THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
NorthWestern Corporation	End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ____________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent NorthWestern Corporation	02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 3010 West 69th Street, Sioux Falls, SD 57108	
05 Name of Contact Person Elaine A. Vesco	06 Title of Contact Person Assistant Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 11 East Park Street, Butte, MT 59701	

08 Telephone of Contact Person, *Including Area Code* (406) 497-2759	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 12/31/2019

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Crystal D. Lail	03 Signature Crystal D. Lail	04 Date Signed *(Mo, Da, Yr)* 03/06/2020
02 Title VP and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	Not Applicable
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	Not Applicable
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	Not Applicable
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- [ ] Two copies will be submitted
- [ ] No annual report to stockholders is prepared

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Crystal D. Lail, VP and Controller
3010 West 69th Street
Sioux Falls, South Dakota 57108

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware
November 27, 1923
Amended and Restated as of October 15, 2004

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric and Natural Gas Utility in Montana, South Dakota, and Wyoming (Yellowstone National Park)

Gas Utility in Nebraska

Propane in Montana

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Direct Subsidiaries:			
2	Canadian-Montana Pipeline Corporation	Natural gas pipeline	100	
3	Clark Fork and Blackfoot, LLC	Former hydro facility	100	
4	NorthWestern Services, LLC	Non-regulated natural gas mkt	100	
5	Risk Partners Assurance, Ltd.	Captive insurance company	100	
6	Lodge Creek Pipelines, LLC	Natural gas gathering system	100	
7	Willow Creek Gathering, LLC	Natural gas gathering system	100	
8	Havre Pipeline Company, LLC	Pipeline transmission system	96.04	
9	NorthWestern Energy Solutions, Inc.	Non-regulated customer srvcs	100	
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2			
3	President and Chief Executive Officer	Robert Rowe	643,770
4	Chief Financial Officer	Brian Bird	445,284
5	Vice President, General Counsel and Regulatory		
6	and Federal Government Affairs	Heather Grahame	416,601
7	Vice President, Distribution	Curtis Pohl	302,572
8	Vice President, Customer Care, Communications,		
9	and Human Resources	Bobbi Schroeppel	285,059
10	Vice President, Transmission	Michael Cashell	282,291
11	Vice President, Supply and Montana Government		
12	Affairs	John Hines	282,291
13	Vice President and Controller	Crystal Lail	256,069
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2		
3	Stephen P. Adik	Valparaiso, Indiana
4	Anthony T. Clark	Ashburn, Virginia
5	Dana J. Dykhouse	Sioux Falls, South Dakota
6	Jan R. Horsfall	Colorado Springs, Colorado
7	Britt E. Ide	Big Sky, Montana
8	Julia L. Johnson	Windermere, Florida
9	Robert C. Rowe, President and Chief Executive Officer	Helena, Montana
10	Linda G. Sullivan	Mullica Hill, New Jersey
11	Mahvash Yazdi	Rancho Palos Verdes, CA
12	Jeffrey Yingling	Kenilworth, IL
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

[X] Yes
[ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	South Dakota Operations:	
2		
3	Addendum 27 to Attachment H of	
4	Southwest Power Pool	
5	Open Access Transmission Tariff	ER15-2069-000 and ER15-2075-000 (Consolidated)
6		
7		
8	Montana Operations:	
9	Montana OATT, Attachment O,	
10	Formula Rate Protocols and	
11	Template (effective 7/1/2019).	ER19-1756-000
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20191212-5088	12/12/2019	ER20-578-000	Annual Informational	Addendum 27 to Attachment H
2				Attachment H Filing	of Southwest Power Pool
3				of NorthWestern	Open Access Transmission
4				Corporation (Rate Year	Tariff
5				4/1/2019 - 3/31/2020)	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. None

2. None

3. None

4. None

5. None

6. See Note 12, "Long Term Debt", FERC Docket Number ES19-36-000 and MPSC Docket Number 2019.08.046.

7. None

8. None

9. See Note 19, "Commitments and Contingencies".

10. None

11.(Reserved)

12. None

13. During 2019, Mahvash Yazdi, whose principal business address is Rancho Palos Verdes, California, and Jeffrey Yingling, whose principal business address is Kenilworth, Illinois, joined our Board of Directors.

14. NA

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,517,977,200	6,236,877,819
3	Construction Work in Progress (107)	200-201	88,677,933	99,808,223
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,606,655,133	6,336,686,042
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,401,953,335	2,297,252,458
6	Net Utility Plant (Enter Total of line 4 less 5)		4,204,701,798	4,039,433,584
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,204,701,798	4,039,433,584
15	Utility Plant Adjustments (116)		357,585,527	357,585,527
16	Gas Stored Underground - Noncurrent (117)		35,192,358	33,038,099
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		686,805	686,805
19	(Less) Accum. Prov. for Depr. and Amort. (122)		29,180	47,652
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	22,865,051	23,681,813
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		47,501,222	40,469,133
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		250,000	250,000
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		71,273,898	65,040,099
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,652,822	7,419,945
36	Special Deposits (132-134)		5,202,171	5,705,336
37	Working Fund (135)		23,150	23,050
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		76,136,135	73,325,455
41	Other Accounts Receivable (143)		11,411,798	14,369,677
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,346,427	2,280,211
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,307,288	359,020
45	Fuel Stock (151)	227	6,354,506	6,933,578
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	42,194,053	36,494,449
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		4,607,138	6,692,917
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		13,354,236	10,330,909
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		100,788	136,641
61	Accrued Utility Revenues (173)		83,344,000	78,204,239
62	Miscellaneous Current and Accrued Assets (174)		203,131	100,176
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		246,544,789	237,815,181
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		12,355,991	12,291,542
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	651,438,813	599,139,637
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		2,634	2,044
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,072,908	3,009,932
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		31,089,217	34,079,779
82	Accumulated Deferred Income Taxes (190)	234	152,640,225	136,579,305
83	Unrecovered Purchased Gas Costs (191)		34,065,519	6,566,452
84	Total Deferred Debits (lines 69 through 83)		886,665,307	791,668,691
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,801,963,677	5,524,581,181

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 110 Line No.: 57 Column: c

South Dakota Operations Prepayments (165) are $10,355,386.68 and $8,305,165 for 2019 and 2018, respectively.
Montana Operations Prepayments (165) are $2,998,849.48 and $2,025,744 for 2019 and 2018, respectively.

Schedule Page: 110 Line No.: 81 Column: c

Montana Operations Unamortized Loss on Reacquired Debt (189) is $26,307,091 and $28,372,924 for 2019 and 2018, respectively.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	539,992	538,893
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,508,968,799	1,499,069,743
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	632,569,216	544,460,136
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	534,414	1,650,165
13	(Less) Reaquired Capital Stock (217)	250-251	96,014,713	95,545,989
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-7,505,099	-7,791,798
16	Total Proprietary Capital (lines 2 through 15)		2,039,092,609	1,942,381,150
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,929,660,000	1,779,660,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	315,976,900	334,976,900
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		2,245,636,900	2,114,636,900
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		19,742,260	19,915,440
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,650,043	6,475,282
29	Accumulated Provision for Pensions and Benefits (228.3)		10,393,155	12,131,093
30	Accumulated Miscellaneous Operating Provisions (228.4)		121,180,549	131,495,876
31	Accumulated Provision for Rate Refunds (229)		17,019,084	2,567,455
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		42,449,269	40,659,427
35	Total Other Noncurrent Liabilities (lines 26 through 34)		218,434,360	213,244,573
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		105,554,866	95,824,027
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		3,326,612	5,396,791
41	Customer Deposits (235)		4,372,087	7,134,336
42	Taxes Accrued (236)	262-263	84,356,594	79,187,166
43	Interest Accrued (237)		17,537,539	16,953,728
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	end of 2019/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,696,553	1,577,187
48	Miscellaneous Current and Accrued Liabilities (242)		52,128,824	76,229,263
49	Obligations Under Capital Leases-Current (243)		3,855,092	2,298,029
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		272,828,167	284,600,527
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		56,869,680	50,088,672
57	Accumulated Deferred Investment Tax Credits (255)	266-267	281,903	293,407
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	170,566,702	182,429,084
60	Other Regulatory Liabilities (254)	278	197,585,036	185,559,637
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		398,415,519	373,513,074
64	Accum. Deferred Income Taxes-Other (283)		202,252,801	177,834,157
65	Total Deferred Credits (lines 56 through 64)		1,025,971,641	969,718,031
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,801,963,677	5,524,581,181

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 112   Line No.: 28   Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are $577,252 and $904,069 for 2019 and 2018, respectively.
Montana Operations Provision for Injuries and Damages (228.2) are $7,072,791 and $5,571,213 for 2019 and 2018, respectively.

Schedule Page: 112   Line No.: 48   Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are $33,142,012 and $55,747,559 for 2019 and 2018, respectively.

Schedule Page: 112   Line No.: 56   Column: c

Montana Operations Customer Advances for Construction (252) are $56,869,680 and $50,088,672 for 2019 and 2018, respectively.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,269,284,451	1,216,217,455		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	586,623,644	547,923,796		
5	Maintenance Expenses (402)	320-323	58,026,397	58,661,827		
6	Depreciation Expense (403)	336-337	143,570,782	148,107,370		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	13,617,908	12,724,723		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	15,313,398	13,207,319		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,469,064	7,877,526		
13	(Less) Regulatory Credits (407.4)		14,671,713	20,631,979		
14	Taxes Other Than Income Taxes (408.1)	262-263	180,442,834	179,830,226		
15	Income Taxes - Federal (409.1)	262-263	-11,483,213	-10,889,519		
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	170,804,675	117,134,646		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	153,260,755	137,192,905		
19	Investment Tax Credit Adj. - Net (411.4)	266	-11,504	-32,790		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		6	7		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,000,441,511	916,720,233		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		268,842,940	299,497,222		

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
992,916,182	944,379,476	275,495,093	271,116,186	873,176	721,793	2
						3
434,794,293	398,932,838	151,123,404	148,442,731	705,947	548,227	4
51,126,999	50,586,851	6,853,106	8,021,959	46,292	53,017	5
120,157,079	124,499,988	23,373,076	23,566,755	40,627	40,627	6
						7
7,182,404	6,082,680	6,435,504	6,642,043			8
15,948,277	14,053,824	-634,879	-846,505			9
						10
						11
9,406,504	4,890,501	2,062,560	2,987,025			12
13,559,098	20,201,203	1,112,615	430,776			13
140,937,710	140,904,642	39,447,489	38,865,259	57,635	60,325	14
-11,483,213	-10,889,519					15
						16
134,148,370	91,627,472	36,656,526	25,501,885	-221	5,289	17
116,245,914	102,372,864	37,014,841	34,820,041			18
-9,617	-25,663	-1,887	-7,127			19
						20
						21
6	7					22
						23
						24
772,403,788	698,089,540	227,187,443	217,923,208	850,280	707,485	25
220,512,394	246,289,936	48,307,650	53,192,978	22,896	14,308	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		268,842,940	299,497,222		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,189,809	1,472,499		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		138,838	130,571		
33	Revenues From Nonutility Operations (417)		8,353	5,101		
34	(Less) Expenses of Nonutility Operations (417.1)		1,072,018	1,145,878		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-1,115,751	-492,981		
37	Interest and Dividend Income (419)		31,018	14,327		
38	Allowance for Other Funds Used During Construction (419.1)		5,767,108	4,164,801		
39	Miscellaneous Nonoperating Income (421)		2,443,880	122,501		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,113,561	4,009,799		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			-35,728		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,318,408	1,032,250		
46	Life Insurance (426.2)					
47	Penalties (426.3)		352,254	677,032		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		147,651	144,914		
49	Other Deductions (426.5)		2,914,973	508,659		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,733,286	2,327,127		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	62,414	46,068		
53	Income Taxes-Federal (409.2)	262-263	8,086,899	4,089,808		
54	Income Taxes-Other (409.2)	262-263	417	484		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,288,206	5,060,960		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	48,692,856	-1,802,239		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-23,254,920	10,999,559		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		25,635,195	-9,316,887		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		84,155,983	78,575,360		
63	Amort. of Debt Disc. and Expense (428)		1,223,942	1,201,220		
64	Amortization of Loss on Reaquired Debt (428.1)		2,809,928	2,829,889		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		6,601,816	12,362,371		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,433,771	1,748,826		
70	Net Interest Charges (Total of lines 62 thru 69)		92,357,898	93,220,014		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		202,120,237	196,960,321		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		202,120,237	196,960,321		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 114 Line No.: 9 Column: g

Amort. of Utility Plant Acq. Adj. of $15,948,277 consists of $14,747,883 for Montana Operations and $1,200,394 for South Dakota Operations.

Schedule Page: 114 Line No.: 55 Column: c

Included in the Provision for Deferred Income Taxes, in the Statements of Income, is amortization of the excess and deficient ADIT's as follows:

Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)
	FERC Method of Amortization	RSG	SL		ARAM/RSG	SL	
	Amortization period	Book Lives	5 Years		Book Lives	5 Years	
	Protected/Unprotected	Protected	Unprotected		Protected	Unprotected	
	FERC Amorization Account	410.1	410.1		411.1	411.1	
	TCJA Excess ADIT Account Reduced	190	190	Subtotal	282	283	Subtotal
	Reg Asset Acccount Impacted	182.3	182.3	182.3	254	254	254
1	**Montana:**						
2	Electric	918,733	1,911,923	2,830,655	(1,682,938)	(1,223,501)	(2,906,439)
3	Gas	(119,582)	-	(119,582)	(490,183)	-	(490,183)
4	Subtotal	799,151	1,911,923	2,711,074	(2,173,121)	(1,223,501)	(3,396,622)
5	**South Dakota:**						
6	Electric	138,139	-	138,139	(946,060)	-	(946,060)
7	Gas	(5,514)	-	(5,514)	(187,649)	-	(187,649)
8	Subtotal	132,624	-	132,624	(1,133,709)	-	(1,133,709)
9	Total	931,775	1,911,923	2,843,698	(3,306,830)	(1,223,501)	(4,530,331)

Line No.	Description (a)	(h)	(i)	(j)	(k)
	FERC Method of Amortization		RSG	SL	
	Amortization period		Book Lives	5 Years	
	Protected/Unprotected		F/T "as-if" normalized	F/T "as-if" normalized	
	FERC Amorization Account		411.1	410.1	
	TCJA Excess ADIT Account Reduced	Total of 182.3	282	190	
	Reg Asset Acccount Impacted	and 254	254	182.3	Total
1	**Montana:**				
2	Electric	(75,783)	(1,458,327)	23,768	(1,510,343)
3	Gas	(609,765)	(422,028)	-	(1,031,793)
4	Subtotal	(685,548)	(1,880,356)	23,768	(2,542,136)
5	**South Dakota:**				
6	Electric	(807,922)	(464,843)	-	(1,272,765)
7	Gas	(193,163)	(75,064)	-	(268,227)
8	Subtotal	(1,001,085)	(539,907)	-	(1,540,992)
9	Total	(1,686,633)	(2,420,263)	23,768	(4,083,128)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		544,460,136	456,208,913
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		203,235,988	197,435,302
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	Common Stock Divided		-115,126,908	(109,202,079)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-115,126,908	(109,202,079)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		632,569,216	544,442,136
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		632,569,216	544,442,136
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,650,165	2,143,146
50	Equity in Earnings for Year (Credit) (Account 418.1)		-1,115,751	(492,981)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		534,414	1,650,165

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	202,120,237	196,960,321
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	143,570,782	148,107,370
5	Amortization of	28,931,306	25,932,042
6	Other Noncash Changes to Income, Net	12,636,836	12,228,821
7			
8	Deferred Income Taxes (Net)	-13,860,730	-13,195,060
9	Investment Tax Credit Adjustment (Net)	-11,504	-32,790
10	Net (Increase) Decrease in Receivables	-734,853	8,967,155
11	Net (Increase) Decrease in Inventory	-3,034,752	1,616,538
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-25,056,914	20,955,920
14	Net (Increase) Decrease in Other Regulatory Assets	3,192,037	-8,581,074
15	Net Increase (Decrease) in Other Regulatory Liabilities	864,406	1,933,880
16	(Less) Allowance for Other Funds Used During Construction	5,767,108	4,164,801
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,115,751	-492,981
18	Other (provide details in footnote):	-49,866,491	-8,810,898
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	294,099,003	382,410,405
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-297,402,657	-284,366,415
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-21,788,662	-21,878,900
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-5,767,108	-4,164,801
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-313,424,211	-302,080,514
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		70,671
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Investment in Equity Securities	-135,049	-2,500,000
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-313,559,260	-304,509,843
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	150,000,000	
62	Preferred Stock		
63	Common Stock		44,796,104
64	Other (provide details in footnote):		
65	Treasury Stock Activity	1,431,891	2,248,640
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Line of Credit (Repayments) Borrowings, Net	-19,000,000	308,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	132,431,891	355,044,744
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Debt Financing Costs	-1,114,914	-90,898
77			
78	Net Decrease in Short-Term Debt (c)		-319,555,991
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-115,126,908	-109,202,079
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	16,190,069	-73,804,224
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,270,188	4,096,338
87			
88	Cash and Cash Equivalents at Beginning of Period	13,398,331	9,301,993
89			
90	Cash and Cash Equivalents at End of period	10,128,143	13,398,331

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 120 Line No.: 6 Column: b

	12/31/2019	12/31/2018
Other Noncash Charges to Income, Net:		
Amortization of debt issue costs, discount, and deferred hedge gain	4,647,614	4,644,854
Gain on disposition of assets	(14,494)	(93,622)
Other noncash gains	(2,980)	(5,458)
Stock based compensation costs	8,006,696	7,683,047
	12,636,837	12,228,821
Other Assets and Liabilities, Net:		
Net change - other current assets	(3,090,429)	1,302,906
Net change - accrued utility revenues	(5,139,761)	10,864,676
Net change - deferred debits	(28,182,316)	5,389,595
Net change - deferred credits	(16,763,992)	5,476,893
Net change - noncurrent liabilities	3,310,007	(31,844,967)
	(49,866,491)	(8,810,898)

Schedule Page: 120 Line No.: 6 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: b

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 86 Column: b

The following table provides a reconciliation of cash, cash equivalents, other special funds, and other special deposits reported within the Balance Sheets that sum to the total cash and cash equivalents amounts reflected in the Statement of Cash Flows:

	12/31/2019	12/31/2018	12/31/2017
Cash (131)	$4,652,822	$7,419,945	$7,357,801
Working Funds (135)	23,150	23,050	23,575
Special Funds (125-128)	250,000	250,000	250,000
Other Special Deposits (134)	5,202,171	5,705,336	1,670,617
Total	$10,128,143	$13,398,331	$9,301,993

Schedule Page: 120 Line No.: 86 Column: c

Refer to footnote at column (b) line 86 for details.

