THIS FI	LING IS
Item 1: X An Initial (Original)	OR Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NorthWestern Corporation

Year/Period of Report

End of <u>2021/Q1</u>

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION							
01 Exact Legal Name of Respondent				iod of Report			
NorthWestern Corporation			End of	<u>2021/Q1</u>			
03 Previous Name and Date of Change (if	name cnanged during ye	ar)	11				
04 Address of Principal Office at End of Pe 3010 West 69th Street, Sioux Falls, SD		Zip Code)					
05 Name of Contact Person			06 Title of Contac	t Person			
Elaine A. Vesco		/	Assistant Controll	er			
07 Address of Contact Person (Street, City 11 East Park Street, Butte, MT 59701	v, State, Zip Code)						
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report			
Area Code	(1) 🗶 An Original	(2) 🗌 A Re	esubmission	(Mo, Da, Yr)			
(406) 497-2759	ADTEDLY 000000 ATE 055			03/31/2021			
The undersigned officer certifies that:	ARTERLY CORPORATE OFF	CER CERTIFICAT	TION				
I have examined this report and to the best of my know of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.							
01 Name	03 Signature			04 Date Signed			
Jeffrey Berzina	บง อเฐเเลเนเย			04 Date Signed (Mo, Da, Yr)			
02 Title Controller	Jeffrey Berzina			05/10/2021			
Title 18, U.S.C. 1001 makes it a crime for any person	to knowingly and willingly to m	ake to any Agency	or Department of the				
false, fictitious or fraudulent statements as to any mai	tter within its jurisdiction.						

Name of Respondent NorthWestern Corporation		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Period of Report End of 2021/Q1
		LIST OF SCHEDULES (Electric Ut	ility)	
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for
Line No.	Title of Sched	Reference Page No.	Remarks	
INO.	(a)		(b)	(c)
1	Important Changes During the Quarter		108-109	
2	Comparative Balance Sheet		110-113	
3	Statement of Income for the Quarter		114-117	
4	Statement of Retained Earnings for the Quarter		118-119	
5	Statement of Cash Flows		120-121	
6	Notes to Financial Statements		122-123	
7	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision Fo	or Depr by Function	208	
10	Transmission Service and Generation Interconne	ection Study Costs	231	
11	Other Regulatory Assets		232	
12	Other Regulatory Liabilities		278	
13	Elec Operating Revenues (Individual Schedule L	ines 300-301)	300-301	
14	Regional Transmission Service Revenues (Acco	unt 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans ar	nd Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin a	and General Expenses	325	
17	Transmission of Electricity for Others		328-330	
18	Transmission of Electricity by ISO/RTOs		331	Not Applicable
19	Transmission of Electricity by Others		332	
20	Deprec, Depl and Amort of Elec Plant (403,403.	,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Stater	nents	397	
22	Monthly Peak Loads and Energy Output		399	
23	Monthly Transmission System Peak Load		400	
24	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) ☒ An Original (2) ☐ A Resubmission	03/31/2021	End of
IME	ORTANT CHANGES DURING THE	OLIARTER/VEAR	
Give particulars (details) concerning the matters inc			nd number them in
accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system: reference to Commission authorization, if any was a submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available to it from approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sedebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendme 8. State the estimated annual effect and nature of a 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transactirector, security holder reported on Page 104 or 10 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data requiring the reporting period. 14. In the event that the respondent participates in a percent please describe the significant events or transaction of the second program (s). Additionally, please describe the significant events or transactions.	where in the report, make a reference rights: Describe the actual consist the payment of consideration, stareorganization, merger, or consolinactions, name of the Commission: Give a brief description of the prorequired. Give date journal entries natural gas lands) that have been rents, and other condition. State or or distribution system: State term authorization, if any was require each class of service. Each natural purchases, development, purchase contracts, and other parties to any ecurities or assumption of liabilitie eyear or less. Give reference to intee. ents to charter: Explain the nature any important wage scale change int legal proceedings pending at the actions of the respondent not disclass of the Annual Report Form No. which any such person had a manage to the respondent company appropriate by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a cash management program(s) a cash management program(s) a cash management program(s) and contracts are an actions causing the proprietary dor money advanced to its parent	nce to the schedule in what deration given therefore a te that fact. idation with other compare on authorizing the transact roperty, and of the transact roperty, and of the transact scalled for by the Uniform a acquired or given, assigname of Commission authorizing added or relinquished. State also the approximal gas company must also se contract or otherwise, y such arrangements, etc. It is or guarantees including FERC or State Commission and purpose of such chest during the year, and the losed elsewhere in this react, to the contract of the respondent of the powers of the respondent of the proprietary capital or capital ratio to be less that, subsidiary, or affiliated of the proprietary capital or capital ratio to be less that, subsidiary, or affiliated of the proprietary capital or applications.	and state from whom the sport in which an authorization, as anges or amendments. The results of any such are results of any such are to stockholders are studed on this page. That is less than 30 and 30 percent, and the companies through a cash and state from whom the companies through a cash and state from whom the companies through a cash and state from whom the companies through a cash
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None
- 6. See Note 6, "Financing Activities", FERC Order ES19-36-000 and MPSC Order Number 7691 Docket Number D2019.08.046.
- 7. None
- 8. None
- 9. See Note 8, "Commitments and Contingencies".
- 10. None
- 11.(Reserved)
- 12. None
- 13. Effective February 15, 2021, Brian Bird has been named President and Chief Operating Officer of NorthWestern Energy and Crystal Lail has been named Chief Financial Officer of NorthWestern Energy.
- 14. NA

Name	e of Respondent	This Report Is:	Date of F		Year/l	Period of Report	
NorthWestern Corporation		(1) 🛛 An Original	(Mo, Da,	,			
	·	(2) A Resubmission	03/31/20	21	End o	of <u>2021/Q1</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)			
Lino				Current \	/ear	Prior Year	
Line No.			Ref.	End of Quart		End Balance	
	Title of Account		Page No.	Balanc	:e	12/31	
4	(a)	NT	(b)	(c)		(d)	
1	UTILITY PLA	NI	200-201	6 922	462 427	6,797,205,052	
3	Utility Plant (101-106, 114) Construction Work in Progress (107)		200-201	+	462,437 802,162	166,454,010	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3		200-201	+	264,599	6,963,659,062	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	·	200-201	+	093,414	2,527,092,610	
6	Net Utility Plant (Enter Total of line 4 less 5)	5, 110, 111, 110)	200 201	+	171,185	4,436,566,452	
7	Nuclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203	1, 100,	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			4,483,	171,185	4,436,566,452	
15	Utility Plant Adjustments (116)			357,	585,527	357,585,527	
16	Gas Stored Underground - Noncurrent (117)			36,	198,584	36,196,864	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)			1	686,805	686,805	
19	(Less) Accum. Prov. for Depr. and Amort. (122)				29,180	29,180	
20	Investments in Associated Companies (123)				0	0	
21	Investment in Subsidiary Companies (123.1)		224-225	23,	354,510	23,732,943	
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)					
23	Noncurrent Portion of Allowances		228-229	50	0	0	
24	Other Investments (124)			50,	676,226	45,234,617	
25	Sinking Funds (125)				0	0	
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)				250,000	250,000	
29	Special Funds (Non Major Only) (129)				0	0	
30	Long-Term Portion of Derivative Assets (175)				0	0	
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0	
32	TOTAL Other Property and Investments (Lines	\ /		74,	938,361	69,875,185	
33	CURRENT AND ACCR	JED ASSETS					
34	Cash and Working Funds (Non-major Only) (13	0)			0	0	
35	Cash (131)			7,	971,922	5,454,203	
36	Special Deposits (132-134)			11,	354,629	9,670,293	
37	Working Fund (135)				22,950	22,950	
38	Temporary Cash Investments (136)				0	0	
39	Notes Receivable (141)				0	0	
40	Customer Accounts Receivable (142)				337,543	73,728,730	
41	Other Accounts Receivable (143)				683,604	14,106,165	
42	(Less) Accum. Prov. for Uncollectible AcctCre	` ′		3,	700,955	5,609,532	
43	Notes Receivable from Associated Companies	, ,			0	0	
44	Accounts Receivable from Assoc. Companies (146)	007		467,437	1,752,345	
45	Fuel Stock (151)		227	6,	480,586	6,561,463	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47 48	Residuals (Elec) and Extracted Products (153) Plant Materials and Operating Supplies (154)		227 227	10	870,549	43,691,819	
49	Merchandise (155)		227	40,	070,549	43,091,019	
50	Other Materials and Supplies (156)		227		0	0	
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
	,,						

Name	e of Respondent	This Report Is:	Date of F		Year/Period of Report		
NorthWestern Corporation		(1) X An Original	(Mo, Da,			of 2021/Q1	
		(2) A Resubmission	03/31/20		End c	<u> </u>	
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHE	R DEBITS	(Continued))	
Line				Curren		Prior Year	
No.	Title of Assessed		Ref.	End of Qua		End Balance	
	Title of Account (a)		Page No. (b)	Bala (c		12/31 (d)	
53	(Less) Noncurrent Portion of Allowances		(b)	()	0	(u) 0	
54	Stores Expense Undistributed (163)		227		0	0	
55	Gas Stored Underground - Current (164.1)				729,152	10,010,097	
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0	
57	Prepayments (165)	,		1	15,410,241	15,375,451	
58	Advances for Gas (166-167)				0	0	
59	Interest and Dividends Receivable (171)				0	0	
60	Rents Receivable (172)				61,357	49,263	
61	Accrued Utility Revenues (173)			7	75,345,020	80,492,128	
62	Miscellaneous Current and Accrued Assets (17	4)			64,541	194,031	
63	Derivative Instrument Assets (175)				0	0	
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0	
65	Derivative Instrument Assets - Hedges (176)				0	0	
66	(Less) Long-Term Portion of Derivative Instrum				0	0	
67	Total Current and Accrued Assets (Lines 34 thr	= :		25	0,098,576	255,499,406	
68	DEFERRED DE	BITS					
69	Unamortized Debt Expenses (181)			1	13,433,113	13,376,263	
70	Extraordinary Property Losses (182.1)	(122.2)	230a		0	0	
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b	70	0	710,001,000	
72	Other Regulatory Assets (182.3)	hii-) (400)	232	_	34,042,061	712,384,890	
73	Prelim. Survey and Investigation Charges (Elec				2,356,657	2,286,180	
74 75	Preliminary Natural Gas Survey and Investigation Char Preliminary Survey and Investigation Char	·			0	0	
76	Clearing Accounts (184)	arges (183.2)			3,423	3,634	
77	Temporary Facilities (185)				0,423	3,034	
78	Miscellaneous Deferred Debits (186)		233		7,441,260	7,542,918	
79	Def. Losses from Disposition of Utility Plt. (187)		200		0	7,042,010	
80	Research, Devel. and Demonstration Expend. (352-353		0	0	
81	Unamortized Loss on Reaquired Debt (189)			2	27,579,079	28,350,312	
82	Accumulated Deferred Income Taxes (190)		234		9,641,668	170,834,539	
83	Unrecovered Purchased Gas Costs (191)			5	4,063,490	5,905,571	
84	Total Deferred Debits (lines 69 through 83)			1,00	08,560,751	940,684,307	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			6,21	10,552,984	6,096,407,741	
 	<u> </u>			1			

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
NorthWestern Corporation		(1) x	An Original	(mo, da,			
		(2)	A Resubmission	03/31/20	21	end c	of <u>2021/Q1</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.	-			Ref.	End of Qu		End Balance
	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL			252.254		- 40 000	= 1.1 1.10
2	Common Stock Issued (201)			250-251		542,383	541,448
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)			050	4.54	0	0
7	Other Paid-In Capital (208-211)			253	1,51	17,353,326	1,513,785,477
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		0	0
11	Retained Earnings (215, 215.1, 216)			118-119	69	98,934,910	666,673,846
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)		118-119		979,894	1,295,383
13	(Less) Reaquired Capital Stock (217)			250-251	9	98,730,423	98,075,421
14	Noncorporate Proprietorship (Non-major only)					0	0
15	Accumulated Other Comprehensive Income (2'	19)		122(a)(b)	1	-5,247,283	-5,126,145
16	Total Proprietary Capital (lines 2 through 15)				2,11	13,832,807	2,079,094,588
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	2,17	79,660,000	2,079,660,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	29	97,976,900	248,976,900
22	Unamortized Premium on Long-Term Debt (22					0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)			82,639	0
24	Total Long-Term Debt (lines 18 through 23)				2,47	77,554,261	2,328,636,900
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				1	15,534,798	16,379,639
27	Accumulated Provision for Property Insurance (0	0
28	Accumulated Provision for Injuries and Damage					6,662,136	6,050,644
29	Accumulated Provision for Pensions and Benef					9,432,956	10,240,902
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			10	3,441,348	106,746,764
31	Accumulated Provision for Rate Refunds (229)					0	10,712,124
32	Long-Term Portion of Derivative Instrument Lia					0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	dges			0	0
34	Asset Retirement Obligations (230)				1	15,269,276	45,355,157
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			18	30,340,514	195,485,230
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					0	100,000,000
38	Accounts Payable (232)				3	36,162,238	104,724,988
39	Notes Payable to Associated Companies (233)					0	0
40	Accounts Payable to Associated Companies (2	34)				3,650,582	3,622,020
41	Customer Deposits (235)					6,088,206	6,000,316
42	Taxes Accrued (236)			262-263	13	32,545,314	84,528,451
43	Interest Accrued (237)				2	26,070,587	18,073,738
44	Dividends Declared (238)					0	0
45	Matured Long-Term Debt (239)					0	0
					<u> </u>		
ĺ							

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
North\	Western Corporation	(1) <u>x</u> (2) \Box	An Original A Resubmission	(mo, da, j		end o	of ^{2021/Q1}
	COMPARATIVE B		SHEET (LIABILITIES	S AND OTHE	R CREDI		· · · · · · · · · · · · · · · · · · ·
Lino			,		Curren		Prior Year
Line No.				Ref.	End of Qua	-	End Balance
110.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(c		(d)
46	Matured Interest (240)					4 700 000	1 122 202
47	Tax Collections Payable (241)	242)			6	1,728,623	1,432,362
48 49	Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243					66,081,920	75,300,662
50	Derivative Instrument Liabilities (244))				4,157,628 0	3,912,103
51	(Less) Long-Term Portion of Derivative Instrum	ont Liabilitie	ne.			0	0
52	Derivative Instrument Liabilities - Hedges (245)	CIIL LIADIIIII	75			0	0
53	(Less) Long-Term Portion of Derivative Instrum	ont Liabilitie	e-Hedge			0	0
54	Total Current and Accrued Liabilities (lines 37 t		ss-i leuges		30	26,485,098	397,594,640
55	DEFERRED CREDITS	illough 55)			02	20,400,000	337,034,040
56	Customer Advances for Construction (252)				7	70,048,200	65,186,426
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	,	278,585	278,674
58	Deferred Gains from Disposition of Utility Plant	· · ·		200 201		0	0
59	Other Deferred Credits (253)	(200)		269	20	08,221,829	199,645,159
60	Other Regulatory Liabilities (254)			278		33,228,116	187,832,431
61	Unamortized Gain on Reaquired Debt (257)				1	0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(2	281)		272-277		0	0
63	Accum. Deferred Income Taxes-Other Property				42	21,714,534	416,897,664
64	Accum. Deferred Income Taxes-Other (283)	,			<u> </u>	28,849,040	225,756,029
65	Total Deferred Credits (lines 56 through 64)				1,11	12,340,304	1,095,596,383
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines	16, 24, 35, 54 and 65)		6,21	10,552,984	6,096,407,741

Quarto 1. Rep data ii 2. Ent 3. Rep the qu 4. Rep quarte	port in column (c) the current year to date balance. n column (k). Report in column (d) similar data for				, Da, Yr) 31/2021	End of	2021/Q1					
1. Repdata in 2. Ent 3. Repthe quarte	port in column (c) the current year to date balance. n column (k). Report in column (d) similar data for		F INCOME			-!						
1. Repdata in 2. Ent 3. Repthe quarte	port in column (c) the current year to date balance. n column (k). Report in column (d) similar data for			STATEMENT OF INCOME								
4. Rep quarte	port in column (g) the quarter to date amounts for e	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.										
	4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.											
5. Do 6. Rep a utilit	al or Quarterly if applicable not report fourth quarter data in columns (e) and (to port amounts for accounts 412 and 413, Revenues by department. Spread the amount(s) over lines 2	and Expenses from Utili hru 26 as appropriate. In	clude these	amounts	in columns (c) an		milar manner to					
	port amounts in account 414, Other Utility Operatin	g income, in the same in		tal	Z and 4 rs above.	Current 3 Months	Prior 3 Months					
Line No.			Current		Prior Year to	Ended	Ended					
		(Ref		lance for	Date Balance for	Quarterly Only	Quarterly Only					
	Title of Account	Page	,	er/Year	Quarter/Year	No 4th Quarter	No 4th Quarter					
	(a)	(b)		(c)	(d)	(e)	(f)					
	UTILITY OPERATING INCOME											
	Operating Revenues (400)	300-3)1 37	75,644,946	352,562,435							
	Operating Expenses											
	Operation Expenses (401)	320-3		75,621,610								
├	Maintenance Expenses (402)	320-3		1,997,109	11,214,243							
	Depreciation Expense (403)	336-3		0,010,584	38,265,118							
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-3										
8	Amort. & Depl. of Utility Plant (404-405)	336-3		3,079,925	3,114,335							
9	Amort. of Utility Plant Acq. Adj. (406)	336-3	37	3,775,443	3,775,443							
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)										
11	Amort. of Conversion Expenses (407)											
	Regulatory Debits (407.3)			8,979,554	4,768,613							
13	(Less) Regulatory Credits (407.4)			3,095,234	2,489,395							
14	Taxes Other Than Income Taxes (408.1)	262-2	63 4	9,930,386	47,137,898							
15	Income Taxes - Federal (409.1)	262-2	33	-683,667	-3,921,958							
16	- Other (409.1)	262-2	33	3,390,998								
17	Provision for Deferred Income Taxes (410.1)	234, 272	-277 2	5,755,109	29,199,474							
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	-277 2	9,703,852	26,703,351							
19	Investment Tax Credit Adj Net (411.4)	266		-90	-1,099							
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)			-2,680								
23	Losses from Disposition of Allowances (411.9)											
-	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	ı 24)	28	9,060,555	277,666,935							
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 27	3	6,584,391	74,895,500							

	This Report Is:	200440	ear/Period of Report			
on		, ,	. ,	End of 2021/G	<u> </u>	
			ontinued)			
tions concerning unsettled rate of the second rate	e proceedings where a content of the utility and the tax effects togo with respect to power or nounts of any refunds maked for power or gas purchare applicable to the State	ontingency exists such the y with respect to power of ether with an explanation gas purchases. Indeed, and a summary of the ement of Income, such no	r gas purchases. So of the major factors year resulting from e adjustments made otes may be include	tate for each year effected which affect the rights of settlement of any rate to balance sheet, income at page 122.	ed the of the	
cations and apportionments fr if the previous year's/quarter's	om those used in the pre figures are different from	eceding year. Also, give the that reported in prior rep	ne appropriate dolla ports.	effect of such changes.		
RIC LITILITY	GASU	TILITY	OTI	HER LITH ITY		
Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(h)	(i)	(j)	(k)	(I)		
256 121 272	100 020 000	06 104 600	207.244	225.062	1	
250,121,073	109,930,600	96,104,600	297,244	335,962	3	
123,549,462	56,650,204	49,491,016	216,821	267,136	4	
9,726,373	1,748,332	1,487,537			5	
31,615,786	6,889,258	6,639,156	10,176	10,176	6	
					7	
1,573,088	1,494,458	1,541,247			8	
3,987,069	-211,626	-211,626			9	
					10	
					11	
1,028,236	5,184,095	3,740,377			12	
2,150,002	319,898	339,393			13	
36,624,094		10,499,113	-		14	
-3,921,958			*		15	
					16	
		11,143,689	-1,174	11,242	17	
, ,	8,307,564				18	
-1,069		-30			19	
					20	
					21	
					22 23	
					23	
201 330 582	86 513 613	76 032 775	257 277	303 578	25	
					26	
			,			
t c	ations concerning unsettled rationers or which may result in more to which the contingency related to the concerning significant and enues received or costs incurred going the report to stokholders a concise explanation of only the cations and apportionments from the previous year's/quarter's sufficient for reporting additional field (in dollars) (h) 256,121,873 123,549,462 9,726,373 31,615,786 1,573,088 3,987,069 1,028,236 2,150,002	(2)	(2)		STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT OF THE YEAR (CONTINUED	

Name	e of Respondent	This Report Is: (1) XAn Original				e of Report Da, Yr)	Year/Period of Report		
NorthWestern Corporation			Resubmission	03/31/2021		End of	2021/Q1		
	STA	` '	INCOME FOR T	HE YEA					
Line					TOT	•	Current 3 Months	Prior 3 Months	
No.					10	IAL	Ended	Ended	
			(Ref.)				Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)		(b)	(c)	(d)	(e)	(f)	
27	Net Utility Operating Income (Carried forward from page 114	١		0,	6,584,391	74,895,500			
	Other Income and Deductions)		01	0,304,391	74,695,500			
	Other Income Other Income								
	Nonutilty Operating Income								
	Revenues From Merchandising, Jobbing and Contract Work	(415)			139,205	346,062			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	,			22,669	28,832			
	Revenues From Nonutility Operations (417)	m (+10)			404	357			
34	(Less) Expenses of Nonutility Operations (417.1)				172,794	236,194			
	Nonoperating Rental Income (418)				,	200,101			
	Equity in Earnings of Subsidiary Companies (418.1)		119		-315,489	-284,301			
	Interest and Dividend Income (419)		1.0		816	3,705			
	Allowance for Other Funds Used During Construction (419.1)			1,981,729	894,653			
	Miscellaneous Nonoperating Income (421)		1		1,766,254	-2,786,072			
40	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			;	3,377,456	-2,090,622			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)				275,945	256,791			
46	Life Insurance (426.2)								
47	Penalties (426.3)				-92,000	50			
48	Exp. for Certain Civic, Political & Related Activities (426.4)				84,008	72,565			
49	Other Deductions (426.5)				1,878,739	-2,197,572			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			:	2,146,692	-1,868,166			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)		262-263		11,736	20,373			
53	Income Taxes-Federal (409.2)		262-263		744,049	862,682			
			262-263		-766,443	1,080,548			
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		6,207,648	14,280,880			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	,	4,964,519	16,610,293			
	Investment Tax Credit AdjNet (411.5)								
	(Less) Investment Tax Credits (420)	=0. =0\				205.242			
	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)			1,232,471	-365,810			
	Net Other Income and Deductions (Total of lines 41, 50, 59)				-1,707	143,354			
	Interest Charges			0	1 000 151	04 207 007			
	Interest on Long-Term Debt (427)			2	1,902,151	21,397,007			
	Amort. of Debt Disc. and Expense (428)				446,374	311,104			
	Amortization of Loss on Reaquired Debt (428.1) (Less) Amort. of Premium on Debt-Credit (429)				702,482	702,482			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1							
	Interest on Debt to Assoc. Companies (430)	,							
	Other Interest Expense (431)				1,325,521	2,298,211			
	(Less) Allowance for Borrowed Funds Used During Construction	tion-Cr (432)			864,924	373,441			
	Net Interest Charges (Total of lines 62 thru 69)	51. (102)		2:	3,511,604	24,335,363			
		70)			3,071,080	50,703,491			
	Extraordinary Items	- /			,,,,,,,,,	22,100,101			
	Extraordinary Income (434)								
	(Less) Extraordinary Deductions (435)		1						
	Net Extraordinary Items (Total of line 73 less line 74)								
	Income Taxes-Federal and Other (409.3)		262-263						
77	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)			6	3,071,080	50,703,491			

	This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) End of 2021/Q1							2021/01	
North	Western Corporation	(2)	A Resubmission		03/31/202		End of	f	
	STATEMENT OF RETAINED EARNINGS								
1. Do	1. Do not report Lines 49-53 on the quarterly version.								
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated								
	stributed subsidiary earnings for the year.								
	ach credit and debit during the year should b			d earn	ings account	in which re	corded (A	ccounts 433, 436 -	
	nclusive). Show the contra primary account								
	ate the purpose and amount of each reserva				•				
	st first account 439, Adjustments to Retained	l Earn	ings, reflecting adjustr	nents	to the opening	g balance o	f retained	earnings. Follow	
-	edit, then debit items in that order.								
	now dividends for each class and series of ca					_4 4 _ 4 _	D - 4 - 1 1	-	
	now separately the State and Federal income								
	contact the number and applied amounts to								
	rent, state the number and annual amounts t any notes appearing in the report to stockho								
9. 11	any notes appearing in the report to stockho	ueis	are applicable to triis s	laleme	ent, include th	eni on pagi	55 122-12	.5.	
						Curre		Previous	
						Quarter/		Quarter/Year	
	14				ontra Primary	Year to		Year to Date	
Line	Item			Acc	ount Affected	Balan	ce	Balance	
No.	(a)				(b)	(c)		(d)	
	UNAPPROPRIATED RETAINED EARNINGS (Ac	count	216)						
1	Balance-Beginning of Period					666	6,673,846	632,569,216	
2	Changes								
3	Adjustments to Retained Earnings (Account 439)								
4									
5									
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)								
10									
11									
12									
13									
14									
	TOTAL Debits to Retained Earnings (Acct. 439)								
	Balance Transferred from Income (Account 433 le	ess Ac	count 418.1)			63	3,386,569	154,454,366	
	Appropriations of Retained Earnings (Acct. 436)								
18									
19									
20									
21									
_	TOTAL Appropriations of Retained Earnings (Acc								
_	Dividends Declared-Preferred Stock (Account 437	7)							
24				\perp					
25				\perp					
26				\perp					
27				\perp					
28				\perp					
_	TOTAL Dividends Declared-Preferred Stock (Acc								
_	Dividends Declared-Common Stock (Account 438	3)							
31				\perp					
32				\perp				,	
33	Common Stock Dividend			\perp		-31	1,125,505	(120,349,736)	
34				\perp					
35				\perp				,	
	TOTAL Dividends Declared-Common Stock (Acc			\perp		-31	1,125,505	(120,349,736)	
	Transfers from Acct 216.1, Unapprop. Undistrib.		iary Earnings	\perp					
38	Balance - End of Period (Total 1,9,15,16,22,29,36					698	3,934,910	666,673,846	
	APPROPRIATED RETAINED EARNINGS (Accou	ınt 215	5)						
39				\perp					

