISTRIBUTION	7,414,568.24		
17	ADMINISTRATIVE & GENERAL	3,534,027.92		
18	TOTAL MAINTENANCE	14,454,919.40		
19	TOTAL OPERATION & MAINTENANCE			
20	PRODUCTION	9,106,789.06		
21	TRANSMISSION	7,286,306.83		
22	REGIONAL MARKET	0.00		
23	DISTRIBUTION	17,316,656.48		
24	CUSTOMER ACCOUNTS	3,650,938.92		
25	CUSTOMER SERVICE & INFORMATION	2,916,901.64		
26	SALES			
27	ADMINISTRATIVE & GENERAL	25,530,101.64		
28	TOTAL OPERATION & MAINTENANCE	65,807,694.57	0.00	65,807,694.57
29	GAS			
30	OPERATION			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS	1,780,853.24		
33	OTHER GAS SUPPLY	69,665.26		
34	STORAGE, LNG TERMINAL PROCESSING	528,336.37		
35	TRANSMISSION	4,695,522.58		
36	DISTRIBUTION	5,004,718.05		
37	CUSTOMER ACCOUNTS	1,343,303.05		
38	CUSTOMER SERVICE & INFORMATION	828,945.52		
39	SALES			
40	ADMINISTRATIVE & GENERAL	7,895,193.35		
41	TOTAL OPERATION	22,146,537.42		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS	185,999.49		
45	OTHER GAS SUPPLY	·		
46	STORAGE, LNG TERMINAL PROCESSING	164,026.09		
47	TRANSMISSION	810,030.94		
	DISTRIBUTION	2,003,808.09	1	

FFRC	FORM NO	1 (FD	12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

50	TOTAL MAINTENANCE	4,434,586.36		1
- 50	GAS (CONTINUED)	4,434,300.30		
51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	1,966,852.73		
54	OTHER GAS SUPPLY	69,665.26		
55	STORAGE, LNG TERMINAL PROCESSING	692,362.46		
56	TRANSMISSION	5,505,553.52		
57	DISTRIBUTION	7,008,526.14		
58	CUSTOMER ACCOUNTS	1,343,303.05		
59	CUSTOMER SERVICE & INFORMATION	828,945.52		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL	9,165,915.10		
62	TOTAL OPERATION & MAINTENANCE	26,581,123.78	0.00	26,581,123.78
63	OTHER UTILITY DEPARTMENTS			
64	OPERATION & MAINTENANCE	42,574.57	0.00	42,574.57
65	TOTAL ALL UTILITY DEPARTMENTS	92,431,392.92	0.00	92,431,392.92
66	UTILITY PLANT			
67	CONSTRUCTION (BY UTILITY DEPARTMENT)			
68	ELECTRIC PLANT	24,809,593.40	0.00	24,809,593.40
69	GAS PLANT	7,834,608.44	0.00	7,834,608.44
70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	32,644,201.84	0.00	32,644,201.84
72	PLANT REMOVAL			
73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	6,823,388.49		6,823,388.49
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)	506,001.28		506,001.28
82	OTHER			0.00
83				
98	TOTAL OTHER ACCOUNTS	7,329,389.77	0.00	7,329,389.77
99	TOTAL SALARIES AND WAGES	132,404,984.53	0.00	132,404,984.53

Schedule Page: 354
South Dakota Operations Line No.: 85 Column: a

	DISTRIBUTION OF SALARIES AND WAGES					
LINE	CLASSIFICATION	DIRECT PAYROLL	ALLOCATION OF PAYROLL CHARGED FOR	TOTAL		
NO.	(5)	DISTRIBUTION	CLEARING ACC			
	(a)	(b)	(c)	(d)		
1	ELECTRIC					
2	OPERATION					
3	PRODUCTION	399,145.67				
4	TRANSMISSION	523,234.49				
5	REGIONAL MARKET	81,907.93				
6	DISTRIBUTION	2,662,190.19				
7	CUSTOMER ACCOUNTS	(258,871.08)				
8	CUSTOMER SERVICE & INFORMATION	1,082,480.44				
9	SALES					
10	ADMINISTRATIVE & GENERAL	4,045,839.00				
11	TOTAL OPERATION	8,535,926.64				
12	MAINTENANCE		•			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4		
FOOTNOTE DATA					