Schedule Page: 120 Line No.: 88 Column: b

Refer to footnote at column (b) line 86 for details.

Schedule Page: 120 Line No.: 88 Column: c

Refer to footnote at column (b) line 86 for details.

Schedule Page: 120 Line No.: 90 Column: b

Refer to footnote at column (b) line 86 for details.

Schedule Page: 120 Line No.: 90 Column: c

Refer to footnote at column (b) line 86 for details.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

(1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and / or natural gas to approximately 734,800 customers in Montana, South Dakota and Nebraska. We have generated and distributed electricity in South Dakota and distributed natural gas in South Dakota and Nebraska since 1923 and have generated and distributed electricity and distributed natural gas in Montana since 2002.

The Financial Statements for the periods included herein have been prepared by NorthWestern Corporation (NorthWestern, we or us), pursuant to the rules and regulations of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The preparation of financial statements in conformity with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates.

Management has evaluated the impact of events occurring after December 31, 2019 up to February 13, 2020, the date that NorthWestern's financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) were issued and has updated such evaluation for disclosure purposes through March 6, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Significant Accounting Policies

Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, segment and related information, and quarterly financial data (unaudited) are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of $442.1 million and $428.5 million as of December 31, 2019 and December 31, 2018, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;
- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of $357.6 million as of December 31, 2019 and December 31, 2018, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes (see Note 6);

- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of $147.6 million for December 31, 2019 and December 31, 2018, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;

- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;

- Operating lease right of use assets are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;

- Operating lease liabilities are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;

- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;

- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;

- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a non-current liability for FERC purposes;

- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;

- Deficient and excess accumulated deferred tax assets and liabilities associated with the Tax Cuts and Jobs Act are classified in the Balance Sheets as gross regulatory assets and liabilities, respectively, while GAAP presentation reflects a net non-current regulatory deferred tax asset;

- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;

- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory treatment, as compared to income tax expense for GAAP purposes;

- Net periodic benefit costs and net periodic post retirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;

- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP; and

- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC purposes.

The following table reconciles GAAP revenues to FERC revenues by segment for the twelve months ended December 31, 2019 and 2018 (in millions):

	Year Ended December 31, 2019			
	Total	Electric	Natural Gas	Other
GAAP Revenues	$ 1,257.9	$ 981.2	$ 276.7	$ -
Revenue from equity investments	(2.9)	-	(2.9)	-
Grossing revenues / power purchases	40.4	40.4	-	-
Regulatory amortizations	(24.4)	(27.7)	3.3	-
Other	(1.7)	(1.0)	(1.6)	0.9
FERC Revenues	$ 1,269.3	$ 992.9	$ 275.5	$ 0.9

	Year Ended December 31, 2018			
	Total	Electric	Natural Gas	Other
GAAP Revenues	$ 1,192.0	$ 921.1	$ 270.9	$ -
Revenue from equity investments	(3.4)	-	(3.4)	-
Grossing revenues / power purchases	30.8	30.8	-	-
Regulatory amortizations	(2.0)	(7.4)	5.4	-
Other	(1.2)	(0.1)	(1.8)	0.7
FERC Revenues	$ 1,216.2	$ 944.4	$ 271.1	$ 0.7

Use of Estimates

The preparation of financial statements in conformity with the regulatory basis of accounting requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the Financial Statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for such items as long-lived asset values and impairment charges, long-lived asset useful lives, tax provisions, uncertain tax position reserves, asset retirement obligations, regulatory assets and liabilities, allowances for uncollectible accounts, our Qualifying Facilities (QF) liability, environmental liabilities, unbilled revenues and actuarially determined benefit costs and liabilities. We revise the recorded estimates when we receive better information or when we can determine actual amounts. Those revisions can affect operating results.

Revenue Recognition

The Company recognizes revenue as customers obtain control of promised goods and services in an amount that reflects consideration expected in exchange for those goods or services. Generally, the delivery of electricity and natural gas results in the transfer of control to customers at the time the commodity is delivered and the amount of revenue recognized is equal to the amount billed to each customer, including estimated volumes delivered when billings have not yet occurred.

Cash Equivalents

We consider all highly liquid investments with maturities of three months or less at the time of purchase to be cash equivalents.

Accounts Receivable, Net

Accounts receivable are net of allowances for uncollectible accounts of $2.3 million at December 31, 2019 and December 31, 2018. Unbilled revenues were $83.3 million and $78.2 million at December 31, 2019 and December 31, 2018, respectively.

Inventories

Inventories are stated at average cost. Inventory consisted of the following (in thousands):

	December 31, 2019	December 31, 2018
Fuel stock	$ 6,355	$ 6,934
Plant materials and operating supplies	42,194	36,494
Gas stored underground (including the non-current portion reflected in utility plant)	39,799	39,731
Total Inventory	$ 88,348	$ 83,159

Regulation of Utility Operations

Our regulated operations are subject to the provisions of ASC 980, Regulated Operations. Regulated accounting is appropriate provided that (i) rates are established by or subject to approval by independent, third-party regulators, (ii) rates are designed to recover the specific enterprise's cost of service, and (iii) in view of demand for service, it is reasonable to assume that rates are set at levels that will recover costs and can be charged to and collected from customers.

Our Financial Statements reflect the effects of the different rate making principles followed by the jurisdictions regulating us. The economic effects of regulation can result in regulated companies recording costs that have been, or are deemed probable to be, allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (Accumulated Provision for Rate Refunds).

If we were required to terminate the application of these provisions to our regulated operations, all such deferred amounts would be recognized in the Statements of Income at that time. This would result in a charge to earnings and AOCI, net of applicable income taxes, which could be material. In addition, we would determine any impairment to the carrying costs of deregulated plant and inventory assets.

Derivative Financial Instruments

We account for derivative instruments in accordance with ASC 815, Derivatives and Hedging. All derivatives are recognized in the Balance Sheets at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales exception. Additionally, derivatives that qualify and are designated for hedge accounting are classified as either hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair-value hedge) or hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash-flow hedge). For fair-value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. For cash-flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the cost or value of the underlying exposure is deferred in AOCI and later reclassified into earnings when the underlying transaction occurs. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For other derivative contracts that do not qualify or are not designated for hedge accounting, changes in the fair value of the derivatives are recognized in earnings each period. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing or financing cash flows in the Statements of Cash Flows, depending on the underlying nature of the hedged items.

Revenues and expenses on contracts that are designated as normal purchases and normal sales are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but on an accrual basis of accounting. Normal purchases and normal sales are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time, and price is not tied to an unrelated underlying derivative. As part of our regulated electric and gas operations, we enter into contracts to buy and sell energy to meet the requirements of our customers. These contracts include short-term and long-term commitments to purchase and sell energy in the retail and wholesale markets with the intent and ability to deliver or take delivery. If it were determined that a transaction designated as a normal purchase or a normal sale no longer met the exceptions, the fair value of the related contract would be reflected as an asset or liability and immediately recognized through earnings. See Note 9 - Risk Management and Hedging Activities, for further discussion of our derivative activity.

Utility Plant

Utility Plant is stated at original cost, including contracted services, direct labor and material, allowance for funds used during construction (AFUDC), and indirect charges for engineering, supervision and similar overhead items. All expenditures for maintenance and repairs of utility plant are charged to the appropriate maintenance expense accounts. A betterment or replacement of a unit of property is accounted for as an addition and retirement of utility plant. At the time of such a retirement, the accumulated provision for depreciation is charged with the original cost of the property retired and also for the net cost of removal. Also included in plant and equipment are assets under finance lease, which are stated at the present value of minimum lease payments.

AFUDC represents the cost of financing construction projects with borrowed funds and equity funds. While cash is not realized currently from such allowance, it is realized under the ratemaking process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFUDC attributable to borrowed funds is included as a reduction to net interest charges, while the equity component is included in other income. This rate averaged 6.9% and 7.1% for Montana for 2019 and 2018, respectively. This rate averaged 6.6% and 6.7% for South Dakota for 2019 and 2018, respectively. AFUDC capitalized totaled $8.2 million and $5.9 million for the years ended December 31, 2019 and 2018, respectively, for Montana and South Dakota combined.

We record provisions for depreciation at amounts substantially equivalent to calculations made on a straight-line method by applying various rates based on useful lives of the various classes of properties (ranging from 2 years to 96 years) determined from engineering studies. As a percentage of the depreciable utility plant at the beginning of the year, our provision for depreciation of utility plant was approximately 2.8% and 3.0% for 2019 and 2018, respectively.

Depreciation rates include a provision for our share of the estimated costs to decommission our jointly owned plants at the end of the useful life. The annual provision for such costs is included in depreciation expense, while the accumulated provisions are included in accumulated depreciation.

Pension and Postretirement Benefits

We have liabilities under defined benefit retirement plans and a postretirement plan that offers certain health care and life insurance benefits to eligible employees and their dependents. The costs of these plans are dependent upon numerous factors, assumptions and estimates, including determination of discount rate, expected return on plan assets, rate of future compensation increases, age and mortality and employment periods. In determining the projected benefit obligations and costs, assumptions can change from period to period and may result in material changes in the cost and liabilities we recognize.

Income Taxes

We follow the liability method in accounting for income taxes. Deferred income tax assets and liabilities represent the future effects on income taxes from temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse. The probability of realizing deferred tax assets is based on forecasts of future taxable income and the availability of tax planning strategies that can be implemented, if necessary, to realize deferred tax assets. We establish a valuation allowance when it is more likely than not that all, or a portion of, a deferred tax asset will not be realized.

Exposures exist related to various tax filing positions, which may require an extended period of time to resolve and may result in income tax adjustments by taxing authorities. We have reduced deferred tax assets or established liabilities based on our best estimate of future probable adjustments related to these exposures. On a quarterly basis, we evaluate exposures in light of any additional information and make adjustments as necessary to reflect the best estimate of the future outcomes. We believe our deferred tax assets and established liabilities are appropriate for estimated exposures; however, actual results may differ from these estimates. The resolution of tax matters in a particular future period could have a material impact on our Statements of Income and provision for income taxes.

Environmental Costs

We record environmental costs when it is probable we are liable for the costs and we can reasonably estimate the liability. We may defer costs as a regulatory asset if there is precedent for recovering similar costs from customers in rates. Otherwise, we expense the costs. If an environmental cost is related to facilities we currently use, such as pollution control equipment, then we may capitalize and depreciate the costs over the remaining life of the asset, assuming the costs are recoverable in future rates or future cash flows.

Our remediation cost estimates are based on the use of an environmental consultant, our experience, our assessment of the current situation and the technology currently available for use in the remediation. We regularly adjust the recorded costs as we revise estimates and as remediation proceeds. If we are one of several designated responsible parties, then we estimate and record only our share of the cost.

Supplemental Cash Flow Information

	Year Ended December 31, 2019	Year Ended December 31, 2018
	(in thousands)	
Cash (received) paid for:		
Income taxes	$ (6,737)	$$ 55
Interest	83,776	76,499
Significant non-cash transactions:		
Capital expenditures included in accounts payable	33,473	21,625

The following table provides a reconciliation of cash, working funds, special funds, and other special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	December 31, 2019	December 31, 2018
Cash	$ 4,653	$ 7,420
Working funds	23	23
Other special funds	250	250
Special deposits	5,202	5,705
Total shown in the Statements of Cash Flows	$ 10,128	$ 13,398

Other special funds and special deposits consist primarily of funds held in trust accounts to satisfy the requirements of certain stipulation agreements and insurance reserve requirements.

Accounting Standards Adopted

Leases - In February 2016, revised guidance was issued requiring substantially all leases to be recognized on the balance sheet as right-of-use assets and lease liabilities. Leases with a term of 12 months or less may be excluded from the balance sheet and continue to be reflected in the income statement. Recognition, measurement and presentation of expenses depends on classification as a finance or operating lease.

We adopted this standard on January 1, 2019, using the modified retrospective method of adoption. Adoption of this standard had minimal impact on our Financial Statements and disclosures. We elected a package of practical expedients that allow us to carry forward historical conclusions related to (1) whether any expired or existing contract is a lease or contains a lease, (2) the lease classification of any expired or existing leases and easements, and (3) the initial direct costs for any existing leases. In addition, as our easements are entered into in perpetuity, they do not meet the definition of a lease in accordance with this guidance. We did not restate comparative periods upon adoption. We had one finance lease that was already included on our balance sheets prior to adoption of the lease standard, consistent with previous guidance for capital leases. We also lease office equipment and facilities under various long-term operating leases. As of December 31, 2019, the recognition of right-of-use assets and lease liabilities for operating leases increased our property under capital leases and obligations under capital leases in the Balance Sheets as follows (in thousands):

	Affected Line Item in the Balance Sheets	December 31, 2019
Operating lease assets	Utility plant	**$ 3,682**
Operating lease liabilities, current	Obligations under capital leases-current	1,379
Operating lease liabilities, noncurrent	Obligations under capital leases-noncurrent	2,303
Total operating lease liabilities		**$ 3,682**

(3) Regulatory Matters

Montana General Electric Rate Case

In September 2018, we filed an electric rate case with the MPSC requesting an annual increase to electric rates of approximately $34.9 million. The MPSC issued an order approving an interim increase in revenue of approximately $10.5 million effective April 1, 2019. In May 2019, we reached a settlement with all parties who filed comprehensive revenue requirement, cost allocation, and rate design testimony in our Montana electric rate case. The MPSC issued an order in December 2019, accepting the settlement, resulting in an annual increase to electric revenue of approximately $6.5 million (based upon a 9.65% ROE and rate base and capital structure as filed) and an annual decrease in depreciation expense of approximately $9.3 million. Various parties have filed petitions for reconsideration of parts of that December 2019 order, and we expect the MPSC to issue an order on these requests during the first quarter of 2020.

During the year ended December 31, 2019, we recognized revenue of approximately $4.4 million and reduced depreciation expense by approximately $8.9 million in the Statements of Income consistent with the proposed settlement above. As of December 31, 2019, we have deferred approximately $2.9 million of the interim revenues. This difference between interim and final approved rates will be refunded to customers.

FERC Filing - In May 2019, we submitted a filing with the FERC for our Montana transmission assets. The revenue requirement associated with our Montana FERC assets is reflected in our Montana MPSC-jurisdictional rates as a credit to retail customers. We expect to submit a compliance filing with the MPSC upon resolution of our Montana FERC case adjusting the proposed credit in our Montana retail rates. In June 2019, the FERC issued an order accepting our filing, granting interim rates (subject to refund) effective July 1, 2019, establishing settlement procedures and terminating our related Tax Cuts and Jobs Act filing. A settlement judge has been appointed and settlement negotiations are ongoing.

Cost Recovery Mechanisms

Montana Electric and Natural Gas Supply Cost Trackers - Each year we submit an electric and natural gas tracker filing for recovery of supply costs for the 12-month period ended June 30. The MPSC reviews such filings and makes its cost recovery determination based on whether or not our supply procurement activities were prudent.

Our electric tracker filings for the 12-month periods ended June 30, 2016 and 2017 were approved in February 2020.

The MPSC approved a new design for our electric tracker effective July 1, 2017. The revised electric tracker, or Power Cost and Credit Adjustment Mechanism (PCCAM), established a baseline of power supply costs and tracks the differences between the actual costs and revenues. Variances in supply costs above or below the baseline are allocated 90% to customers and 10% to shareholders, with an annual adjustment. The initial design of the PCCAM also included a "deadband" which required us to absorb the variances within +/- $4.1 million from the base, with 90% of the variance above or below the deadband collected from or refunded to customers. In 2019, the Montana legislature revised the statute effective May 7, 2019, prohibiting a deadband, allowing 100% recovery of QF purchases, and maintaining the 90% / 10% sharing ratio for other purchases.