	Name of Respondent This Report Is: (1) X An Original (Mo, Da, Yr) End of 2021/0							
11011	(2) A Resubmission 03/31/2021 STATEMENT OF RETAINED EARNINGS							
1. Do	1. Do not report Lines 49-53 on the quarterly version.							
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated							
undis	undistributed subsidiary earnings for the year.							
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 -							
	439 inclusive). Show the contra primary account affected in column (b)							
	tate the purpose and amount of each reserva			•				
	st first account 439, Adjustments to Retained	l Earnir	ngs, reflecting adjustme	ents to the open	ing balance o	of retained	d earnings. Follow	
,	edit, then debit items in that order.	:4-1-4	ha ale					
	how dividends for each class and series of ca how separately the State and Federal income			0000unt 420 A	liuotmonto to	Detained	Earnings	
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockhol							
0	any notes appearing in the report to elections	aoro ar	o applicable to the ote	itorriorit, irrolado	anom on pag	100 122 11		
					C	4	Danisana	
					Curre Quarter		Previous Quarter/Year	
				Contra Primary			Year to Date	
Line	Item			Account Affected			Balance	
No.	(a)			(b)	(c)		(d)	
41	. ,				, ,		,	
42								
43								
44								
45	TOTAL Appropriated Retained Earnings (Account			7	1			
	APPROP. RETAINED EARNINGS - AMORT. Res							
	TOTAL Approp. Retained Earnings-Amort. Reser							
	TOTAL Approp. Retained Earnings (Acct. 215, 21							
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216				69	8,934,910	666,673,846	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EA	ARNINGS (Account					
	Report only on an Annual Basis, no Quarterly							
	Balance-Beginning of Year (Debit or Credit)	4)						
-	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)						
52	(Less) Dividends Received (Debit)							
	Balance-End of Year (Total lines 49 thru 52)							
	,							
					•	-		

	e of Respondent	Date of Report (Mo, Da, Yr) Pad of 2021/Q1							
North	Western Corporation (1) XAn Original (2) A Resubmission				03/31/2021	End of2021/Q1			
		` ′	S	 TATEMENT OF CASH FLO	NS				
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	debenti	ıre	s and other long-term debt: (c) li	nclude commercial paper: and (d	Identify separately such items as			
investr	ments, fixed assets, intangibles, etc.								
	(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.								
	erating Activities - Other: Include gains and losses pertain				losses pertaining to investing an	d financing activities should be			
	ed in those activities. Show in the Notes to the Financials				. ,				
	esting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement t								
	llar amount of leases capitalized with the plant cost.								
Line	Description (See Instruction No. 1 for Ex	xplanat	tior	of Codes)	Current Year to Date	Previous Year to Date			
No.	. (a)	•		,	Quarter/Year	Quarter/Year			
1	Net Cash Flow from Operating Activities:				(b)	(c)			
	Net Income (Line 78(c) on page 117)				63,071,08	50,703,491			
	Noncash Charges (Credits) to Income:				00,071,00	00,100,401			
	Depreciation and Depletion				40,010,58	38,265,118			
	Amortization of				6,855,36				
_	Other Noncash Charges to Income, Net				4,526,67				
7					1,020,01	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Deferred Income Taxes (Net)				-2,705,61	14 166,710			
	Investment Tax Credit Adjustment (Net)					90 -1,099			
$\overline{}$	Net (Increase) Decrease in Receivables				190,07	<u>'</u>			
\vdash	Net (Increase) Decrease in Inventory				4,183,09				
	Net (Increase) Decrease in Allowances Inventory				.,,				
	Net Increase (Decrease) in Payables and Accrued	d Expe	nse	?S	31,986,13	27,774,366			
	Net (Increase) Decrease in Other Regulatory Asse				-21,254,94				
	Net Increase (Decrease) in Other Regulatory Liab				-4,604,31				
	(Less) Allowance for Other Funds Used During Co		ctio	n	1,981,72				
17	(Less) Undistributed Earnings from Subsidiary Co				-315,48				
18	Other (provide details in footnote):				-55,023,73				
19	Carter (Processing Control of Con				33,0=3,1	52,001,010			
20									
21									
22	Net Cash Provided by (Used in) Operating Activiti	es (Tot	tal	2 thru 21)	65,568,06	157,909,663			
23				,					
24	Cash Flows from Investment Activities:								
	Construction and Acquisition of Plant (including la	nd):							
26	Gross Additions to Utility Plant (less nuclear fuel)				-76,991,65	-67,679,035			
27	Gross Additions to Nuclear Fuel								
28	Gross Additions to Common Utility Plant				-3,403,98	-11,523,831			
29	Gross Additions to Nonutility Plant								
30	(Less) Allowance for Other Funds Used During Co	onstruc	ctio	n	-1,981,72	-894,653			
31	Other (provide details in footnote):								
32									
33									
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-78,413,90	.78,308,213			
35									
36	Acquisition of Other Noncurrent Assets (d)								
37	Proceeds from Disposal of Noncurrent Assets (d)								
38									
39	Investments in and Advances to Assoc. and Subs	idiary (Co	mpanies					
40	Contributions and Advances from Assoc. and Sub	sidiary	C	ompanies					
41	Disposition of Investments in (and Advances to)								
42	Associated and Subsidiary Companies								
43									
44	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities (a)								

	e of Respondent	Date of Report Year/Period of Report (Mo, Da, Yr)					
North	nWestern Corporation	03/31/2021	End of2021/Q1				
		ļ	STATEMENT OF CASH FLO	ows			
investi (2) Info Cash	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertain	must b Balan	be provided in the Notes to the Fin ce Sheet.	ancial statements. Also provide a	reconciliation between "Cash and		
(4) Inv	ed in those activities. Show in the Notes to the Financials resting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement to Ilar amount of leases capitalized with the plant cost.	w to ac	cquire other companies. Provide a	reconciliation of assets acquired	with liabilities assumed in the Notes		
			the set O and a set	Current Year to Date	Previous Year to Date		
Line No.	Description (See Instruction No. 1 for Ex	xpıana	ition of Codes)	Quarter/Year (b)	Quarter/Year (c)		
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	pecula	ation				
52	Net Increase (Decrease) in Payables and Accrued	d Expe	enses				
53	Other (provide details in footnote):						
54							
55							
56	Net Cash Provided by (Used in) Investing Activitie	s					
57	Total of lines 34 thru 55)			-78,413,90	-78,308,213		
58	,						
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)			99,915,00	00		
	Preferred Stock			, ,			
63	Common Stock						
	Other (provide details in footnote):						
	Treasury Stock Activity			-299.89	95 -2,491,428		
	Net Increase in Short-Term Debt (c)						
	Other (provide details in footnote):				_		
68	(p. 1						
69							
	Cash Provided by Outside Sources (Total 61 thru	69)		99,615,10	05 -2,491,428		
71		,					
	Payments for Retirement of:						
	Long-term Debt (b)						
	Preferred Stock				-		
	Common Stock				-		
	Other (provide details in footnote):				-		
	Debt Financing Costs			-441,70	05 -140,653		
	Net Decrease in Short-Term Debt (c)			-100,000,00			
	Line of Credit Issuances, Net			49,000,00			
	Dividends on Preferred Stock			.5,550,00			
	Dividends on Common Stock			-31,125,50	-30,084,972		
	Net Cash Provided by (Used in) Financing Activiti	es		2.,.20,0			
83	(Total of lines 70 thru 81)			17,047,89	95 -26,717,053		
84				,5,50			
	Net Increase (Decrease) in Cash and Cash Equiv	alents					
86	(Total of lines 22,57 and 83)	5.110		4,202,05	55 52,884,397		
87	1			7,202,00	02,004,007		
88	Cash and Cash Equivalents at Beginning of Perio	d		15,397,44	10,128,143		
89	Sacrification at Dogiming of Fello	<u> </u>		10,007,4	10,120,143		
	Cash and Cash Equivalents at End of period			19,599,50	01 63,012,540		
				10,000,00	05,012,040		
1				i e			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NorthWestern Corporation		03/31/2021	End of2021/Q1
NOTES	` · · □		
		of Income for the veer C	totomout of Datained
NorthWestern Corporation NOTES 1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service claim for refund of income taxes of a material amout cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, expl disposition contemplated, giving references to Corn adjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Resexplanation, providing the rate treatment given the 5. Give a concise explanation of any retained earn restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruct 7. For the 3Q disclosures, respondent must provid misleading. Disclosures which would substantially omitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting princistatus of long-term contracts; capitalization includir changes resulting from business combinations or dishall be provided even though a significant change 9. Finally, if the notes to the financial statements reapplicable and furnish the data required by the about PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR	s, or any account thereof. Classify where a note is applicable to more a contingent assets or liabilities exists involving possible assessment or unt initiated by the utility. Give also and the origin of such amount, debramission orders or other authorizative f. acquired Debt, and 257, Unamortizative items. See General Instruction ings restrictions and state the amount above and on pages 114-121 e in the notes sufficient disclosure duplicate the disclosures contained appearing the sufficient must include in the note ples and practices; estimates inhered significant new borrowings or mispositions. However were materials since year end may not have occupating to the respondent appearing ve instructions, such notes may be	of Income for the year, S y the notes according to e e than one statement. sting at end of year, inclu f additional income taxes o a brief explanation of ar elits and credits during the ations respecting classificated Gain on Reacquired I 17 of the Uniform System ount of retained earnings in the annual report to the , such notes may be included in the most recent FERG ent to the end of the most respection of odifications of existing fin all contingencies exist, the surred. g in the annual report to the	ding a brief explanation of of material amount, or of a ny dividends in arrears on year, and plan of ation of amounts as plant. Debt, are not used, give an of Accounts. affected by such estockholders are uded herein. Im information not C Annual Report may be recent year have occurred be the most recently the financial statements; and edisclosure of such matters

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1
	NOTES TO FINANCIAL STATEMENTS (Continued))	

NOTES TO FINANCIAL STATEMENTS

(Reference is made to Notes to Financial Statements included in NorthWestern Corporation's Annual FERC Form 1 Report)
(Unaudited)

(1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and/or natural gas to approximately 743,000 customers in Montana, South Dakota, Nebraska and Yellowstone National Park.

The preparation of financial statements in conformity with accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates. The unaudited Financial Statements reflect all adjustments (which unless otherwise noted are normal and recurring in nature) that are, in the opinion of management, necessary to fairly present our financial position, results of operations and cash flows. The actual results for the interim periods are not necessarily indicative of the operating results to be expected for a full year or for other interim periods. Events occurring subsequent to March 31, 2021 have been evaluated as to their potential impact to the Financial Statements through the date of issuance.

The Financial Statements included herein have been prepared by NorthWestern, without audit, pursuant to the rules and regulations of the FERC as set forth in its applicable Uniform System of Accounts. Certain information and footnote disclosures normally included in financial statements prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases have been condensed or omitted pursuant to such rules and regulations; however, management believes that the condensed disclosures provided are adequate to make the information presented not misleading. Management recommends that these Financial Statements be read in conjunction with the audited financial statements and related footnotes included in Annual FERC Form 1 Report for the year ended December 31, 2020.

Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, and segment and related information, are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of \$462.1 million and \$464.7 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1
	NOTES TO FINANCIAL STATEMENTS (Continued)	

- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of \$357.6 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes;
- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of \$147.6 million for March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;
- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;
- Operating lease right of use assets are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;
- Operating lease liabilities are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;
- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;
- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;
- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to
 the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a
 non-current liability for FERC purposes;
- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;
- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;
- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax
 accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In
 addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory
 treatment, as compared to income tax expense for GAAP purposes;
- Net periodic benefit costs and net periodic postretirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1
	NOTES TO FINANCIAL STATEMENTS (Continued)	

- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP;
- Unbilled revenue is reflected in the Balance Sheets as Accrued utility revenue of \$73.3 million and \$80.5 million as of March 31, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to Accounts receivable, net for GAAP purposes;
- Implementation costs associated with cloud computing arrangements are reflected on the Balance Sheets as
 Miscellaneous Intangible Plant in accordance with regulatory treatment, as compared to Other current assets for GAAP
 purposes. Additionally, these cash outflows are presented within investing activities cash outflows in the Statement of
 Cash Flows in accordance with regulatory treatment, as compared to operating activities cash outflows for GAAP
 purposes; and
- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC purposes.

The following table reconciles GAAP revenues to FERC revenues by segment for the three months ended March 31, 2021 and 2020 (in millions):

	Three Months Ended March, 31 2021							
	1	otal	E	lectric	Natu	ıral Gas		Other
GAAP Revenues	\$	400.8	\$	270.1	\$	130.7	\$	_
Revenue from equity investments		(0.7)		-		(0.7)		-
Grossing revenues / power purchases		8.3		8.3		-		-
Regulatory amortizations		(33.7)		(13.9)		(19.8)		-
Other		0.9		0.9		(0.3)		0.3
FERC Revenues	\$	375.6	\$	265.4	\$	109.9	\$	0.3

	Three Months Ended March 31, 2020							
]	Total	E	Electric	Natu	ıral Gas		Other
GAAP Revenues	\$	335.3	\$	244.7	\$	90.6	\$	-
Revenue from equity investments		(0.8)		-		(0.8)		-
Grossing revenues / power purchases		6.4		6.4		-		-
Regulatory amortizations		11.4		4.5		6.9		-
Other		0.3		0.6		(0.6)		0.3
FERC Revenues	\$	352.6	\$	256.2	\$	96.1	\$	0.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1						
	NOTES TO FINANCIAL STATEMENTS (Continued)								

Supplemental Cash Flow Information

The following table provides a reconciliation of cash, workings funds, other special funds, and special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	March 31,	D	December 31,	March 31,	Γ	December 31,
	 2021		2020	2020		2019
Cash	\$ 7,972	\$	5,454	\$ 55,712	\$	4,653
Working funds	23		23	23		23
Other special funds	250		250	250		250
Special deposits	11,355		9,670	7,028		5,202
Total shown in the Statements of Cash Flows	\$ 19,600	\$	15,397	\$ 63,013	\$	10,128

(2) Regulatory Matters

FERC Filing - Montana Transmission Service Rates

In May 2019, we submitted a filing with the Federal Energy Regulatory Commission (FERC) for our Montana transmission assets. In June 2019, the FERC issued an order accepting our filing, granting interim rates (subject to refund) effective July 1, 2019, establishing settlement procedures and terminating our related Tax Cuts and Jobs Act filing. A settlement judge was appointed and after months of settlement negotiations, the parties reached agreement on all issues. In November 2020, we filed the settlement and implemented settlement rates on December 1, 2020. In January 2021, the FERC approved our settlement and during the first quarter of 2021 we refunded approximately \$20.5 million to our FERC regulated wholesale customers.

Revenues from FERC regulated wholesale customers associated with our Montana FERC assets are reflected in our Montana Public Service Commission (MPSC) jurisdictional rates as a credit to retail customers. In March 2021, we submitted a compliance filing with the MPSC adjusting the revenue credit in our Montana retail rates to reflect the FERC approved settlement rates and a refund to retail customers of the difference between the FERC interim rates and the FERC approved settlement rates that were collected during the period from July 1, 2019 through March 31, 2021. The MPSC approved, on an interim basis, both the updated revenue credit, effective April 1, 2021, and amount of the refund that will be completed over a one-year period beginning April 1, 2021. As of March 31, 2021, we had miscellaneous current and accrued liabilities of approximately \$12.8 million.

Montana Community Renewable Energy Projects (CREPs)

We were required to acquire, as of December 31, 2020, approximately 65 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 50 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPs or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it related to waivers granted for 2015 and 2016 has been challenged legally and we are waiting on a final decision from the Montana Supreme Court. We have also filed waiver requests for 2017, 2018, 2019, and 2020. The Montana Legislature is considering legislation that would repeal the statewide CREP

FERC FORM NO. 1 (ED. 12-88)	Page 123.4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
NOTES TO FINANCIAL STATEMENTS (Continued)								

mandate. If the legislation does not pass and go into law, and the Montana Supreme Court rules that the 2015 and 2016 waivers were invalid or if the requested waivers for 2017 through 2020 are not granted, we are likely to be liable for penalties. If the MPSC imposes a penalty, the amount of the penalty would depend on how the MPSC calculated the energy that a CREP would have produced. However, we do not believe any such penalty would be material.

(3) Income Taxes

We compute income tax expense for each quarter based on the estimated annual effective tax rate for the year, adjusted for certain discrete items. Our effective tax rate typically differs from the federal statutory tax rate due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The following table summarizes the differences between our effective tax rate and the federal statutory rate (in thousands):

Three Months Ended March 31,

2021 2020 Income Before Income Taxes \$ \$ 48,890 63,050 Income tax calculated at federal statutory rate 21.0 % 21.0 % 13,241 10,267 Permanent or flow-through adjustments: 0.0 0.1 State income tax, net of federal provisions 55 22 Flow-through repairs deductions (7,853)(12.5)(7,438)(15.2)Production tax credits (4,307)(6.8)(3,611)(7.4)Share-based compensation (261)(0.4)(609)(1.2)Amortization of excess deferred income tax (265)(0.4)(356)(0.7)Plant and depreciation of flow-through items (340)(0.5)137 0.3 (291)(0.5)(225)(0.5)Other, net

Income tax benefit

(13,262)

(21)

\$

(21.0)

0.0 % \$

(12,080)

(1,813)

(24.7)

(3.7)%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
NOTES TO FINANCIAL STATEMENTS (Continued)								

Uncertain Tax Positions

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. We had unrecognized tax benefits of approximately \$33.1 million as of March 31, 2021, including approximately \$27.9 million that, if recognized, would impact our effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As of March 31, 2021, we did not have any amounts accrued for the payment of interest.

Tax years 2017 and forward remain subject to examination by the Internal Revenue Service (IRS) and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2003 forward.

(4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	<u>N</u>	Iarch 31, 2021	December 31, 2020			
Havre Pipeline Company, LLC	\$	12,909	\$	13,219		
Canadian Montana Pipeline Corporation		4,563		4,619		
NorthWestern Energy Solutions, Inc.		2,027		2,018		
NorthWestern Services, LLC		2,621		2,629		
Risk Partners Assurance, Ltd.		1,235		1,248		
Total Investments in Subsidiary Companies	\$	23,355	\$	23,733		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
NOTES TO FINANCIAL STATEMENTS (Continued)								

(5) Comprehensive Income

The following tables display the components of Other Comprehensive Income, after-tax, and the related tax effects (in thousands):

	Three Months Ended											
		N	Iarc	h 31, 202	21		March 31, 2020					
		efore- Tax mount	e- Tax Net-of- Before- Expense Tax Tax		Tax	Tax Expense		Net-of- Tax Amount				
Foreign currency translation adjustment	\$	(76)	\$	_	\$	(76)	\$	101	\$		\$	101
Reclassification of net income on derivative instruments		153		(40)		113		153		(40)		113
Postretirement medical liability adjustment		(212)		54		(158)		_		_		_
Other comprehensive income	\$	(135)	\$	14	\$	(121)	\$	254	\$	(40)	\$	214

Balances by classification included within accumulated other comprehensive income (AOCI) on the Balance Sheets are as follows, net of tax (in thousands):

	March 31, 2021			mber 31, 2020
Foreign currency translation	\$	1,425	\$	1,501
Derivative instruments designated as cash flow hedges		(8,466)		(8,579)
Postretirement medical plans		1,794		1,952
Accumulated other comprehensive income	\$	(5,247)	\$	(5,126)

The following tables display the changes in AOCI by component, net of tax (in thousands):

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
NOTES TO FINANCIAL STATEMENTS (Continued)								

Three Months Ended	
March 31, 2021	

	Affected Line Item in the Statements of Income	D Ins Des C	erest Rate erivative struments signated as ash Flow Hedges	 retirement dical Plans	C	Foreign Surrency anslation	Total
Beginning balance		\$	(8,579)	\$ 1,952	\$	1,501	\$ (5,126)
Other comprehensive income before reclassifications			_	_		(76)	(76)
Amounts reclassified from AOCI	Interest on long-term debt		113	_		_	113
Amounts reclassified from AOCI			_	(158)		_	(158)
Net current-period other comprehensive income			113	(158)		(76)	(121)
Ending balance		\$	(8,466)	\$ 1,794	\$	1,425	\$ (5,247)

Three Months Ended March 31, 2020

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges		Postretirement Medical Plans		Foreign Currency Translation		Total
Beginning balance		\$	(9,031)	\$	113	\$	1,413	\$ (7,505)
Other comprehensive income								
before reclassifications							101	101
	Interest on							
Amounts reclassified from AOCI	long-term debt		113		_		_	113
Net current-period other								
comprehensive income			113		_		101	214
Ending balance		\$	(8,918)	\$	113	\$	1,514	\$ (7,291)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1						
NOTES TO FINANCIAL STATEMENTS (Continued)									

(6) Financing Activities

In March 2021, we issued and sold \$100 million aggregate principal amount of Montana First Mortgage Bonds (the bonds) at a fixed interest rate of 1.00% maturing in March 26, 2024. The net proceeds were used to repay in full our outstanding \$100 million term loan that was due April 2, 2021. We may redeem some or all of the bonds at any time in whole, or from time to time in part, at our option, on or after March 26, 2022, at a redemption price equal to 100% of the principal amount of the bonds to be redeemed, plus accrued and unpaid interest on the principal amount of the bonds being redeemed to, but excluding, the redemption date. The bonds are secured by our electric and natural gas assets in Montana and Wyoming.

(7) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	March 31, 2021		ember 31, 2020
Accounts Receivable from Associated Companies:			
Havre Pipeline Company, LLC	\$ 2,378	\$	1,673
NorthWestern Energy Solutions, Inc.	71		61
Risk Partners Assurance, Ltd.	18		18
	\$ 2,467	\$	1,752
Accounts Payable to Associated Companies:			
NorthWestern Services, LLC	\$ 1,791	\$	1,846
Canadian Montana Pipeline Corporation	1,860		1,776
	\$ 3,651	\$	3,622

(8) Employee Benefit Plans

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. Net periodic benefit cost (credit) for our pension and other postretirement plans consists of the following (in thousands):

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
NorthWestern Corporation	(2) A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

	Pension Benefits			Other Postretirement Benefits				
	Thr	Three Months Ended March 31,			Three Months Ended March 31,			
		2021		2020		2021		2020
Components of Net Periodic Benefit Cost (Credit)								
Service cost	\$	3,263	\$	2,846	\$	99	\$	92
Interest cost		4,596		5,726		75		109
Expected return on plan assets		(6,843)		(6,545)		(230)		(247)
Amortization of prior service credit		_		_		(459)		(471)
Recognized actuarial loss (gain)		1,228		1,280		(11)		(18)
Net periodic benefit cost (credit)	\$	2,244	\$	3,307	\$	(526)	\$	(535)

We contributed \$1.4 million to our pension plans during the three months ended March 31, 2021. We expect to contribute an additional \$9.8 million to our pension plans during 2021.

(9) Commitments and Contingencies

ENVIRONMENTAL LIABILITIES AND REGULATION

Environmental Matters

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between \$26.2 million to \$31.8 million. As of March 31, 2021, we had a reserve of approximately \$28.5 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

The following summarizes the change in our environmental liability (in thousands):

	 March 31,			
	 2021			
Liability at January 1,	\$ 28,895	\$	30,276	
Deductions	(424)		(332)	
Charged to costs and expense	_		_	
Liability at March 31,	\$ 28,471	\$	29,944	

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our consolidated financial position or results of operations.

Manufactured Gas Plants - Approximately \$22.3 million of our environmental reserve accrual is related to the following manufactured gas plants.

South Dakota - A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of March 31, 2021, the reserve for remediation costs at this site was approximately \$8.1 million, and we estimate that approximately \$3.0 million of this amount will be incurred during the next five years.

Nebraska - We own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

Montana - We own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas plants were located. The Butte and Helena sites, both listed as high priority sites on Montana's state superfund list, were placed into the Montana Department of Environmental Quality (MDEQ) voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site.

In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments. The MDEQ approved the RIWP in March 2020 and we expect work at the Helena site to continue through 2021.

MDEQ has indicated it expects to proceed in listing the Missoula site as a Montana superfund site. After researching historical ownership we have identified another potentially responsible party with whom we have entered into an agreement allocating

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·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

third-party costs to be incurred in addressing the site. The other party is assuming the lead role at the site and has expressed its intent to pursue a voluntary remediation at the Missoula site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change - National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO₂). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation regarding GHG emissions from coal fired plants, and we cannot predict the timing or form of any potential legislation. In 2019, the EPA finalized the Affordable Clean Energy Rule (ACE), which repealed the 2015 Clean Power Plan (CPP) in regulating GHG emissions from coal-fired plants. The U.S. Court of Appeals for the District of Columbia Circuit issued an opinion on January 19, 2021, vacating the ACE and remanding it to EPA for further action. It is widely expected that the Biden Administration will develop an alternative plan for reducing GHG emissions from coal-fired plants, and in a memorandum dated February 12, 2021, EPA stated its belief that the January 19, 2021 opinion left neither the ACE nor the CPP rules in place.