13	PRODUCTION	309,032.66		Ī
14	TRANSMISSION	212,777.85		
15	REGIONAL MARKET	,		
16	DISTRIBUTION	1,268,313.36		
17	ADMINISTRATIVE & GENERAL	230,119.82		
18	TOTAL MAINTENANCE	2,020,243.69		
19	TOTAL OPERATION & MAINTENANCE	2,020,240.00		
20	PRODUCTION	708,178.33		
21	TRANSMISSION	736,012.34		
22	REGIONAL MARKET	81,907.93		
23	DISTRIBUTION	3,930,503.55		
23	CUSTOMER ACCOUNTS	(258,871.08)		
<u> </u>	CUSTOMER SERVICE & INFORMATION			
25	SALES	1,082,480.44		
26	ADMINISTRATIVE & GENERAL	0.00		
27		4,275,958.82	0.00	10 550 170 00
28	TOTAL OPERATION & MAINTENANCE	10,556,170.33	0.00	10,556,170.33
29	GAS			
30	OPERATION MANUEL CTUBER CAS			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS			
33	OTHER GAS SUPPLY			
34	STORAGE, LNG TERMINAL PROCESSING			
35	TRANSMISSION	18,356.12		
36	DISTRIBUTION	3,693,795.34		
37	CUSTOMER ACCOUNTS	(28,326.35)		
38	CUSTOMER SERVICE & INFORMATION	735,221.37		
39	SALES			
40	ADMINISTRATIVE & GENERAL	2,832,923.28		
41	TOTAL OPERATION	7,251,969.76		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS			
45	OTHER GAS SUPPLY			
46	STORAGE, LNG TERMINAL PROCESSING			
47	TRANSMISSION	331.45		
48	DISTRIBUTION	775,656.78		
49	ADMINISTRATIVE & GENERAL	156,435.43		
50	TOTAL MAINTENANCE	932,423.66		
	GAS (CONTINUED)	,		
51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	0.00		
54	OTHER GAS SUPPLY	0.00		
55	STORAGE, LNG TERMINAL PROCESSING	0.00		
56	TRANSMISSION	18,687.57		
57	DISTRIBUTION	4,469,452.12		
58	CUSTOMER ACCOUNTS	(28,326.35)		
59	CUSTOMER SERVICE & INFORMATION	735,221.37		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL			
62	TOTAL OPERATION & MAINTENANCE	2,989,358.71 8.184.393.42	0.00	8,184,393.42
	OTHER UTILITY DEPARTMENTS	6,164,393.42	0.00	0,104,393.42
63 64	OPERATION & MAINTENANCE			
	TOTAL ALL UTILITY DEPARTMENTS	10 7/0 500 75	0.00	10 740 500 75
65	UTILITY PLANT	18,740,563.75	0.00	18,740,563.75
66	CONSTRUCTION (BY UTILITY DEPARTMENT)			
67	ELECTRIC PLANT	E E00 E07 04	0.00	F F00 F07 04
68		5,560,507.91	0.00	5,560,507.91
69	GAS PLANT	2,162,419.74	0.00	2,162,419.74

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

	_			
70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	7,722,927.65	0.00	7,722,927.65
72	PLANT REMOVAL			
73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	7,728,296.94		7,728,296.94
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)			0.00
82	OTHER			0.00
83				
98	TOTAL OTHER ACCOUNTS	7,728,296.94	0.00	7,728,296.94
99	TOTAL SALARIES AND WAGES	34.191.788.34	0.00	34.191.788.34

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: b

This schedule represents Montana Operations only.