We submitted a filing in September 2019, requesting recovery of costs above the base for the period July 1, 2018 to June 30, 2019, with the under recovery being collected over the 12-month period October 1, 2019 through September 30, 2020. The MPSC established a procedural schedule with a hearing scheduled for May 2020. The Statements of Income during the twelve months ended December 31, 2019, include recovery of approximately $4.6 million of electric supply costs consistent with the change in statute removing the deadband and removing QF costs from the 90% / 10% sharing calculation. Our cumulative under collection of electric supply costs reflected in the filing was approximately $23.8 million. As of December 31, 2019, approximately $19.4 million was reflected in deferred electric costs in the Balance Sheets.

Montana Property Tax Tracker - Under Montana law, we are allowed to track the changes in the actual level of state and local taxes and fees and recover the increase in taxes and fees, net of the associated income tax benefit. We submit an annual property tax tracker filing with the MPSC for an automatic rate adjustment, with rates typically effective January 1st of each year. In January 2020, we filed a motion with the MPSC to suspend the procedural schedule and vacate the hearing established to consider our December 2019 filing, due to the need to make a correction requiring an amended filing. We expect to amend the filing in February 2020. The MPSC has 45 days from the date of our amended filing to review the rate adjustment.

Montana QF Power Purchase Cases

Under PURPA, electric utilities are required, with certain exceptions, to purchase energy and capacity from independent power producers that are QFs. We track the costs of these purchases through our PCCAM. These purchases are also the subject of proceedings before the MPSC, whose orders are subject to judicial review by Montana state courts.

In May 2016, we filed our biennial update of standard rates for small QFs (3 MW or less). In November 2017, the MPSC approved new, lower rates, reduced the maximum contract term from 25 to 15 years, and ordered that it would apply the same 15-year contract term to our future owned and contracted electric supply resources (Symmetry Finding). We sought judicial review with the Montana State District Court (District Court) of the Symmetry Finding. Cypress Creek Renewables, LLC, Vote Solar, and Montana Environmental Information Center, sought judicial review with the District Court of the rates and contract term.

The District Court reversed and modified the MPSC’s decisions on rates, contract term, and the Symmetry Finding. We appealed the District Court’s order regarding rates and contract term to the Montana Supreme Court. The MPSC did not appeal the District Court’s Symmetry Finding. The Montana Supreme Court granted our motion to stay the District Court’s decisions regarding rates and contract term. The matter is fully briefed and the Montana Supreme Court has scheduled oral argument in the case for February 26, 2020.

The MPSC also issued the same Symmetry Finding in another docket when setting the rates and contract term for a large QF - MT Sun, LLC (MTSun). We, as well as MTSun, sought judicial review of the MPSC's order. The District Court reversed and modified the MPSC's order regarding rates, contract length, and the Symmetry Finding. We appealed the District Court's order to the Montana Supreme Court on the issues of rates and contract length, and the MPSC did not appeal the District Court's reversal of the Symmetry Finding. Briefing on the matter is complete and we are awaiting a decision from the Montana Supreme Court.

Montana Community Renewable Energy Projects (CREP)

We were required to acquire, as of December 31, 2019, approximately 66 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 36 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPS or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it relates to waivers granted for 2015 and 2016 has been challenged legally and briefing is currently taking place before the Montana Supreme Court. We expect to file waiver requests for 2017, 2018, and 2019 as well, after resolution of that litigation. If the Court rules that the 2015 and 2016 waivers were invalid or if the requested waivers for 2017 through 2019 are not granted, we may be liable for penalties, although we believe the statutory penalty for failure to acquire sufficient energy does not apply to the acquisition of CREP resources. If the MPSC imposes a penalty, the amount of the penalty would depend on how the MPSC calculates the energy that a CREP would have produced.

(4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	December 31, 2019	December 31, 2018
Havre Pipeline Company, LLC	$ 12,672	$ 13,700
Canadian Montana Pipeline Corporation	4,324	4,213
NorthWestern Services, LLC	1,972	1,946
NorthWestern Energy Solutions, Inc.	1,302	2,474
Risk Partners Assurance, Ltd.	2,595	1,349
Total Investments in Subsidiary Companies	**$ 22,865**	**$ 23,682**

(5) Regulatory Assets and Liabilities

We prepare our Financial Statements in accordance with the provisions of ASC 980, as discussed in Note 2 - Significant Accounting Policies. Pursuant to this guidance, certain expenses and credits, normally reflected in income as incurred, are deferred and recognized when included in rates and recovered from or refunded to customers. Regulatory assets and liabilities are recorded based on management's assessment that it is probable that a cost will be recovered or that an obligation has been incurred. Accordingly, we have recorded the following major classifications of regulatory assets and liabilities that will be recognized in expenses and revenues in future periods when the matching revenues are collected or refunded. These regulatory items have corresponding assets and liabilities that will be paid for or refunded in future periods.

	Note Reference	Remaining Amortization Period	December 31, 2019		December 31, 2018	
			(in thousands)			
Income taxes	14	Plant Lives	$	376,548	$	335,289
Pension	16	Undetermined		132,000		130,193
Tax Cuts and Jobs Act		Various		73,670		56,768
Employee related benefits	16	Undetermined		18,622		19,458
State & local taxes & fees		Various		7,141		15,527
Environmental clean-up	19	Various		11,179		11,221
Other		Various		32,279		30,684
Total Regulatory Assets			**$**	**651,439**	**$**	**599,140**
Tax Cut and Jobs Act		1 Year		172,784		161,623
Unbilled revenue		1 Year		13,467		12,215
Gas storage sales		20 Years		8,307		8,728
State & local taxes & fees		1 Year		1,846		1,747
Environmental clean-up		Various		1,181		1,247
Total Regulatory Liabilities			**$**	**197,585**	**$**	**185,560**

Income Taxes

Tax assets primarily reflect the effects of plant related temporary differences such as flow-through of depreciation, repairs related deductions, removal costs, capitalized interest and contributions in aid of construction that we will recover or refund in future rates. We amortize these amounts as temporary differences reverse. See Note 14 - Income Taxes for further discussion.

Pension and Employee Related Benefits

We recognize the unfunded portion of plan benefit obligations in the Balance Sheets, which is remeasured at each year end, with a corresponding adjustment to regulatory assets/liabilities as the costs associated with these plans are recovered in rates. The MPSC allows recovery of pension costs on a cash funding basis. The portion of the regulatory asset related to our Montana pension plan will amortize as cash funding amounts exceed accrual expense under GAAP. The SDPUC allows recovery of pension costs on an accrual basis. The MPSC allows recovery of postretirement benefit costs on an accrual basis.

Rates Subject to Refund

In June 2019, in response to a filing associated with our Montana transmission assets, FERC granted an interim rate increase, effective July 1, 2019. Also, in our Montana general electric rate case, the MPSC granted an interim rate increase, effective April 1, 2019. See Note 3 - Regulatory Matters, for further information regarding these dockets.

State & Local Taxes & Fees (Montana Property Tax Tracker)

Under Montana law, we are allowed to track the changes in the actual level of state and local taxes and fees and recover the increase in rates, less the amount allocated to FERC jurisdictional customers and net of the related income tax benefit.

Environmental Clean-up

Environmental clean-up costs are the estimated costs of investigating and cleaning up contaminated sites we own. We discuss the specific sites and clean-up requirements further in Note 18 - Commitments and Contingencies. Environmental clean-up costs are typically recoverable in customer rates when they are actually incurred. When cost projections become known and measurable, we coordinate with the appropriate regulatory authority to determine a recovery period.

Tax Cut and Jobs Act

The Tax Cuts and Jobs Act provided a customer benefit as a result of the lower statutory rate. This amount reflects amounts credited to customers in our Montana jurisdiction in the first quarter of 2019.

Gas Storage Sales

A regulatory liability was established in 2000 and 2001 based on gains on cushion gas sales in Montana. This gain is being flowed to customers over a period that matches the depreciable life of surface facilities that were added to maintain deliverability from the field after the withdrawal of the gas. This regulatory liability is a reduction of rate base.

Unbilled Revenue

In accordance with regulatory guidance in South Dakota, we recognize revenue when it is billed. Accordingly, we record a regulatory liability to offset unbilled revenue.

(6) Utility Plant

The following table presents the major classifications of our net utility plant (in thousands):

	Estimated Useful Life	December 31, 2019	December 31, 2018
	(years)	(in thousands)	
Land and improvements	50 – 96	$ 164,290	$ 157,705
Building and improvements	23 – 73	482,911	467,628
Storage, distribution, and transmission	15 – 85	3,666,855	3,440,026
Generation	23 – 71	1,166,292	1,152,512
Construction work in process	25 – 50	88,678	99,808
Other equipment	2 – 45	1,037,629	1,019,007
Total utility plant		6,606,655	6,336,686
Less accumulated depreciation		(2,401,953)	(2,297,252)
Net utility plant		$ 4,204,702	$ 4,039,434

Net utility plant under capital (finance) lease was $13.3 million and $15.4 million as of December 31, 2019 and 2018, respectively, which included $13.1 million and $15.1 million as of December 31, 2019 and 2018, respectively, related to a long-term power supply contract with the owners of a natural gas fired peaking plant, which has been accounted for as a finance lease.

Jointly Owned Electric Generating Plant

We have an ownership interest in four base-load electric generating plants, all of which are coal fired and operated by other companies. We have an undivided interest in these facilities and are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated. Our interest in each plant is reflected in the Balance Sheets on a pro rata basis and our share of operating expenses is reflected in the Statements of Income. The participants each finance their own investment.

Information relating to our ownership interest in these facilities is as follows (in thousands):

	Big Stone (SD)	Neal #4 (IA)	Coyote (ND)	Colstrip Unit 4 (MT)
December 31, 2019				
Ownership percentages	23.4%	8.7%	10.0%	30.0%
Plant in service	$ 155,662	$ 62,565	$ 52,448	$ 311,399
Accumulated depreciation	44,695	35,823	41,765	98,415
December 31, 2018				
Ownership percentages	23.4%	8.7%	10.0%	30.0%
Plant in service	$ 155,359	$ 60,758	$ 50,325	$ 309,163
Accumulated depreciation	45,894	34,394	41,379	89,734

(7) Asset Retirement Obligations

We are obligated to dispose of certain long-lived assets upon their abandonment. We recognize a liability for the legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event. We measure the liability at fair value when incurred and capitalize a corresponding amount as part of the book value of the related assets, which increases our utility plant and asset retirement obligations (ARO). The increase in the capitalized cost is included in determining depreciation expense over the estimated useful life of these assets. Since the fair value of the ARO is determined using a present value approach, accretion of the liability due to the passage of time is recognized each period and recorded as a regulatory asset until the settlement of the liability. Revisions to estimated AROs can result from changes in retirement cost estimates, revisions to estimated inflation rates, and changes in the estimated timing of abandonment. If the obligation is settled for an amount other than the carrying amount of the liability, we will recognize a gain or loss on settlement.

Our AROs relate to the reclamation and removal costs at our jointly-owned coal-fired generation facilities, U.S. Department of Transportation requirements to cut, purge and cap retired natural gas pipeline segments, our obligation to plug and abandon oil and gas wells at the end of their life, and to remove all above-ground wind power facilities and restore the soil surface at the end of their life. The following table presents the change in our gross conditional ARO (in thousands):

	December 31, 2019	December 31, 2018
Liability at January 1,	$ 40,659	$ 39,286
Accretion expense	2,051	2,031
Liabilities incurred	—	773
Liabilities settled	(46)	(63)
Revisions to cash flows	(215)	(1,368)
Liability at December 31,	$ 42,449	$ 40,659

In addition, we have identified removal liabilities related to our electric and natural gas transmission and distribution assets that have been installed on easements over property not owned by us. The easements are generally perpetual and only require remediation action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as we intend to utilize these properties indefinitely. In the event we decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time. We also identified AROs associated with our hydroelectric generating facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the Financial Statements.

We collect removal costs in rates for certain transmission and distribution assets that do not have associated AROs. Generally, the accrual of future non-ARO removal obligations is not required; however, long-standing ratemaking practices approved by applicable state and federal regulatory commissions have allowed provisions for such costs in historical depreciation rates.

(8) Utility Plant Adjustments

We completed our annual utility plant adjustments impairment test as of April 1, 2019 and no impairment was identified. We calculate the fair value of our reporting units by considering various factors, including valuation studies based primarily on a discounted cash flow analysis, with published industry valuations and market data as supporting information. Key assumptions in the determination of fair value include the use of an appropriate discount rate and estimated future cash flows. In estimating cash flows, we incorporate expected long-term growth rates in our service territory, regulatory stability, and commodity prices (where appropriate), as well as other factors that affect our revenue, expense and capital expenditure projections.

(9) Risk Management and Hedging Activities

Nature of Our Business and Associated Risks

We are exposed to certain risks related to the ongoing operations of our business, including the impact of market fluctuations in the price of electricity and natural gas commodities and changes in interest rates. We rely on market purchases to fulfill a portion of our electric and natural gas supply requirements. Several factors influence price levels and volatility. These factors include, but are not limited to, seasonal changes in demand, weather conditions, available generating assets within regions, transportation availability and reliability within and between regions, fuel availability, market liquidity, and the nature and extent of current and potential federal and state regulations.

Objectives and Strategies for Using Derivatives

To manage our exposure to fluctuations in commodity prices we routinely enter into derivative contracts. These types of contracts are included in our electric and natural gas supply portfolios and are used to manage price volatility risk by taking advantage of fluctuations in market prices. While individual contracts may be above or below market value, the overall portfolio approach is intended to provide greater price stability for consumers. We do not maintain a trading portfolio, and our derivative transactions are only used for risk management purposes consistent with regulatory guidelines.

In addition, we may use interest rate swaps to manage our interest rate exposures associated with new debt issuances or to manage our exposure to fluctuations in interest rates on variable rate debt.

Accounting for Derivative Instruments

We evaluate new and existing transactions and agreements to determine whether they are derivatives. The permitted accounting treatments include: normal purchase normal sale (NPNS); cash flow hedge; fair value hedge; and mark-to-market. Mark-to-market accounting is the default accounting treatment for all derivatives unless they qualify, and we specifically designate them, for one of the other accounting treatments. Derivatives designated for any of the elective accounting treatments must meet specific, restrictive criteria both at the time of designation and on an ongoing basis. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction.

Normal Purchases and Normal Sales

We have applied the NPNS scope exception to our contracts involving the physical purchase and sale of gas and electricity at fixed prices in future periods. During our normal course of business, we enter into full-requirement energy contracts, power purchase agreements and physical capacity contracts, which qualify for NPNS. All of these contracts are accounted for using the accrual method of accounting; therefore, there were no unrealized amounts recorded in the Financial Statements at December 31, 2019 and 2018. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

Credit Risk

Credit risk is the potential loss resulting from counterparty non-performance under an agreement. We manage credit risk with policies and procedures for, among other things, counterparty analysis and exposure measurement, monitoring and mitigation. We limit credit risk in our commodity and interest rate derivatives activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis.

We are exposed to credit risk through buying and selling electricity and natural gas to serve customers. We may request collateral or other security from our counterparties based on the assessment of creditworthiness and expected credit exposure. It is possible that volatility in commodity prices could cause us to have material credit risk exposures with one or more counterparties. We enter into commodity master enabling agreements with our counterparties to mitigate credit exposure, as these agreements reduce the risk of default by allowing us or our counterparty the ability to make net payments. The agreements generally are: (1) Western Systems Power Pool agreements – standardized power purchase and sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements – standardized financial gas and electric contracts; (3) North American Energy Standards Board agreements – standardized physical gas contracts; and (4) Edison Electric Institute Master Purchase and Sale Agreements – standardized power sales contracts in the electric industry.

Many of our forward purchase contracts contain provisions that require us to maintain an investment grade credit rating from each of the major credit rating agencies. If our credit rating were to fall below investment grade, the counterparties could require immediate payment or demand immediate and ongoing full overnight collateralization on contracts in net liability positions.

Interest Rate Swaps Designated as Cash Flow Hedges

We have previously used interest rate swaps designated as cash flow hedges to manage our interest rate exposures associated with new debt issuances. We have no interest rate swaps outstanding. These swaps were designated as cash flow hedges with the effective portion of gains and losses, net of associated deferred income tax effects, recorded in AOCI. We reclassify these gains from AOCI into interest on long-term debt during the periods in which the hedged interest payments occur. The following table shows the effect of these interest rate swaps previously terminated on the Financial Statements (in thousands):

Cash Flow Hedges	**Location of Amount Reclassified from AOCI to Income**	**Amount Reclassified from AOCI into Income during the Year Ended December 31, 2019**
Interest rate contracts	Interest on long-term debt	$ 613

A pre-tax loss of approximately $15.2 million is remaining in AOCI as of December 31, 2019, and we expect to reclassify approximately $0.6 million of pre-tax losses from AOCI into interest on long-term debt during the next twelve months. These amounts relate to terminated swaps.

(10) Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (i.e., an exit price). Measuring fair value requires the use of market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, corroborated by market data, or generally unobservable. Valuation techniques are required to maximize the use of observable inputs and minimize the use of unobservable inputs.