We cannot predict whether or how GHG emission regulations will be applied to our plants, including any actions taken by the relevant state authorities. In addition, it is unclear how pending or future litigation relating to GHG matters will impact us. As GHG regulations are implemented, it could result in additional compliance costs impacting our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

Jointly Owned Plants - We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been or may be issued or proposed.

Clean Air Act Rules and Associated Emission Control Equipment Expenditures - The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

Regional Haze Rules - In January 2017, the EPA published amendments to the requirements under the CAA for state plans for

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

By July 31, 2021, Montana must develop and submit to the EPA for approval a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted the EPA's request to hold the case in abeyance while the EPA considers further administrative action to revisit the rule.

The North Dakota Department of Environmental Quality (ND DEQ) is expected to decide on statewide reduction strategy in 2021 which could impact the Coyote generating facility. Once the ND DEQ establishes a State Implementation Plan (SIP) for regional haze compliance, the SIP will be submitted for approval to the North Dakota Governor's office and finally to EPA for approval. Following EPA's approval, which is not expected to occur until the second half of 2021 or later, the joint owners of the Coyote generating facility will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls. Additional controls, if any, to meet new emission restrictions would have to be in place by the end of 2028 under the current schedule.

Other - We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

LEGAL PROCEEDINGS

Pacific Northwest Solar Litigation

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately \$8 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and subsequent settlement efforts also have been unsuccessful. A jury trial was scheduled to begin on June 2, 2020, but the trial was postponed because of the court closure due to the COVID-19 pandemic and has not yet been rescheduled.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our, and formerly Talen's, hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

The litigation has a long prior history. In 2012, the United States Supreme Court issued a decision holding that the Montana Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach "at least from the head of the first waterfall to the foot of the last" was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State's Complaint was filed with the State District Court. On April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State's motion.

Because the State's Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier-filed motions seeking to dismiss the portion of the State's Complaint concerning the Great Falls Reach in light of the United States Supreme Court's decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State's Complaint as it pertains to approximately 8.2 miles of riverbed from "the head of the Black Eagle Falls to the foot

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1		
NOTES TO FINANCIAL STATEMENTS (Continued)					

of the Great Falls." In particular, the dismissal pertained to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On February 12, 2019, the Federal District Court granted our motion to join the United States as a defendant to the litigation. As a result, on October 31, 2019, the State filed and served an Amended Complaint including the United States as a defendant and removing claims of ownership for the hydroelectric facilities on the Great Falls Reach, except for the Morony and the Black Eagle Developments. We and Talen filed answers to the Amended Complaint on December 13, 2019, and the United States answered on February 5, 2020. The Federal District Court held a scheduling conference on June 18, 2020 at which it approved a plan for discovery, and set deadlines in the case, including a trial date of September 27, 2021 on the issue of navigability. Damages were bifurcated by agreement and will be tried separately, should the Federal District Court find any segments navigable. The parties are engaged in discovery and the State has served its expert reports. We, along with the other Defendants, served our expert reports and the State has filed rebuttal expert reports. Expert discovery is ongoing and is due to conclude in May 2021.

We dispute the State's claims and intend to vigorously defend the lawsuit. At this time, we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately \$3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

Other Legal Proceedings

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

Name of Respondent NorthWestern Corporation		(1)	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2021		Find of2021/Q1	
	STATEMENTS OF ACCUMULAT						HEDGI	NG ACTIVITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of other port in columns (f) and (g) the amounts of other each category of hedges that have been accorport data on a year-to-date basis.	of accumu categorie	lated other cor s of other cash	nprehensive inco flow hedges.	me items,	on a net-of-tax ba	ısis, whe	re appropriate.
Line No.	Item (a)	Losses	ed Gains and on Available- e Securities (b)	Liability adjust	Minimum Pension Foreign Currency iability adjustment Hedges (net amount) (c) (d)			
1	Balance of Account 219 at Beginning of Preceding Year				115,624			1,411,575
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income			1,	839,132			
	Preceding Quarter/Year to Date Changes in Fair Value							87,692
4 5	Total (lines 2 and 3) Balance of Account 219 at End of Preceding			1,	839,132			87,692
6	Quarter/Year Balance of Account 219 at Beginning of			1,	954,756			1,499,267
7	Current Year Current Qtr/Yr to Date Reclassifications			1,	954,756			1,499,267
8	from Acct 219 to Net Income Current Quarter/Year to Date Changes in			(158,411)			
	Fair Value Total (lines 7 and 8)			(,	158,411)			(75,760) (75,760)
	Balance of Account 219 at End of Current Quarter/Year			-	796,345			1,423,507

	orporation	(2) A Resubm	This Report Is: Date of Report (Mo, Da, Yr) A Resubmission COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND			End of		
	STATEMENTS OF ACC	CUMULATED COMPREHENSIVE	INCOME, COMPŘI	EHENSIVE INCOME	E, ANĎ HEDG	ING ACTIVITIES		
Line	ner Cash Flow Hedges est Rate Swaps	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify]	Totals for eac category of ite recorded in Account 219	ms Forwa Page 11	me (Carried ard from 7, Line 78)	Total Comprehensive Income		
	(f)	(g)	(h)		(i)	(j)		
1	(9,032,298)			05,099)				
2	452,130			91,262				
3 4	452,130			87,692 78,954		2,378,954		
5	(8,580,168)			26,145)		2,370,934		
6	(8,580,168)			26,145)				
7	113,033			5,378)				
8				75,760)				
9	113,033			21,138)		(121,138)		
10	(8,467,135)		(5,24	7,283)				

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2021	End of
	SUMMAF	RY OF UTILITY PLANT AND ACCU		
	FOR	DEPRECIATION. AMORTIZATION	N AND DEPLETION	
	t in Column (c) the amount for electric function, in	column (d) the amount for gas fund	ction, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Lina	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
	(a)		(b)	(-7
1	Utility Plant			
	In Service		0.004.007.70	4 700 700 400
	Plant in Service (Classified)		6,094,227,73	
	Property Under Capital Leases Plant Purchased or Sold		43,104,68	9
6	Completed Construction not Classified		2 202 20	2 202 205
7	Experimental Plant Unclassified		3,302,38	
	Total (3 thru 7) Leased to Others		6,140,634,80	5 4,712,038,573
	Held for Future Use		5,499,19	7 5,469,331
11	Construction Work in Progress		212,802,16	
	Acquisition Adjustments		686,328,43	
	Total Utility Plant (8 thru 12)		7,045,264,59	
	Accum Prov for Depr, Amort, & Depl		2,562,093,41	
	Net Utility Plant (13 less 14)		4,483,171,18	
	Detail of Accum Prov for Depr, Amort & Depl		4,403,171,10	3,394,703,370
	In Service:			
	Depreciation		2,324,117,83	5 1,806,895,807
	Amort & Depl of Producing Nat Gas Land/Land R	ight	42,029,59	
	Amort of Underground Storage Land/Land Rights	· · · · · · · · · · · · · · · · · · ·	42,029,59	
	Amort of Other Utility Plant		50,940,20	9 22,078,565
	Total In Service (18 thru 21)		2,417,087,63	
23	Leased to Others		2,417,007,00	1,020,014,012
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		145,005,77	7 145,005,777
	Total Accum Prov (equals 14) (22,26,30,31,32)		2,562,093,41	
			2,002,000,41	1,070,000,140
			•	_

Name of Respondent NorthWestern Corporation	(1)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2021/Q1	t
		A Resubmission UTILITY PLANT AND ACCUMPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	l
(4)				(1-)	Line No.
(d)	(e)	(f)	(g)	(h)	1
					2
1,146,918,155	1,523,174			237,050,214	
		40,209,537	2,895,152		4
					5
					6
					7
1,146,918,155	1,523,174	40,209,537	2,895,152	237,050,214	
20.000					9
29,866				22 000 047	10
25,804,064				22,088,917	11 12
1,172,752,085	1,523,174	40,209,537	2,895,152	259,139,131	
489,866,972	1,016,686	29,654,513	2,000,102	67,575,093	
682,885,113	506,488	10,555,024	2,895,152	191,564,038	
,,,,,,		7,227	,,,,,,	. , ,	16
					17
441,223,008	1,016,686	29,654,513		45,327,821	
42,029,592					19
					20
6,614,372				22,247,272	
489,866,972	1,016,686	29,654,513		67,575,093	
					23
					24
					25
					26
					27 28
					29
					30
					31
					32
489,866,972	1,016,686	29,654,513		67,575,093	33

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
NorthV	Vestern Corporation	(1) X An Original (2)	(Mo, Da, Yr) 03/31/2021	End of 2021/Q1
	ELECTRIC PLANT IN SERVICE			<u> </u>
1 Ren	ort below the original cost of plant in service by fu			
	ginal cost of plant in service and in column(c) the			
1			Plant in Service	Accumulated Depreciation
Line No.			Balance at	and Amortization
110.	Item		End of Quarter	Balance at End of Quarter
1	Intangible Plant		(b) 21,015,907	(c) 9,040,029
2	Steam Production Plant		400,231,820	140,016,296
3	Nuclear Production Plant		22, 2 ,2	-,,
4	Hydraulic Production - Conventional		557,424,862	139,925,270
5	Hydraulic Production - Pumped Storage			
6	Other Production		488,132,162	125,571,361
7	Transmission		1,150,318,189	464,366,599
8	Distribution Regional Transmission and Market Operation		1,933,116,097	860,448,449
10	General General		161,799,536	89,606,368
11	TOTAL (Total of lines 1 through 10)		4,712,038,573	1,828,974,372
	0 F0DM NO 4/2 0 /DEV 40 05)	Daga 209		

	e of Respondent	This Rep (1) X			Date of Re (Mo, Da, \	eport (r)	Year/F	Period of Report		
North	Western Corporation	(2)	A Resubmission	n	03/31/2		End of	2021/Q1		
	Transmis		ce and Generatior	Interconn	ection Study	/ Costs				
gener 2. List	poort the particulars (details) called for concerning the ator interconnection studies. each study separately. column (a) provide the name of the study.	ne costs in	curred and the rei	mburseme	nts received	for performing	transmis	sion service and		
	In column (b) report the cost incurred to perform the study at the end of period.									
	In column (c) report the account charged with the cost of the study. In column (d) report the amounts received for reimbursement of the study costs at end of period.									
	column (a) report the amounts received for reimbur column (e) report the account credited with the reim									
Line	(-)		·		, , .	Reimburser	nents	Account Credited		
No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Received D the Perio (d)	od Ouring	With Reimbursement (e)		
1	Transmission Studies		40.005				=0.540	0.50		
2	FAC Studies		43,205	253			79,510	253		
3	SIS Studies		5,793	253			10,000	253		
4										
5										
6										
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17										
18 19										
20										
21	Generation Studies									
	FAC Studies		228,621	253		(302,681	253		
	FEA Studies		59,562	253			154,152	253		
	Optional Studies		101,042	253			098,742	253		
25	SIS Studies		100,366	253			098,742	253		
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	e of Respondent	This Rep (1) X			Date of Re (Mo, Da, \	eport (r)	Year/F	Period of Report		
North	Western Corporation	(2)	A Resubmission	n	03/31/2		End of	2021/Q1		
	Transmis		ce and Generatior	Interconn	ection Study	/ Costs				
gener 2. List	poort the particulars (details) called for concerning the ator interconnection studies. each study separately. column (a) provide the name of the study.	ne costs in	curred and the rei	mburseme	nts received	for performing	transmis	sion service and		
	In column (b) report the cost incurred to perform the study at the end of period.									
	In column (c) report the account charged with the cost of the study. In column (d) report the amounts received for reimbursement of the study costs at end of period.									
	column (a) report the amounts received for reimbur column (e) report the account credited with the reim									
Line	(-)		·		, , .	Reimburser	nents	Account Credited		
No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Received D the Perio (d)	od Ouring	With Reimbursement (e)		
1	Transmission Studies		40.005				=0.540	0.50		
2	FAC Studies		43,205	253			79,510	253		
3	SIS Studies		5,793	253			10,000	253		
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20										
21	Generation Studies									
	FAC Studies		228,621	253		(302,681	253		
	FEA Studies		59,562	253			154,152	253		
	Optional Studies		101,042	253			098,742	253		
25	SIS Studies		100,366	253			098,742	253		
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Name	ne of Respondent This Report Is: Date of Report Year/Period of Report									
North	nWestern Corporation	(1) ဩAn Original (2) ☐A Resubmissio	on	(Mo, Da, Yr) 03/31/2021	End of	2021/Q1				
		THER REGULATORY AS								
1. Re	port below the particulars (details) called for				r docket numbe	r, if applicable.				
	nor items (5% of the Balance in Account 182	.3 at end of period, or	amounts less	than \$100,000 whic	ch ever is less),	may be grouped				
	asses. r Regulatory Assets being amortized, show p	period of amortization								
ine	Description and Purpose of	Balance at Beginning	Debits	CRE	DITS	Balance at end of				
No.	Other Regulatory Assets	of Current	Dobito	Written off During the	Written off During	Current Quarter/Year				
		Quarter/Year		Quarter /Year Account	the Period Amount					
	(a)	(b)	(c)	Charged (d)	(e)	(f)				
1	Montana Operations:									
2	The through Leaves Trees	207,000,220	44.447.0	02 1/		200 400 440				
3	Flow-through Income Taxes	367,980,339	14,447,8	03 Various		382,428,142				
4 5	Excess Deferred Income Taxes	60,004,697		410.1	2,446,941	57,557,756				
6	Excess Deletted income Taxes	00,004,097		410.1	2,440,341	57,557,750				
7	Basin Creek Capital Lease	6,381,745		243	139,494	6,242,251				
8	Basin Greek Capital Ecase	0,001,110		240	100,101	0,242,231				
9	BPA Residential Exchange Program	1,159,827	2.547.9	36 254	2,471,605	1,236,158				
10	Docket 2018.8.49 Order 7630	,,-	,- ,-		, ,,,,,,	,,,,,				
11	Annual Amortization									
12										
13	Property Tax Tracker	12,795,991		(2)407	5,927,328	6,868,663				
14	Docket 2017.11.86 - Order 7580a									
15	Annual Amortization									
16										
17	FAS 106	5,062,932		(2)926	151,599	4,911,333				
18	Docket 93.6.24 and Docket 2009.9.129									
19										
20	FAS 112	5,532,753		(2)926		5,532,753				
21	Docket 93.6.24 and Docket 2009.9.129									
22										
23	CTC QF Over/Under Collections	818,383		407	406,968	411,415				
24	Docket 97.7.90 and Docket 2001.1.5									
25	Annual Amortization									
26		44 000 005	075.0	70 040		40.505.504				
27	Compensated Absences	11,920,625	6/5,0	79 242		12,595,704				
28	Docket 97.11.219									
29 30	Pension Plan	132,955,624			318,888	132,636,736				
31	1 GUSUUT IAU	102,300,024			010,000	132,030,730				
32	Montana Consumer Counsel Tax	538,376		53 Various		538,429				
33	Docket 2018.10.67 - Order 7637			Tallous		000, .20				
34										
35	Montana Public Service Commission Tax	4,569,603	277,5	02	290,158	4,556,947				
36	Docket 2017.9.78 - Order 7568									
37										
38	Natural Gas Transmission Verification Program	1,726,630		(2)407	143,886	1,582,744				
39	Docket No. D2016.11.88									
40										
41	Study of the Costs & Benefits of	113,155	5,0	64	13,056	105,163				
42	Customer Generators									
43										

	e of Respondent nWestern Corporation	This Report Is: (1) X An Original (2) A Resubmission	on	Date of Report (Mo, Da, Yr) 03/31/2021	Year/Per End of	iod of Report 2021/Q1
	0.	THER REGULATORY AS				
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	concerning other regulation.3 at end of period, or	latory assets,	including rate orde		
. 1	r Regulatory Assets being amortized, show p	Balance at Beginning	D. I. it.	CDE	DITE	D
.ine No.	Description and Purpose of Other Regulatory Assets	of Current	Debits	Written off During the	EDITS Written off During	Balance at end of
INO.	Other Negulatory Assets	Quarter/Year		Quarter /Year Account	the Period Amount	Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Asset Retirement Obligations	17,081,951	629,0	` '	6,413,926	11,297,060
	Asset Remember Obligations	17,001,001	020,0		0,110,020	11,207,000
2						
3	0 4 5 4 4 0 6					
4	South Dakota Operations:					
5						
6	Flow-through Income Taxes	52,945,057	1,999,1	41		54,944,198
7						
8	Excess Deferred Income Taxes	7,251,165			54,283	7,196,882
9						
10	Pension Plan	5,611,370				5,611,370
11						
12	Manufactured Gas Plants	11,126,638			62,572	11,064,066
13	Docket NG 11-003					
14						
15	Field Inventory	442,023			22,479	419,544
	Docket EL 14-106	442,020			22,410	413,544
16	Docket EL 14-100					
17	A 15 % 101% 6	C 420 204	24.0	70	E E00 000	040.040
18	Asset Retirement Obligation	6,138,384	31,8	1/8	5,526,920	643,342
19						
20	COVID Deferral	227,622				227,622
21						
22						
23	Nebraska Operations:					
24						
25	Nebraska 2021 Natural Gas Cold		25,433,7	83		25,433,783
26	Weather Event					
27	Docket NG-111 / PI-237					
28						
29						
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32	<u> </u>					
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42						
43						
44	TOTAL:	712,384,890	46,047,2	74	24,390,103	734,042,061
	<u> </u>	, , , , , ,	<u> </u>		. ,	

Line Description and Purpose of Other Regulatory Inabilities Or Current Quarter/Year Credited Amount Credits Quarter/Year Amount Credits	Name of Respondent NorthWestern Corporation		This Report Is: (1) X An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 03/31/2021	riod of Report 2021/Q1	
Line Description and Purpose of Octurent Quarter/Year Checkled Amount Credits Octurent Quarter/Year Checkled Amount Credits Octurent Quarter/Year Checkled Octurent Quarter/Year Checkled Octurent Octuren	2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	concerning other rec at end of period, or	gulatory liabili amounts less	ties, including rate o		
No. Collect Regulatory Labitities Quarter/Year Account Credital Quarter/Year Credital (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Line	Description and Purpose of		D	EBITS		Balance at End of Current
1 Montana Operations:	No.		Quarter/Year	Credited			Quarter/Year
2 3 Excess Deferred Income Taxes	1	• • • • • • • • • • • • • • • • • • • •	(b)	(c)	(d)	(e)	(f)
4 5 Deferred Gas Storage Sales 7,886,977 (2)407 106,128 7,	_	montaina oporatione.					
S Deferred Gas Storage Sales 7.886.977 (2),407 105.128 7.	3	Excess Deferred Income Taxes	142,969,218		2,798,744	355,862	140,526,336
Continue	4						
7 Amortization 2001 - 2039 8 9 Montana Public Service Commission 4 1,582,684 Various 21,284 61,637 1,	5	-	7,886,977	(2)407	105,128		7,781,849
8 9 Montana Public Service Commission & 1,882,894 Various 21,264 61,637 1, 10 Montana Consumer Councel Taxes 1 11 Dockets 2017-9.78 and 2018-10,677 1 12 13 Natural Gas Regulatory Deferrals 32,415 162,930 1 14 15 16 South Dakota Operations: 1 17 18 Excess Deferred Income Taxes 22,309,868 386,008 21, 19 1 2 2 2 2 3 Abertdeen Manufactured Gas Plant 655,301 14,786 2 21 Docket CE38-001 14,786 2 22 1 Docket NS-0096 and GE17-003 2 25 1 Tax Cut Jobs Act Deferral 155,000 2 28 1 29 United Revenues 12,072,371 1,786,996 10, 31 1,786,996 10	<u> </u>						
9 Montana Public Sarvice Commission & 1,582,694 Various 21,264 61,637 1,	<u> </u>	Amortization 2001 - 2039					
Montana Consumer Councel Taxes		Montana Public Service Commission &	1.582.694	Various	21.264	61.637	1,623,067
12			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Valloud	, .	. ,,	1,020,001
13 Natural Gas Regulatory Deferrals 32,415 162,930 14	11	Dockets 2017.9.78 and 2018.10.67					
14	12						
15	13	Natural Gas Regulatory Deferrals			32,415	162,930	130,515
16 South Dakota Operations:	14						
17							
18 Excess Deferred Income Taxes 22,309,868 386,008 21,		South Dakota Operations:					
19 20 Current Ad Valorem True-Up 200,002 (2)407 106,541 68,238 21 Docket GE98-001							
20 Current Ad Valorem True-Up 200,002 (2)407 106,541 68,238 21 Docket GE98-001 22 Aberdeen Manufactured Gas Plant 656,301 14,786 24 Docket NG 11-003 25 26 Tax Cut Jobs Act Deferral 155,000 27 Docket NG-0095 and GE17-003 28 29 Unbilled Revenues 12,072,371 1,788,096 10, 30 31 32 33 34 35 36 37 38 39 40		Excess Deferred Income Taxes	22,309,868		386,008		21,923,860
21 Docket GE98-001 22 2 2 3 Aberdeen Manufactured Gas Plant 656,301 14,786 24 Docket NG 11-003 14,786 25 Tax Cut Jobs Act Deferral 155,000 27 Docket NG-0095 and GE17-003 1,788,096 10, 30 3 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		Comment Ad Melanama Taria I IIa	200,000	(0) 107	400 544	C0 020	404.000
22 23 Aberdeen Manufactured Gas Plant 656,301 14,796		'	200,002	(2)407	100,541	68,238	161,699
23 Aberdeen Manufactured Gas Plant 656,301 14,786 24 Docket NG 11-003 25 26 Tax Cut Jobs Act Deferral 155,000 27 Docket NG-0095 and GE17-003 28 29 Unbilled Revenues 12,072,371 1,788,096 10, 30 31 32 33 34 35 36 37 38 39 40		Docket GE90-001					
24 Docket NG 11-003 25 Tax Cut Jobs Act Deferral 27 Docket NG-0095 and GE17-003 28 12,072,371 29 Unbilled Revenues 30 10,000 31 31 32 33 33 34 35 36 37 38 39 40		Aberdeen Manufactured Gas Plant	656.301		14.786		641,515
26 Tax Cut Jobs Act Deferral 155,000 27 Docket NG-0095 and GE17-003			,		,		011,010
27 Docket NG-0095 and GE17-003 28 Unbilled Revenues 30 12,072,371 31 32 33 34 35 36 37 38 39 40	25						
28 29 Unbilled Revenues 12,072,371 1,788,096 10, 31 32 33 34 35 36 37 38 39 40	26	Tax Cut Jobs Act Deferral	155,000				155,000
29 Unbilled Revenues 12,072,371 1,788,096 10, 31 32 33 34 35 36 37 38 39 40	27	Docket NG-0095 and GE17-003					
30 31 32 33 34 35 36 37 38 39 40	28						
31 32 33 34 35 36 37 38 39 40		Unbilled Revenues	12,072,371		1,788,096		10,284,275
32 33 34 35 36 37 38 39 40	-						
33 34 35 36 37 38 39 40							
34 35 36 37 38 39 40	-						
35 36 37 38 39 40							
36 37 38 39 40		1					
37 38 39 40							
39 40	37						
40	38						
	39						-
	40						
41 TOTAL 187,832,431 5,252,982 648,667 183,2	41	TOTAL	187,832,431		5,252,982	648,667	183,228,116

Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings and added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures and allowed for each month. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. Title of Account Operating Revenues Year Operating Revenues	Comment Comm	(2) A Resubmission 03/31/2021 ELECTRIC OPERATING REVENUES (Account 400)	End of 2021/Q1											
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and Melated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues (c) and (a) on the basis of meters, in addition to the unbed of flat atea accounts; except that where separate meter readings added for billing purposes, one customers should be counted for each group of meters added. The saverage number of customers countered in the basis of meters, in addition to the number of flat atea accounts; except that where separate meter readings added for billing purposes, one customer should be counted for each group of meters added. The saverage number of customers means the average of twelve figures as decided for billing purposes, one customer should be counted for each group of meters added. The saverage number of customers means the average of twelve figures added for billing purposes, one customers means the average of twelve figures added for billing purposes. The provision of the provisi	The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and related to unbilled revenues end not be reported separately as required in the annual version of these pages. Per port below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report purpose one customers, columns (g) and (g), on the basis of meters, in addition to the unarber of filar tate accounts; except that where separate meter readings dided for billing purposes, one customers the average of twelve figures (see of each month). It increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451,456, and 457.2. Interval of the province of the previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451,456, and 457.2. Interval of the previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451,456, and 457.2. Interval of the previous period (columns (c),(e), and (g), and	·	•											
elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report betwo operating revenues for each prescribed account, and manifectured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat retal accounts; except that where separate meter readings and ded for billing purposes, one customer should be counted for each ground. The average number of customers means the average of twelve figures a tiose of each month. It if increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Discloses amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. Title of Account (a) Title of Account (b) Title of Account (a) Title of Account (b) Title of Account (b) Title of Account (b) Title of Account (c) 1 Sales of Electricity 2 (440) Residential Sales 113,255,128 3 (442) Commercial and Industrial Sales 113,255,128 4 Small (or Comm.) (See Instr. 4) 1 (437) Cale (or Ind.) (See Instr. 4) 1 (443) Dither Sales to Public Authorities 1 (444) Public Street and Highway Lighting (445) Other Sales to Public Authorities 1 (446) Sales to Railroads and Railways 4 (448) Interdepartmental Sales 1 (447) Sales for Resale 1 (528,686) 1 (70TAL Sales of Electricity (446,1) Foreign of Revenues 2 (450) Interdepartmental Sales 1 (451) Miscellaneous Service Revenues 4 (451) Miscellaneous Service Revenues 4 (451) Miscellaneous Service Revenues 2 (465) Nevenues Net of Prox. for Refunds 2 (465) Nevenues Net of Transmission of Electricity Others 3 (456.1) Revenues Revenues 4 (467.1) Regional Control Service Revenues 4 (467.1) Regional Control Service Revenues 4 (467.2) Miscellaneous Revenues 5 (466.1) Revenues Revenues 5 (70TAL Other Operating Revenues 5 (70TAL Other Operating Revenues 6 (70TAL Other Operating Revenues	elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report betwo operating revenues for each prescribed account, and mandiculared gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings and ded for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures lose of each month. It fluoreases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. Title of Account (a) Previous year (in Our (c)) 1 Sales of Electricity 2 (440) Residential Sales 113,255,128 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 1 (447) Sales to Raifroads and Raifways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales of Electricity 12 (440, 19) Provision for Rate Refunds 13 (Less) (449, 1) Provision for Rate Refunds 14 (45) Forested Discounts 15 (450) Forested Discounts 16 (451) Miscellaneous Service Revenues 17 (455) Niter Departmental Rents 18 (450) Forested Discounts 19 (455) Interdepartmental Rents 19 (456) Interdepartmental Rents 21 (456) Nevenues from Transmission of Electricity of Others 22 (4651) Revenues Romans From Transmission of Electricity of Others 23 (457, 1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (TOTAL Other Operating Revenues 26 (TOTAL Other Operating Revenues 27 (47) Regional Control Service Revenues 28 (467.1) Regional Control Service Revenues 29 (47) Regional Control Service Revenues 20 (77) All Cother Operating Revenues	The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and												
Sales of Electricity	Sales of Electricity	ated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that w ded for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means se of each month. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any	nere separate meter readings are the average of twelve figures at the											
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10 TOTAL Sales to Ultimate Consumers 238,084,896 11 (447) Sales for Resale 6,528,680 12 TOTAL Sales of Electricity 244,613,576 13 (Less) (449.1) Provision for Rate Refunds 969,061 14 TOTAL Revenues Net of Prov. for Refunds 243,644,515 15 Other Operating Revenues 16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 1,205,922 20 (455) Interdepartmental Rents 2 21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 2 24 (457.2) Miscellaneous Revenues 2 25 26 26 TOTAL Other Operating Revenues 21,772,387	TOTAL Sales to Ultimate Consumers 238,084,896	8 (446) Sales to Railroads and Railways												
11 (447) Sales for Resale 6,528,680 12 TOTAL Sales of Electricity 244,613,576 13 (Less) (449.1) Provision for Rate Refunds 969,061 14 TOTAL Revenues Net of Prov. for Refunds 243,644,515 15 Other Operating Revenues 16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 1,205,922 20 (455) Interdepartmental Rents 21 21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.2) Miscellaneous Revenues 24 24 (457.2) Miscellaneous Revenues 21,772,387	11 (447) Sales for Resale 6,528,680 12 TOTAL Sales of Electricity 244,613,576 13 (Less) (449.1) Provision for Rate Refunds 969,061 14 TOTAL Revenues Net of Prov. for Refunds 243,644,515 15 Other Operating Revenues 16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 1,205,922 20 (455) Interdepartmental Rents 21 21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 24 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	9 (448) Interdepartmental Sales	3,577											
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14 TOTAL Revenues Net of Prov. for Refunds 243,644,515 15 Other Operating Revenues 96,773 16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 1,205,922 19 (454) Rent from Electric Property 1,205,922 20 (455) Interdepartmental Rents 3,269,248 21 (456) Other Electric Revenues 37,154,803 23 (457.1) Regional Control Service Revenues 17,154,803 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	14 TOTAL Revenues Net of Prov. for Refunds 243,644,515 15 Other Operating Revenues 96,773 16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 1,205,922 19 (454) Rent from Electric Property 1,205,922 20 (455) Interdepartmental Rents 3,269,248 21 (456) Other Electric Revenues 37,154,803 23 (457.1) Regional Control Service Revenues 17,154,803 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	12 TOTAL Sales of Electricity 244,61	3,576											
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16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 19 (455) Interdepartmental Rents 1,205,922 20 (455) Interdepartmental Rents 3,269,248 21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.2) Miscellaneous Revenues 21,772,387	16 (450) Forfeited Discounts 96,773 17 (451) Miscellaneous Service Revenues 45,641 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 19 (455) Interdepartmental Rents 1,205,922 20 (455) Interdepartmental Rents 3,269,248 21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.2) Miscellaneous Revenues 21,772,387	14 TOTAL Revenues Net of Prov. for Refunds 243,64	4,515											
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21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25	21 (456) Other Electric Revenues 3,269,248 22 (456.1) Revenues from Transmission of Electricity of Others 17,154,803 23 (457.1) Regional Control Service Revenues 24 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	19 (454) Rent from Electric Property 1,20	5,922											
22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	20 (455) Interdepartmental Rents												
23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	21 (456) Other Electric Revenues 3,26	9,248											
24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 21,772,387	22 (456.1) Revenues from Transmission of Electricity of Others 17,15	4,803											
25 Control of the Con	25 Control of the Con	23 (457.1) Regional Control Service Revenues												
26 TOTAL Other Operating Revenues 21,772,387	26 TOTAL Other Operating Revenues 21,772,387	24 (457.2) Miscellaneous Revenues												
		25												
TOTAL Electric Operating Revenues 265,416,902	TOTAL Electric Operating Revenues 265,416,902	26 TOTAL Other Operating Revenues 21,77	2,387											
		27 TOTAL Electric Operating Revenues 265,41	6,902											

Name of Respondent		This (1)	Report Is:		Date of Report		Year/Period of Repo	
NorthWestern Corporation			X An Original ☐ A Resubmis	(Mo, Da, Yr) 03/31/2021		End of 2021/Q1		
	E	(2) LECTI	RIC OPERATING	REVENUES (A	Account 400)			
5. Commercial and industrial Sales, Acc he respondent if such basis of classifica classification in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 9. Include unmetered sales. Provide de	ount 442, may be classition is not generally groups Jes During Period, for its for amounts relating to	sified ace eater the mportar unbilled	ccording to the bas an 1000 Kw of den nt new territory add d revenue by acco	is of classification nand. (See Accoul	(Small or Commercial, and 442 of the Uniform S	ystem o		
MEGAV	VATT HOURS SOLI)			AVG.NO. CUSTO	MERS	S PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y		Quarterly)	Current Ye	ar (no Quarterly)		vious Year (no Quarterly)	No.
(d)	-	e) `	,,		(f)		(g)	
				<u>, </u>				1
975,713								2
				<u> </u>		!		3
923,397						T		4
180,979								5
12,925						1		6
1,539								7
1,500								8
2,078								9
2,096,631								10
288,588								11
2,385,219								12
								13
2,385,219								14
								1
Line 12, column (b) includes \$	-1,511,943		billed revenues.					
Line 12, column (d) includes	-21,987	MWF	I relating to unbil	led revenues				

Name	e of Respondent		Report Is:		Date of F	Report	Year/Period of Report
North	nWestern Corporation	(1) (2)	X An Original ☐ A Resubmiss	sion	(Mo, Da, 03/31/20	,	End of2021/Q1
	ELECTRIC PRODUCTION, OTH	` '					RI ITION EYDENSES
	rt Electric production, other power supply expense ting period.	s, tran	smission, regiona	al control and m	arket operation	on, and distribut	tion expenses through the
epoi	шту репоа.						
	Acco	ount					Year to Date
Line	7,000	Julie					Quarter
No.	(a	1)					(b)
1	1. POWER PRODUCTION AND OTHER SUPPL'		ENSES				
	Steam Power Generation - Operation (500-509)	I LXI	LIVOLO				14,547,044
3	, , ,	- 1					2,754,261
	Total Power Production Expenses - Steam Power						17,301,305
4	•						17,301,303
5	Nuclear Power Generation - Operation (517-525)	20)					
6	Nuclear Power Generation – Maintenance (528-5						
7	Total Power Production Expenses - Nuclear Power						0.045.444
8	Hydraulic Power Generation - Operation (535-540						3,215,111
	,)				491,041
10		wer					3,706,152
11	Other Power Generation - Operation (546-550.1)						8,917,546
12	Other Power Generation - Maintenance (551-554	.1)					417,130
13	Total Power Production Expenses - Other Power						9,334,676
14	Other Power Supply Expenses						
15	Purchased Power (555)						66,656,055
16	System Control and Load Dispatching (556)						55,147
17	Other Expenses (557)						-17,817,496
18	Total Other Power Supply Expenses (line 15-17)						48,893,706
19	Total Power Production Expenses (Total of lines	4, 7, 10	0, 13 and 18)				79,235,839
20	2. TRANSMISSION EXPENSES						
21	Transmission Operation Expenses						
22	(560) Operation Supervision and Engineering						1,321,772
23							
24	(561.1) Load Dispatch-Reliability						171,977
25	(561.2) Load Dispatch-Monitor and Operate Trans	smissi	on System				181,255
26	(561.3) Load Dispatch-Transmission Service and						244,910
	(561.4) Scheduling, System Control and Dispatch						,
28							21,744
29	(561.6) Transmission Service Studies	-	<u> </u>				,
30	(561.7) Generation Interconnection Studies						
	(561.8) Reliability, Planning and Standards Devel	onmer	nt Services				
	(562) Station Expenses	ортпог	1. 001 11000				340,040
33	(563) Overhead Line Expenses						349,639
34	(564) Underground Line Expenses						0-10,000
35							7,302,334
36	(566) Miscellaneous Transmission Expenses						68,692
37	(567) Rents						211,348
38	(567.1) Operation Supplies and Expenses (Non-N	(Jaior					211,040
30	(307.1) Operation Supplies and Expenses (Non-N	najui)					

Name	of Respondent	Date	of Report	Year/Period of Report			
North	Western Corporation	(1) (2)	X	An Original A Resubmission	,	Da, Yr) I/2021	End of2021/Q1
	ELECTRIC PRODUCTION, OTH	` ,	\\\/\E				IRLITION EVDENSES
	t Electric production, other power supply expense ing period.	s, trans	smis	ssion, regional control and m	arket ope	ration, and distrib	ution expenses through the
героп	ing period.						
	Acco	ount					Year to Date
Line							Quarter
No.	(a	1)					(b)
39	TOTAL Transmission Operation Expenses (Lines		8)				10,213,711
40	Transmission Maintenance Expenses		٠,				
41	(568) Maintenance Supervision and Engineering						141,436
42	(569) Maintenance of Structures						3,745
43	(569.1) Maintenance of Computer Hardware						648,601
44	(569.2) Maintenance of Computer Software						665
45	(569.3) Maintenance of Communication Equipme	nt					27,918
46	(569.4) Maintenance of Miscellaneous Regional 1		nicci	on Plant			21,310
47	(570) Maintenance of Station Equipment	Talloll	11331	JIII Ialli			153,234
	\ 						
48	(571) Maintenance Overhead Lines						498,505
	(572) Maintenance of Underground Lines	. DI					
50	(573) Maintenance of Miscellaneous Transmissio	n Plan	t				
51	(574) Maintenance of Transmission Plant			`			
52	TOTAL Transmission Maintenance Expenses (Lir	nes 41	- 51)			1,474,104
53	Total Transmission Expenses (Lines 39 and 52)						11,687,815
54	3. REGIONAL MARKET EXPENSES						
55	Regional Market Operation Expenses						
56	(575.1) Operation Supervision						
57	(575.2) Day-Ahead and Real-Time Market Facilita	ation					100,429
58	(575.3) Transmission Rights Market Facilitation						
59	(575.4) Capacity Market Facilitation						
60	(575.5) Ancillary Services Market Facilitation						28,693
61	(575.6) Market Monitoring and Compliance						14,347
62	(575.7) Market Facilitation, Monitoring and Comp	iance	Ser	vices			
63	Regional Market Operation Expenses (Lines 55 -	62)					143,469
64	Regional Market Maintenance Expenses						
65	(576.1) Maintenance of Structures and Improvem	ents					
66	(576.2) Maintenance of Computer Hardware						
67	(576.3) Maintenance of Computer Software						
68	(576.4) Maintenance of Communication Equipme	nt					
	(576.5) Maintenance of Miscellaneous Market Op		n Pla	ant			
	Regional Market Maintenance Expenses (Lines 6						
	TOTAL Regional Control and Market Operation E		ses (Lines 63,70)			143,469
	4. DISTRIBUTION EXPENSES			,			
	Distribution Operation Expenses (580-589)						3,770,498
	Distribution Maintenance Expenses (590-598)						4,617,151
75	Total Distribution Expenses (Lines 73 and 74)						8,387,649
							2,221,212

	e of Respondent		of Report Da, Yr)	Year/Period of Report		
North	Western Corporation	(1) 🔀	ĠAn Original ☐A Resubmission	,	/2021	End of2021/Q1
	ELECTRIC CUSTOMER AC					I EXPENSES
Dana	t the amount of expenses for customer accounts,					
Керо	t the amount of expenses for customer accounts,	service, s	ales, and administrative a	and general ex	cperises year to u	ate.
	Acco	ount				Year to Date
Line						Quarter
No.	(a	a)				(b)
1	(901-905) Customer Accounts Expenses	,				1,452,441
2	, ,	enses				1,155,458
	(911-917) Sales Expenses					54,499
	8. ADMINISTRATIVE AND GENERAL EXPENSE	-S				- 1,100
5	Operations					
6	920 Administrative and General Salaries					7,996,948
7	921 Office Supplies and Expenses					3,557,740
8	(Less) 922 Administrative Expenses Transferre	ed-Credit				1,020,435
9	923 Outside Services Employed	- Orean				1,928,687
10	924 Property Insurance					710,154
11	925 Injuries and Damages					2,420,384
12	926 Employee Pensions and Benefits					5,207,010
13	927 Franchise Requirements					5,207,010
						202.020
14	928 Regulatory Commission Expenses					606,928
15	(Less) 929 Duplicate Charges-Credit					700
16	930.1General Advertising Expenses					763
17	930.2Miscellaneous General Expenses					4,543,299
18	931 Rents					439,624
19	TOTAL Operation (Total of lines 6 thru 18)					26,391,102
20	Maintenance					
21	935 Maintenance of General Plant					495,026
22	TOTAL Administrative and General Expenses (To	otal of line	s 19 and 21)			26,886,128
					i e	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. Form Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. Classifications of Public Authority) Energy Received From (Company of Public Authority) Classifications of the service of the public Authority) Classifications of the service of the public Authority of Public Authority of Public Authority	Name	ne of Respondent This Report Is: Date of Report (Mo, Da, Yr) Tod of 2021/01										
TRANSINSION OF ELECTRICITY FOR OTHERS (Account 465.1) (Reduting immanications inclined to as without immanications in the company of the public authorities, qualifying actitities, non-inditional utility supplies and utilities use prices and utilities use incusioners for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entitles listed in column (a) (b) and (c). 8. Report in column (a) the company or public authority was delivered (a. Orthodority that the energy was delivered (a. Orthodority that the energy was delivered for the company or public authority that the energy was delivered (a. Orthodority was delivered for the company or public authority was delivered (a. Orthodority was delivered for the company or public authority (and the company or public authority) (and the company or public authority) (and the company of public authority) (and the authority) (an	North	nWestern Corporation			End of2021/Q1							
Report all transmission of electricity. Le., wheeling, provided for other electric utilities, ecoperatives, other public authorities, qualifying activities, non-radional utility supplies and utilinate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (a), (b) and (c). 5. Report in column (a) that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full manner of each company or public authority. Do not abbreviate or funcates name or use acrosyms. Explain in a forbrote provide the full manner of each company or public authority. Do not abbreviate or funcate name or use acrosyms. Explain in a forbrote provide the full manner of each company or public authority. Do not abbreviate or funcate name or use acrosyms. Explain in a forbrote provide the full manner of each company or public authority. But the entire shall be acrossed in the column (a) (b) or (c). 1. In column (d) prior a Statistical Classification code based on the original contractual terms and conditions of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the service as follows: Provide and the service of the servic		TRANS		RS (Account 456.1)								
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Imerys Talc America, Inc. Energy Keepers, Inc. Imerys Talc America, Inc. FNO	19	Great Falls Public Schools		Great Falls Public Sc								
Magris Talc USA, Inc. Energy Keepers, Inc. Imerys Talc America, Inc. Suiza Dairy Group, LLC Lord Talen Energy Calumet Montana Refining Company. FNO Calumet Refining, LLC Talen Energy Calumet Montana Refining Company. FNO Talen Energy & Energy Keepers, I. Montana Resources FNO REC Silicon Company Morgan Stanley REC Silicon Company FNO Roseburg Forest Products Company Energy Keepers, Inc. Roseburg Forest Products Company FNO Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO Town of Philipsburg Town of Philipsburg Town of Philipsburg Town of Philipsburg Nestern Area Power Administration MAPA Western Area Power Administration MAPA Montana State University - Bozemn MONTANA POINT-TO-POINT	20	GCC Three Forks, LLC	Energy Keepers, Inc.	GCC Three Forks, LL	-							
Suiza Dairy Group, LLC Talen Energy Calumet Refining, LLC Talen Energy Calumet Montana Refining Company. FNO Talen Energy & Energy Keepers, I. Montana Resources FNO REC Silicon Company Morgan Stanley REC Silicon Company FNO Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO Town of Philipsburg Town of Philipsburg Town of Philipsburg Town of Philipsburg Montana State University - Bozeman MONTANA POINT-TO-POINT Talen Energy Siza Dairy Group, LLC FNO Calumet Montana Refining Company. FNO REC Silicon Company FNO REC Silicon Company FNO Stillwater Mining Company FNO Town of Philipsburg Town of Philipsburg FNO Montana State University - Bozeman FNO Montana State University - Bozeman FNO MONTANA POINT-TO-POINT MONTANA POINT-TO-POINT	21	Imerys Talc America, Inc.	Energy Keepers, Inc.	Imerys Talc America,								
24 Calumet Refining, LLC Talen Energy Calumet Montana Refining Company. FNO Talen Energy & Energy Keepers, I. Montana Resources FNO REC Silicon Company Morgan Stanley REC Silicon Company FNO Reseburg Forest Products Company Energy Keepers, Inc. Roseburg Forest Products Company FNO Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO Town of Philipsburg Town of Philipsburg Town of Philipsburg Western Area Power Administration WAPA Western Area Power Administration WAPA Montana State University - Bozeman MONTANA POINT-TO-POINT Montana State University - Bozeman MONTANA POINT-TO-POINT Montana State University - Bozeman MONTANA POINT-TO-POINT	22	Magris Talc USA, Inc.	Energy Keepers, Inc.	Imerys Talc America,								
Montana Resources Talen Energy & Energy Keepers, I. Montana Resources FNO REC Silicon Company Morgan Stanley REC Silicon Company FNO Reseburg Forest Products Company Energy Keepers, Inc. Roseburg Forest Products Company FNO Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO Town of Philipsburg Town of Philipsburg Town of Philipsburg WAPA Western Area Power Administration WAPA Western Area Power Administration MONTANA POINT-TO-POINT MONTANA POINT-TO-POINT Montana State University - Bozeman MONTANA POINT-TO-POINT Montana State University - Bozeman MONTANA POINT-TO-POINT	23	Suiza Dairy Group, LLC	Talen Energy	Suiza Dairy Group, L	LC FNO							
26 REC Silicon Company Morgan Stanley REC Silicon Company FNO 27 Roseburg Forest Products Company Energy Keepers, Inc. Roseburg Forest Products Company FNO 28 Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO 29 Town of Philipsburg Town of Philipsburg FNO 30 Western Area Power Administration WAPA Western Area Power Administration FNO 31 Montana State University - Bozeman WAPA Montana State University - Bozemn FNO 32 MONTANA POINT-TO-POINT 34 MONTANA POINT-TO-POINT	24	Calumet Refining, LLC	Talen Energy	Calumet Montana Re	fining Company. FNO							
27 Roseburg Forest Products Company Energy Keepers, Inc. Roseburg Forest Products Company FNO 28 Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO 29 Town of Philipsburg Town of Philipsburg FNO 30 Western Area Power Administration WAPA Western Area Power Administration FNO 31 Montana State University - Bozeman WAPA Montana State University - Bozeman FNO 32 MONTANA POINT-TO-POINT	25	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO							
28 Sibanye-Stillwater Energy Keepers, Inc. Stillwater Mining Company FNO 29 Town of Philipsburg Town of Philipsburg FNO 30 Western Area Power Administration WAPA Western Area Power Administration FNO 31 Montana State University - Bozeman WAPA Montana State University - Bozemn FNO 32 MONTANA POINT-TO-POINT	26	REC Silicon Company	Morgan Stanley	REC Silicon Compan	y FNO							
Town of Philipsburg FNO Western Area Power Administration WAPA Western Area Power Administration FNO Montana State University - Bozeman FNO MONTANA POINT-TO-POINT MONTANA POINT-TO-POINT MONTANA POINT-TO-POINT MONTANA POINT-TO-POINT	27	Roseburg Forest Products Company	Energy Keepers, Inc.	Roseburg Forest Pro	ducts Company FNO							
30 Western Area Power Administration WAPA Western Area Power Administration FNO 31 Montana State University - Bozeman WAPA Montana State University - Bozeman FNO 32 STATE OF THE POWER ADMINISTRATION	28	Sibanye-Stillwater	Energy Keepers, Inc.	Stillwater Mining Con	npany FNO							
30 Western Area Power Administration WAPA Western Area Power Administration FNO 31 Montana State University - Bozeman WAPA Montana State University - Bozemn FNO 32 STATE OF THE POWER ADMINISTRATION			Town of Philipsburg	Town of Philipsburg	FNO							
Montana State University - Bozeman WAPA Montana State University - Bozeman FNO			· •		Administration FNO							
32 33 MONTANA POINT-TO-POINT 34												
33 MONTANA POINT-TO-POINT 34		, ===			•							
34		MONTANA POINT-TO-POINT										
TOTAL	J- 1											
TOTAL												
IVIAL		TOTAL										
		IOIAL										