Schedule Page: 398 Line No.: 1 Column: e

On July 1, 2019 new interim rates went into effect for Schedule 1 service for both point-to-point and network customers under the Montana OATT. (See FERC Docket No. ER19-1756-000). These rates were billed for the period January to May of 2020 for point-to-point customers and January to June for Network Customers. Beginning June 1, 2020 per the Montana OATT, new interim projected rates went into effect and were billed for June to October for point-to-point customers and July through November for network customers. In December 2020, the FERC rate case for the Montana OATT was settled and final rates for point-to-point and network customer became effective for customers billed after November 1, 2020 which resulted in point-point customers being billed settlement rates for the period November and December and network customers being billed for the period December.

	Number of	Utill Of	
	Units	Measure	Dollars
	(e)	(f)	(g)
Scheduling, System Control and Dispatch Network	4,892,295,402	kWh	700,006.66
Scheduling, System Control and Dispatch Point-to-Point	5,039,150,830	kWh	573,322.92
•	9,931,446,232		1,273,329.58

# Schedule Page: 398 Line No.: 3 Column: e

On July 1, 2019 new interim rates went into effect for Schedule 3 Load, Schedule 3a Ver and Schedule 3a Non Ver service for both point-to-point and network customers under the Montana OATT. (See FERC Docket No. ER19-1756-000). These rates were billed for the period January to May of 2020 for point-to-point customers and January to June for Network Customers. Beginning June 1, 2020 per the Montana OATT, new interim projected rates went into effect and were billed for June to October for point-to-point customers and July through November for network customers. In December 2020, the FERC rate case for the Montana OATT was settled and final rates for point-to-point and network customer became effective for customers billed after November 1, 2020 which resulted in point-point customers being billed settlement rates for the period November and December and network customers being billed for the period December.

		Number of	U	nit of
Type of Ancillary Service		Units	Measure	Dollars
(a)		(e)	(f)	(g)
Regulation and Frequency Responses Load Network	Schedule 3 Load		kWh	
Cust		4,892,295,402		2,052,676
Regulation and Frequency Responses Non Ver Network	Schedule 3 Non Ver		kW	
Cust		3,948,560		443,238
Regulation and Frequency Response Point to Point Cust	Schedule 3a Ver		kWh	
		23,366,000		36,978
Regulation and Frequency Response Point to Point Cust	Schedule 3a Non Ver		kWh	
		1,085,561,000		164,693
		6,005,170,962		2,697,585

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 40 Column: b

### **ELECTRIC ENERGY ACCOUNT - MONTANA OPERATIONS**

			Monthly Non-Re	Monthly Non-Requirements		
			Sales for Resale &		MONTHLY PEAK	
Line	Month	Total Monthly Energy	Associated Losses	Mw's(See Instr. 4)	Day of Month	Hour
No.	(a)	(b)	(c)	(d)	(e)	(f)
29	January	712,590	111,990	2,048	1/14/2020	19:00
30	February	606,730	66,987	1,929	2/4/2020	19:00
31	March	621,743	39,683	1,901	3/15/2020	11:00
32	April	599,505	75,023	1,799	4/2/2020	10:00
33	May	563,668	89,600	1,707	5/31/2020	18:00
34	June	556,757	91,386	1,864	6/24/2020	16:00
35	July	634,273	74,253	2,015	7/30/2020	18:00
36	August	640,572	97,783	2,032	8/17/2020	17:00
37	September	569,491	35,475	1,795	9/4/2020	19:00
38	October	574,180	61,577	1,833	10/26/2020	9:00
39	November	672,365	74,377	1,752	11/9/2020	18:00
40	December	734,865	129,303	1,839	12/28/2020	19:00
41	TOTAL	7,486,739	947,437			

# **ELECTRIC ENERGY ACCOUNT - SOUTH DAKOTA OPERATIONS**

			Monthly Non-Re	Monthly Non-Requirements		
			Sales for Resale &	-	MONTHLY PEAK	
Line	Month	Total Monthly Energy	Associated Losses	Mw's(See Instr. 4)	Day of Month	Hour
No.	(a)	(b)	(c)	(d)	(e)	(f)
29	January	182,977		320	1/16/2020	9:00
30	February	164,380		307	2/13/2020	9:00
31	March	148,928		257	3/20/2020	9:00
32	April	125,654		243	4/2/2020	14:00
33	May	154,035		220	5/27/2020	16:00
34	June	119,476		315	6/17/2020	16:00
35	July	99,181		324	7/24/2020	15:00
36	August	153,262		327	8/25/2020	17:00
37	September	178,791		265	9/2/2020	17:00
38	October	136,101		265	10/27/2020	8:00
39	November	124,385		255	11/30/2020	8:00
40	December	172,065		274	12/20/2020	18:00
41	TOTAL	1,759,235				