Applicable accounting guidance establishes a hierarchy that prioritizes the inputs used to measure fair value, and requires fair value measurements to be categorized based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 inputs) and the lowest priority to unobservable inputs (Level 3 inputs). The three levels of the fair value hierarchy are as follows:

- Level 1 – Unadjusted quoted prices available in active markets at the measurement date for identical assets or liabilities;
- Level 2 – Pricing inputs, other than quoted prices included within Level 1, which are either directly or indirectly observable as of the reporting date; and
- Level 3 – Significant inputs that are generally not observable from market activity.

We classify assets and liabilities within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement of each individual asset and liability taken as a whole. Due to the short-term nature of cash and cash equivalents, accounts receivable, net, and accounts payable, the carrying amount of each such items approximates fair value. The table below sets forth by level within the fair value hierarchy the gross components of our assets and liabilities measured at fair value on a recurring basis. NPNS transactions are not included in the fair values by source table as they are not recorded at fair value. See Note 9 - Risk Management and Hedging Activities for further discussion.

We record transfers between levels of the fair value hierarchy, if necessary, at the end of the reporting period. There were no transfers between levels for the periods presented.

December 31, 2019	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Margin Cash Collateral Offset	Total Net Fair Value
			(in thousands)		
Special deposits	$ 5,202	$ —	$ —	$ —	$ 5,202
Rabbi trust investments	29,288	—	—	—	29,288
Total	**$ 34,490**	**$ —**	**$ —**	**$ —**	**$ 34,490**
December 31, 2018					
Special deposits	$ 5,705	$ —	$ —	$ —	$ 5,705
Rabbi trust investments	$ 22,270	—	—	—	22,270
Total	**$ 27,975**	**$ —**	**$ —**	**$ —**	**$ 27,975**

Special deposits represent amounts held in money market mutual funds. Rabbi trust investments represent assets held for non-qualified deferred compensation plans, which consist of our common stock and actively traded mutual funds with quoted prices in active markets.

Financial Instruments

The estimated fair value of financial instruments is summarized as follows (in thousands):

	December 31, 2019		December 31, 2018	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Liabilities:				
Long-term debt	$ 2,245,637	$ 2,429,170	$ 2,114,637	$ 2,130,204

The estimated fair value amounts have been determined using available market information and appropriate valuation methodologies; however, considerable judgment is required in interpreting market data to develop estimates of fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts that we would realize in a current market exchange.

We determined fair value for long-term debt based on interest rates that are currently available to us for issuance of debt with similar terms and remaining maturities, except for publicly traded debt, for which fair value is based on market prices for the same or similar issues or upon the quoted market prices of U.S. treasury issues having a similar term to maturity, adjusted for our bond issuance rating and the present value of future cash flows. These are significant other observable inputs, or level 2 inputs, in the fair value hierarchy.

(11) Unsecured Revolving Line of Credit

Unsecured Revolving Line of Credit

We have a $400 million revolving credit facility, which matures December 12, 2021. The facility includes an accordion feature that allows us to increase the size to $450 million with the consent of the lenders. The facility does not amortize and is unsecured. The facility bears interest at the lower of prime plus a credit spread, ranging from 0% to 0.75%, or available rates tied to the Eurodollar rate plus a credit spread, ranging from 0.88% to 1.75%. A total of eight banks participate in the facility, with no one bank providing more than 16% of the total availability. In addition, on March 27, 2018, we entered into a $25 million revolving credit facility, maturing March 27, 2021, to provide swingline borrowing capability. The $25 million revolving credit facility bears interest at the lower of prime plus a credit spread of 0.13%, or available rates tied to the Eurodollar rate plus a credit spread of 0.65%. Commitment fees for the unsecured revolving lines of credit were $0.3 million and $0.4 million for the years ended December 31, 2019 and 2018.

The availability under the facilities in place for the years ended December 31 is shown in the following table (in millions):

	2019	2018
Unsecured revolving line of credit, expiring December 2021	$ 400.0	$ 400.0
Unsecured revolving line of credit, expiring March 2021	25.0	25.0
	425.0	**425.0**
Amounts outstanding at December 31:		
Eurodollar borrowings	289.0	308.0
Letters of credit	—	0.2
	289.0	**308.2**
Net availability as of December 31	**$ 136.0**	**$ 116.8**

Our covenants require us to meet certain financial tests, including a maximum debt to capitalization ratio not to exceed 65%. In addition, there are covenants which, among other things, limit our ability to engage in any consolidation or merger or otherwise liquidate or dissolve, dispose of property, and enter into transactions with affiliates. A default on the South Dakota or Montana First Mortgage Bonds would trigger a cross default on the credit facility; however a default on the credit facilities would not trigger a default on any other obligations.

(12) Long-Term Debt

Long-term debt consisted of the following (in thousands):

	Due	December 31, 2019	2018
Unsecured Debt:			
Unsecured Revolving Line of Credit	2021	$ 289,000	$ 290,000
Unsecured Revolving Line of Credit	2021	—	18,000
Secured Debt:			
Mortgage bonds—			
South Dakota—5.01%	2025	64,000	64,000
South Dakota—4.15%	2042	30,000	30,000
South Dakota—4.30%	2052	20,000	20,000
South Dakota—4.85%	2043	50,000	50,000
South Dakota—4.22%	2044	30,000	30,000
South Dakota—4.26%	2040	70,000	70,000
South Dakota—2.80%	2026	60,000	60,000
South Dakota—2.66%	2026	45,000	45,000
Montana—5.71%	2039	55,000	55,000
Montana—5.01%	2025	161,000	161,000
Montana—4.15%	2042	60,000	60,000
Montana—4.30%	2052	40,000	40,000
Montana—4.85%	2043	15,000	15,000
Montana—3.99%	2028	35,000	35,000
Montana—4.176%	2044	450,000	450,000
Montana—3.11%	2025	75,000	75,000
Montana—4.11%	2045	125,000	125,000
Montana—4.03%	2047	250,000	250,000
Montana—3.98%	2049	150,000	—
Pollution control obligations—			
Montana—2.00%	2023	144,660	144,660
Other Long Term Debt:			
New Market Tax Credit Financing—1.146%	2046	26,977	26,977
Total Long-Term Debt		$ 2,245,637	$ 2,114,637

Secured Debt

First Mortgage Bonds and Pollution Control Obligations

The South Dakota First Mortgage Bonds are a series of general obligation bonds issued under our South Dakota indenture. These bonds are secured by substantially all of our South Dakota and Nebraska electric and natural gas assets.

The Montana First Mortgage Bonds and Montana Pollution Control Obligations are secured by substantially all of our Montana electric and natural gas assets.

In June 2019, we priced $150 million aggregate principal amount of Montana First Mortgage Bonds, at a fixed interest rate of 3.98% maturing in 2049. We issued $50 million of these bonds in June 2019 and the remaining $100 million of these bonds in September 2019 in transactions exempt from the registration requirements of the Securities Act of 1933, as amended. Proceeds were used to repay a portion of our outstanding borrowings under our revolving credit facilities and for other general corporate purposes. The bonds are secured by our electric and natural gas assets in Montana.

As of December 31, 2019, we were in compliance with our financial debt covenants.

Other Long-Term Debt

The New Market Tax Credit (NMTC) financing is pursuant to Section 45D of the Internal Revenue Code of 1986 as amended, which was issued in association with a tax credit program related to the development and construction of a new office building in Butte, Montana. This financing agreement is structured with unrelated third party financial institutions (the Investor) and their wholly-owned community development entities (CDEs) in connection with our participation in qualified transactions under the NMTC program. Upon closing of this transaction in 2014, we entered into two loans totaling $27.0 million payable to the CDEs sponsoring the project, and provided an $18.2 million investment. In exchange for substantially all of the benefits derived from the tax credits, the Investor contributed approximately $8.8 million to the project. The NMTC is subject to recapture for a period of seven years. If the expected tax benefits are delivered without risk of recapture to the Investor and our performance obligation is relieved, we expect $7.9 million of the loan to be forgiven in July 2021. If we do not meet the conditions for loan forgiveness, we would be required to repay $27.0 million and would concurrently receive the return of our $18.2 million investment. The loans of $27.0 million are recorded in long-term debt and the investment of $18.2 million is recorded in other investments in the Balance Sheets.

Maturities of Long-Term Debt

The aggregate minimum principal maturities of long-term debt, during the next five years are $289.0 million in 2021 and $144.7 million in 2023.

(13) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	December 31,	
	2019	**2018**
Accounts Receivable from Associated Companies:		
Havre Pipeline Company, LLC	$ 1,238	$ 308
NorthWestern Energy Solutions, Inc.	51	33
Risk Partners Assurance, Ltd.	18	18
	$ 1,307	$ 359
Accounts Payable to Associated Companies:		
Canadian Montana Pipeline Corporation	$ 1,612	$ 3,718
NorthWestern Services, LLC	1,715	1,679
	$ **3,327**	$ **5,397**

(14) Income Taxes

Our effective tax rate typically differs from the federal statutory tax rate primarily due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The lower federal statutory tax rate in 2019 and 2018 reduces the impact of these deductions as compared with 2017. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The income tax benefit during the twelve months ended December 31, 2019, reflects the release of approximately $22.8 million of unrecognized tax benefits, including approximately $2.7 million of accrued interest and penalties, net of tax, due to the lapse of statutes of limitation in the second quarter of 2019. The income tax benefit during the twelve months ended December 31, 2018, includes finalization of the remeasurement of deferred income taxes associated with the Tax Cuts and Jobs Act following the conclusion of the associated regulatory dockets.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Deficient and excess accumulated deferred tax assets and liabilities associated with the Tax Cuts and Jobs Act are classified as follows in the Balance Sheets (in thousands):

	December 31, 2019					
	Protected		Unprotected		Total	
	Montana	South Dakota/ Nebraska	Montana	South Dakota/ Nebraska	Montana	South Dakota/ Nebraska
Other Regulatory Assets	$ 33,984	$ 5,199	$ 32,267	$ 2,220	$ 66,251	$ 7,419
Other Regulatory Liabilities	$ 126,966	$ 23,486	$ 22,031	$ 300	$ 148,997	$ 23,787

	December 31, 2018					
	Protected		Unprotected		Total	
	Montana	South Dakota/ Nebraska	Montana	South Dakota/ Nebraska	Montana	South Dakota/ Nebraska
Other Regulatory Assets	$ 25,834	$ 4,240	$ 24,941	$ 1,754	$ 50,775	$ 5,994
Other Regulatory Liabilities	$ 120,682	$ 23,795	$ 16,909	$ 237	$ 137,591	$ 24,031

Protected excess and deficient accumulated deferred income taxes (ADITs) in 2019 were amortized in the Statement of Income as follows (in thousands):

	Montana		South Dakota/ Nebraska	
	December 31,		December 31,	
	2019	2018	2019	2018
Provision for Deferred Income Taxes	$ 2,711	$ 799	$ 133	$ 133
Provision for Deferred Income Taxes-Cr.	$ 3,397	$ 3,343	$ 1,134	$ 1,319

Protected ADITs, which are required by IRS normalization rules to be provided to customers, are typically amortized according to the rules of the Average Rate Assumption Method (ARAM) with amortization occurring over the remaining book life of the individual assets. In the event that remaining book lives are undeterminable, an average book life of assets in the same asset class will be used under the Reverse South Georgia Method. Unprotected non-plant excess ADITs for Montana electric operations are being amortized over five years. Montana and Nebraska gas operations unprotected non-plant excess ADITs will be amortized based on the results of the next rate case filing in those jurisdictions. South Dakota unprotected non-plant excess ADITs were written off as shareholder expense in 2018.

The components of the net deferred income tax assets and liability recognized in our Balance Sheets are related to the following temporary differences (in thousands):

	December 31,	
	2019	2018
Production tax credit	$ 50,440	$ 38,957
Pension / postretirement benefits	30,041	30,634
Customer advances	14,975	13,190
Compensation accruals	13,163	11,885
NOL carryforward	10,021	8,192
Unbilled revenue	9,820	12,305
Reserves and accruals	7,069	1,099
Environmental liability	5,938	5,810
Interest rate hedges	3,956	4,074
AMT credit carryforward	3,400	6,799
Other, net	3,817	3,634
Deferred Tax Asset	**152,640**	**136,579**
Excess tax depreciation	(395,317)	(373,513)
Utility plant adjustments amortization (1)	(82,595)	(81,104)
Flow through depreciation	(71,679)	(57,456)
Regulatory assets and other (1)	(51,359)	(39,568)
Deferred Tax Liability	**(600,950)**	**(551,641)**
Deferred Tax Liability, net	**$ (448,310)**	**$ (415,062)**

(1) The presentation of the December 31, 2018, deferred tax liabilities has been corrected to reflect a decrease of $38.3 million in deferred tax liabilities from utility plant adjustments amortization and a corresponding increase in deferred tax liabilities from regulatory assets and other related to amortization of intangible assets. This correction in presentation had no effect on income tax expense (benefit), or net income, or the presentation of deferred taxes on the balance sheets.

At December 31, 2019 our total federal NOL carryforward was approximately $181.9 million prior to consideration of unrecognized tax benefits. If unused, our federal NOL carryforwards will expire as follows: $103.7 million in 2036 and $78.2 million in 2037. Our state NOL carryforward as of December 31, 2019 was approximately $121.4 million. If unused, our state NOL carryforwards will expire as follows: $60.3 million in 2023 and $61.1 million in 2024. We believe it is more likely than not that sufficient taxable income will be generated to utilize these NOL carryforwards.

Uncertain Tax Positions

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. The change in unrecognized tax benefits is as follows (in thousands):

	2019	2018
Unrecognized Tax Benefits at January 1	$ 56,150	$ 57,473
Gross increases - tax positions in prior period	539	—
Gross decreases - tax positions in prior period	—	—
Gross increases - tax positions in current period	—	338
Gross decreases - tax positions in current period	(1,489)	(1,661)
Lapse of statute of limitations	(20,115)	—
Unrecognized Tax Benefits at December 31	$ 35,085	$ 56,150

Our unrecognized tax benefits include approximately $28.0 million and $47.5 million related to tax positions as of December 31, 2019 and 2018, respectively that, if recognized, would impact our annual effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As discussed above, during the twelve months ended December 31, 2019, we released $2.7 million of accrued interest in the Statements of Income. As of December 31, 2019, we did not have any amounts accrued for the payment of interest. During the year ended December 31, 2018, we recognized $1.2 million of expense for interest in the Statements of Income. As of December 31, 2018, we had $2.7 million of interest accrued in the Balance Sheets.

Tax years 2016 and forward remain subject to examination by the IRS and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2002 forward.

(15) Comprehensive Income (Loss)

The following tables display the components of Other Comprehensive Income (Loss), after-tax, and the related tax effects (in thousands):

	2019			2018		
	Before-Tax Amount	Tax Expense (Benefit)	Net-of-Tax Amount	Before-Tax Amount	Tax Expense	Net-of-Tax Amount
Foreign currency translation adjustment	$ (35)	$ —	$ (35)	$ 270	$ —	$ 270
Reclassification of net income (loss) on derivative instruments	613	(160)	453	613	(116)	497
Postretirement medical liability adjustment	(175)	44	(131)	346	(133)	213
Other comprehensive income (loss)	$ 403	$ (116)	$ 287	$ 1,229	$ (249)	$ 980

Balances by classification included within AOCI on the Balance Sheets are as follows, net of tax (in thousands):

	December 31, 2019	December 31, 2018
Foreign currency translation	$ 1,413	$ 1,448
Derivative instruments designated as cash flow hedges	(9,031)	(9,484)
Postretirement medical plans	113	244
Accumulated other comprehensive loss	$ (7,505)	$ (7,792)

The following table displays the changes in AOCI by component, net of tax (in thousands):

December 31, 2019 Year Ended	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		$ (9,484)	$ 244	$ 1,448	$ (7,792)
Other comprehensive income before reclassifications		—	—	(35)	(35)
Amounts reclassified from AOCI	Interest on long-term debt	453	—	—	453
Amounts reclassified from AOCI		—	(131)	—	(131)
Net current-period other comprehensive income (loss)		453	(131)	(35)	287
Ending Balance		$ (9,031)	$ 113	$ 1,413	$ (7,505)

		December 31, 2018			
		Year Ended			
	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		$ (9,981)	$ 31	$ 1,178	$ (8,772)
Other comprehensive income before reclassifications		—	—	270	270
Amounts reclassified from AOCI	Interest on long-term debt	497	—	—	497
Amounts reclassified from AOCI		—	213	—	213
Net current-period other comprehensive income		497	213	270	980
Ending Balance		$ (9,484)	$ 244	$ 1,448	$ (7,792)

(16) Employee Benefit Plans

Pension and Other Postretirement Benefit Plans

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. The pension plan for our South Dakota and Nebraska employees is referred to as the NorthWestern Corporation plan, and the pension plan for our Montana employees is referred to as the NorthWestern Energy plan, and collectively they are referred to as the Plans. We utilize a number of accounting mechanisms that reduce the volatility of reported pension costs. Differences between actuarial assumptions and actual plan results are deferred and are recognized into earnings only when the accumulated differences exceed 10% of the greater of the projected benefit obligation or the market-related value of plan assets. If necessary, the excess is amortized over the average remaining service period of active employees. The Plan's funded status is recognized as an asset or liability in our Financial Statements. See Note 5 - Regulatory Assets and Liabilities, for further discussion on how these costs are recovered through rates charged to our customers.