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	03/31/2021	End of
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying
	ties, non-traditional utility suppliers and ulti	•		
	se a separate line of data for each distinct			
	eport in column (a) the company or public	·	-	. ,
	c authority that the energy was received fridge the full name of each company or publi	` ' '		
	ownership interest in or affiliation the respo			iyiris. Expiairi iri a lootilote
	column (d) enter a Statistical Classification			of the service as follows:
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	nd AD - Out-of-Period A	djustments. Use this code
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	nation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
	B 18			
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(c	(d)
1	Western Area Power Admin	WAPA	WAPA	NF
2	Western Area Power Admin	WAPA	WAPA	NF
3	Western Area Power Admin	PacifiCorp	WAPA	NF
4	Western Area Power Admin	PacifiCorp	WAPA	NF
	Western Area Power Admin	WAPA	NWMT	NF
			WAPA	NF
	Western Area Power Admin	WAPA		
	Western Area Power Admin	WAPA	WAPA	SFP
8	Western Area Power Admin	WAPA	WAPA	SFP
9	Western Area Power Admin	WAPA	WAPA	SFP
10	Western Area Power Admin	WAPA	WAPA	NF
11	Western Area Power Admin	WAPA	WAPA	SFP
12	Western Area Power Admin	WAPA	NWMT	NF
13				
14	PacifiCorp	PacifiCorp	BPA	SFP
15	·	·		
	Avista Corporation	AVISTA	AVISTA	NF
	Avista Corporation	AVISTA	AVISTA	SFP
18	Avista Corporation	AVIOTA	AVIOTA	511
	Danas villa Davisa	DDA	NIVA/NAT	NF
	Bonneville Power	BPA	NWMT	
	Bonneville Power	BPA	WAPA	NF
21				
22	Black Hills Power Inc	BPA	PacifiCorp	NF
23	Black Hills Power Inc	AVISTA	PacifiCorp	NF
24	Black Hills Power Inc	Colstrip Partners	PaciifiCorp	NF
25				
26	Basin Electric Power Cooperative	ВРА	PacifiCorp	NF
27	Basin Electric Power Cooperative	BPA	WAPA	NF
	Basin Electric Power Cooperative	AVISTA	WAPA	NF
	Basin Electric Power Cooperative	AVISTA	PacifiCorp	NF
	· · · · · · · · · · · · · · · · · · ·		PacifiCorp	NF
	Basin Electric Power Cooperative	NWMT	<u>'</u>	
	Basin Electric Power Cooperative	NWMT	WAPA	NF
	Basin Electric Power Cooperative	NWMT	WAPA	NF
33	Basin Electric Power Cooperative	PacifiCorp	AVISTA	NF
34	Basin Electric Power Cooperative	PacifiCorp	PacifiCorp	NF
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(2) A Resubmission	03/31/2021	End of <u>2021/Q1</u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
<u> </u>				
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti		ties, cooperatives, otnei	r public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
oubli	c authority that the energy was received from	om and in column (c) the company or	public authority that the	e energy was delivered to.
	ide the full name of each company or publi			nyms. Explain in a footnote
•	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
_	Payment By	Energy Received From	Energy De	elivered To Statistical
.ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	
V O.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	, , ,
1	(a) Basin Electric Power Cooperative	(b) PacifiCorp	PacifiCorp (c	NF
	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
	<u>'</u>	· · · · · · · · · · · · · · · · · · ·	WAPA	NF
	Basin Electric Power Cooperative	PacifiCorp		SFP
	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
	Basin Electric Power Cooperative	PacifiCorp	BPA NA/A4T	NF
	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
	Basin Electric Power Cooperative	WAPA	WAPA	LFP
	Basin Electric Power Cooperative	WAPA	WAPA	LFF
11	Brookfield Energy Marketing LP	NWMT	PacifiCorp	NF
13	Brooklied Energy Warketing Er	INVVIVII	FaciliCorp	IVI
	Shell Energy North America	BPA	WAPA	NF
	Shell Energy North America	BPA	WAPA	NF
	Shell Energy North America	WAPA	NWMT	NF
	Shell Energy North America	WAPA	NWMT	NF
	Shell Energy North America	WAPA	BPA	NF
	Shell Energy North America	WAPA	BPA	SFP
	Shell Energy North America	WAPA	PacifiCorp	NF
	Shell Energy North America	AVISTA	BPA	NF
22	Shell Energy North America	PacifiCorp	BPA	NF
23	Shell Energy North America	PacifiCorp	BPA	NF
24	Shell Energy North America	PacifiCorp	WAPA	NF
25	Shell Energy North America	ВРА	PacifiCorp	NF
26	Shell Energy North America	ВРА	PacifiCorp	NF
27				
28	EDF Trading North America, LLC	NWMT	BPAT	NF
29	EDF Trading North America, LLC	NWMT	NWMT	NF
30	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF
31	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
32	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
33	EDF Trading North America, LLC	NWMT	WAPA	NF
34	EDF Trading North America, LLC	AVISTA	AVISTA	NF
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	03/31/2021	End of
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
4 5				
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	r public authorities, qualifying
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fr	•	-	` ,
	ide the full name of each company or publi	` , ,		0.
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification	•		
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			•
	stment. See General Instruction for definition		'	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Company of Fig.	
	(a)	(b)	(0	, , , , , , , , , , , , , , , , , , , ,
1	EDF Trading North America, LLC	ВРА	NWMT	SFP
2	EDF Trading North America, LLC	WAPA	BPA	NF
3				
4	Energy Keepers, Inc.	NWMT	ВРА	SFP
5	Energy Keepers, Inc.	NWMT	BPA	LFP
6	Energy Keepers, Inc.	NWMT	BPA	OLF
7	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP
	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
	Energy Keepers, Inc.	AVISTA	PacifiCorp	NF
	Energy Keepers, Inc.	AVISTA	PacifiCorp	SFP
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
15	Lifelgy Reepers, Inc.	BI A	1 acincorp	511
	Capital Power Energy Markerting, Inc.	BPA	WAPA	NF
		MATL	BPAT	NF
	Capital Power Energy Markerting, Inc.			NF
	Capital Power Energy Markerting, Inc.	MATL	PacifiCorp	NF
	Capital Power Energy Markerting, Inc.	MATL	WAPA	NF
	Capital Power Energy Markerting, Inc.	WAPA	BPAT	
21	Capital Power Energy Markerting, Inc.	WAPA	NWMT	NF
22				115
	Guzman Energy LLC	BPA	PacifiCorp	NF
	Guzman Energy LLC	BPA	PacifiCorp	SFP
	Guzman Energy LLC	BPA	WAPA	NF
26	Guzman Energy LLC	Avista	PacifiCorp	SFP
	Guzman Energy LLC	Avista	PacifiCorp	NF
28	Guzman Energy LLC	PacifiCorp	BPA	NF
29	Guzman Energy LLC	WAPA	BPA	NF
30				
31	Portland General Electric Company	NWMT	NWMT	NF
32	Portland General Electric Company	Colstrip Partners	BPA	NF
33	Portland General Electric Company	BPA	PacifiCorp	SFP
34	Portland General Electric Company	Colstrip Partners	PacifiCorp	SFP
	TOTAL			

lame	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	Western Corporation	(1) XAn Original (2) A Resubmission	03/31/2021	End of2021/Q1				
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whee	RS (Account 456.1)					
	·			r public outborities and	lifida			
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultim		lies, cooperatives, other	public authorities, quai	iliyirig			
	se a separate line of data for each distinct ty	•	the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public a	•	•	. , . , , , , , , , , , , , , , , , , ,	r			
	olic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.							
	ide the full name of each company or public			nyms. Explain in a footr	note			
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			of the convice as follow	vc:			
	- Firm Network Service for Others, FNS - Fi	•			vs.			
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service,				ode			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	nation in a footnote for	each			
adjus	stment. See General Instruction for definition	ns of codes.						
	Payment By	Energy Received From	Energy De	livered To Stat	istical			
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority) Cla	assifi-			
10.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote /		ation (d)			
1	(a)	(5)	(0	((α)			
	Morgan Stanley Capital Group F	PacifiCorp	MATL	NF				
	, , ,	PA	PacifiCorp	NF				
	, , ,	PA	PacifiCorp	NF				
	, , ,	PA	PacifiCorp	SFP				
	, , ,	PA	PacifiCorp	NF				
	, , ,	PA	PacifiCorp	SFP				
	, , ,	PA	WAPA	NF				
	, , ,	PA	NWMT	NF				
	, , ,	PA	MATL	SFP				
	· , , , ,	PA	MATL	SFP				
	0 , 1 1	PA	MATL	SFP				
	, , ,	PA	MATL	NF				
14	Morgan Stanley Capital Group E	PA .	Glacier Wind	NF				
15	Morgan Stanley Capital Group	1ATL	AVISTA	NF				
	, , , ,	MATL .	AVISTA	SFP				
	• • • •	1ATL	AVISTA	NF				
18	Morgan Stanley Capital Group N	1ATL	AVISTA	SFP				
19	Morgan Stanley Capital Group	NTP	BPA	NF				
20	Morgan Stanley Capital Group	NTP	BPA	SFP				
21	Morgan Stanley Capital Group	1ATL	BPA	NF				
22	Morgan Stanley Capital Group	1ATL	BPA	SFP				
23	Morgan Stanley Capital Group	1ATL	BPA	NF				
24	Morgan Stanley Capital Group	1ATL	BPA	SFP				
25	Morgan Stanley Capital Group	IWMT	PacifiCorp	NF				
26	Morgan Stanley Capital Group	1ATL	PacifiCorp	NF				
27	Morgan Stanley Capital Group	1ATL	PacifiCorp	SFP				
28	Morgan Stanley Capital Group	1ATL	PacifiCorp	NF				
29	Morgan Stanley Capital Group	1ATL	PacifiCorp	NF				
30	Morgan Stanley Capital Group	1ATL	PacifiCorp	SFP				
31	Morgan Stanley Capital Group	1ATL	PacifiCorp	NF				
32	Morgan Stanley Capital Group	NTP	MATL	NF				
33	Morgan Stanley Capital Group	NTP	MATL	SFP				
34	Morgan Stanley Capital Group	NTP	NWMT	NF				
	TOTAL							
			I					

Name	e of Respondent		Report Is:	Date of Report	Year/Period of F	•			
North	nWestern Corporation	(1)	X An Original A Resubmission	(Mo, Da, Yr) 03/31/2021	End of 202	21/Q1			
	TRANSI	· · /							
4 5	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying								
	cilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	eport in column (a) the company or public	• •			` ' ' ' '	,			
	c authority that the energy was received fro								
	ide the full name of each company or publi				nyms. Explain in a	footnote			
	ownership interest in or affiliation the respo								
	column (d) enter a Statistical Classification		•						
	 Firm Network Service for Others, FNS - I smission Service, OLF - Other Long-Term 								
	ervation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" fo				•				
adjus	stment. See General Instruction for definition	ns of c	odes.						
	D 10		· · · -		· · · · ·	100 00 00 1			
ine	Payment By (Company of Public Authority)	(Energy Received From Company of Public Authority)		elivered To Public Authority)	Statistical Classifi-			
No.	(Footnote Affiliation)	,	(Footnote Affiliation)		Affiliation)	cation			
	(a)		(b)	,	c)	(d)			
	0 , 1 1	NWMT		MATL		SFP			
	0 , 1 1	MATL		NWMT		NF			
3	Morgan Stanley Capital Group	NWMT		MATL		NF			
4	Morgan Stanley Capital Group	NWMT		MATL		SFP			
5	Morgan Stanley Capital Group	MATL		Glacier Wind		NF			
6	Morgan Stanley Capital Group	MATL		WAPA		SFP			
7	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		SFP			
8	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		NF			
9	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		NF			
10	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		NF			
11	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		SFP			
12	Morgan Stanley Capital Group	Glacier '	Wind	AVISTA		NF			
13	Morgan Stanley Capital Group	Glacier '	Wind	BPA		NF			
14	Morgan Stanley Capital Group	Glacier '	Wind	BPA		SFP			
15	Morgan Stanley Capital Group	Glacier '	Wind	BPA		SFP			
16	Morgan Stanley Capital Group	Glacier '	Wind	BPA		NF			
17									
18	Morgan Stanley Capital Group	Glacier '	Wind	BPA		SFP			
19	Morgan Stanley Capital Group	Glacier '	Wind	BPA		NF			
20	Morgan Stanley Capital Group	Glacier '	Wind	BPA		SFP			
21	Morgan Stanley Capital Group	Glacier '	Wind	NWMT		NF			
22	Morgan Stanley Capital Group	Glacier '	Wind	NWMT		SFP			
23	Morgan Stanley Capital Group	Glacier '	Wind	MATL		NF			
24	Morgan Stanley Capital Group	Glacier '	Wind	MATL		NF			
25	Morgan Stanley Capital Group	Glacier '	Wind	MATL		NF			
26	Morgan Stanley Capital Group	Glacier '	Wind	PacifiCorp		NF			
27	Morgan Stanley Capital Group	Glacier '	Wind	PacifiCorp		SFP			
28	Morgan Stanley Capital Group	Glacier '	Wind	PacifiCorp		NF			
	, , ,	Glacier '	Wind	PacifiCorp		NF			
	Morgan Stanley Capital Group	Glacier		PacifiCorp		SFP			
	Morgan Stanley Capital Group	Glacier		PacifiCorp		NF			
	Morgan Stanley Capital Group	Glacier '		PacifiCorp		NF			
		Glacier '		PacifiCorp		NF			
	Morgan Stanley Capital Group	Glacier '		PacifiCorp		SFP			
5 T	gan stanie, sapital croup	2.40101	: : : : : : : : : : : : : : : : : : :	. asmoorp					
	TOTAL								

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2021	End of 2021/Q1			
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whee	RS (Account 456.1)	1			
	eport all transmission of electricity, i.e., whe			r public outhorities, qualifying			
	ties, non-traditional utility suppliers and ultim	O . 1	illes, cooperalives, olifei	public authorities, qualifying			
	se a separate line of data for each distinct ty	•	g the entities listed in co	lumn (a), (b) and (c).			
	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or						
	c authority that the energy was received from	` ,					
	ide the full name of each company or public			nyms. Explain in a footnote			
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			of the service as follows:			
	- Firm Network Service for Others, FNS - Fi	•					
	smission Service, OLF - Other Long-Term F						
	ervation, NF - non-firm transmission service,			-			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each			
agus	stment. See General Instruction for definition	is of codes.					
ine	Payment By	Energy Received From	Energy De				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote				
	(Footilote Allillation)	(Foothole Allilation) (b)	(Footilote /	, , , , , , , , , , , , , , , , , , , ,			
1	Morgan Stanley Capital Group	Blacier Wind	WAPA	SFP			
2	Morgan Stanley Capital Group	Blacier Wind	WAPA	NF			
3	Morgan Stanley Capital Group	Blacier Wind	Glacier Wind	NF			
4	Morgan Stanley Capital Group	VISTA	Glacier Wind	NF			
5	Morgan Stanley Capital Group	VISTA	MATL	NF			
6	Morgan Stanley Capital Group	VISTA	MATL	NF			
7	Morgan Stanley Capital Group	VISTA	MATL	NF			
8	Morgan Stanley Capital Group	VISTA	WAPA	NF			
9	Morgan Stanley Capital Group V	VAPA	AVISTA	NF			
	Ů , I I	VAPA	BPA	NF			
	Ů , I I	VAPA	BPA	NF			
	Ů , I I	VAPA	MATL	NF NE			
	· · · · ·	VAPA	MATL	NF NF			
	0 , 1 1	VAPA	PacifiCorp	NF			
		VAPA	PacifiCorp	NF NF			
	Morgan Stanley Capital Group V	VAPA	PacifiCorp	INI			
17	Naturener Power Watch, LLC	Blacier Wind	Glacier Wind	SFP			
19	TVaturerier i ower vvatori, ELO	naciei wiild	Olaciei Willia	011			
	MAG Energy Solutions E	PAT	WAPA	NF			
		PacifiCorp	MATL	NF			
22		VAPA	PacifiCorp	NF			
23	0,		,				
24	Macquarie Energy LLC	VISTA	PacifiCorp	SFP			
25	Macquarie Energy LLC	VISTA	PacifiCorp	NF			
26	Macquarie Energy LLC	VISTA	WAPA	NF			
27	Macquarie Energy LLC	VISTA	MATL	NF			
28	Macquarie Energy LLC	PA	PacifiCorp	NF			
29	Macquarie Energy LLC	PA	PacifiCorp	NF			
30	Macquarie Energy LLC	PA	PacifiCorp	SFP			
	1 07	PA	PacifiCorp	SFP			
	1 07	PA	WAPA	NF			
	1 07	PA	WAPA	SFP			
34	Macquarie Energy LLC F	acifiCorp	BPA	SFP			
	TOTAL						
	TOTAL						

lame	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	nWestern Corporation	(2) A Resubmission	03/31/2021	End of 2021/Q1
	TRANSM	IISSION OF ELECTRICITY FOR OTHER ocluding transactions referred to as 'whee	RS (Account 456.1)	
		<u>*</u>	- /	1.12 01 101 105 105 1
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultin	- -	ties, cooperatives, otner	public authorities, qualifying
	se a separate line of data for each distinct t	•	the entities listed in col	lumn (a) (b) and (c)
	eport in column (a) the company or public a			
	c authority that the energy was received fro	•	-	` '
	ide the full name of each company or public			nyms. Explain in a footnote
	ownership interest in or affiliation the respon			
	column (d) enter a Statistical Classification			
	 Firm Network Service for Others, FNS - F smission Service, OLF - Other Long-Term F 			
	ervation, NF - non-firm transmission service,			
	ny accounting adjustments or "true-ups" for			•
adjus	stment. See General Instruction for definition	ns of codes.		
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation
	(a)	(b)	(c	, , ,
1	1 07	NWMT	BPA	NF
2	Macquarie Energy LLC	NWMT	BPA	NF
3	Macquarie Energy LLC	NWMT	BPA	SFP
4	Macquarie Energy LLC	NWMT	BPA	NF
5	Macquarie Energy LLC	NWMT	BPA	NF
6				
7	Macquarie Energy LLC	NWMT	BPA	SFP
8	Macquarie Energy LLC	NWMT	BPA	NF
9	Macquarie Energy LLC	NWMT	PacifiCorp	NF
10	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
11	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
12	Macquarie Energy LLC	NWMT	PacifiCorp	NF
13	Macquarie Energy LLC	NWMT	MATL	NF
14	Macquarie Energy LLC	NWMT	WAPA	NF
15	Macquarie Energy LLC	NWMT	PacifiCorp	NF
		NWMT	PacifiCorp	NF
17	Macquarie Energy LLC	NWMT	PacifiCorp	NF
18	Macquarie Energy LLC	NWMT	PacifiCorp	NF
19	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
20	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
21	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NWMT	PacifiCorp	NF
22	1 07	VAPA	MATL	NF
23	1 33 -			
24	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
25	•	PacifiCorp	WAPA	NF
26		PacifiCorp	WAPA	NF
27	• • • • • • • • • • • • • • • • • • • •	PacifiCorp	WAPA	SFP
28	•	VAPA	PacifiCorp	NF
29	Wicround Energy America, EEO	VALA	1 acmoorp	"
30	Phillips 66 Company E	BPA	WAPA	NF
	Timips 00 Company	או ע	VVOI-74	IVI
31	Painhow Energy Marketing Corn	Coletrin Partners	PacifiCorn	NF
32	0, 0 1	Colstrip Partners	PacifiCorp	SFP
	0, 0 1	Colstrip Partners	PacifiCorp	NF
34	Rainbow Energy Marketing Corp	NWMT	PacifiCorp	INF
	TOTAL			
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	03/31/2021	End of
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
	eport all transmission of electricity, i.e., wh		ties, cooperatives, other	public authorities, qualifying
	ties, non-traditional utility suppliers and ulti se a separate line of data for each distinct		the entities listed in so	lump (a) (b) and (c)
	eport in column (a) the company or public	, ·		(). ()
	c authority that the energy was received fr	•	-	` '
	ide the full name of each company or publi			
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			•
	stment. See General Instruction for definition		onode. I forido dil expie	
,				
.ine	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu	
	(a)	(b)	(0	. '
1	Rainbow Energy Marketing Corp	AVISTA	PacifiCorp	NF
2	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
3	Rainbow Energy Marketing Corp	BPA	WAPA	NF
	Rainbow Energy Marketing Corp	AVAT	WAPA	NF
	Rainbow Energy Marketing Corp	Colstrip Partners	WAPA	NF
	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	SFP
	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF.
	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
10	Trainbow Energy Marketing Corp	WALA	1 acincorp	1.11
	Tolon Energy Marketing LLC	NWMT	BPAT	LFP
11	Talen Energy Marketing LLC	INVVIVII	DFAI	LII
	Dawaray Carnaration	DDA	DaoifiCara	SFP
	Powerex Corporation	BPA	PacifiCorp	NF
	Powerex Corporation	PacifiCorp	BPA	
	Powerex Corporation	MATL	BPA	NF NF
	Powerex Corporation	BPA	PacifiCorp	
	Powerex Corporation	BPA	PacifiCorp	NF
	Powerex Corporation	BPA	PacifiCorp	SFP
	Powerex Corporation	BPA	WAPA	NF
	Powerex Corporation	MATL	PacifiCorp	LFP
	Powerex Corporation	BPA	PacifiCorp	NF
22	Powerex Corporation	BPA	PacifiCorp	SFP
23	Powerex Corporation	BPA	PacifiCorp	SFP
24				
25	Powerex Corporation	PacifiCorp	BPA	NF
26	Powerex Corporation	PacifiCorp	PacifiCorp	NF
27	Powerex Corporation	PacifiCorp	WAPA	NF
28	Powerex Corporation	PacifiCorp	WAPA	NF
29	Powerex Corporation	AVISTA	PacifiCorp	NF
30	Powerex Corporation	AVISTA	WAPA	NF
31	Powerex Corporation	WAPA	ВРА	NF
32				
33	Tenaska	ВРА	PacifiCorp	NF
	Tenaska	Colstrip Partners	BPA	SFP
		•		
	TOTAL			

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
North	Western Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/31/2021	End of2021/Q1
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	
				1.11. (1.10. 116.)
	eport all transmission of electricity, i.e., wh ies, non-traditional utility suppliers and ulti		ties, cooperatives, other	public authorities, qualifying
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
	c authority that the energy was received fr	• •	-	. ,
	de the full name of each company or publi			
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term rvation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			-
	stment. See General Instruction for definition		'	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	(c	. '
1	Tenaska	NWMT	PacifiCorp	NF
2	Tenaska	NWMT	PacifiCorp	SFP
3	Tenaska	NWMT	PacifiCorp	NF
4	Tenaska	NWMT	PacifiCorp	NF
5				
6	TransAlta Energy Marketing	BPA	PacifiCorp	NF
	TransAlta Energy Marketing	BPA	WAPA	SFP
	TransAlta Energy Marketing	BPA	WAPA	NF
	TransAlta Energy Marketing	MATL	BPA	NF
	TransAlta Energy Marketing	MATL	PacifiCorp	NF
	TransAlta Energy Marketing	Colstrip Partners	WAPA	SFP
-	TransAlta Energy Marketing	MATL	WAPA	NF.
	TransAlta Energy Marketing	PacifiCorp	AVISTA	NF
	TransAlta Energy Marketing	PacifiCorp	BPA	NF
	TransAlta Energy Marketing	PacifiCorp	BPA	SFP
	TransAlta Energy Marketing TransAlta Energy Marketing	PacifiCorp	BPA	NF
	<u>·</u>	•		NF
	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	SFP
	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
	TransAlta Energy Marketing	WAPA	AVISTA	
	TransAlta Energy Marketing	WAPA	BPA	NF
	TransAlta Energy Marketing	WAPA	BPA	SFP
	TransAlta Energy Marketing	WAPA	BPA	NF
	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
25	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
26				
27	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
28	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
29				
30	Tec Energy	PacifiCorp	MATL	NF
31				
32	The Energy Authority	PacifiCorp	BPAT	NF
33	The Energy Authority	PacifiCorp	PacifiCorp	NF
34	The Energy Authority	PacifiCorp	PacifiCorp	SFP
	TOTAL			

lame	e of Respondent		Report Is: XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of F			
North	Western Corporation	(2)	A Resubmission	03/31/2021	End of	21/Q1		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
acili	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying cilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	eport in column (a) the company or public a		•	•	(), ()	,		
	c authority that the energy was received fro	•	•	•	` '	•		
	ide the full name of each company or public				nyms. Explain in a	footnote		
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification				s of the service as	follows:		
	- Firm Network Service for Others, FNS - F							
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service,							
	ny accounting adjustments or "true-ups" for stment. See General Instruction for definition			eriods. Provide an expl	anation in a footnot	e for each		
aujus	strient. See General Instruction for definition	15 01 00	oues.					
ine	Payment By	,,	Energy Received From		elivered To	Statistical		
No.	(Company of Public Authority) (Footnote Affiliation)	((Company of Public Authority) (Footnote Affiliation)	(Company of P	ublic Authority) Affiliation)	Classifi- cation		
	(a)		(b)	` .	c)	(d)		
1	The Energy Authority F	acifiCo	rp	PacifiCorp		NF		
2	The Energy Authority	VA		PPW		NF		
3	The Energy Authority	VAPA		BPAT		NF		
4	The Energy Authority	VAPA		PacifiCorp		NF		
5	The Energy Authority	VAPA		PacifiCorp		NF		
6	0, ,	VAPA		PacifiCorp		SFP		
7	0, ,	PA		PacifiCorp		NF		
8	The Energy Authority	PA		WAPA		SFP		
9								
	SOUTH DAKOTA							
11								
	* ' '	VAPA		BRYANT		LFP		
		VAPA		GROTON		LFP LFP		
	0 , ,	VAPA SPP		LANGFORD VARIOUS		LFP		
	, ,	PP		VARIOUS		FNS		
17	Southwest Fower Foor (SFF)	or r		VARIOUS		1110		
18								
19								
20								
21								
22								
23					-			
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
	TOTAL							
	IVIAL							

Name of Respo	ondent		his Report Is:		Date of Report	Year/Period of Repor	
NorthWestern (Corporation	(2	1) X An Original 2) A Resubmis	sion	(Mo, Da, Yr) 03/31/2021	End of2021/Q1	-
	TRANS	MISSION O	F ELECTRICITY FO	OR OTHERS (Acco	unt 456)(Continued) g')		
5 In column	(e), identify the FERC Rate					chedules or contract	
designations of the designation for (g) report the contract.	under which service, as identified and delivery locations for the substation, or other applied designation for the substation column (h) the number of me	ntified in co or all single opropriate i on, or other	olumn (d), is provide contract path, "podentification for what r appropriate ident	led. oint to point" trar here energy was tification for whe	ismission service. In received as specified e energy was deliver	column (f), report the I in the contract. In colu ed as specified in the	
•	olumn (h) must be in megawa	•	•	•			iaiiu
	column (i) and (j) the total me				legawalls basis and t	жріані.	
	, , , , , , , , , , , , , , , , , , ,	-9					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		of Delivery tion or Other	Billing Demand		FER OF ENERGY	Line
Tariff Number	Designation)	,	ignation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)		(g)	(h)	(i)	(j)	
							1
Mandana OATT	W	Oleven M	-		7	040	2
Montana OATT		Clancy, M				,010 9,01	
Montana OATT	·	Billings, M	!			,503 10,50	
Montana OATT		Dillon, MT	Mantana			,610 7,61	
Montana OATT Montana OATT		Various in Various in				,786 24,78 ,101 8,10	
	Various & Great Fals	Various in				,101 8,10 ,164 20,16	
Montana OATT		Various in		1		,164 20,16 ,454 243,45	
	Various in Montana		WMT & WAUW			,454 245,45 ,657 235,65	
Montana OATT			WMT & WAUW			,306 22,30	
Montana OATT		Various in				,101 90,10	
Montana OATT		Various in				,028 5,02	
Montana OATT		Nichols Pu				,200 6,20	
Montana OATT	· ·	Butte, MT	imp cub			,416 41,41	
Montana OATT		Various in	Montana			,823 120,82	
Montana OATT		Billings, M				,801 62,80	
Montana OATT	·	Great Falls				,671 4,67	
Montana OATT	·	Great Falls			3 2	,578 2,57	
Montana OATT	Kerr	Three Forl	ks, MT		8 9	,214 9,21	4 20
Montana OATT	Kerr	Three Fork	ks, MT		6 7	,027 7,02	7 21
Montana OATT	Kerr	Three Fork	ks, MT		6 1	,043 1,04	3 22
Montana OATT	Colstrip	Various in	Montana		2 1	,430 1,43	0 23
Montana OATT	Colstrip	Great Falls	s, MT		25 28	,846 28,84	6 24
Montana OATT	Colstrip & Kerr	Butte, MT			50 92	,181 92,18	1 25
Montana OATT	Hardin	Butte, MT		1	17 142	,645 142,64	5 26
Montana OATT	'	Missoula,	MT		8 13	,185 13,18	5 27
Montana OATT		Various in	Montana		46 70	,463 70,46	
	Philipsburg Substatn	Philipsburg	5 .			193 19	3 29
Montana OATT			WMT & WAUW		4	2	2 30
Montana OATT	Fort Peck West	Great Falls	s, MT		4 3	,598 3,59	
							32
							33
							34
					18 3.600	,664 2,688,66	:A
				1,1	2,688	,00 1 2,000,00	7