Name of Dear and and	This Demonstra	In-t- (fp. )	Variable CD
Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 402 Line No.: -1 Column: b			
Big Stone - Respondent's share is 23.4%. Generation expenses a share of plant costs, production expenses and other data.	nd revenue are shared on ownersh	ip basis. This page rep	presents the respondent's
Schedule Page: 402 Line No.: -1 Column: c			
Coyote - Respondent's share is 10%. Generation expenses and re	evenue are shared on ownership ba	sis. This page represe	ents the respondent's share o
plant costs, production expenses and other data.			
Schedule Page: 403 Line No.: -1 Column: d		- basis This wassaus	
Neal #4 - Respondent's share is 8.681%. Generation expenses ar share of plant costs, production expenses and other data.	nd revenue are snared on ownership	o basis. This page rep	resents the respondents
Schedule Page: 403 Line No.: -1 Column: e			
Designed for peak load service.			
Schedule Page: 403 Line No.: -1 Column: f			
Designed for peak load service. This plant was retired in 2019.			
Schedule Page: 403 Line No.: 9 Column: e			
Site 40 F., Base			
Schedule Page: 403 Line No.: 9 Column: f Site 40 F., Base			
Schedule Page: 403 Line No.: 10 Column: e			
Site 80 F., Base W/EC			
Schedule Page: 403 Line No.: 10 Column: f			
Site 80 F., Base			
Schedule Page: 402.1 Line No.: -1 Column: b	)		
Designed for peak load service.			
Schedule Page: 402.1 Line No.: -1 Column: c	:		
Designed for peak load service.			
Schedule Page: 403.1 Line No.: -1 Column: f			
We own 30% of Colstrip Unit 4 and have a reciprical sharing agree benefits and liabilities of each. This page is representative of that	ement with the 30% owner of Colstr	ip Unit 3 in which we s	share equally in the ownershi
Schedule Page: 402.1 Line No.: 9 Column: c	agreement.		
Site 40 F., Base			
Schedule Page: 402.1 Line No.: 10 Column: 0	•		
Site 80 F., Base			
Schedule Page: 403.1 Line No.: 10 Column: 1	F		
When Limited by Condensor Water with "No Limitation."	•		
Schedule Page: 403.1 Line No.: 11 Column: 1 All plant employees are employed by the plant operator, Talen Mo			
Schedule Page: 402.1 Line No.: 12 Column: I			
Station power use exceeded generation.	<u> </u>		
Schedule Page: 402.2 Line No.: -1 Column: b	1		
Designed for regulation service.			
Schedule Page: 402.2 Line No.: 5 Column: b			
Total Installed Capacity (Maximum Generation Name Plate Rating	s-MW) is 203.25 MW as reported, h	nowever because of lin	mitations on the combustion
turbines, the maximum installed capacity is 150 MW.			
Schedule Page: 402.2 Line No.: 11 Column: (			
All employees are contracted through General Electric as plant op <b>Schedule Page: 403.2</b> Line No.: 11 Column: 0			
All employees are contracted through General Electric as plant op			
Schedule Page: 402 Line No.: 43 Column: b1			
Average cost of all fuels burned per net KWh generated.			
Schedule Page: 402 Line No.: 43 Column: c1			
Average cost of all fuels burned per net KWh generated.			
Schedule Page: 402 Line No.: 43 Column: d1	,		
Average cost of all fuels burned per net KWh generated.			
Schedule Page: 402 Line No.: 44 Column: b1	1		
Average BTU per net KWh generated for all fuels.			