Benefit Obligation and Funded Status

Following is a reconciliation of the changes in plan benefit obligations and fair value of plan assets, and a statement of the funded status (in thousands):

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2019	2018	2019	2018
Change in benefit obligation:				
Obligation at beginning of period	$ 649,626	$ 696,796	$ 20,611	$ 22,921
Service cost	9,637	11,776	331	398
Interest cost	26,488	24,420	609	578
Actuarial loss (gain)	83,364	(53,496)	997	(1,903)
Settlements	(4,065)	—	390	390
Benefits paid	(29,486)	(29,870)	(2,666)	(1,773)
Benefit Obligation at End of Period	$ 735,564	$ 649,626	$ 20,272	$ 20,611
Change in Fair Value of Plan Assets:				
Fair value of plan assets at beginning of period	$ 525,310	$ 586,508	$ 18,670	$ 20,380
Return on plan assets	107,041	(40,528)	3,805	(866)
Employer contributions	10,200	9,200	1,670	929
Settlements	(4,065)	—	—	—
Benefits paid	(29,486)	(29,870)	(2,666)	(1,773)
Fair value of plan assets at end of period	$ 609,000	$ 525,310	$ 21,479	$ 18,670
Funded Status	$ (126,564)	$ (124,316)	$ 1,207	$ (1,941)
Amounts Recognized in the Balance Sheet Consist of:				
Noncurrent asset	4,333	2,672	7,783	4,565
Total Assets	4,333	2,672	7,783	4,565
Current liability	(11,401)	—	(2,113)	(2,271)
Noncurrent liability	(119,496)	(126,988)	(4,463)	(4,235)
Total Liabilities	(130,897)	(126,988)	(6,576)	(6,506)
Net amount recognized	$ (126,564)	$ (124,316)	$ 1,207	$ (1,941)
Amounts Recognized in Regulatory Assets Consist of:				
Prior service credit	—	—	5,890	7,922
Net actuarial (loss) gain	(111,449)	(116,425)	259	(1,910)
Amounts recognized in AOCI consist of:				
Prior service cost	—	—	(397)	(548)
Net actuarial gain	—	—	934	1,260
Total	$ (111,449)	$ (116,425)	$ 6,686	$ 6,724

The actuarial gain/loss is primarily due to the change in discount rate assumption and actual asset returns compared with expected amounts.

The total projected benefit obligation and fair value of plan assets for the pension plans with accumulated benefit obligations in excess of plan assets were as follows (in millions):

	NorthWestern Energy Pension Plan	
	December 31,	
	2019	2018
Projected benefit obligation	$ 675.5	$ 592.5
Accumulated benefit obligation	675.5	592.5
Fair value of plan assets	545.8	466.7

As of December 31, 2019, the fair value of the NorthWestern Corporation pension plan assets exceed the total projected and accumulated benefit obligation and are therefore excluded from this table.

Net Periodic Cost (Credit)

The components of the net costs (credits) for our pension and other postretirement plans are as follows (in thousands):

	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2019	2018	2019	2018
Components of Net Periodic Benefit Cost				
Service cost	$ 9,637	$ 11,776	$ 331	$ 398
Interest cost	26,488	24,420	609	578
Expected return on plan assets	(25,443)	(28,207)	(869)	(954)
Amortization of prior service cost (credit)	—	4	(1,882)	(1,882)
Recognized actuarial loss (gain)	6,544	4,360	(96)	(79)
Settlement loss recognized	198	—	390	390
Net Periodic Benefit Cost (Credit)	$ 17,424	$ 12,353	$ (1,517)	$ (1,549)
Regulatory deferral of net periodic benefit cost (1)	(7,510)	(4,057)	—	—
Previously deferred costs recognized (1)	728	243	931	913
Amount Recognized in Income	$ 10,642	$ 8,539	$ (586)	$ (636)

(1) Net periodic benefit costs for pension and postretirement benefit plans are recognized for financial reporting based on the authorization of each regulatory jurisdiction in which we operate. A portion of these costs are recorded in regulatory assets and recognized in the Statements of Income as those costs are recovered through customer rates.

For purposes of calculating the expected return on pension plan assets, the market-related value of assets is used, which is based upon fair value. The difference between actual plan asset returns and estimated plan asset returns are amortized equally over a period not to exceed five years.

Actuarial Assumptions

The measurement dates used to determine pension and other postretirement benefit measurements for the plans are December 31, 2019 and 2018. The actuarial assumptions used to compute net periodic pension cost and postretirement benefit cost are based upon information available as of the beginning of the year, specifically, market interest rates, past experience and management's best estimate of future economic conditions. Changes in these assumptions may impact future benefit costs and obligations. In computing future costs and obligations, we must make assumptions about such things as employee mortality and turnover, expected salary and wage increases, discount rate, expected return on plan assets, and expected future cost increases. Two of these assumptions have the most impact on the level of cost: (1) discount rate and (2) expected rate of return on plan assets.

On an annual basis, we set the discount rate using a yield curve analysis. This analysis includes constructing a hypothetical bond portfolio whose cash flow from coupons and maturities matches the year-by-year, projected benefit cash flow from our plans. The decrease in discount rate during 2019 increased our projected benefit obligation by approximately $87.6 million.

In determining the expected long-term rate of return on plan assets, we review historical returns, the future expectations for returns for each asset class weighted by the target asset allocation of the pension and postretirement portfolios, and long-term inflation assumptions. Based on the target asset allocation for our pension assets and future expectations for asset returns, we decreased our long term rate of return on assets assumption for NorthWestern Energy Pension Plan to 4.49% and decreased our assumption on the NorthWestern Corporation Pension Plan to 3.45% for 2020.

The weighted-average assumptions used in calculating the preceding information are as follows:

	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2019	2018	2019	2018
Discount rate	3.10-3.20 %	4.15-4.20 %	2.80 %	3.90-3.95 %
Expected rate of return on assets	4.23-5.06	4.47-4.97	4.79	4.82
Long-term rate of increase in compensation levels (non-union)	2.84	2.84	2.84	2.84
Long-term rate of increase in compensation levels (union)	2.00	2.03	2.00	2.03
Interest crediting rate	3.60-6.00	4.00-6.00	N/A	N/A

The postretirement benefit obligation is calculated assuming that health care costs increase by a 5.00% fixed rate. The company contribution toward the premium cost is capped, therefore future health care cost trend rates are expected to have a minimal impact on company costs and the accumulated postretirement benefit obligation.

Investment Strategy

Our investment goals with respect to managing the pension and other postretirement assets are to meet current and future benefit payment needs while maximizing total investment returns (income and appreciation) after inflation within the constraints of diversification, prudent risk taking, and the Prudent Man Rule of the Employee Retirement Income Security Act of 1974. Each plan is diversified across asset classes to achieve optimal balance between risk and return and between income and growth through capital appreciation. Our investment philosophy is based on the following:

- Each plan should be substantially invested as long-term cash holdings reduce long-term rates of return;
- It is prudent to diversify each plan across the major asset classes;
- Equity investments provide greater long-term returns than fixed income investments, although with greater short-term volatility;
- Fixed income investments of the plans should strongly correlate with the interest rate sensitivity of the plan's aggregate liabilities in order to hedge the risk of change in interest rates negatively impacting the overall funded status;
- Allocation to foreign equities increases the portfolio diversification and thereby decreases portfolio risk while providing for the potential for enhanced long-term returns;
- Active management can reduce portfolio risk and potentially add value through security selection strategies;
- A portion of plan assets should be allocated to passive, indexed management funds to provide for greater diversification and lower cost; and
- It is appropriate to retain more than one investment manager, provided that such managers offer asset class or style diversification.

Investment risk is measured and monitored on an ongoing basis through quarterly investment portfolio reviews, annual liability measurements, and periodic asset/liability studies.

The most important component of an investment strategy is the portfolio asset mix, or the allocation between the various classes of securities available. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense. In the optimization study, assumptions are formulated about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes, and making adjustments to reflect future conditions expected to prevail over the study period. Based on this, the target asset allocation established, within an allowable range of plus or minus 5%, is as follows:

	NorthWestern Energy Pension		NorthWestern Corporation Pension		NorthWestern Energy Health and Welfare	
	December 31,		December 31,		December 31,	
	2019	2018	2019	2018	2019	2018
Domestic debt securities	55.0%	55.0%	80.0%	75.0%	40.0%	40.0%
International debt securities	4.0	4.0	2.0	2.5	—	—
Domestic equity securities	16.5	16.5	7.2	9.0	50.0	50.0
International equity securities	24.5	24.5	10.8	13.5	10.0	10.0

The actual allocation by plan is as follows:

	NorthWestern Energy Pension		NorthWestern Corporation Pension		NorthWestern Energy Health and Welfare	
	December 31,		December 31,		December 31,	
	2019	2018	2019	2018	2019	2018
Cash and cash equivalents	—%	0.1%	0.9%	—%	1.0%	1.0%
Domestic debt securities	53.8	57.5	77.0	81.3	37.8	40.8
International debt securities	4.0	4.4	2.6	2.6	—	—
Domestic equity securities	16.8	15.0	8.1	6.3	52.4	49.1
International equity securities	25.4	23.0	11.4	9.8	8.8	9.1
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Generally, the asset mix will be rebalanced to the target mix as individual portfolios approach their minimum or maximum levels. Debt securities consist of U.S. and international instruments. Core domestic portfolios can be invested in government, corporate, asset-backed and mortgage-backed obligation securities. While the portfolio may invest in high yield securities, the average quality must be rated at least “investment grade" by rating agencies. Performance of fixed income investments is measured by both traditional investment benchmarks as well as relative changes in the present value of the plan's liabilities. Equity investments consist primarily of U.S. stocks including large, mid and small cap stocks, which are diversified across investment styles such as growth and value. We also invest in international equities with exposure to developing and emerging markets. Derivatives, options and futures are permitted for the purpose of reducing risk but may not be used for speculative purposes.

Our plan assets are primarily invested in common collective trusts (CCTs), which are invested in equity and fixed income securities. In accordance with our investment policy, these pooled investment funds must have an adequate asset base relative to their asset class and be invested in a diversified manner and have a minimum of three years of verified investment performance experience or verified portfolio manager investment experience in a particular investment strategy and have management and oversight by an investment advisor registered with the Securities and Exchange Commission (SEC). Investments in a collective investment vehicle are valued by multiplying the investee company’s net asset value per share with the number of units or shares owned at the valuation date. Net asset value per share is determined by the trustee. Investments held by the CCT, including collateral invested for securities on loan, are valued on the basis of valuations furnished by a pricing service approved by the CCT’s investment manager, which determines valuations using methods based on quoted closing market prices on national securities exchanges, or at fair value as determined in good faith by the CCT’s investment manager if applicable. The funds do not contain any redemption restrictions. The direct holding of NorthWestern Corporation stock is not permitted; however, any holding in a diversified mutual fund or collective investment fund is permitted. During 2019, due to proposed changes in the John Hancock participating group annuity contract held by the NorthWestern Corporation plan, we elected to discontinue the contract effective January 1, 2020.

Cash Flows

In accordance with the Pension Protection Act of 2006 (PPA), and the relief provisions of the Worker, Retiree, and Employer Recovery Act of 2008 (WRERA), we are required to meet minimum funding levels in order to avoid required contributions and benefit restrictions. We have elected to use asset smoothing provided by the WRERA, which allows the use of asset averaging, including expected returns (subject to certain limitations), for a 24-month period in the determination of funding requirements. We expect to continue to make contributions to the pension plans in 2019 and future years that reflect the minimum requirements and discretionary amounts consistent with the amounts recovered in rates. Additional legislative or regulatory measures, as well as fluctuations in financial market conditions, may impact our funding requirements.

Due to the regulatory treatment of pension costs in Montana, pension expense for 2019 and 2018 was based on actual contributions to the plan. Annual contributions to each of the pension plans are as follows (in thousands):

	2019	2018
NorthWestern Energy Pension Plan (MT)	$ 9,000	$ 8,000
NorthWestern Corporation Pension Plan (SD and NE)	1,200	1,200
	$ 10,200	$ 9,200

We estimate the plans will make future benefit payments to participants as follows (in thousands):

	Pension Benefits	Other Postretirement Benefits
2020	$ 33,310	$ 3,025
2021	34,823	2,934
2022	36,154	2,501
2023	37,605	2,337
2024	39,084	1,843
2025-2029	207,765	5,851

Defined Contribution Plan

Our defined contribution plan permits employees to defer receipt of compensation as provided in Section 401(k) of the Internal Revenue Code. Under the plan, employees may elect to direct a percentage of their gross compensation to be contributed to the plan. We contribute various percentage amounts of the employee's gross compensation contributed to the plan. Matching contributions for the years ended December 31, 2019 and 2018 were $11.0 million and $10.6 million, respectively.

(17) Stock-Based Compensation

We grant stock-based awards through our Amended and Restated Equity Compensation Plan (ECP), which includes restricted stock awards and performance share awards. As of December 31, 2019, there were 750,205 shares of common stock remaining available for grants. The remaining vesting period for awards previously granted ranges from one to five years if the service and/or performance requirements are met. Nonvested shares do not receive dividend distributions. The long-term incentive plan provides for accelerated vesting in the event of a change in control.

We account for our share-based compensation arrangements by recognizing compensation costs for all share-based awards over the respective service period for employee services received in exchange for an award of equity or equity-based compensation. The compensation cost is based on the fair value of the grant on the date it was awarded.

Performance Unit Awards

Performance unit awards are granted annually under the ECP. These awards vest at the end of the three-year performance period if we have achieved certain performance goals and the individual remains employed by us. The exact number of shares issued will vary from 0% to 200% of the target award, depending on actual company performance relative to the performance goals. These awards contain both market- and performance-based components. The performance goals are independent of each other and equally weighted, and are based on two metrics: (i) EPS growth level and average return on equity; and (ii) total shareholder return (TSR) relative to a peer group.

Fair value is determined for each component of the performance unit awards. The fair value of the earnings per share component is estimated based upon the closing market price of our common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance. The fair value of the TSR portion is estimated using a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. The following summarizes the significant assumptions used to determine the fair value of performance shares and related compensation expense as well as the resulting estimated fair value of performance shares granted:

	2019	2018
Risk-free interest rate	2.47%	2.30%
Expected life, in years	3	3
Expected volatility	16.4% to 20.9%	16.5% to 21.9%
Dividend yield	3.5%	4.2%

The risk-free interest rate was based on the U.S. Treasury yield of a three-year bond at the time of grant. The expected term of the performance shares is three years based on the performance cycle. Expected volatility was based on the historical volatility for the peer group. Both performance goals are measured over the three-year vesting period and are charged to compensation expense over the vesting period based on the number of shares expected to vest.

A summary of nonvested shares as of and changes during the year ended December 31, 2019, are as follows:

	Performance Unit Awards	
	Shares	Weighted-Average Grant-Date Fair Value
Beginning nonvested grants	197,703	$ 47.99
Granted	73,366	60.41
Vested	(86,712)	47.99
Forfeited	(6,112)	51.12
Remaining nonvested grants	178,245	$ 53.00

We recognized compensation expense of $6.5 million and $6.3 million for the years ended December 31, 2019 and 2018, respectively, and related income tax expense of $0.2 million and $0.3 million for the years ended December 31, 2019 and 2018, respectively. As of December 31, 2019, we had $4.9 million of unrecognized compensation cost related to the nonvested portion of outstanding awards, which is reflected as nonvested stock as a portion of additional paid in capital in our Statements of Common Shareholders' Equity. The cost is expected to be recognized over a weighted-average period of 2 years. The total fair value of shares vested was $4.2 million and $4.2 million for the years ended December 31, 2019 and 2018, respectively.

Retirement/Retention Restricted Share Awards

In December 2011, an executive retirement / retention program was established that provides for the annual grant of restricted share units. These awards are subject to a five-year performance and vesting period. The performance measure for these awards requires net income for the calendar year of at least three of the five full calendar years during the performance period to exceed net income for the calendar year the awards are granted. Once vested, the awards will be paid out in shares of common stock in five equal annual installments after a recipient has separated from service. The fair value of these awards is measured based upon the closing market price of our common stock as of the date of grant less the present value of expected dividends.