Name of Respo	ondent	This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern (•	(2) A Resubn	nission	03/31/2021	End of2021/Q1	
	TRANS	MISSION OF ELECTRICITY (Including transactions in	FOR OTHERS (Accreffered to as 'wheel	count 456)(Continued) ling')		
designations of the contract. designation for the contract. Report in coreported in core	(e), identify the FERC Rate under which service, as ider seipt and delivery locations for the substation, or other application for the substation for the substation for the substation for the substation (h) the number of modumn (h) must be in megaw column (i) and (j) the total m	Schedule or Tariff Numbe ntified in column (d), is pro or all single contract path, peropriate identification for on, or other appropriate identification for egawatts of billing demandatts. Footnote any demandatts.	r, On separate lin vided. "point to point" tra where energy wa entification for who I that is specified d not stated on a	es, list all FERC rate so ansmission service. In a as received as specified ere energy was delivered in the firm transmission	column (f), report the in the contract. In coluded as specified in the service contract. Dema	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Montana OATT		Crossover			557 40,557	1
Montana OATT	Canyon Ferry	Great Falls		6,	035 6,035	2
Montana OATT	YTP	Crossover			513 513	3 3
Montana OATT	YTP	Great Falls			477 477	4
Montana OATT	Great Falls	NWMT.SYSTEM		4,	312 4,312	2 5
Montana OATT	Crossover	Great Falls			215 215	6
Montana OATT	Crossover	Great Falls			345 345	7
Montana OATT	Crossover	Great Falls		7,	560 7,560	8
Montana OATT	Crossover	Great Falls		11,	130 11,130	9
Montana OATT	Great Falls	Crossover			237 237	10
Montana OATT	Great Falls	Crossover		28,	260 28,260	11
Montana OATT	Crossover	NWMT.SYSTEM		2,	298 2,298	3 12
						13
Montana OATT	YTP	BPAT.NWMT		14,	482 14,482	+
						15
Montana OATT	'	AVAT.NWMT			304 1,304	
Montana OATT	Colstrip	AVAT.NWMT		16,	752 16,752	1
						18
Montana OATT		NWMT.SYSTEM		· · · · · · · · · · · · · · · · · · ·	945 1,945	1
Montana OATT	BPAT.NWMT	Great Falls			541 541	
Montana OATT	DDAT NIMMT	VTD			29 29	21
		YTP		1		1
Montana OATT Montana OATT		YTP YTP			198 1,198 760 760	+
INIOIIIAIIA OATT	Coistrip	TIF			700	25
Montana OATT	BPAT NWMT	YTP	+		183 183	+
Montana OATT		Great Falls			96 96	1
Montana OATT		Great Falls			1 1	1 28
Montana OATT		YTP			223 223	
Montana OATT		YTP			876 876	1
Montana OATT	'	Great Falls			4 4	+
Montana OATT		Great Falls			75 75	
Montana OATT	'	AVAT.NWMT			6 6	↓
Montana OATT	Colstrip	Great Falls		1,	132 1,132	
			1,	,148 2,688,	664 2,688,664	1

Name of Respo	ndent			eport ls: X An Original			ate of Report lo, Da, Yr)		ear/Period of Report	
NorthWestern 0	•		(2)	A Resubmiss		Ò3	3/31/2021	E	nd of2021/Q1	
	TRAN	NSMISSION Inclu	OF EL uding ti	ECTRICITY FO ransactions reffe	R OTHERS (Acc ered to as 'wheel	count ing')	456)(Continued)			
designations to 6. Report recordesignation for (g) report the contract. 7. Report in coreported in columns.	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other adesignation for the substation (h) the number of relumn (h) must be in megaticulumn (i) and (j) the total in the substation (ii) and (ji) the total in the substation (iii) and (iii) the total in the substation (iii) and (iiii) the total in the substation (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	entified in of for all sing appropriate ition, or othe megawatts watts. Foo	columr gle cor e ident er app of billi	n (d), is providentract path, "pointract path, "pointract path, "pointract in the propriate idention of the part o	ed. bint to point" tra nere energy wa ification for whe at is specified in not stated on a	ansm is rec ere e	nission service. In one ceived as specified energy was delivered as firm transmission	colum in the ed as servi	in (f), report the e contract. In colu specified in the ce contract. Dema	
FERC Rate	Point of Receipt		nt of De		Billing		TRANSF	ER OI	F ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	ation o esignat (g)	or Other ion)	Demand (MW) (h)	-	MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
Montana OATT		MLCK						2	2	1
Montana OATT	BRDY	Great Fa	Ills					283	283	2
Montana OATT	YTP	CROSSO	OVER					544	544	. 3
Montana OATT	YTP	Great Fa	Ills				2,	854	2,854	4
Montana OATT	YTP	Crossove	er					480	480	5
Montana OATT	BRDY	BPAT.N\	WMT					10	10	6
Montana OATT	BRDY	NWMT.S	SYSTE	М				25	25	7
Montana OATT	YTP	NWMT.S	SYSTE	М				141	141	8
Montana OATT	CROSSOVER	Great Fa	lls					36	36	9
Montana OATT	CROSSOVER	Great Fa	Ills			31	66,	929	66,929	
Montana OATT	KERR	BRDY						40	40	
Montana OATT	RDAT NIMMT	CROSSO)\/EB				3	407	3,407	13
Montana OATT		CROSSO						248	1,248	
Montana OATT		GTFALL		T			.,	14	14	
Montana OATT		NWMT.S						43	43	
Montana OATT		BPAT.N\		v1			15	948	15,948	
Montana OATT		BPAT.N\						000	3,000	
Montana OATT		BRDY						694	1,694	
Montana OATT		NWMT.S	YSTE	M				18	18	
Montana OATT		BPAT.N\						114	114	
Montana OATT		BPAT.N\						705	705	
Montana OATT		CROSSO				-		572	572	
Montana OATT		BRDY						650	650	
Montana OATT		YTP						100	100	
										27
Montana OATT	•	BPAT.N\	VMT					547	1,547	
Montana OATT	•	Colstrip						364	364	
Montana OATT	•	MATL.N\	WMT					50	50	
Montana OATT	<u> </u>	YTP						208	208	
Montana OATT	•	BRDY						35	35	
Montana OATT	<u> </u>	CROSSO						296	296	
Montana OATT	Coistrip	AVAT.N\	/VIM F					3	3	34
					1,	148	2,688,	664	2,688,664	

Name of Respo	ondent		This Re	eport Is: ₹ An Original		ate of Report Mo, Da, Yr)	Year	Period of Report	
NorthWestern (•		(2)	A Resubmission	ò	3/31/2021	End	of 2021/Q1	
	TRAN	NSMISSION (Incl	OF ELE	CTRICITY FOR OTHERS (ansactions reffered to as 'wh	Account eeling')	456)(Continued)			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling') 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.									
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Subst	nt of Deli tation or esignatio (g)	r Other Deman		TRANSFI MegaWatt Hours Received (i)		NERGY gaWatt Hours Delivered (j)	Line No.
Montana OATT	` ' '	NWMT.S				5,0	40	5,040	1
Montana OATT		BPAT.N\					00	100	
									3
Montana OATT	Kerr	BPAT.N\	WMT			1,	92	1,192	4
Montana OATT	Kerr	BPAT.N\	WMT		40	86,3	60	86,360	5
Montana OATT	Kerr	BPAT.N\	WMT		12	25,9	80	25,908	6
Montana OATT	Kerr	BRDY					48	48	7
Montana OATT	Kerr	BRDY			25	54,0	00	54,000	8
Montana OATT	Kerr	YTP				1,6	10	1,610	9
Montana OATT	Kerr	YTP				3,0	00	3,000	10
Montana OATT	AVAT.NWMT	YTP				(79	679	11
Montana OATT	AVAT.NWMT	YTP				5,2	32	5,232	12
Montana OATT	BPAT.NWMT	YTP				2,	59	2,159	13
Montana OATT	BPAT.NWMT	YTP				2,4	00	2,400	14
									15
Montana OATT	BPAT.NWMT	CROSS	OVER			2,	01	2,101	16
Montana OATT	MATL.NWMT	BPAT.N\	WMT			•	26	126	17
Montana OATT	MATL.NWMT	YTP				3,0	92	3,092	18
Montana OATT	MATL.NWMT	NWMT.S	SYSTEM	Л		1,5	58	1,558	19
Montana OATT	CROSSOVER	BPAT.N\	WMT			,	75	175	20
Montana OATT	CROSSOVER	NWMT.S	SYSTEN	1			25	125	L
									22
Montana OATT		YTP					55	355	L
Montana OATT		YTP				1,2	00	1,200	
Montana OATT		CROSS	OVER				2	2	25
Montana OATT		YTP				13,2	_	13,272	
Montana OATT		YTP					15	115	L
Montana OATT		BPAT.N\					77	177	
Montana OATT	CROSSOVER	BPAT.N\	VVMT				1	1	29
M 2:==	OOL OTRIC	A 11 A 12							30
Montana OATT		NWMT.S		/1			.00	222	31
Montana OATT		BPAT.N\	VVIVI I				60	960	L
Montana OATT		YTP				·	80	1,680	L
Montana OATT	COLSTRIP	YTP				2,3	28	2,328	34
					1,148	2,688,6	64	2,688,664	

	(1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubr	nission	03/31/2021	End of2021/Q1	
	TRANSMISSION OF ELECTRICITY (Including transactions	FOR OTHERS (Accou	nt 456)(Continued)		
5. In column (e), identify the FERO designations under which service,6. Report receipt and delivery loca designation for the substation, or o	Rate Schedule or Tariff Number as identified in column (d), is pro tions for all single contract path,	r, On separate lines, vided. "point to point" trans	list all FERC rate sch	olumn (f), report the	ımn
(g) report the designation for the su contract.					
7. Report in column (h) the numbe	r of megawatts of billing demand	d that is specified in t	he firm transmission	service contract. Dema	and
reported in column (h) must be in n 8. Report in column (i) and (j) the t			egawatts basis and ex	ːplain.	
FERC Rate Point of Receipt	Point of Delivery	Billing	TRANSFE	ER OF ENERGY	Lina
Schedule of (Subsatation or Othe	r (Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number Designation) (e) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.
Montana OATT BRDY	MATL.NWMT			68 68	1 2
Montana OATT BPAT.NWMT	YTP		1	150 150	
Montana OATT BPAT.NWMT	BRDY			130 130	1
Montana OATT BPAT.NWMT	BRDY		8.8	333 8,833	
Montana OATT BPAT.NWMT	JEFF			178 478	1
Montana OATT BPAT.NWMT	JEFF		9.4	180 9,480	
Montana OATT BPAT.NWMT	CROSSOVER		· · · · · · · · · · · · · · · · · · ·	204 204	
Montana OATT BPAT.NWMT	NWMT.SYSTEM		3	318 318	3 9
Montana OATT BPAT.NWMT	MATL.NWMT		286,5	500 286,500	
Montana OATT BPAT.NWMT	MATL.NWMT		27,0		
Montana OATT BPAT.NWMT	MATL.NWMT		87,4	178 87,478	3 12
Montana OATT BPAT.NWMT	MATL.NWMT		27,8		ļ
Montana OATT BPAT.NWMT	GLWND1		6	663 663	3 14
Montana OATT MATL.NWMT	AVAT.NWMT		2	247 247	7 15
Montana OATT MATL.NWMT	AVAT.NWMT		3,1	3,111	1 16
Montana OATT MATL.NWMT	AVAT.NWMT		7	720 720	
Montana OATT MATL.NWMT	AVAT.NWMT		6,4	174 6,474	1 18
Montana OATT HARDIN	BPAT.NWMT		1	122 122	2 19
Montana OATT HARDIN	BPAT.NWMT		1,2	272 1,272	2 20
Montana OATT MATL.NWMT	BPAT.NWMT		15,7	701 15,701	1 21
Montana OATT MATL.NWMT	BPAT.NWMT		19,5	500 19,500	22
Montana OATT MATL.NWMT	BPAT.NWMT		7,1	7,176	3 23
Montana OATT MATL.NWMT	BPAT.NWMT		28,6	340 28,640	24
Montana OATT HARDIN	BRDY		2,7	736 2,736	3 25
Montana OATT MATL.NWMT	BRDY		7	733 733	3 26
Montana OATT MATL.NWMT	BRDY		2,4	124 2,424	4 27
Montana OATT MATL.NWMT	BRDY		2,5	544 2,544	4 28
Montana OATT MATL.NWMT	JEFF		2,2	2,215	29
Montana OATT MATL.NWMT	JEFF		6,9	960 6,960	30
Montana OATT MATL.NWMT	JEFF		3	864 864	4 31
Montana OATT HARDIN	MATL.NWMT		1,3	305 1,305	32
Montana OATT HARDIN	MATL.NWMT		3,8	3,813	3 33
Montana OATT HARDIN	NWMT.SYSTEM			88 88	34
		1,14	8 2,688,6	664 2,688,664	4

Name of Respo	ondent				ort Is:	D	ate of Report Mo, Da, Yr)	,	Year/Period of Report	
NorthWestern (•		(1) (2)	Ħ,	An Original A Resubmission	Ò	3/31/2021	i	End of2021/Q1	
	TRANS	MISSION (Inc	OF E	LEC tran	TRICITY FOR OTHERS (A sactions reffered to as 'whe	ccoun	t 456)(Continued)			
designations (6. Report rec designation fo	(e), identify the FERC Rate under which service, as ider eipt and delivery locations for the substation, or other apdesignation for the substation	ntified in or all sin opropriat	colungle co gle co e ider	nn (d ontra otific	i), is provided. ict path, "point to point" t ation for where energy w	ransn /as re	nission service. In ceived as specified	colur in th	mn (f), report the ne contract. In colui	mn
7. Report in coreported in co	column (h) the number of me dumn (h) must be in megaw column (i) and (j) the total m	atts. Fo	otnote	e an	demand not stated on					and
FERC Rate	Point of Receipt		int of D				TRANSF	ER C	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	station esigna (g)	ation			MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
Montana OATT	* *	MATL.N			(,		(-)	908	908	3 1
Montana OATT		NWMT.						12	12	2
Montana OATT	COLSTRIP	MATL.N	IWMT					400	400	
Montana OATT		MATL.N					2.	880	2,880	
Montana OATT		GLWNE	D1					416	416	5
Montana OATT		CROSS		₹			2.	640	2,640	
Montana OATT	GLWND1	AVAT.N	IWMT				3.	127	3,127	7
Montana OATT	GLWND1	AVAT.N	IWMT					384	384	
Montana OATT		AVAT.N	IWMT					136	136	9
Montana OATT		AVAT.N						150	150	
Montana OATT		AVAT.N						073	1,073	
Montana OATT		AVAT.N					·	69	69	
Montana OATT		BPAT.N	IWMT				9.	254	9,254	
Montana OATT	GLWND1	BPAT.N	IWMT				14.	500	14,500	
Montana OATT	GLWND1	BPAT.N	IWMT					406	22,406	15
Montana OATT		BPAT.N						878	3,878	
									-,	17
Montana OATT	GLWND2	BPAT.N	TMW				9.	835	9,835	
Montana OATT	GLWND2	BPAT.N						144	144	Ь——
Montana OATT		BPAT.N					10.	785	10,785	
Montana OATT		NWMT.						337	5,337	
Montana OATT		NWMT.					·	898	9,898	
Montana OATT		MATL.N					·	222	6,222	
Montana OATT		MATL.N						966	1,966	—
Montana OATT		MATL.N						99	99	—
Montana OATT		BRDY						371	371	Ь——
Montana OATT	GLWND1	BRDY					3.	528	3,528	27
Montana OATT		BRDY						240	240	
Montana OATT	GLWND2	BRDY						851	851	29
Montana OATT		BRDY						072	6,072	Ь——
Montana OATT		BRDY					·	121	1,121	
Montana OATT		JEFF						793	1,793	
Montana OATT		JEFF						466	466	—
Montana OATT	GLWND2	JEFF								34
						1,148	2,688.	664	2,688,664	
		1				1,140	2,088	004	∠,000,004	

Name of Respo		(1) X An Original		Mo, Da, Yr)	Find of 2021/Q1	
NorthWestern (•	(2) A Resubmis	ssion	03/31/2021	End of2021/Q1	
	TRAN	SMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accour	nt 456)(Continued)		
designations ι	(e), identify the FERC Rate under which service, as ide	e Schedule or Tariff Number, entified in column (d), is provi	On separate lines, ded.	list all FERC rate sch		
designation fo (g) report the contract. 7. Report in coreported in co	or the substation, or other a designation for the substat column (h) the number of m lumn (h) must be in megav	for all single contract path, "propriete identification for with ion, or other appropriate identification for with ion, or other appropriate identification. Footnote any demand the contract of the contract	here energy was r tification for where hat is specified in the not stated on a me	eceived as specified in energy was delivered ne firm transmission s	n the contract. In colu as specified in the ervice contract. Dema	
8. Report in c	olumn (I) and (J) the total n	negawatthours received and	aeliverea.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e) Montana OATT	(f)	(g) CROSSOVER	(h)	(i)	(J) 20 120	1
Montana OATT		CROSSOVER		12	1 120	1 2
Montana OATT		GLWND2			2 2	
Montana OATT		GLWND1			6 6	
Montana OATT		MATL.NWMT		-	72 72	
Montana OATT		MATL.NWMT		6,47		
Montana OATT		MATL.NWMT		39		
Montana OATT		CROSSOVER			12 12	
Montana OATT		AVAT.NWMT		27		
Montana OATT		BPAT.NWMT		4.87		
Montana OATT		BPAT.NWMT			50 50	
Montana OATT		MATL.NWMT		5.86		
Montana OATT		MATL.NWMT		3,86	· · · · · · · · · · · · · · · · · · ·	
Montana OATT		JEFF			50 50	
Montana OATT		JEFF		49		
Montana OATT		BRDY		17		
Montana OATT	GREAT FALLS	BRUT		1,	170	
Montana OATT	CLWND1	GLWND2		10.70	10.700	17
Montana OATT	GLWNDT	GLVVND2		10,78	30 10,780	18
Montana OATT	DDAT NIMMT	CROSSOVER		2,10	2,104	
Montana OATT		MATL.NWMT		-	24 24 24	-
Montana OATT		BRDY		69		
MONTANA OATT	CROSSOVER	BRUT		0:	13 093	23
Montana OATT	Δ\/ΔΤ ΝΙ\Δ/ΝΔΤ	YTP		8.64	10 8,640	
Montana OATT		YTP		· · · · · · · · · · · · · · · · · · ·	19 419	
Montana OATT		CROSSOVER		12		
Montana OATT		MATL.NWMT			50 50	
Montana OATT		MLCK			12 12	
Montana OATT		YTP		67		
Montana OATT		JEFF		2,15		
Montana OATT		JEFF		1,82		
Montana OATT		CROSSOVER		1,82	<u> </u>	
Montana OATT		CROSSOVER		2,42		
Montana OATT		BPAT.NWMT		-	36 336	
onana OATT		SI / (I. I. I		3.	,,,	1 34
			1,148	2,688,66	2,688,664	4
		•	•	•		

Name of Respo		(1) X An Original		Mo, Da, Yr)	Fnd of 2021/Q1	
NorthWestern (·	(2) A Resubmis	ssion	03/31/2021	End of 2021/Q1	
	TRAI	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accour	it 456)(Continued)		
designations (6. Report rec designation fo	(e), identify the FERC Rau under which service, as id eipt and delivery locations or the substation, or other	te Schedule or Tariff Number, lentified in column (d), is provi s for all single contract path, "p appropriate identification for w	On separate lines, ded. point to point" transi where energy was re	list all FERC rate sch mission service. In co eceived as specified i	olumn (f), report the n the contract. In colu	ımn
contract.	· ·	ation, or other appropriate iden			·	1
reported in co	olumn (h) must be in mega	megawatts of billing demand to watts. Footnote any demand megawatthours received and	not stated on a me			ana
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
Montana OATT	` '	BPAT.NWMT	()	` '	88 488	3 1
Montana OATT	CANYON FERRY	BPAT.NWMT		1,1	80 1,180	2
Montana OATT	CANYON FERRY	BPAT.NWMT		6,7	68 6,768	3 3
Montana OATT	HOLTER	BPAT.NWMT		1.	20 120	0 4
Montana OATT	MT1	BPAT.NWMT		7.	44 744	4 5
						6
Montana OATT	MT1	BPAT.NWMT		6	00 600	7
Montana OATT	TFALLS	BPAT.NWMT		5	12 512	2 8
Montana OATT	CANYON FERRY	BRDY		2	64 264	4 9
Montana OATT	CANYON FERRY	BRDY		3	12 312	2 10
Montana OATT	CANYON FERRY	JEFF		1,7	76 1,776	3 11
Montana OATT	CANYON FERRY	JEFF		6	16 616	12
Montana OATT	MATL.NWMT	CROSSOVER			56 56	5 13
	CANYON FERRY	CROSSOVER		1,4	•	
Montana OATT	HOLTER	JEFF		1	60 160	
Montana OATT	BGI	BRDY		1	85 185	16
Montana OATT	BGI	JEFF		6	48 648	3 17
Montana OATT	BGI	YTP		4	49 449	
Montana OATT		JEFF		2	88 288	3 19
Montana OATT		JEFF		3,0	, , , , , , , , , , , , , , , , , , ,	
Montana OATT		JEFF		1,3		-
Montana OATT	CROSSOVER	MATL.NWMT			5 5	
	\(\tau_{-1}\)					23
Montana OATT		BRDY		-	2 2	2 24
Montana OATT		CROSSOVER			08 208	
Montana OATT		CROSSOVER		1,0	, , , , , , , , , , , , , , , , , , ,	
Montana OATT		CROSSOVER		1,4	16 1,416	
Montana OATT	CRUSSUVEK	BRDY			1	1 28
Montana CATT	RDAT NIMAT	CBOSSOVED		4	25 400	29
Montana OATT	DEAT INVVIVIT	CROSSOVER		1	25 125	30
Montana OATT	COL STRIP	YTP			22 22	
Montana OATT		YTP			22 22 22	
Montana OATT		YTP		0	3	3 34
- MORIGINA OATT	DAVEGATEG	1111				1 34
			1,148	2,688,6	2,688,664	1
	1	<u> </u>	1	<u> </u>	1	

Name of Respo	ondent		This (1)	Report Is: X An Origi	nal	D	ate of Report //o, Da, Yr)	١	/ear/Period of Report	
NorthWestern (·		(2)	A Resul	mission	Ò;	3/31/2021	End of2021/Q1		
	TRAN	NSMISSION (Inc	OF E	LECTRICIT transactions	Y FOR OTHERS (Ac s reffered to as 'whe	ccount	: 456)(Continued)			
designations (6. Report rec designation for (g) report the contract.	(e), identify the FERC Rat under which service, as id- eipt and delivery locations or the substation, or other a designation for the substa column (h) the number of r	entified in for all sin appropriat tion, or otl	colun gle co e ider her ap	nn (d), is prontract path ntification for ppropriate i	ovided. , "point to point" to r where energy w dentification for wl	ransm as re nere e	nission service. In ceived as specified energy was delivere	colur I in the	nn (f), report the ne contract. In colu s specified in the	
reported in co	olumn (h) must be in mega column (i) and (j) the total	watts. Fo	otnote	e any dema	ind not stated on a					
FERC Rate	Point of Receipt			elivery	Billing		TRANSF	ER C	F ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	station esigna (g)		Demand (MW) (h)		MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
Montana OATT	* *	YTP	,					97	97	1
Montana OATT	CROSSOVER	AVAT.N	IWMT					250	250	2
Montana OATT	BPAT.NWMT	CROSS	OVER	?				697	697	3
Montana OATT	AVAT.NWMT	CROSS	OVER	?				589	589	4
Montana OATT	COLSTRIP	CROSS	OVER	?				603	603	5
Montana OATT	YTP	CROSS	OVER	2				206	206	6
Montana OATT	BRDY	CROSS	OVER	?			1,	416	1,416	7
Montana OATT	BRADY	CROSS	OVER	?			1,	318	1,318	8
Montana OATT	CROSSOVER	YTP						24	24	9
										10
Montana OATT	GTFALLSNWMT	BPAT.N	TMWI			25	53,	975	53,975	11
Montana OATT	BPAT NWMT	JEFF					1	824	1,824	
Montana OATT		BPAT.N	IWMT					556	3,556	ļ
Montana OATT		BPAT.N						536	1,536	
Montana OATT		YTP						232	1,232	
Montana OATT		YTP						392	1,392	
Montana OATT		YTP					·	344	4,344	ļ
Montana OATT		CROSS	OVER	<u> </u>				744	4,744	ļ
Montana OATT		BRDY		•		30		320	22,320	ļ
Montana OATT		BRDY						698	698	
Montana OATT		BRDY					15.	070	15,070	ļ
Montana OATT		BRDY					·	832	2,832	ļ
									,,,,	24
Montana OATT	BRDY	BPAT.N	IWMT					178	178	
Montana OATT		YTP						30	30	ļ
Montana OATT		CROSS	OVER	<u> </u>				165	165	ļ
Montana OATT		CROSS						104	104	ļ
Montana OATT		YTP						648	648	ļ
Montana OATT	AVAT.NWMT	CROSS	OVER	<u> </u>				443	443	30
Montana OATT	CROSSOVER	BPAT.N	TMWI				10.	135	10,135	31
										32
Montana OATT	BPAT.NWMT	BRDY						96	96	33
Montana OATT	COLSTRIP	BPAT.N	IWMT					192	192	34
					,	1,148	2,688	664	2,688,664	
	1									

Name of Respo		(1) X An Original		Mo, Da, Yr)	Find of 2021/Q1	
NorthWestern (•	(2) A Resubmis	ssion	03/31/2021	End of2021/Q1	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accour	nt 456)(Continued)		
designations ((e), identify the FERC Rat under which service, as id	te Schedule or Tariff Number, entified in column (d), is provi for all single contract path, "p	On separate lines, ded.	list all FERC rate sch		
(g) report the contract.7. Report in contract.	designation for the substa	appropriate identification for wation, or other appropriate iden megawatts of billing demand the watts. Footnote any demand	itification for where	energy was delivered	as specified in the ervice contract. Dema	
8. Report in c	column (i) and (j) the total	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Pilling	TRANCE	D OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Billing Demand	MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.
Montana OATT	COLSTRIP	BRDY		5	70 570	1
Montana OATT	COLSTRIP	BRDY		1:	92 192	2 2
Montana OATT	COLSTRIP	BRDY		7:	92 792	3
Montana OATT	COLSTRIP	YTP			14 44	4 5
Montana OATT	BPAT.NWMT	BRDY		3	364 364	
Montana OATT	BPAT.NWMT	CROSSOVER		2,0	10 2,040	7
Montana OATT	BPAT.NWMT	CROSSOVER		5,2	07 5,207	7 8
Montana OATT	MATL.NWMT	BPAT.NWMT		3,4	3,408	9
Montana OATT	MATL.NWMT	BRDY		9	900	10
Montana OATT	COLSTRIP	CROSSOVER			24 24	11
Montana OATT	MATL.NWMT	CROSSOVER		5,1	95 5,195	12
Montana OATT	YTP	AVAT.NWMT		1:	50 150	13
Montana OATT	YTP	BPAT.NWMT		4,5	4,546	14
Montana OATT	YTP	BPAT.NWMT		1,2	00 1,200	15
Montana OATT	YTP	BPAT.NWMT			00 600	1
Montana OATT	YTP	BRDY			50 50	17
Montana OATT	YTP	CROSSOVER			24 24	18
Montana OATT	YTP	CROSSOVER		1:	52 152	19
Montana OATT	CROSSOVER	AVAT,NWMT		7:	59 759	20
Montana OATT	CROSSOVER	BPAT.NWMT		12,8	98 12,898	21
Montana OATT	CROSSOVER	BPAT.NWMT		3,5	75 3,575	22
Montana OATT	CROSSOVER	BPAT.NWMT		6	00 600	23
Montana OATT	CROSSOVER	YTP		3:	50 350	24
Montana OATT	CROSSOVER	BRDY		24	10 240	1
Montana OATT	HORSESHOE	BRDY		1,0	53 1,053	26 3 27
Montana OATT		JEFF		6,5		28
						29
Montana OAT	BRDY	MATL.NWMT			70 70	30
Montana OATT	YTP	BPAT.NWMT			18 48	
Montana OATT	YTP	BRDY		7	72 772	33
Montana OATT	YTP	BRDY		4	480	34
			1,148	2,688,6	2,688,664	Į.