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) <u>X</u> An Original	(Mo, Da, Yr)	
NorthWestern Corporation			(2) A Resubmission	12/31/2020	2020/Q4
		F	OOTNOTE DATA		
Schedule Page: 402	Line No.: 44	Column: c1			
Average BTU per net KWh ge	nerated for all fuels.				
Schedule Page: 402	Line No.: 44	Column: d1			
Average BTU per net KWh ge	nerated for all fuels.				
Schedule Page: 402.1	Line No.: 43	Column: f1			
Average cost of all fuels burne	ed per net KWh gene	erated.			
Schedule Page: 402.1	Line No.: 44	Column: f1			
Average BTU per net KWh ge	nerated for all fuels.				
Schedule Page: 402.2	Line No.: 43	Column: b1			
Average cost of all fuels burne	ed per net KWh gene	erated.			
Schedule Page: 402.2	Line No.: 44	Column: b1			
Average BTU per net KWh ge	nerated for all fuels.				

NorthWestern Corporation		(2) A Resubmission	12/31/2020	2020/Q4
	FO	OTNOTE DATA		
Sabadula Bagai 440 — Lina Na i	2 Columnia			
Station power use exceeded generation.	3 Column: e			
	4 Column: e			
<u> </u>	4 Column: e			
Station power use exceeded generation.	7 Columnia			
Schedule Page: 410 Line No.:	7 Column: e			
Station power use exceeded generation.	2 2 1			
Schedule Page: 410 Line No.:	8 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	9 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	10 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	11 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	12 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	14 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	15 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	16 Column: e			
Station power use exceeded generation.				
Schedule Page: 410 Line No.:	29 Column: b			
ERC licensed project number 2188.	20 Goldinii B			
Schedule Page: 410 Line No.:	29 Column: c			
he Madison plant is undergoing an upgrad		pack on line the installed cap	pacite name plate will be	e 12.68.
Schedule Page: 410 Line No.:	32 Column: b			
ERC licensed project number 2188.				
Schedule Page: 410 Line No.:	34 Column: f			
let Generation:		Montana 4 054 470	South Dakota	Total
Page 402-403 Page 410-411		1,351,473 398	1,031,698 (381)	2,383,171 17
Hydro Page 406-407		2,538,806	(301)	2,538,806
Ties to Page 401, line 9		3,890,677	1,031,317	4,921,994
		<del></del>		
Production Expenses:		Montana 40.055.005	South Dakota	Total
otal Per Form 1 Page 402, line 34 otal Per Form 1 Page 410, line 26	43,255,285 1,404,025	30,060,960 155,503	73,316,245 1,559,527	
otal Per Form 1 Page 410, line 20 otal Per Form 1 Page 406-407, line 22		14,475,248	100,003	14,475,248
Other Production Expenses including capitation	al lease	1,284,925	-	1,284,925
Tipe to total of Page 320 lines 21 50 and	60 440 492	20 246 462	00 63E 04E	

This Report is:

(1) X An Original

Date of Report Year/Period of Report

(Mo, Da, Yr)

30,216,462

90,635,945

60,419,483

Ties to total of Page 320, lines 21, 59, and 74, column (b)

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

#### Schedule Page: 422 Line No.: 1 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

## Schedule Page: 422 Line No.: 2 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

#### Schedule Page: 422 Line No.: 3 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

### Schedule Page: 422 Line No.: 4 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

# Schedule Page: 422 Line No.: 5 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

## Schedule Page: 422 Line No.: 32 Column: a

Big Stone - Respondent's share is 23.4%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

### Schedule Page: 422 Line No.: 33 Column: a

Coyote - Respondent's share is 10%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

# Schedule Page: 422 Line No.: 34 Column: a

Neal #4 - Respondent's share is 8.681%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•	
NorthWestern Corporation	(2) _ A Resubmission	12/31/2020	2020/Q4	
FOOTNOTE DATA				

Schedule Page: 426.4	Line No.: 35	Column: a
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This substation is owned by Butte Silver Bow County and currently provides service only to REC Silicon. Northwestern, through an agreement with REC, operates and maintains this substation.