A summary of nonvested shares as of and changes during the year ended December 31, 2019, are as follows:

	Shares	Weighted-Average Grant-Date Fair Value
Beginning nonvested grants	73,391	$ 48.19
Granted	13,425	60.73
Vested	(13,958)	43.79
Forfeited	—	—
Remaining nonvested grants	72,858	$ 51.35

Director's Deferred Compensation

Nonemployee directors may elect to defer up to 100% of any qualified compensation that would be otherwise payable to him or her, subject to compliance with our 2005 Deferred Compensation Plan for Nonemployee Directors and Section 409A of the Internal Revenue Code. The deferred compensation may be invested in NorthWestern stock or in designated investment funds. Compensation deferred in a particular month is recorded as a deferred stock unit (DSU) on the first of the following month based on the closing price of NorthWestern stock or the designated investment fund. The DSUs are marked-to-market on a quarterly basis with an adjustment to director's compensation expense. Based on the election of the nonemployee director, following separation from service on the Board, other than on account of death, he or she shall be paid a distribution either in a lump sum or in approximately equal installments over a designated number of years (not to exceed 10 years). During the years ended December 31, 2019 and 2018, DSUs issued to members of our Board totaled 19,027 and 29,870, respectively. During 2019, DSUs withdrawn by our Board totaled 3,708. Total compensation expense attributable to the DSUs during the years ended December 31, 2019 and 2018 was approximately $3.7 million and $1.9 million, respectively. During 2019, DSUs of $0.3 million were withdrawn.

(18) Common Stock

We have 250,000,000 shares authorized consisting of 200,000,000 shares of common stock with a $0.01 par value and 50,000,000 shares of preferred stock with a $0.01 par value. Of these shares, 2,865,957 shares of common stock are reserved for the incentive plan awards. For further detail of grants under this plan see Note 17 - Stock-Based Compensation.

Repurchase of Common Stock

Shares tendered by employees to us to satisfy the employees' tax withholding obligations in connection with the vesting of restricted stock awards totaled 25,329 and 12,193 during the years ended December 31, 2019 and 2018, respectively, and are reflected in reacquired capital stock. These shares were credited to reacquired capital stock based on their fair market value on the vesting date.

(19) Commitments and Contingencies

Qualifying Facilities Liability

Our QF liability primarily consists of unrecoverable costs associated with three contracts covered under the Public Utility Regulatory Policies Act (PURPA). These contracts require us to purchase minimum amounts of energy at prices ranging from $63 to $136 per MWH through 2029. As of December 31, 2019, our estimated gross contractual obligation related to these contracts was approximately $630.8 million through 2029. A portion of the costs incurred to purchase this energy is recoverable through rates, totaling approximately $508.2 million through 2029. As contractual obligations are settled, the related purchases and sales are recorded within operation expenses and operating revenues in our Statements of Income. The present value of the remaining liability is recorded in accumulated miscellaneous operating provisions in our Balance Sheets. The following summarizes the change in the liability (in thousands):

	December 31, 2019	December 31, 2018
Beginning QF liability	$ 102,260	$ 132,786
Unrecovered amount [1]	(17,257)	(39,827)
Interest on long-term debt	7,934	9,301
Ending QF liability	$ 92,937	$ 102,260

(1) The change in the unrecovered amount includes (i) a lower periodic adjustment of $14.2 million due to price escalation, which was less than previously modeled, and (ii) a lower impact of the annual reset to actual output and pricing resulting in approximately $6.7 million in higher supply costs for these QF contracts due primarily to outages at two facilities in 2018.

The following summarizes the estimated gross contractual obligation less amounts recoverable through rates (in thousands):

	Gross Obligation	Recoverable Amounts	Net
2020	$ 76,533	$ 59,647	$ 16,886
2021	78,356	60,136	18,220
2022	80,226	60,639	19,587
2023	82,320	61,280	21,040
2024	79,726	60,706	19,020
Thereafter	233,632	205,787	27,845
Total	$ 630,793	$ 508,195	$ 122,598

Long Term Supply and Capacity Purchase Obligations

We have entered into various commitments, largely purchased power, electric transmission, coal and natural gas supply and natural gas transportation contracts. These commitments range from one to 24 years. Costs incurred under these contracts are included in operating expenses in the Statements of Income and were approximately $222.5 million, and $209.3 million for the years ended December 31, 2019 and 2018, respectively. As of December 31, 2019, our commitments under these contracts were $186.5 million in 2020, $146.5 million in 2021, $150.4 million in 2022, $150.3 million in 2023, $146.0 million in 2024, and $1.1 billion thereafter. These commitments are not reflected in our Financial Statements.

Hydroelectric License Commitments

With the 2014 purchase of hydroelectric generating facilities and associated assets located in Montana, we assumed two Memoranda of Understanding (MOUs) existing with state, federal and private entities. The MOUs are periodically updated and renewed and require us to implement plans to mitigate the impact of the projects on fish, wildlife and their habitats, and to increase recreational opportunities. The MOUs were created to maximize collaboration between the parties and enhance the possibility to receive matching funds from relevant federal agencies. Under these MOUs, we have a remaining commitment to spend approximately $17.4 million between 2020 and 2040. These commitments are not reflected in our Financial Statements.

ENVIRONMENTAL LIABILITIES AND REGULATION

Environmental Matters

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between $29.2 million to $31.9 million. As of December 31, 2019, we had a reserve of approximately $30.3 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our financial position or results of operations.

Manufactured Gas Plants - Approximately $24.5 million of our environmental reserve accrual is related to manufactured gas plants. A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of December 31, 2019, the reserve for remediation costs at this site was approximately $8.2 million, and we estimate that approximately $2.9 million of this amount will be incurred during the next five years.

We also own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

In addition, we own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas plants were located. The Butte and Helena sites, both listed as high priority sites on Montana's state superfund list, were placed into the Montana Department of Environmental Quality (MDEQ) voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site. In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments on previously submitted drafts of the RIWP. The RIWP requires additional investigation including vapor intrusion and investigation of potential contamination from transformers and treated poles. Conditional approval for investigation work outlined in the RIWP was given by MDEQ in November, and work was completed during the first two weeks of December 2019. MDEQ completed its review of the RIWP in the first part of December 2019 and returned additional comments to us, which were addressed in January 2020.

An investigation conducted at the Missoula site did not require remediation activities, but required preparation of a groundwater monitoring plan. Monitoring wells were installed and groundwater is monitored semiannually. At the request of Missoula Valley Water Quality District (MVWQD), a draft risk assessment was prepared for the Missoula site and presented to the MVWQD. We and the MVWQD agreed additional site investigation work is appropriate. Analytical results from an October 2016 sampling exceeded the

Montana Maximum Contaminant Level for benzene and/or total cyanide in certain monitoring wells. These results were forwarded to MVWQD which shared the same with the MDEQ. MDEQ requested that MVWQD file a formal complaint with MDEQ's Enforcement Division, which MVWQD filed in July 2017. On April 2, 2019, MDEQ requested our participation at a stakeholders' meeting for the Missoula site. At the meeting, MDEQ indicated that it expects to proceed in listing the site as a Montana superfund site. After researching historical ownership we identified another potentially responsible party with whom we have entered into an agreement allocating third-party costs to be incurred in addressing the site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change **-** National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO_2). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation and we cannot predict the timing or form of any potential legislation. On June 19, 2019, EPA finalized the Affordable Clean Energy Rule (ACE), which repeals the 2015 Clean Power Plan (CPP). Numerous parties, including us, filed petitions for review and reconsideration of the CPP. Those CPP proceedings were dismissed as moot by the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) in September 2019. The ACE became effective on September 6, 2019, and various challenges to it are pending in the D.C. Circuit.

Generally, ACE provides more regulatory flexibility to individual states than the CPP and likely will not reduce CO_2 emissions as much as the CPP. Under the ACE, states must establish unit-specific standards that reflect emissions achievable through heat rate improvements, which EPA designated as the best system of emissions reduction, and if the state chooses, take into account the remaining useful life of the unit and other source specific factors. States generally have three years to submit the standards to EPA and coal-fired plants will have two additional years to comply with the standards.

We cannot predict whether or how ACE will be applied to our plants, including actions taken by the relevant state authorities. In addition, it is unclear how pending or future litigation relating to GHG matters will impact us. As GHG regulations are implemented, it may result in additional compliance costs that could affect our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

Jointly Owned Plants **-** We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been issued or proposed. Regarding the ACE, as discussed above, we cannot predict the impact of the ACE on us until the state plans are adopted and any judicial reviews are completed. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

Clean Air Act Rules and Associated Emission Control Equipment Expenditures **-** The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership.

Regional Haze Rules **-** On January 10, 2017, the EPA published amendments to the requirements under the CAA for state plans for protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

By 2021, Montana, or EPA, must develop a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted EPA’s request to hold the case in abeyance while EPA considers further administrative action to revisit the rule.

In North Dakota, the Coyote facility was assessed in 2010 and did not require additional emissions controls. The facility is expected to be reassessed in 2020 by the North Dakota Department of Environmental Quality (ND DEQ). Once the ND DEQ establishes a strategy for regional haze compliance, the joint owners will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls.

Other **-** We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

LEGAL PROCEEDINGS

Pacific Northwest Solar Litigation

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately $8 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and there have been no settlement negotiations since then.

A jury trial was scheduled to begin on October 8, 2019 to address PNWS' remaining breach of contract claims and its request for a declaratory judgment. The Court continued that trial date to address some additional procedural issues and has now reset trial for June 2, 2020.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

The litigation has a long prior history, which culminated with a 2012 decision by the United States Supreme Court holding that the Montana Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach "at least from the head of the first waterfall to the foot of the last" was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State's Complaint was filed with the State District Court. On

April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State's motion.

Because the State's Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier filed motions seeking to dismiss the portion of the State's Complaint concerning the Great Falls Reach in light of the United States Supreme Court's decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State's Complaint as it pertains to approximately 8.2 miles of riverbed between Black Eagle Falls and the Great Falls. In particular, the dismissal pertains to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. This leaves a portion of the Black Eagle reservoir and Morony Dam and reservoir at issue. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On August 22, 2018, we filed a motion to join the United States as a defendant to the litigation. The Federal District Court granted the motion on February 12, 2019, and ordered the State to name the United States as a party defendant under the Federal Quiet Title Act by October 31, 2019. The State filed and served its Amended Complaint on October 31, 2019. We and Talen filed answers to the Amended Complaint on December 13, 2019. On February 5, 2020, the United States answered the State of Montana's Amended Complaint.

We dispute the State's claims and intend to vigorously defend the lawsuit. This matter is still at its early stages, and we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately $3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

Other Legal Proceedings

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		33,373		1,176,729
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		212,830		
3	Preceding Quarter/Year to Date Changes in Fair Value				269,693
4	Total (lines 2 and 3)		212,830		269,693
5	Balance of Account 219 at End of Preceding Quarter/Year		246,203		1,446,422
6	Balance of Account 219 at Beginning of Current Year		246,203		1,446,422
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(130,579)		
8	Current Quarter/Year to Date Changes in Fair Value				(34,847)
9	Total (lines 7 and 8)		(130,579)		(34,847)
10	Balance of Account 219 at End of Current Quarter/Year		115,624		1,411,575

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(9,982,181)		(8,772,079)	[redacted]	[redacted]
2	497,758		710,588	[redacted]	[redacted]
3			269,693	[redacted]	[redacted]
4	497,758		980,281	196,960,321	197,940,602
5	(9,484,423)		(7,791,798)	[redacted]	[redacted]
6	(9,484,423)		(7,791,798)	[redacted]	[redacted]
7	452,125		321,546	[redacted]	[redacted]
8			(34,847)	[redacted]	[redacted]
9	452,125		286,699	202,120,237	202,406,936
10	(9,032,298)		(7,505,099)	[redacted]	[redacted]

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 122(a)(b)   Line No.: 2   Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b)   Line No.: 2   Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b)   Line No.: 3   Column: e

Foreign currency translation adjustment.

Schedule Page: 122(a)(b)   Line No.: 7   Column: c

Postretirement medical liability adjustment.

Schedule Page: 122(a)(b)   Line No.: 7   Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b)   Line No.: 8   Column: e

Foreign currency translation adjustment.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	5,780,626,892	4,460,311,550
4	Property Under Capital Leases	43,891,413	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	1,631,264	1,631,264
8	Total (3 thru 7)	5,826,149,569	4,461,942,814
9	Leased to Others		
10	Held for Future Use	5,499,196	5,469,331
11	Construction Work in Progress	88,677,933	64,254,726
12	Acquisition Adjustments	686,328,435	686,328,435
13	Total Utility Plant (8 thru 12)	6,606,655,133	5,217,995,306
14	Accum Prov for Depr, Amort, & Depl	2,401,953,335	1,846,746,236
15	Net Utility Plant (13 less 14)	4,204,701,798	3,371,249,070
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,156,918,784	1,699,235,380
19	Amort & Depl of Producing Nat Gas Land/Land Right	37,024,349	
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	82,939,771	22,440,425
22	Total In Service (18 thru 21)	2,276,882,904	1,721,675,805
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	125,070,431	125,070,431
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,401,953,335	1,846,746,236

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,097,390,602	1,523,174			221,401,566	3
		40,209,537	3,681,876		4
					5
					6
					7
1,097,390,602	1,523,174	40,209,537	3,681,876	221,401,566	8
					9
29,865					10
7,359,433				17,063,774	11
					12
1,104,779,900	1,523,174	40,209,537	3,681,876	238,465,340	13
468,573,423	965,806	27,141,417		58,526,453	14
636,206,477	557,368	13,068,120	3,681,876	179,938,887	15
					16
					17
388,038,689	965,806	27,141,417		41,537,492	18
37,024,349					19
					20
43,510,385				16,988,961	21
468,573,423	965,806	27,141,417		58,526,453	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
468,573,423	965,806	27,141,417		58,526,453	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 200 Line No.: 1 Column: e

This column represents regulated propane.

Schedule Page: 200 Line No.: 1 Column: f

This column represents the write-down of plant values associated with the 2002 acquisition of Montana operations.

Schedule Page: 200 Line No.: 1 Column: g

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Schedule Page: 200 Line No.: 12 Column: c

Acquisition Adjustments of $686,328,435 consists of $656,318,594 for Montana Operations and $30,009,841 for South Dakota Operations.

Schedule Page: 200 Line No.: 21 Column: c

Amortization of Other South Dakota Electric Plant was ($16,160) and ($33,005) for 2019 and 2018, respectively.
Amortization of Other Montana Electric Plant was $22,456,585 and $25,063,034 for 2019 and 2018, respectively.

Schedule Page: 200 Line No.: 32 Column: c

Amort of Plant Acquisition Adj of $125,070,431 consists of $119,968,758 for Montana Operations and $5,101,673 for South Dakota Operations.

Schedule Page: 200 Line No.: 1 Column: e

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: f

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: g

Footnote Linked. See note on 200, Row: 1, col/item:

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	19,995	
3	(302) Franchises and Consents	17,527,584	
4	(303) Miscellaneous Intangible Plant	6,481,903	74,805
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	24,029,482	74,805
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	812,637	
9	(311) Structures and Improvements	53,725,021	1,542,172
10	(312) Boiler Plant Equipment	222,928,758	8,362,907
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	41,470,696	357,648
13	(315) Accessory Electric Equipment	13,953,261	266,929
14	(316) Misc. Power Plant Equipment	25,222,726	237,760
15	(317) Asset Retirement Costs for Steam Production	15,448,321	189,283
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	373,561,420	10,956,699
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	5,732,621	151,835
28	(331) Structures and Improvements	124,225,753	530,994
29	(332) Reservoirs, Dams, and Waterways	168,746,665	8,238,461
30	(333) Water Wheels, Turbines, and Generators	124,933,741	11,172,945
31	(334) Accessory Electric Equipment	84,616,044	908,884
32	(335) Misc. Power PLant Equipment	20,144,764	
33	(336) Roads, Railroads, and Bridges	2,493,836	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	530,893,424	21,003,119
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,088,260	1
38	(341) Structures and Improvements	86,865,105	11,064
39	(342) Fuel Holders, Products, and Accessories	26,674,995	130,608
40	(343) Prime Movers	149,801,428	493,315
41	(344) Generators	143,932,816	
42	(345) Accessory Electric Equipment	27,245,739	155,616
43	(346) Misc. Power Plant Equipment	42,377,980	475,815
44	(347) Asset Retirement Costs for Other Production	5,038,357	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	484,024,680	1,266,419
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,388,479,524	33,226,237

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	39,319,392	1,384,230
49	(352) Structures and Improvements	44,645,270	-723,705
50	(353) Station Equipment	357,684,056	11,028,143
51	(354) Towers and Fixtures	28,725,248	
52	(355) Poles and Fixtures	357,939,036	46,655,165
53	(356) Overhead Conductors and Devices	189,513,651	6,666,900
54	(357) Underground Conduit	751,447	
55	(358) Underground Conductors and Devices	5,723,232	1,289
56	(359) Roads and Trails	2,519,641	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,026,820,973	65,012,022
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	12,035,049	2,061,489
61	(361) Structures and Improvements	21,283,696	4,484,864
62	(362) Station Equipment	247,850,403	32,067,632
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	335,013,778	18,873,878
65	(365) Overhead Conductors and Devices	141,882,836	5,854,384
66	(366) Underground Conduit	133,234,458	8,253,723
67	(367) Underground Conductors and Devices	261,785,133	15,046,710
68	(368) Line Transformers	256,598,415	9,388,639
69	(369) Services	152,428,508	9,665,812
70	(370) Meters	64,731,016	13,173,347
71	(371) Installations on Customer Premises	120,861	20,274
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	63,731,689	3,466,543
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,690,695,842	122,357,295
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	796,461	
87	(390) Structures and Improvements	12,605,386	46,331
88	(391) Office Furniture and Equipment	2,169,257	118,572
89	(392) Transportation Equipment	69,750,044	5,726,941
90	(393) Stores Equipment	763,275	118,488
91	(394) Tools, Shop and Garage Equipment	10,286,056	1,106,865
92	(395) Laboratory Equipment	1,413,115	
93	(396) Power Operated Equipment	5,242,162	959,029
94	(397) Communication Equipment	39,576,963	4,025,687
95	(398) Miscellaneous Equipment	2,063,171	131,639
96	SUBTOTAL (Enter Total of lines 86 thru 95)	144,665,890	12,233,552
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	144,665,890	12,233,552
100	TOTAL (Accounts 101 and 106)	4,274,691,711	232,903,911
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified	1,631,264	
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,276,322,975	232,903,911