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr) Year/Period of Report 2021/O1			
NorthWestern (•	(2) A Resubmis		03/31/2021	End of2021/Q1		
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Accordanced to as 'wheeling	unt 456)(Continued)			
designations 6. Report rec	(e), identify the FERC Rat under which service, as id ceipt and delivery locations	re Schedule or Tariff Number, entified in column (d), is provi s for all single contract path, "p	On separate lines ded. point to point" tran	, list all FERC rate sche smission service. In co	lumn (f), report the		
		appropriate identification for w tion, or other appropriate iden				mn	
7. Report in o		megawatts of billing demand tl				and	
		watts. Footnote any demand megawatthours received and		egawatts basis and exp	olain.		
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line	
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.	
Montana OATT	YTP	BRDY		67	^{'2} 672	2 1	
Montana OATT	AVAT.NWMT	YTP		Ę	50 50	2	
Montana OATT	CROSSOVER	BPAT.NWMT		3	39	3	
Montana OATT	CROSSOVER	JEFF		Ę	58 58	3 4	
Montana OATT	CROSSOVER	BRDY		33	332	5	
Montana OATT	CROSSOVER	BRDY		12	20 120	6	
Montana OATT		YTP		54			
Montana OATT	BPAT.NWMT	CROSSOVER		1,20	1,200	8 (
						9	
						10	
						11	
Vol. 2	Huron 115 kV Bus	BRYANT 25 KV		1,16			
Vol. 2	Huron 115 kV Bus	GROTON 69 KV		4,78	,		
Vol. 2	Huron 115 kV Bus	LANGFORD 12.5 KV		84	19 849	_	
Sch. 7 & 8	Various	Various				15	
Sch. 9	Various	Various				16	
						17	
						18	
						19	
						20	
						21	
						22	
						24	
						25	
						26	
					+	27	
					+	28	
					+	29	
						30	
						31	
					+	32	
						33	
					+	34	
						\vdash	
			1,14	2,688,66	2,688,664	<u> </u>	

NorthWestern Corporation (2) A Resubmission 03/31/2021 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as wheeling) 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual reporpurposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (\$)	Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	222121	
9. In column (k) through (n) report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reported in column (n). In provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from enal other charges on bills or vouchers rendered, including out of provide all others. Explain in a footnote all components of the amount shown in column (m). Report in column (n) total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 4011, Lines of the 14 to 14 to 15	•	(2) A Resubmis	sion 03/31/2021	End of2021/Q1	
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reported in column (h), browled revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from enal other charges on bills or vouchers rendered, including out of provide all business. Explain in a footbook all components of the amount shown in column (m). Report in column (n) total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a bottomic explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 4011, Lines of 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Entry Charges (Other Charges) Total Revenues (3) (Revenue) REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Entry Charges (Other Charges) Total Revenues (3) (Revenue) (Revenue) REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Entry Charges (Other Charges) Total Revenues (3) (Revenue)	TR	RANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continuered to as 'wheeling')	ued)	
Demand Charges Energy Charges (Other Charges) (K++m) (K++m) (K++m) (N)	9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m), period adjustments. Explain in a foot shown on bills rendered to the entity Provide a footnote explaining the nate 10. The total amounts in columns (i) purposes only on Page 401, Lines 16	ne revenue amounts as shown or I reported in column (h). In colum , provide the total revenues from thote all components of the amou Listed in column (a). If no monet ure of the non-monetary settleme and (j) must be reported as Tran 5 and 17, respectively.	n bills or vouchers. In column (knn (I), provide revenues from en all other charges on bills or vouent shown in column (m). Reportary settlement was made, enterent, including the amount and typesmission Received and Transm	c), provide revenues from dema ergy charges related to the am chers rendered, including out o t in column (n) the total charge zero (11011) in column (n). pe of energy or service rendere	nount of e ed.
Demand Charges (S)					
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Domand Charges				Line
(k) (i) (m) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n					No.
65,132 44,266 44,266 44,266 45,454 45,454 45,749 45,7749 4137,700 4137,700 4137,700 41,558,321 48,420 48,4100 496,108	(k)	(l)		1	
65,132 44,266 44,266 158,454 57,749 137,700 137,700 1,558,321 1,481,420 133,010 133,010 1496,108 32,506 41,947 330,325 681,388 681,388 347,922 25,196 14,508 14,508 14,508 15,153 37,118 6,225 9,065 9,065 157,524 529,815 529,815 529,815 528,816 673,771 76,008 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903					
65,132 44,266 44,266 158,454 57,749 137,700 137,700 1,558,321 1,481,420 133,010 133,010 1496,108 32,506 41,947 330,325 681,388 681,388 347,922 25,196 14,508 14,508 14,508 15,153 37,118 6,225 9,065 9,065 157,524 529,815 529,815 529,815 528,816 673,771 76,008 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903					
65,132 44,266 44,266 158,454 57,749 137,700 137,700 1,558,321 1,481,420 133,010 133,010 1496,108 32,506 41,947 330,325 681,388 681,388 347,922 25,196 14,508 14,508 14,508 15,153 37,118 6,225 9,065 9,065 157,524 529,815 529,815 529,815 528,816 673,771 76,008 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903 388,903	47.415			47,415	,
44,256 158,454 158,454 158,454 158,454 158,454 157,749 137,700 137,7700 1,558,321 1,558,321 1,481,420 1,48	·				
158,454 57,749 57,749 137,700 1,558,321 1,558,321 1,481,420 133,010 133,010 1496,108 22,506 22,506 41,947 41,947 330,325 681,388 347,092 25,196 14,508 14,508 51,153 37,118 6,225 9,065 157,524 529,815 673,771 76,008 388,903 388,903 388,903 388,903 1,055 7,185 16,917					
57,749 57,749 137,700 137,700 1,558,321 1,558,321 1,481,420 1,481,420 133,010 133,010 496,108 496,108 32,506 32,506 41,947 41,947 330,325 330,325 681,388 681,388 347,092 347,092 25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917				·	
137,700 1,558,321 1,558,321 1,481,420 1,481,420 1,481,420 1,496,108 496,108 32,506 496,108 32,506 41,947 41,947 330,325 681,388 681,388 347,092 25,196 14,508 11,50					
1,558,321 1,481,420 133,010 133,010 1496,108 32,506 32,506 41,947 330,325 330,325 681,388 347,092 25,196 14,508 51,153 37,118 6,225 9,065 9,065 157,524 529,815 673,771 76,008 388,903 1,055 7,185 16,917					
1,481,420 133,010 133,010 496,108 32,506 32,506 41,947 41,947 330,325 681,388 681,388 347,092 25,196 14,506 14,508 51,153 37,118 6,225 9,065 157,524 529,815 673,771 76,008 388,903 1,055 7,185 16,917	137,700			137,700)
133,010 496,108 496,108 32,506 41,947 41,947 330,325 681,388 681,388 347,092 25,196 14,508 14,508 51,153 37,118 6,225 9,065 9,065 157,524 157,524 157,524 529,815 673,771 76,008 388,903 1,055 7,185 16,917	1,558,321			1,558,321	
496,108 496,108 32,506 32,506 41,947 41,947 330,325 330,325 681,388 681,388 347,092 347,092 25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 388,903 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	1,481,420			1,481,420	1
32,506 41,947 41,947 330,325 681,388 347,092 25,196 41,508 41,4508 51,153 37,118 6,225 9,065 157,524 529,815 673,771 76,008 388,903 1,055 7,185 16,917	133,010			133,010	1
32,506 41,947 41,947 330,325 681,388 347,092 25,196 41,508 41,4508 51,153 37,118 6,225 9,065 157,524 529,815 673,771 76,008 388,903 1,055 7,185 16,917				496.108	
41,947 41,947 330,325 330,325 681,386 681,388 347,092 347,092 25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917				·	
330,325 681,388 681,388 347,092 25,196 14,508 14,508 51,153 37,118 6,225 9,065 157,524 157,711 157,008 157,1055 16,917				·	
681,388 681,388 347,092 347,092 25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917					
347,092 347,092 25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 7,185 7,185 7,185 16,917 16,917					4
25,196 25,196 14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917				681,388	
14,508 14,508 51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	347,092			347,092	1
51,153 51,153 37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	25,196			25,196	1
37,118 37,118 6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	14,508			14,508	1
6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	51,153			51,153	2
6,225 6,225 9,065 9,065 157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917	37,118			37,118	2
9,065 157,524 157,524 529,815 673,771 673,771 76,008 388,903 1,055 7,185 7,185 16,917					4
157,524 157,524 529,815 529,815 673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917					_
529,815 673,771 76,008 388,903 1,055 7,185 16,917				· ·	4
673,771 673,771 76,008 76,008 388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917					
76,008 388,903 1,055 7,185 16,917					
388,903 388,903 1,055 1,055 7,185 7,185 16,917 16,917					
1,055 7,185 16,917					4
7,185 16,917 16,917	388,903			388,903	2
16,917	1,055			1,055	2
	7,185			7,185	3
	16,917			16,917	3
9,293,031 6,060,899 1,800,873 17,154,803					3
9,293,031 6,060,899 1,800,873 17,154,803					3
9,293,031 6,060,899 1,800,873 17,154,803					3
9,293,031 6,060,899 1,800,873 17,154,803					3
9,293,031 6,060,899 1,800,873 17,154,803					
	9,293,031	6,060,899	1,800,873	17,154,803	

Name of Respondent		This Report Is			Date of Report (Mo, Da, Yr)		Year/Period	of Report 2021/Q1	
NorthWestern Corporation	(2) A Re	submiss		03/31/2021		End of			
	TRANSMISSION (Inc	OF ELECTRIC Cluding transact	CITY FOI ions reffe	R OTHERS (Ac ered to as 'whee	ccount 456) (Continu eling')	ed)			
9. In column (k) through (n), report charges related to the billing demonstrated and the column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in (m), provide the footnote all com tity Listed in colunature of the nos (i) and (j) must s 16 and 17, res	column (h). In total revenue ponents of the umn (a). If no n-monetary so be reported a pectively.	n columi s from a e amour moneta ettlemer as Trans	n (I), provide a all other charg at shown in co ary settlement at, including the mission Rece	revenues from end les on bills or voud blumn (m). Report was made, enter ne amount and typ	ergy chachers re t in colu zero (1 pe of en	arges related t ndered, includ mn (n) the tota 1011) in colun ergy or service	o the amo ling out o al charge nn (n). e rendere	ount f ed.
	DEV/ENLIE	EDOM TDANS	MISSION	I OE EL ECTOL	CITY FOR OTHERS	<u> </u>			
Demand Charges		y Charges	IVIIOSIOI		· Charges)		otal Revenues	(\$)	Line
(\$) (k)		(\$) (I)		(0	(\$) (m)		(k+l+m) (n)	(+)	No.
(N)			226,308		(111)		(11)	226,308	1
			33,675					33,675	2
			2,863					2,863	3
			2,662					2,662	4
			24,360					24,360	5
			1,200					1,200	6
			1,950					1,950	7
			42,300					42,300	8
			60,900					60,900	9
			1,322					1,322	10
		1	162,400					162,400	11
			12,823					12,823	12
									13
			79,560					79,560	14
									15
			7,276					7,276	16
			91,000					91,000	17
									18
			10,853					10,853	19
			3,019					3,019	20
									21
162								162	22
6,685								6,685	23
4,241								4,241	24
									25
			1,021					1,021	26
			536					536	27
			6					6	28
			1,244					1,244	29
			4,888				_	4,888	30
			22					22	31
			419					419	32
			33					33	33
			6,317					6,317	34
9,293,031		6,0	60,899		1,800,873	<u> </u>	17	,154,803	

Name of Respondent

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmission	n 03/31/2021	End of2021/Q1	
TRA	NSMISSION OF ELECTRICITY FOR ((Including transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	ed)	
9. In column (k) through (n), report the charges related to the billing demand reof energy transferred. In column (m), period adjustments. Explain in a footnot shown on bills rendered to the entity Lierovide a footnote explaining the natur 10. The total amounts in columns (i) as purposes only on Page 401, Lines 16 and 11. Footnote entries and provide explaining the explaining the nature of the total amounts in columns (i) as purposes only on Page 401, Lines 16 and 11.	eported in column (h). In column or provide the total revenues from all ote all components of the amount sted in column (a). If no monetary e of the non-monetary settlement, and (j) must be reported as Transment 17, respectively.	(I), provide revenues from enerother charges on bills or vouce shown in column (m). Report a settlement was made, enter a including the amount and typhission Received and Transmission.	ergy charges related to the am hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f ed.
Damand Change	REVENUE FROM TRANSMISSION (Tatal Davisson (作)	Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(I)	(m)	` (n)	
	11		11	1
	1,579		1,579	2
	3,036		3,036	3
	15,925		15,925	4
	2,600		2,600	5
	56		56	6
	140		140	7
	787		787	8
	201		201	ç
377,657			377,657	10
077,007			011,001	11
	223		223	12
	220		220	13
	19,011		10.011	14
	·		19,011 6,760	15
	6,760			
	78		78	16
	240		240	17
	88,990		88,990	18
	16,250		16,250	19
	9,453		9,453	20
	100		100	21
	636		636	22
	3,934		3,934	23
	3,191		3,191	24
	3,627		3,627	25
	558		558	26
				27
	8,632		8,632	28
	2,031		2,031	29
	279		279	30
	1,161		1,161	31
	195		195	32
	1,652		1,652	33
	17		17	34
9,293,031	6,060,899	1,800,873	17,154,803	
L				

Name of Respondent

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmission	on 03/31/2021	End of2021/Q1	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	OTHERS (Account 456) (Continue	ed)	
charges related to the billing demonstrated in column (period adjustments. Explain in a fishown on bills rendered to the enterprovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on be and reported in column (h). In column (m), provide the total revenues from all footnote all components of the amount tity Listed in column (a). If no monetar nature of the non-monetary settlements (i) and (j) must be reported as Transn	oills or vouchers. In column (k) (I), provide revenues from ener of the charges on bills or vouct shown in column (m). Reportry settlement was made, enter t, including the amount and typnission Received and Transmission	n, provide revenues from demandargy charges related to the amost hers rendered, including out of in column (n) the total charge zero (11011) in column (n). The of energy or service rendered	ount f d.
	REVENUE FROM TRANSMISSION			
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(Ψ) (k)	(l)	(m)	(n)	INO.
	27,300		27,300	1
	558		558	2
				3
	6,500		6,500	
487,300	5,555		487,300	-
66,476			66,476	
00,470	260		260	
204 FG2	200			
304,562	0.004		304,562	
	8,984		8,984	
	16,250		16,250	10
	3,789		3,789	11
	28,340		28,340	12
	12,180		12,180	13
	13,000		13,000	14
				15
	11,724		11,724	16
	703		703	17
	17,253		17,253	18
	8,694		8,694	19
	977		977	20
	698		698	21
				22
	1,981		1,981	23
	6,500		6,500	24
	11		11	25
	71,890		71,890	26
	642		642	27
	988		988	28
	6		6	29
				30
	11,773		11,773	31
	5,357		5,357	32
	9,100		9,100	33
	12,610		12,610	34
9,293,031	6,060,899	1,800,873	17,154,803	
	I			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
NorthWestern Corporation	(1) XAn Original (2) A Resubmissi	(Mo, Da, Yr) on 03/31/2021	End of2021/Q1	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continue	ed)	
charges related to the billing dem	ort the revenue amounts as shown on and reported in column (h). In column	bills or vouchers. In column (k) n (I), provide revenues from ene	n, provide revenues from dema ergy charges related to the am	ount
period adjustments. Explain in a	(m), provide the total revenues from a footnote all components of the amoun tity Listed in column (a). If no moneta	t shown in column (m). Report	in column (n) the total charge	
	nature of the non-monetary settlemen			ed.
	s (i) and (j) must be reported as Trans	mission Received and Transmi	ssion Delivered for annual rep	ort
purposes only on Page 401, Lines		4_		
11. Podulote entries and provide	explanations following all required da	ta.		
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(Strief Charges)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
				1
	379		379	2
	837		837	3
	725		725	
	68,620		68,620	5
	2,667		2,667	6
	51,350		51,350	
	1,138		1,138	
	1,774		1,774	
	1,624,000		1,624,000	
	146,250		146,250	
	489,740		489,740	
	155,453		155,453	
	3,700		3,700	
	1,378		1,378	
	12,140		12,140	
	3,900		3,900	17
	36,540		36,540	18
	681		681	19
	6,890		6,890	20
	87,612		87,612	21
	105,950		105,950	22
	38,870		38,870	23 24
	162,400		162,400	
	14,820		14,820	25
	4,090 6,530		4,090 6,530	26 27
	13,780			
			13,780	28
	12,360 37,700		12,360 37,700	30
	4,680		4,680	31
	7,282		7,282	32
	20,670 491		20,670	34
	491		491	34
9,293,031	6,060,899	1,800,873	17,154,803	
-,,***	-,,	-,,	,,	<u> </u>

Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)		Year/Period of	•	
NorthWestern Corporation		(2) A Resi	bmission	03/31/2021		End of 20	21/Q1	
	TRANSMISSION (Inc	OF ELECTRICITION	Y FOR OTHERS (A	ccount 456) (Continu eeling')	ed)			
D. In column (k) through (n), reports that the properties of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the energy transferred to the energy of the ene	ort the revenue a and reported in a (m), provide the footnote all comp tity Listed in colu- nature of the note (i) and (j) must s 16 and 17, res	mounts as show column (h). In of total revenues of conents of the a mn (a). If no m n-monetary sett be reported as pectively.	on on bills or vouce olumn (I), provide from all other charge mount shown in conetary settlement lement, including the Transmission Reconstruction on the content of the co	hers. In column (k revenues from end ges on bills or voud olumn (m). Report t was made, enter the amount and typ), provide i ergy charg chers rend in columr zero (110 ee of energ	les related to the red, including (n) the total of the total of the total of the red of	the amo g out of charge (n). endere	ount f d.
Daniel Olemen				ICITY FOR OTHERS		- L D (d)	1	Lino
Demand Charges (\$)	Energ	y Charges (\$)	(Othe	er Charges) (\$)	lota	al Revenues (\$) (k+l+m)		Line No.
(k)		(1)	1.000	(m)		(n)	4.000	
			1,922				4,922 67	1
			67 2,232				2,232	3
			5,600				15,600	4
			2,321				2,321	5
			1,300				14,300	6
			0,030				10,030	7
			2,080				2,080	8
			759				759	9
			837				837	10
			1,530				4,530	11
			390				390	12
		5	,637				51,637	13
			,200				81,200	14
			,420				21,420	15
			,639				21,639	16
			,,,,,,				,	17
		5;	3,300				53,300	18
			780				780	19
		60	0,900				60,900	20
			9,218				29,218	21
			5,840				56,840	22
			l,719				34,719	23
),970				10,970	24
			552				552	25
			2,070				2,070	26
		19	9,110				19,110	27
			,300				1,300	28
		-	1,749				4,749	29
		32	2,890				32,890	30
		(5,110				6,110	31
		10),005				10,005	32
		-	2,600				2,600	33
			,452				-1,452	34
2 222 22			800	4 000 050		4= **	-4 000	
9,293,031		6,060	,039	1,800,873		17,15	54,803	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
NorthWestern Corporation	(1) X An Original (2) A Resubmissi	(Mo, Da, Yr) ion 03/31/2021	End of2021/Q1	
•	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continu	ed)	
9. In column (k) through (n), report	Including transactions reffe t the revenue amounts as shown on nd reported in column (h). In columi	bills or vouchers. In column (k)	, provide revenues from dema	
of energy transferred. In column (no period adjustments. Explain in a for shown on bills rendered to the entite Provide a footnote explaining the nation. The total amounts in columns (purposes only on Page 401, Lines)	m), provide the total revenues from a potnote all components of the amour ty Listed in column (a). If no moneta ature of the non-monetary settlemer (i) and (j) must be reported as Trans	all other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typ smission Received and Transmi	chers rendered, including out on in column (n) the total charge zero (11011) in column (n). the of energy or service rendere	of ed.
Tr. Foothole entries and provide e	REVENUE FROM TRANSMISSION			
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	650		650	1
	6		6	2
	11		11	3
	33		33	4
	390		390	5
	36,540		36,540	6
	2,210		2,210	7
	67		67	8
	1,535		1,535	9
	27,203		27,203	10
	279		279	11
	32,749		32,749	12
	558		558	13
	279		279	14
	2,740		2,740	15
	949		949	16
			20.000	17
	60,900		60,900	18
				19
	11,740		11,740	20
	134		134	21
	3,867		3,867	22
				23
	46,800		46,800	24
	2,338		2,338	25
	670		670	26
	279		279	27
	67		67	28
	3,783		3,783	29
	12,180		12,180	30
	9,880		9,880	31
	10,044		10,044	32
	13,130		13,130	33
	1,820		1,820	34
9,293,031	6,060,899	1,800,873	17,154,803	
		• •		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(1) X An Original (2) A Resubmissi		End of2021/Q1	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
charges related to the billing demonstrated. In column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amour tity Listed in column (a). If no monetan nature of the non-monetary settlemers (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (l), provide revenues from energil other charges on bills or voucht shown in column (m). Reportary settlement was made, enternt, including the amount and typ mission Received and Transmission.	n, provide revenues from dema ergy charges related to the am thers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
Daniel Olemen	REVENUE FROM TRANSMISSION			Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(1)	(m)	(n)	
	2,723		2,723	1
	6,584 36,660		6,584 36,660	
	670		670	
	4,152		4,152	-
	4,102		4,102	6
	3,250		3,250	7
	2,857		2,857	8
	1,473		1,473	g
	1,690		1,690	
	9,620		9,620	11
	3,437		3,437	12
	312		312	13
	8,214		8,214	14
	893		893	15
	1,032		1,032	16
	3,616		3,616	17
	2,505		2,505	18
	1,560		1,560	19
	16,770		16,770	20
	7,500		7,500	21
	28		28	22
				23
	11		11	24
	1,161		1,161	25
	5,850		5,850	26
	7,670		7,670	27
	6		6	28
				29
	714		714	30
	100		100	31
	123		123	32
	3,250		3,250	33
	17		17	34
9,293,031	6,060,899	1,800,873	17,154,803	
-,,	.,,	,,	, , ,,,,	<u> </u>