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			19,995		2
			17,527,584		3
2,649,455			3,907,253		4
2,649,455			21,454,832		5
					6
					7
			812,637		8
21,924			55,245,269		9
1,337,850			229,953,815		10
					11
29,008			41,799,336		12
2,340			14,217,850		13
52,650			25,407,836		14
			15,637,604		15
1,443,772			383,074,347		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			5,884,456		27
42,404		-1	124,714,342		28
333,977		-1	176,651,148		29
1,287,219			134,819,467		30
6,841			85,518,087		31
			20,144,764		32
			2,493,836		33
					34
1,670,441		-2	550,226,100		35
					36
			2,088,261		37
754,130			86,122,039		38
306,907			26,498,696		39
13,101,443			137,193,300		40
			143,932,816		41
550,109			26,851,246		42
43,802			42,809,993		43
			5,038,357		44
14,756,391			470,534,708		45
17,870,604		-2	1,403,835,155		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
3,387		1	40,700,236		48
324,396		-1	43,597,168		49
4,743,792		-51,901	363,916,506		50
8,115			28,717,133		51
2,532,002			402,062,199		52
287,162			195,893,389		53
			751,447		54
			5,724,521		55
			2,519,641		56
					57
7,898,854		-51,901	1,083,882,240		58
					59
5,058			14,091,480		60
839			25,767,721		61
3,183,101		124,418	276,859,352		62
					63
1,148,103			352,739,553		64
1,004,077			146,733,143		65
			141,488,181		66
737,998		-11,231	276,082,614		67
1,814,817		-61,286	264,110,951		68
262,011			161,832,309		69
7,783,417			70,120,946		70
25,143			115,992		71
					72
373,748			66,824,484		73
					74
16,338,312		51,901	1,796,766,726		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			796,461		86
4,000			12,647,717		87
446,509			1,841,320		88
1,626,993			73,849,992		89
34,280			847,483		90
197,633			11,195,288		91
163,275			1,249,840		92
129,404			6,071,787		93
260,662		335,911	43,677,899		94
			2,194,810		95
2,862,756		335,911	154,372,597		96
					97
					98
2,862,756		335,911	154,372,597		99
47,619,981		335,909	4,460,311,550		100
					101
					102
			1,631,264		103
47,619,981		335,909	4,461,942,814		104

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 204   Line No.: 2   Column: b

Montana Operations

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	19,995	0		0	0	19,995
3	(302) Franchises and Consents	17,527,584	0		0	0	17,527,584
4	(303) Miscellaneous Intangible Plant	6,397,715	74,755	2,649,454	0	0	3,823,016
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	23,945,294	74,755	2,649,454	0	0	21,370,595
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	446,126	0	0	0	0	446,126
9	(311) Structures and Improvements	27,181,829	806,026	0	0	0	27,987,855
10	(312) Boiler Plant Equipment	24,938,891	4,192,804	0	0	0	29,131,695
11	(313) Engines and Engine-Driven Generators	0	0	0	0	0	0
12	(314) Turbogenerator Units	15,390,950	1,201	0	0	0	15,392,151
13	(315) Accessory Electric Equipment	1,136,226	34,099	0	0	0	1,170,325
14	(316) Misc. Power Plant Equipment	22,576,858	56,581	0	0	0	22,633,439
15	(317) Asset Retirement Costs for Steam	12,879,118	0	0	0	0	12,879,118
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	104,549,998	5,090,711	0	0	0	109,640,709
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	0	0		0	0	0
19	(321) Structures and Improvements	0	0		0	0	0
20	(322) Reactor Plant Equipment	0	0		0	0	0
21	(323) Turbogenerator Units	0	0		0	0	0
22	(324) Accessory Electric Equipment	0	0		0	0	0
23	(325) Misc. Power Plant Equipment	0	0		0	0	0
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0	0	0	0	0
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	5,732,621	151,835	0	0	0	5,884,456
28	(331) Structures and Improvements	124,225,753	530,994	42,404	0	(1)	124,714,342
29	(332) Reservoirs, Dams, and Waterways	168,746,665	8,238,461	333,977	0	(1)	176,651,148
30	(333) Water Wheels, Turbines, and Generators	124,933,742	11,172,944	1,287,219	0	0	134,819,467
31	(334) Accessory Electric Equipment	84,616,046	908,884	6,843	0	0	85,518,087
32	(335) Misc. Power Plant Equipment	20,144,764	0	0	0	0	20,144,764
33	(336) Roads, Railroads, and Bridges	2,493,836	0		0	0	2,493,836
35	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	530,893,427	21,003,118	1,670,443	0	(2)	550,226,100
36	D. Other Production Plant						
37	(340) Land and Land Rights	2,005,777	1		0	0	2,005,778
38	(341) Structures and Improvements	59,449,468	3	0	0	0	59,449,471
39	(342) Fuel Holders, Products, and Accessories	21,230,045	0		0	0	21,230,045
40	(343) Prime Movers	101,399,445	413,275	669,624	0	0	101,143,096
41	(344) Generators	55,657,436	0	0	0	0	55,657,436
42	(345) Accessory Electric Equipment	18,875,443	80,824	0	0	0	18,956,267

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
43	(346) Misc. Power Plant Equipment	26,035,621	443,053	0	0	0	26,478,674
44	(347) Asset Retirement Costs for Other Production	3,686,815	0	0	0		3,686,815
45	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	288,340,050	937,156	669,624	0	0	288,607,582
46	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	923,783,475	27,030,985	2,340,067	0	(2)	948,474,391
47	3. TRANSMISSION PLANT						
48	(350) Land and Land Rights	37,602,744	1,373,502	1,032	0	1	38,975,215
49	(352) Structures and Improvements	33,620,251	(722,277)	258,824	0	(1)	32,639,149
50	(353) Station Equipment	267,155,825	9,602,326	3,749,985	0	0	273,008,166
51	(354) Towers and Fixtures	28,725,248	0	8,115	0	0	28,717,133
52	(355) Poles and Fixtures	308,946,746	43,923,815	2,478,848	0	0	350,391,713
53	(356) Overhead Conductors and Devices	159,374,882	5,757,747	265,990	0	0	164,866,639
54	(357) Underground Conduit	137,878	0	0	0	0	137,878
55	(358) Underground Conductors and Devices	1,410,535	0	0	0	0	1,410,535
56	(359) Roads and Trails	2,519,641	0	0	0	0	2,519,641
58	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	839,493,750	59,935,113	6,762,794	0	0	892,666,069
59	4. DISTRIBUTION PLANT						
60	(360) Land and Land Rights	11,206,530	2,061,489	0	0	0	13,268,019
61	(361) Structures and Improvements	20,262,848	4,485,108	839	0	0	24,747,117
62	(362) Station Equipment	214,663,007	29,994,298	2,720,991	0	0	241,936,314
63	(363) Storage Battery Equipment	0	0	0	0	0	0
64	(364) Poles, Towers, and Fixtures	290,343,403	13,728,820	572,659	0	0	303,499,564
65	(365) Overhead Conductors and Devices	121,718,220	3,763,077	52,195	0	0	125,429,102
66	(366) Underground Conduit	123,941,124	7,586,370	0	0	0	131,527,494
67	(367) Underground Conductors and Devices	212,790,092	11,104,551	317,298		0	223,577,345
68	(368) Line Transformers	219,331,123	7,867,805	1,781,533	0	0	225,417,395
69	(369) Services	133,073,706	8,924,566	104,802	0	0	141,893,470
70	(370) Meters	55,425,351	1,098,016	1,287,889	0	0	55,235,478
71	(371) Installations on Customer Premises	0	0	0	0	0	0
72	(372) Leased Property on Customer Premises	0	0	0	0	0	0
73	(373&388) Street Lighting and Signal Systems	55,076,665	3,335,189	361,301	0	0	58,050,553
74	(374) Asset Retirement Costs for Distribution Plant	0	0	0		0	0
75	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,457,832,069	93,949,289	7,199,507	0	0	1,544,581,851
85	5. GENERAL PLANT						
86	(389) Land and Land Rights	689,633	0	0	0	0	689,633
87	(390) Structures and Improvements	10,703,478	0	1,000	0	0	10,702,478
88	(391) Office Furniture and Equipment	2,153,929	118,572	446,509	0	0	1,825,992
89	(392) Transportation Equipment	54,349,264	4,138,456	1,432,281	0	2	57,055,441
90	(393) Stores Equipment	763,276	118,488	34,280	0	0	847,484
91	(394) Tools, Shop and Garage Equipment	8,338,247	996,416	194,453	0	0	9,140,210
92	(395) Laboratory Equipment	1,413,114	0	163,275		0	1,249,839
93	(396) Power Operated Equipment	4,466,803	959,029	129,404	0	0	5,296,428
94	(397) Communication Equipment	37,232,365	3,343,221	260,662		335,911	40,650,835

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
95	(398) Miscellaneous Equipment	2,063,171	131,639	0	0	0	2,194,810
96	SUBTOTAL (Enter Total of lines 71 thru 80)	122,173,280	9,805,821	2,661,864	0	335,913	129,653,150
97	(399) Other Tangible Property	0	0	0	0	0	0
99	TOTAL General Plant (Enter Total of lines 81 and 82)	122,173,280	9,805,821	2,661,864	0	335,913	129,653,150
100	TOTAL (Accounts 101 and 106)	3,367,227,868	190,795,963	21,613,686	0	335,911	3,536,746,056
101	(102) Electric Plant Purchased (See Instr. 8)	0	0				0
102	(Less) (102) Electric Plant Sold (See Instr. 8)	0	0				0
103	(103) Experimental Plant Unclassified	1,631,264	0				1,631,264
104	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	3,368,859,132	190,795,963	21,613,686	0	335,911	3,538,377,320

Schedule Page: 204 Line No.: 3 Column: b

South Dakota Operations

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	0	0				0
3	(302) Franchises and Consents	0	0				0
4	(303) Miscellaneous Intangible Plant	84,187	50	0	0	0	84,237
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	84,187	50	0	0	0	84,237
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	366,511	0	0	0	0	366,511
9	(311) Structures and Improvements	26,543,192	736,146	21,924	0	0	27,257,414
10	(312) Boiler Plant Equipment	197,989,867	4,170,103	1,337,850	0	0	200,822,120
11	(313) Engines and Engine-Driven Generators	0	0	0	0	0	0
12	(314) Turbogenerator Units	26,079,748	356,447	29,008	0	0	26,407,187
13	(315) Accessory Electric Equipment	12,817,035	232,830	2,340	0	0	13,047,525
14	(316) Misc. Power Plant Equipment	2,645,867	181,179	52,650	0	0	2,774,396
15	(317) Asset Retirement Costs for Steam	2,569,203	189,283	0	0	0	2,758,486
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	269,011,423	5,865,988	1,443,772	0	0	273,433,639
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	0	0				0
19	(321) Structures and Improvements	0	0				0
20	(322) Reactor Plant Equipment	0	0				0
21	(323) Turbogenerator Units	0	0				0
22	(324) Accessory Electric Equipment	0	0				0
23	(325) Misc. Power Plant Equipment	0	0				0
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0	0	0	0	0
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	0	0		0		0
28	(331) Structures and Improvements	0	0	0	0		0
29	(332) Reservoirs, Dams, and Waterways	0	0		0		0
30	(333) Water Wheels, Turbines, and	0	0		0		0

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Generators

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)
31	(334) Accessory Electric Equipment	0	0		0		0
32	(335) Misc. Power Plant Equipment	0	0		0		0
33	(336) Roads, Railroads, and Bridges	0	0		0		0
35	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0	0	0	0	0
36	D. Other Production Plant						
37	(340) Land and Land Rights	82,483	0	0	0	0	82,483
38	(341) Structures and Improvements	27,415,637	11,061	754,130	0	0	26,672,568
39	(342) Fuel Holders, Products, and Accessories	5,444,952	130,608	306,908	0	0	5,268,652
40	(343) Prime Movers	48,401,982	80,041	12,431,819	0	0	36,050,204
41	(344) Generators	88,275,381	0	0	0	0	88,275,381
42	(345) Accessory Electric Equipment	8,370,296	74,792	550,109	0	0	7,894,979
43	(346) Misc. Power Plant Equipment	16,342,359	32,762	43,802	0	0	16,331,319
44	(347) Asset Retirement Costs for Other Production	1,351,541	0	0	0	0	1,351,541
45	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	195,684,631	329,264	14,086,768	0	0	181,927,127
46	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	464,696,054	6,195,252	15,530,540	0	0	455,360,766
47	3. TRANSMISSION PLANT						
48	(350) Land and Land Rights	1,716,648	10,728	2,355	0	0	1,725,021
49	(352) Structures and Improvements	11,025,020	(1,428)	65,572	0	0	10,958,020
50	(353) Station Equipment	90,528,228	1,425,819	993,807	0	(51,901)	90,908,339
51	(354) Towers and Fixtures	0	0	0	0	0	0
52	(355) Poles and Fixtures	48,992,287	2,731,350	53,149	0	0	51,670,488
53	(356) Overhead Conductors and Devices	30,138,769	909,153	21,172	0	0	31,026,750
54	(357) Underground Conduit	613,569	0	0	0	0	613,569
55	(358) Underground Conductors and Devices	4,312,697	1,289	0	0	0	4,313,986
56	(359) Roads and Trails	0	0	0	0		0
58	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	187,327,218	5,076,911	1,136,055	0	(51,901)	191,216,173
59	4. DISTRIBUTION PLANT						
60	(360) Land and Land Rights	828,519	0	5,058	0	0	823,461
61	(361) Structures and Improvements	1,020,849	(244)	0	0	0	1,020,605
62	(362) Station Equipment	33,187,397	2,073,333	462,111	0	124,418	34,923,037
63	(363) Storage Battery Equipment	0	0	0	0	0	0
64	(364) Poles, Towers, and Fixtures	44,670,376	5,145,055	575,444	0	0	49,239,987
65	(365) Overhead Conductors and Devices	20,164,615	2,091,307	951,882	0	0	21,304,040
66	(366) Underground Conduit	9,293,335	667,353	0	0	0	9,960,688
67	(367) Underground Conductors and Devices	48,995,041	3,942,159	420,700	0	(11,231)	52,505,269
68	(368) Line Transformers	37,267,291	1,520,834	33,284	0	(61,286)	38,693,555
69	(369) Services	19,354,802	741,246	157,209	0	0	19,938,839
70	(370) Meters	9,305,665	12,075,331	6,495,528	0	0	14,885,468
71	(371) Installations on Customer Premises	120,860	20,274	25,143	0	0	115,991
72	(372) Leased Property on Customer Premises	0	0	0	0	0	0
73	(373&388) Street Lighting and Signal Systems	8,655,023	131,354	12,447	0	0	8,773,930
74	(374) Asset Retirement Costs for Distribution Plant	0	0	0	0	0	0

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

75	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	232,863,773	28,408,002	9,138,806	0	51,901	252,184,870
Line	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
85	5. GENERAL PLANT						
86	(389) Land and Land Rights	106,828	0	0	0	0	106,828
87	(390) Structures and Improvements	1,901,908	46,331	3,000	0	0	1,945,239
88	(391) Office Furniture and Equipment	15,327	0	0	0	0	15,327
89	(392) Transportation Equipment	15,400,781	1,588,485	194,712	0	0	16,794,554
90	(393) Stores Equipment	0	0	0	0	0	0
91	(394) Tools, Shop and Garage Equipment	1,947,809	1,110,449	3,180	0	0	3,055,078
92	(395) Laboratory Equipment	0	0	0	0	0	0
93	(396) Power Operated Equipment	775,360	0	0	0	0	775,360
94	(397) Communication Equipment	2,344,596	682,466	0	0	0	3,027,062
95	(398) Miscellaneous Equipment	0	0	0	0	0	0
96	SUBTOTAL (Enter Total of lines 71 thru 80)	22,492,609	2,427,730	200,893	0	0	24,719,446
97	(399) Other Tangible Property*	0	0	0		0	0
99	TOTAL General Plant (Enter Total of lines 81 and 82)	22,492,609	2,427,730	200,893	0	0	24,719,446
100	TOTAL (Accounts 101 and 106)	907,463,843	42,107,945	26,006,295	0	0	923,565,493
101	(102) Electric Plant Purchased (See Instr. 8)	0	0				0
102	(Less) (102) Electric Plant Sold (See Instr. 8)	0	0		0		0
103	(103) Experimental Plant Unclassified	0	0				0
104	TOTAL Electric Plant in Service(Enter Total of lines 84 thru 87)	907,463,843	42,107,945	26,006,295	0	0	923,565,493