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
NorthWestern Corporation	(2) A Resubmissio	on 03/31/2021	End of2021/Q1	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	ed)	
charges related to the billing demonstrated of energy transferred. In column of period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on be and reported in column (h). In column (m), provide the total revenues from all footnote all components of the amount tity Listed in column (a). If no monetar nature of the non-monetary settlement (i) and (j) must be reported as Transn as 16 and 17, respectively. explanations following all required data	(I), provide revenues from energy of the charges on bills or vouce shown in column (m). Report y settlement was made, enter an including the amount and typnission Received and Transmission.	ergy charges related to the amethers rendered, including out on in column (n) the total charge zero (11011) in column (n). The of energy or service rendere	ount f ed.
	REVENUE FROM TRANSMISSION			Lina
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	541		541	1
	1,395		1,395	2
	3,889		3,889	3
	3,287		3,287	4
	3,365		3,365	5
	1,149		1,149	6
	7,670		7,670	7
	7,354		7,354	8
	134		134	9
				10
304,562			304,562	11
00 1,002			301,302	12
	9.880		9,880	13
	19,842		19,842	14
			*	
	8,571		8,571	15
	6,875		6,875	16
	7,540		7,540	17
	23,530		23,530	18
	26,472		26,472	19
121,825			121,825	20
	3,895		3,895	21
	81,700		81,700	22
	16,240		16,240	23
				24
	993		993	25
	167		167	26
	921		921	27
	580		580	28
	3,616		3,616	29
	2,472		2,472	30
	56,553		56,553	31
				32
	520		520	33
	1,040		1,040	34
	,,540		1,040	
9,293,031	6,060,899	1,800,873	17,154,803	
0,200,001	5,555,555	1,000,010	11,104,000	

Name of Respondent		This Report Is: (1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period	•	
NorthWestern Corporation		(2) A Resubr	nission	03/31/2021	End of _	2021/Q1	
	TRANSMISSION (Incl	OF ELECTRICITY uding transactions	FOR OTHERS (A	ccount 456) (Continueling')	ed)		
9. In column (k) through (n), reports a related to the billing demonstrated to the billing demonstrated. In column period adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in c (m), provide the t footnote all comp tity Listed in colu nature of the non s (i) and (j) must t s 16 and 17, resp	olumn (h). In colotal revenues fro onents of the ammn (a). If no molo-monetary settle be reported as Trectively.	umn (I), provide m all other chard ount shown in c netary settlemen ment, including t ansmission Rec	revenues from end ges on bills or voud olumn (m). Report t was made, enter the amount and typ	ergy charges related chers rendered, inclu tin column (n) the to zero (11011) in colu the of energy or service	to the amouding out of tal charge mn (n). ce rendere	ount f ed.
	DEV/ENLIE E	DOM TRANSMISS	SION OF ELECTR	ICITY FOR OTHERS	•		
Demand Charges		Charges		er Charges)	Total Revenues	s (\$)	Line
(\$)		(\$)	(5	(\$)	(k+l+m)	(+)	No.
(k)		(l)	01	(m)	(n)	2 101	1
		3,1 1,0				3,181 1,040	1 2
		4,2				4,290	3
			46			246	4
		2	40			240	5
		2,0	31			2,031	6
		11,0				11,050	7
		29,0				29,055	8
		19,0				19,017	9
		5,0				5,022	10
			30			130	11
		28,9				28,988	12
			37			837	13
		25,3				25,367	14
		6,5				6,500	15
		3,2				3,250	16
			79			279	17
			30			130	18
			48			848	19
		4,2				4,235	20
		71,9				71,971	21
		19,5				19,500	22
		3,2				3,250	23
		1,9	53			1,953	24
		1,3				1,339	25
							26
		5,8	76			5,876	27
		36,7	00			36,700	28
							29
		3	91			391	30
							31
		2	68			268	32
		4,3	08			4,308	33
		2,6	00			2,600	34
9,293,031		6,060,8	99	1,800,873	1	7,154,803	
	1						

(k) (1) (m) (n) 3,640 279 279 279 218 218 218 218 324 324 324 324 325 325 325 325 325 325 325 325 325 325	9,293,031	6,060,899	1,800,873	17,154,803	
Demand Charges (S) (S) (S) (S) (S) (N) (Charges) (S) (N) (N) (N) (N) (N) (N) (N) (N) (N) (N					
Demand Charges (S) (S) (S) (S) (S) (N) (Charges) (S) (N) (N) (N) (N) (N) (N) (N) (N) (N) (N					34
Demand Charges Energy Charges (Other Charges) Total Revenues (S) (K+m) No No (K+m) No No (K+m) No No No No No No No N					33
Demand Charges Energy Charges (Other Charges) (K+l+m) (No. (K+l+m) (K+l+m) (No. (K+l+m) (No. (K+l+m) (K+l+m) (K+l+m) (No. (K+l+m) (No. (K+l+m) (No. (K+l+m) (K+l+m) (No. (K+l+m) (K+l+m) (No. (K+l+m) (K+l+m) (No. (K+l+m) (No. (K+l+m) (K+l+m) (No. (K+l+m) (No. (K+l+m) (K+l+m) (No. (No. (K+l+m) (No. (K+l+m) (No. (No. (K+l+m) (No. (K+l+m) (No. (K+l+m) (No. (K+l+m) (No. (No. (K+l+m) (No. (K+l+m) (No. (K+l+m) (No. (No. (K+l+m) (No.					32
Demand Charges Energy Charges (Other Charges) (S) (K++m) (No. (K++m) No. (K++m)					3
Demand Charges Energy Charges (Other Charges) (k++m) (k++m) (k) (k) (k) (k) (k) (k++m) (k) (k) (k) (k++m) (k)					30
Demand Charges Energy Charges (Other Charges) (K+l+m) (K+l+m) (No. (K+l+m)) (No.					
Demand Charges Energy Charges (Other Charges) (S) (k+l+m) (No. (k+l+m					
Demand Charges Energy Charges (Other Charges) (S)					20
Demand Charges Energy Charges (Other Charges) (Ket+m) (No (Ket+m) No (No (Ket+m) No (No (Ket+m) No (No					2
Demand Charges (S) (S) (N) (N) (N) (R+1+m) (No (R) (No (R) (R+1+m) (No (R) (R) (R) (R+1+m) (No (R)					24
Demand Charges (S) (S) (S) (N) (N) (N) (N) (N) (N) (N) (N) (N) (N					2
Demand Charges Energy Charges (Other Charges) (K++m) No.					2:
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges					
Demand Charges Energy Charges (Other Charges) (\$)			1,750,285	1,750,285	
Demand Charges Energy Charges (S)					<u> </u>
Demand Charges	4,068			4,068	14
Demand Charges	280				1
Demand Charges	7,947			7,947	
Demand Charges					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					1
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		6,500		6,500	
Demand Charges					
Demand Charges		650		650	(
Demand Charges		1,853		1,853	
Demand Charges					
Demand Charges Energy Charges (Other Charges) Total Revenues (\$) Line (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges Energy Charges (Other Charges) Total Revenues (\$) Line (\$) (\$) (\$) (k+l+m) No. (k) (I) (m) (n)		·		·	ļ
Demand Charges Energy Charges (Other Charges) Total Revenues (\$) Line (\$) (\$) (\$) (k+l+m) No.	(k)		(m)		
	(\$)	(\$)	(\$)	(k+l+m)	No.
	Domand Chargos				Hine
		REVENUE FROM TRANSMISSIO	N OF FLECTRICITY FOR OTHERS		
In a wind a division and a five being in a factor at a life and a superior above in a clump (up). Demonstrate a life and a factor a beautiful and the state of the angular and a factor and	charges related to the billing dem of energy transferred. In column	and reported in column (h). In column (m), provide the total revenues from a	nn (I), provide revenues from ene all other charges on bills or vouc	ergy charges related to the am thers rendered, including out o	ount of
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge		TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continue ered to as 'wheeling')	ed)	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of	Name of Respondent NorthWestern Corporation	(1) X An Original	Date of Report (Mo, Da, Yr) sion 03/31/2021	Year/Period of Report End of2021/Q1	
NorthWestern Corporation (1) X An Original (Mo, Da, Yr) (2) A Resubmission TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of	Name of Despendent	This Report Is:	Data of Banart	Voor/Doried of Bonort	

Nam	ame of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2021/Q1							
Nort	hWestern Corporation		(2) A	Resubmission		03/31/2021	End of _	2021/Q1
				ELECTRICITY actions referred			•	
auth 2. In abbr	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each comp eviate if necessary, but do no smission service provider. Use	d others for the any or public a t truncate nam	e quarter. outhority that e or use acro	provided trar onyms. Expla	nsmission sei in in a footno	vice. Provide the f te any ownership i	ull name of the nterest in or af	e company, filiation with the
3. In FNS Long Serv 4. Ro 5. Ro char on b amo	smission service for the quarter column (b) enter a Statistical - Firm Network Transmission p-Term Firm Transmission Serice, and OS - Other Transmission (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy fills or vouchers rendered to the unt shown in column (g). Rep	Classification of Service, SFP - Shission Service. Service total megawa expenses as scharges related respondent, ort in column (I	elf, LFP - Lor nort-Term Fir See General tt hours rece shown on bil d to the amo including an h) the total c	ng-Term Firm m Point-to- P Instructions f sived and deli ls or voucher unt of energy y out of perio harge shown	Point-to-Point Transmi for definitions vered by the s rendered to transferred. d adjustment on bills rend	nt Transmission Ression Reservations of statistical classi provider of the train the respondent. In On column (g) repose. Explain in a footered to the respondent.	servations. Ol , NF - Non-Fir fications. nsmission servancel occupancel ort the total of note all compodent. If no mon	LF - Other m Transmission vice. eport the demand all other charges enents of the letary settlement
type 6. Ei	made, enter zero in column (I of energy or service rendered nter "TOTAL" in column (a) as potnote entries and provide ex	d. s the last line.	owing all req	uired data.		·		
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER Magawatt- hours Received (c)	OF ENERGY Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	ON OF ELECTF Other Charges (\$) (g)	RICITY BY OTHERS Total Cost of Transmission (\$) (h)
1	MONTANA							
2								
-	Vigilante Elec Coop	OLF	7,435	7,435	13,14	3		13,143
4	Bonneville Power Admin	OLF					159,915	159,915
5		OLF	00.470	00.470	407.00		753,858	753,858
6	Southwest Power Pool	FNS	28,478	28,478	487,06	0		487,060
7	01							
	Supply:	NE	4 000	4.000		40.400		40.400
9	Avista	NF	1,630	1,630		12,180		12,180
1	Bonneville Power Adminn	NF NF	115,171	115,171		320,747		320,747
12	Seattle City Light	NF	3,555	3,555		7,405		7,405
13								
14								
15								
	SOUTH DAKOTA							
	TOTAL		450,000	450,000	0.040.00	240.000	040 770	7.000.004
	TOTAL		156,269	156,269	6,048,22	29 340,332	913,773	7,302,334

	e of Respondent		This Repor	t IS: Original		Date of Report	Year/Per	iod of Report
Nort	hWestern Corporation		(2) A	n Original Resubmission	Ò	Mo, Da, Yr) 03/31/2021	End of _	2021/Q1
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY E actions referred	Y OTHERS (A to as "wheeling	ccount 565) ")	•	
	eport all transmission, i.e. who			d by other elec	tric utilities, c	ooperatives, mur	nicipalities, oth	er public
	orities, qualifying facilities, and		•			aa Duayida tha f		
	column (a) report each comp							
	eviate if necessary, but do no							
	smission service provider. Use		umns as neo	cessary to repo	ort all compan	ies or public autr	iorilles that pro	videa
	smission service for the quarte	•		41				f -11
	column (b) enter a Statistical - Firm Network Transmission							
	-Term Firm Transmission Se							
	ice, and OS - Other Transmis							
Re	eport in column (c) and (d) the	e total megawa	tt hours rece	eived and deliv	ered by the p	rovider of the tra	nsmission serv	rice.
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (l							
	of energy or service rendered		•	J		,	, 3	
	nter "TOTAL" in column (a) as							
	ootnote entries and provide ex		owing all rec	uired data.				
ne	'			OF ENERGY	EXPENSES	FOR TRANSMISSI	ON OF FLECTS	RICITY BY OTHER
٥.	Name of Company or Public	Statistical	Magawatt-		Demand		Other	Total Cost of
٠.	Authority (Footnote Affiliations)	Classification	hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	
	(a)	(b)	(c)	(d)	(ψ) (e)	(Φ) (f)	(φ) (g)	Transmission (\$) (h)
1			. ,			,	(3)	· /
2	West Central Elect Coop	FNS			14,492			14,49
3	Southwest Power Pool	FNS			5,533,534			5,533,53
4								
5								
6								
7								
7								
7 8 9								
7								
7 8 9 10								
7 8 9 10 11								
7 8 9 10 11								
7 8 9 10 11 12 13								
7 8 9 10 11 12 13								
7 8 9 10 11 12 13 14 15								
7 8 9 10 11 12 13 14 15								
7 8 9 10 11 12 13 14 15								
7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14	TOTAL		156,269	156,269	6,048,229	340,332	913,773	7,302,33

Name of Respondent NorthWestern Corporation		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2021/Q1	
				03/31/2021			
	Depreciation, Depletion and Amortization of Electri	c Plant (Accts 403, 40	03.1, 404, and 405)	(Except Amortization	n of Acquisition Adj	ustments)	
	eport the year to date amounts of depreciatio rtization of acquisition adjustments for the ac						
Line No.		Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs		Amortization of Other Electric Plant (Account 405)		
	Functional Classification (a)	(Account 403)	(Account 403.1) (c)	(Account 404)	(e)	Total (f)	
1	Intangible Plant	(*/	(-7	86,564	(-)	86,564	
	Steam Production Plant	1,745,920		30,001		1,745,920	
	Nuclear Production Plant	1,7.10,020				1,1 10,020	
	Hydraulic Production Plant Conv	2,461,512				2,461,512	
	Hydraulic Production Plant - Pumped Storage	, , , ,				, - ,-	
	Other Production Plant	4,315,632		1,401		4,317,033	
7	Transmission Plant	6,419,752		122,938		6,542,690	
8	Distribution Plant	14,197,412		-6,350		14,191,062	
9	General Plant	2,662,454				2,662,454	
10	Common Plant	1,308,468		1,380,914		2,689,382	
11	TOTAL ELECTRIC (lines 2 through 10)	33,111,150		1,585,467		34,696,617	

JorthWestern Corporation (1) X An Original ((Mo, Da, Yr) End of			Period of Report of 2021/Q1	
10111		(2) A Resubmissio	n	03/31/2	021		
	AM	OUNTS INCLUDED IN IS	O/RTO SETT	LEMENT ST	TATEMENTS		
Resa urpo heth	e respondent shall report below the details called f le, for items shown on ISO/RTO Settlement Stater oses of determining whether an entity is a net selle her a net purchase or sale has occurred. In each m rately reported in Account 447, Sales for Resale, o	ments. Transactions shoul r or purchaser in a given h nonthly reporting period, th	d be separate nour. Net meg ne hourly sale	ly netted for awatt hours and purcha	each ISO/RTC are to be used	administe as the ba	ered energy market for sis for determining
no l	Description of Item(s)	Balance at End of	Balance a	t End of	Balance at	End of	Balance at End of
ne lo.		Quarter 1	Quart	er 2	Quarte		Year
	(a)	(b)	(c))	(d)		(e)
	Energy (Assessed 555)	404 004 000					
3	Net Purchases (Account 555)	161,804,268					
-	Net Sales (Account 447) Transmission Rights	152,844,256					
	Ancillary Services	28,694					
-	Other Items (list separately)	20,094					
	Day Ahead & Real Time Admin	100,429					
-	Market Monitoring & Compliance	14,347					
9	market Monitoring & Compilance	14,047					
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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34							
35 36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL	244 704 004					

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Perio		•
Nort	thWestern Corporatio	n	(1) X An Original (2) A Resubmission		03/31/2021		End of	202	21/Q1
			MONTHLY PEAKS AN	D OUTPUT		ļ			
requ only. (2) F (3) F (4) F (5) F	ired information for each in quarter 3 report J Report on column (b) I Report on column (c) I Report on column (d) Report on columns (e)	ach non- integrated system. July, August, and September by month the system's output by month the non-requiremer by month the system's month and (f) the specified informa	at. If the respondent has two or In quarter 1 report January, Fe only. It in Megawatt hours for each mets sales for resale. Include in the maximum megawatt load (6 tition for each monthly peak load or 1:00 AM, 1200 for 12 AM, and	ebruary, an nonth. the monthly 60 minute d reported	d March only. In quality amounts any ene integration) associal on column (d).	uarter 2	report April, M	ay, an	nd June
	AE OF CVCTEM: 0								
	1E OF SYSTEM: S∈ I	ee footnote	Monthly Non-Requirements						
Line No.	Manth	Total Monthly Energy	Sales for Resale &	Manausa			Y PEAK		Harm
NO.	Month (a)	(MWH) (b)	Associated Losses (c)	Megawat	tts (See Instr. 4) (d)	Day	y of Month (e)		Hour (f)
1	January	(5)	(0)		(4)		(3))	0
2	February						(0
	March						(0
4	Total							-	
5	April						(0
6	May						(0
7	June						(0
8	Total								
9	July						(0
10	August						()	0
11	September						()	0
12	Total								

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) Find of 2021/01									
Nort	hWestern Corp	oration				Original (Mo, Da, Yr) esubmission 03/31/2021			End of	
	MONTHLY TRANSMISSION SYSTEM PEAK LOAD									
integ (2) F (3) F (4) F	(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.									
NAM	IE OF SYSTEM	l: Montana Ope	rations							
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
- 1	(a)	(b) 1,685	(c) 27	(d) 900	(e) 991	(f) 647	(g) 158	(h) 12	(i) 3,075	(j)
2	January February	1,908	11	2000	1,190	714	128	12	5,277	
	March	1,564	11	800	896	624	128	12	3,666	
4	Total for Quarter 1	1,504	•	000	3,077	1,985	414	36	12,018	
	April				3,011	1,905	414	30	12,010	
	Мау									
	June									
_	Total for Quarter 2									
	July									
	August									
	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				3,077	1,985	414	36	12,018	
	Date 16ai				5,077	1,303	717	30	12,010	

Nam	lame of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr) Find of 2021/O1										
Nort	hWestern Corp	oration			· · · —	An Original (Mo, Da, Yr) A Resubmission 03/31/2021			End of 2021/Q1		
	MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
(2) F (3) F (4) F Colu	(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAM	IE OF SYSTEM	l: South Dakota	Operatio	ns							
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Throug Out Se	rvice	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	283			296					13	
	February	314	12		329					15	
3	March	249	1	900	261					12	
4					886					40	
	April										
	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to										
	Date/Year				886					40	
				<u> </u>	l	ļ					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
•	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
FOOTNOTE DATA								

Schedule Page: 110 Line No.: 57 Column: -	Page: 110 Line No.: 57 Colui	mn: c
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South Dakota Operations Prepayments (165) are \$9,811,685 and \$12,840,334 for 2021 and 2020, respectively.

Montana Operations Prepayments (165) are \$5,598,556 and \$2,535,118 for 2021 and 2020, respectively.

Schedule Page: 110 Line No.: 81 Column: c

Montana Operations Unamortized Loss on Reacquired Debt (189) is \$23,724,800 and \$24,241,258 for 2021 and 2020, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1					
FOOTNOTE DATA								

Schedule Page: 112 Line No.: 28 Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are \$633,344 and \$581,272 for 2021 and 2020, respectively.

Montana Operations Provision for Injuries and Damages (228.2) are \$6,028,792 and \$5,469,372 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 29 Column: c

Montana Operations Accumulated Provision for Pensions and Benefits (228.3) are \$6,254,217 and \$7,096,957 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 48 Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are \$55,353,150 and \$60,393,837 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 56 Column: c

Montana Operations Customer Advances for Construction (252) are \$70,048,200 and \$65,186,426 for 2021 and 2020, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
NorthWestern Corporation	(2) A Resubmission	03/31/2021	2021/Q1					
FOOTNOTE DATA								

Schedule Page: 120 Line No.: 6	Column: b				
				3/31/2021	3/31/2020
Other Noncash Charges to Income, Net:					
Amortization of debt issue costs, discount, and de	eferred hedge gair	1		1,302,292	1,167,023
Other noncash gains				1,110	7,369
Stock based compensation costs				3,223,269	3,042,062
				4,526,671	4,216,454
Other Assets and Liabilities, Net:					
Net change - other current assets				82,606	2,267,259
Net change - accrued utility revenues				5,147,108	15,119,569
Net change - deferred debits				(48,132,526)	9,527,460
Net change - deferred credits				2,935,091	1,306,431
Net change - noncurrent liabilities				(15,056,015)	4,447,151
5				(55,023,736)	32,667,870
				, , , ,	
.	Column: c				
Refer to footnote at column (b) line 6 for details.					
Schedule Page: 120 Line No.: 18	Column: b				
Refer to footnote at column (b) line 6 for details.					
Schedule Page: 120 Line No.: 18	Column: c				
Refer to footnote at column (b) line 6 for details.					
Schedule Page: 120 Line No.: 88	Column: b				
<u> </u>	3/31/2021	12/31/2020	3/31/2020	12/31/2019	
Cook (424)	7 074 000	F 4F4 202	FF 740 404	4 050 000	
Cash (131)	7,971,922	5,454,203	55,712,181	4,652,822	
Working Funds (135) Special Funds (125-128)	22,950 250,000	22,950 250,000	22,950 250,000	23,150 250,000	
Other Special Deposits (134)	11,354,629	9,670,293	7,027,409	5,202,171	
	11,004,028	3,010,233	1,021,700	0,202,111	
Total	19,599,501	15,397,446	63,012,540	10,128,143	
Schedule Page: 120 Line No.: 88	Column: c				
Refer to footnote at column (b) line 88 for details.					
Schedule Page: 120 Line No.: 90	Column: b				
Refer to footnote at column (b) line 88 for details.					
Schedule Page: 120 Line No.: 90	Column: c				
Refer to footnote at column (b) line 88 for details.					

Name of Respondent		This	Report is:	Date of Report	Year/Period of Report
·		(1) <u>></u>	<u>⟨</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation		(2)	_ A Resubmission	03/31/2021	2021/Q1
		FOOTN	OTE DATA		
Schedule Page: 122(a)(b)	Line No.: 2	Column: c			
Postretirement medical liability a	djustment.				
Schedule Page: 122(a)(b)	Line No.: 2	Column: f			
Reclassification of net losses o	n derivative inst	ruments.			
Schedule Page: 122(a)(b)	Line No.: 3	Column: e			
Foreign currency translation adju	ıstment.				
Schedule Page: 122(a)(b)	Line No.: 7	Column: c			
Postretirement medical liability	adjustment.				

Column: f

Column: e

Schedule Page: 122(a)(b) Line No.: 8
Foreign currency translation adjustment.

Schedule Page: 122(a)(b) Line No.: 7

Reclassification of net losses on derivative instruments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1						
	FOOTNOTE DATA								

Schedule Page: 200	Line No.: 3	Column: e
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This column represents regulated propane.

Schedule Page: 200 Line No.: 3 Column: f

This column represents the write-down of plant values associated with the 2002 acquistion of Montana Operations, and the reduction from fair value to regulated basis associated with the transfer of Colstrip Unit 4 to the regulated utility in 2009.

Schedule Page: 200 Line No.: 3 Column: g

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·							
NorthWestern Corporation	(2) A Resubmission	03/31/2021	2021/Q1							
	FOOTNOTE DATA									

Schedule Page: 300)	Line No.: 21	Co	lumn: b
		Q1		
Other Electric Revenue (456)		2021		2020
Ancillary Services:				
Scheduling, System Control and Dispatch	\$	268,474	\$	362,578
Regulation and Frequency Response		314,634		702,488
Energy Imbalance		1,765,133		159,951
Other Transmission Revenue		(32,947)		120,391
Low Income Housing		883,184		917,299
Steam Sales		37,520		208,207
Sale of Materials		32,783		15,686
Miscellaneous		467		529
_	\$	3,269,248	\$	2,487,129

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•			
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1			
FOOTNOTE DATA						

Schedule Page: 328	Line No.: 3	Column: n	
Firm and Non-Firm Point to	Point Transmission	n Service	
Schedule Page: 328	Line No.: 4	Column: n	

Network Integration Transmission Service

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1			
FOOTNOTE DATA						

Schedule Page: 332	Line No.: 4	Column: g
Monthly system usage fee		
Schedule Page: 332	Line No.: 5	Column: g

Monthly system usage fee

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
NorthWestern Corporation	(2) _ A Resubmission	03/31/2021	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 399
MONTANA OPERATIONS Line No.: 12 Column: b

Line	MONTHLY PEAK LOADS AND ENERGY OUTPUT	Jan-21	Feb-21	Mar-21	Total for Quarter
No	(a)	(b)	(c)	(d)	(d)
1					
2	Total Monthly Energy (MWH)	726,638	635,688	728,686	2,091,012
3	Monthly Non-Requirements Sales for Resale	115,155	105,816	67,617	288,588
4	Monthly Peak MW	1,855	2,048	1,704	5,607
5	Day of Month Peak	27	11	1	
6	Hour of Monthly Peak	900	2000	800	

SOUTH DAKOTA OPERATIONS

Line	MONTHLY PEAK LOADS AND ENERGY OUTPUT	Jan-21	Feb-21	Mar-21	Total for Quarter
No	(a)	(b)	(c)	(d)	(d)
1					
2	Total Monthly Energy (MWH)	142,665	128,862	207,030	478,557
3	Monthly Non-Requirements Sales for Resale				
4	Monthly Peak MW	283	314	249	846
5	Day of Month Peak	28	12	1	
6	Hour of Monthly Peak	800	900	900	