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Montana Operations:			
4	Townsend Transmission Sub site	January 11	2018	1,763,378
5	Billings Hawthorn Park Sub site	January 01	2022	739,910
6	Missoula Miller Creek Sub site	January 01	2022	622,270
7	Belgrade West Sub site	June 13	2021	425,694
8	Billings Metra Sub Site	July 19	2024	595,346
9				
10	Minor Projects (Less than $250,000 - 18 items)	Various	Various	1,322,733
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			5,469,331

Name of Respondent NorthWestern Corporation	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report 2019/Q4

FOOTNOTE DATA

Schedule Page: 214 Line No.: 2 Column: a

This schedule represents Montana Operations only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Bozeman SBCA Midway Substation	8,362,280
2	Base Distribution Management System	3,763,646
3	Bozeman Division Growth	3,185,267
4	Helena Valley 100kV 2nd Feed	2,202,220
5	Yellowtail-Billings 230 kV Permit	1,542,446
6	Ryan Unit 1 Turbine Upgrade	1,354,001
7	OHLP Street Light Program	1,311,132
8	SBRE East Gallatin Upgrade	1,281,837
9	Community Sustationability R&D	1,211,268
10	Substation Infrastructure Program Spare Transformers	1,052,948
11	Ryan Unit 1 Generator Rewind	1,020,592
12		
13	Minor Projects (Less than $1,000,000 - 266 items)	24,827,447
14		
15		
16		
17	SOUTH DAKOTA	
18		
19	Mobile Fleet Expansion	6,942,246
20	Blunt-Harrold Elec Storage	2,509,904
21		
22	Minor Projects (Less than $1,000,000 - 131 items)	3,687,492
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	64,254,726

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,603,264,575	1,603,264,575		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	116,983,213	116,983,213		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	116,983,213	116,983,213		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	44,969,493	44,969,493		
13	Cost of Removal	16,387,095	16,387,095		
14	Salvage (Credit)	1,608,518	1,608,518		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	59,748,070	59,748,070		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Transfers	38,735,662	38,735,662		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,699,235,380	1,699,235,380		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	136,327,298	136,327,298		
21	Nuclear Production				
22	Hydraulic Production-Conventional	128,864,987	128,864,987		
23	Hydraulic Production-Pumped Storage				
24	Other Production	103,111,924	103,111,924		
25	Transmission	434,005,000	434,005,000		
26	Distribution	814,583,920	814,583,920		
27	Regional Transmission and Market Operation				
28	General	82,342,251	82,342,251		
29	TOTAL (Enter Total of lines 20 thru 28)	1,699,235,380	1,699,235,380		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 1 Column: b

Montana Operations

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)
	Section A. Balances and Changes During Year 2019 MONTANA DATA ONLY		
1	Balance Beginning of Year	1,288,819,888	1,288,819,888
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	89,042,779	89,042,779
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	89,042,779	89,042,779
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	18,963,199	18,963,199
13	Cost of Removal	10,080,651	10,080,651
14	Salvage (Credit)	1,210,187	1,210,187
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	27,833,663	27,833,663
16	Other Debit or Cr. Items (Describe, details in footnote):		
17	Transfers	38,735,662	38,735,662
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,388,764,666	1,388,764,666
	Section B. Balances at End of Year According to Functional Classification		
20	Steam Production	23,871,623	23,871,623
21	Nuclear Production		
22	Hydraulic Production-Conventional	128,864,987	128,864,987
23	Hydraulic Production-Pumped Storage		
24	Other Production	69,420,144	69,420,144
25	Transmission	367,782,090	367,782,090
26	Distribution	726,458,021	726,458,021
27	General	72,367,801	72,367,801
28	TOTAL (Enter Total of lines 20 thru 27)	1,388,764,666	1,388,764,666

South Dakota Operations

Line No.	Item	Total (c+d+e)	Electric Plant in Service
	Section A. Balances and Changes During Year 2019 SOUTH DAKOTA DATA ONLY		
	(a)	(b)	(c)
1	Balance Beginning of Year	314,444,687	314,444,687
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	27,940,434	27,940,434
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Exp. of Elec. Plt. Leas. to Others		
6	Transportation Expenses-Clearing		
7	Other Clearing Accounts		
8	Other Accounts (Specify, details in footnote):		
9			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,940,434	27,940,434
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	26,006,294	26,006,294
13	Cost of Removal	6,306,444	6,306,444
14	Salvage (Credit)	398,331	398,331
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	31,914,407	31,914,407
16	Other Debit or Cr. Items (Describe, details in footnote):		
17			
18	Book Cost or Asset Retirement Costs Retired		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	310,470,714	310,470,714
	Section B. Balances at End of Year According to Functional Classification		
20	Steam Production	112,455,675	112,455,675
21	Nuclear Production		
22	Hydraulic Production-Conventional		
23	Hydraulic Production-Pumped Storage		
24	Other Production	33,691,780	33,691,780
25	Transmission	66,222,910	66,222,910
26	Distribution	88,125,899	88,125,899
27	General	9,974,450	9,974,450
28	TOTAL (Enter Total of lines 20 thru 27)	310,470,714	310,470,714

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NorthWestern Services, LLC			
2	Capital Stock			
3	Paid in Capital			1,803,694
4	Equity in Undistributed Earnings			142,717
5	SUBTOTAL			1,946,411
6				
7	Risk Partners Assurance, Ltd.			
8	Capital Stock			1,520,000
9	Equity in Undistributed Earnings			-171,268
10	SUBTOTAL			1,348,732
11				
12	Canadian Montana Pipeline Corporation	2/15/02		
13	Translation Adjustment			1,694,586
14	Paid in Capital			1,388,428
15	Equity in Undistributed Earnings			1,129,712
16	Subtotal			4,212,726
17				
18	Havre Pipeline Company	12/1/13		
19	Paid in Capital			13,124,940
20	Equity in Undistributed Earnings			575,063
21	Subtotal			13,700,003
22				
23	NorthWestern Energy Solutions	6/1/18		
24	Capital Stock			2,500,000
25	Equity in Undistributed Earnings			-26,059
26	Subtotal			2,473,941
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ -1,115,751		TOTAL	23,681,813

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		1,803,694		3
25,584		168,301		4
25,584		1,971,995		5
				6
				7
		1,520,000		8
-46,530		-217,798		9
-46,530		1,302,202		10
				11
				12
		1,659,734		13
		1,388,428		14
146,232		1,275,944		15
146,232		4,324,106		16
				17
				18
		13,323,731		19
-1,226,612		-651,549		20
-1,226,612		12,672,182		21
				22
				23
		2,635,049		24
-14,425		-40,483		25
-14,425		2,594,566		26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-1,115,751		22,865,051		42

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	6,933,578	6,354,506	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		39,230,786	Elec, Gas & Common
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	8,393,946	617,032	Electric & Gas
8	Transmission Plant (Estimated)	8,059,343	707,518	Elec, Gas & Common
9	Distribution Plant (Estimated)	20,041,160	1,638,717	Elec, Gas & Common
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	36,494,449	42,194,053	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	43,428,027	48,548,559	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 227 Line No.: 1 Column: c

Montana Operations

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year	Estimate of Portion attributable to Construction	Balance End of Year w/ assigned to construction (c)	Deparment or Departments which Use Material (d)
1	Fuel Stock (Account 151)	2,084,293	1,553,012		1,553,012	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	-	-	29,821,805	29,821,805	Electric, Gas, & Common
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	5,252,216	5,657,240	(5,244,855)	412,385	Electric & Gas
8	Transmission Plant (Estimated)	5,980,982	7,868,775	(7,295,180)	573,595	Electric, Gas, & Common
9	Distribution Plant (Estimated)	15,840,002	18,640,577	(17,281,770)	1,358,807	Electric, Gas, & Common
10	Regional Transmission and Market Operation Plant (Estimated)				-	
11	Assigned to - Other	-	-		-	
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	27,073,200	32,166,592	-	32,166,592	
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					
15	Nuclear Materials Held for Sale (Account 157)					
16	Store Expense Undistributed (Account 163)					
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	29,157,493	33,719,604	-	33,719,604	

South Dakota Operations

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Estimate of Portion attributable to Construction	Balance End of Year w/ assigned to construction (c)	Deparment or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,849,285	4,801,494		4,801,494	Electric & Gas
2	Fuel Stock Expense Undistributed (Account 152)					
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account 154)					
5	Assigned to - Construction (Estimated)	-	-	9,408,981	9,408,981	Electric & Gas
6	Assigned to - Operatons and Maintenance					
7	Production Plant (Estimated)	3,141,730	3,317,956	(3,113,309)	204,647	Electric & Gas
8	Transmission Plant (Estimated)	2,078,361	2,171,300	(2,037,377)	133,923	Electric & Gas
9	Distribution Plant (Estimated)	4,201,158	4,538,205	(4,258,295)	279,910	Electric & Gas
10	Assigned to - Other	-	-		-	Common
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	9,421,249	10,027,461	-	10,027,461	
12	Merchandise (Account 155)					
13	Other Materials and Supplies (Account 156)					Electric & Gas
14	Nuclear Materials Held for Sale (Account 157)					
15	Store Expense Undistributed (Account 163)					Electric & Gas
16						
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sheet)	14,270,534	14,828,955	-	14,828,955	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 227 Line No.: 20 Column: c

Montana Operations

Line No.	Account (a)	Gas (b)	Electric Transmission (c)	Other Electric (d)	Total (e)
1	Fuel Stock (Account 151)	218,191	-	1,334,820	1,553,012
2	Fuel Stock Expense Undistributed (Account 152)				-
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	4,840,583	5,438,494	19,542,728	29,821,805
6	Assigned to - Operatons and Maintenance				
7	Production Plant (Estimated)	1,569	-	410,816	412,385
8	Transmission Plant (Estimated)	145,985	427,610	-	573,595
9	Distribution Plant (Estimated)	233,044	-	1,125,763	1,358,807
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other				
12	TOTAL Account 154 (Enter Total of lines 5 thru 10)	5,221,181	5,866,104	21,079,307	32,166,592
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157)				
16	Store Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	5,439,372	5,866,104	22,414,127	33,719,604

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year	4,106.00		4,106.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,106.00		4,106.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
4,106.00		4,106.00		52,679.00		69,103.00		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
4,106.00		4,106.00		52,679.00		69,103.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	WRITTEN OFF DURING YEAR		Balance at End of Year
				Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	FAC Studies	70,974	253	92,871	253
3	SIS Studies	61,475	253	74,704	253
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	FAC Studies	161,640	253	534,776	253
23	FEA Studies	58,886	253	120,643	253
24	Optional Studies	4,910	253	10,000	253
25	SIS Studies	117,673	253	405,999	253
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Montana:					
2						
3	FAS 109 & Other	298,159,808	37,184,910		5,388,707	329,956,011
4						
5	Tax Cut Jobs Act (TCJA) Deficient Accumulated	50,774,594	15,476,388	410.1		66,250,982
6	Deferred Income Taxes (ADIT)					
7						
8	Basin Creek Capital Lease	7,134,872		243	287,516	6,847,356
9						
10	BPA Residential Exchange Program	1,429,780	5,753,161	254	6,046,138	1,136,803
11	Docket 2018.8.49 Order 7630					
12	Annual Amortization					
13						
14	Property Tax Tracker	11,544,401	18,448,713	(2)407	27,240,065	2,753,049
15	Docket 2017.11.86 – Order 7580a					
16	Annual Amortization					
17						
18	FAS 106	4,203,322	489,055	(2)926	1,556,422	3,135,955
19	Docket 93.6.24 and Docket 2009.9.129					
20						
21	FAS 112	4,785,838	108,119	(2)926		4,893,957
22	Docket 93.6.24 and Docket 2009.9.129					
23						
24	CTC QF Over/Under Collections	867,780	2,903,811	407	2,605,622	1,165,969
25	Docket 97.7.90 and Docket 2001.1.5					
26	Annual Amortization					
27						
28	Compensated Absences	10,469,942	1,284,258	242	1,162,239	10,591,961
29	Docket 97.11.219					
30						
31	Excess Refunds Interim General Rate Case	32,105				32,105
32						
33	Pension Plan	120,418,851	3,909,753			124,328,604
34						
35	Montana Consumer Counsel Tax	1,479,561	188,555	Various	56,960	1,611,156
36	Docket 2018.10.67- Order 7637					
37						
38	Montana Public Service Commission Tax	2,503,031	561,909	Various	288,592	2,776,348
39	Docket 2017.9.78- Order 7568					
40						
41	Natural Gas Transmission Verification Program	2,877,717			575,543	2,302,174
42	Docket No. D2016.11.88					
43						
44	TOTAL	599,139,637	102,663,829		50,364,653	651,438,813

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During the Quarter/Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Study of the Costs & Benefits of	156,676				156,676
2	of Customer Generators					
3						
4	Asset Retirement Obligation	13,232,974	1,998,094			15,231,068
5						
6						
7	South Dakota:					
8						
9	FAS 109 & Other	37,128,582	11,629,742		2,166,659	46,591,665
10						
11	Tax Cut Jobs Act (TCJA) Deficient Accumulated	5,993,671	1,425,375	410.1		7,419,046
12	Deferred Income Taxes (ADIT)					
13						
14	Pension Plan	9,773,875	19,202	(2)407	2,121,623	7,671,454
15						
16	Manufactured Gas Plants	11,220,919	659,156	(2)407	700,575	11,179,500
17	Docket NG 11-003					
18						
19	Rate Case Costs	149,650		407	78,076	71,574
20	Docket EL 14-106					
21						
22	Field Inventory	621,855		407	89,916	531,939
23	Docket EL 14-106					
24						
25	Asset Retirement Obligation	4,179,833	623,628			4,803,461
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	599,139,637	102,663,829		50,364,653	651,438,813

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 232 Line No.: 5 Column: f

Line No.	Description (a)	(b)	(c)	(d)
	MONTANA:			
			12/31/2018	
		Protected	Unprotected	
	TCJA Excess ADIT Account Reduced	190	190	Subtotal
	Reg Asset Accounts Impacted	182.3	182.3	182.3
1	**Electric:**			
2	Regulatory Assets / Liabilities		(60,063)	(60,063)
3	Unbilled Revenue		1,374,464	1,374,464
4	Compensation Accruals		1,502,771	1,502,771
5	Reserves & Accruals		(19,725)	(19,725)
6	Intangible amortization		-	-
7	Pension / Postretirement Benefits		9,855,473	9,855,473
8	Environmental Liability		528,939	528,939
9	Interest Rate Hedge		-	-
10	Customer Advances		4,659,782	4,659,782
11	Excess Tax Depreciation / Other Property			-
12	Net Operating Loss	29,696,279	-	29,696,279
13	Total Electric	29,696,279	17,841,641	47,537,920
14	**Gas:**			
15	Regulatory Assets / Liabilities		(25,641)	(25,641)
16	Unbilled Revenue		534,514	534,514
17	Compensation Accruals		584,411	584,411
18	Reserves & Accruals		(6,908)	(6,908)
19	Intangible amortization			
20	Pension / Postretirement Benefits		3,834,145	3,834,145
21	Environmental Liability		205,698	205,698
22	Interest Rate Hedge		-	-
23	Customer Advances		1,264,062	1,264,062
24	Excess Tax Depreciation / Other Property			-
25	Net Operating Loss	(3,862,232)	-	(3,862,232)
26	Total Gas	(3,862,232)	6,390,282	2,528,050
27	**Other (Specify)**	-	708,624	708,624
28	Subtotal	25,834,047	24,940,546	50,774,594
29	Gross-up	-	-	-
30	Total	25,834,047	24,940,546	50,774,594
31				
32	Other (Specify)			
33	QF Obligations	-	-	-
34	NOL Carryforward	-	-	-
35	AMT Credit Carryforward	-	-	-
36	Production Tax Credit	-	-	-
37	Regulatory Assets / Liabilities	-	-	-
38	Other, net	-	708,624	708,624
39	Total	-	708,624	708,624
40				
41				
42			12/31/2019	
43		Protected	Unprotected	
44	TCJA Excess ADIT Account Reduced	190	190	Subtotal
45	Reg Asset Accounts Impacted	182.3	182.3	182.3
46	**Electric:**			
47	Regulatory Assets / Liabilities		(54,056)	(54,056)
48	Unbilled Revenue		1,237,017	1,237,017
49	Compensation Accruals		1,352,494	1,352,494

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

50	Reserves & Accruals		323,892	323,892
51	Intangible amortization		-	-
52	Pension / Postretirement Benefits		8,869,926	8,869,926
53	Environmental Liability		476,045	476,045
54	Interest Rate Hedge		-	-
55	Customer Advances		4,193,804	4,193,804
56	Excess Tax Depreciation / Other Property			-
57	Net Operating Loss	28,777,546	-	28,777,546
58	Total Electric	28,777,546	16,399,121	45,176,667
59	**Gas:**			
60	Regulatory Assets / Liabilities		(25,641)	(25,641)
61	Unbilled Revenue		534,514	534,514
62	Compensation Accruals		584,411	584,411
63	Reserves & Accruals		116,195	116,195
64	Intangible amortization		-	-
65	Pension / Postretirement Benefits		3,834,145	3,834,145
66	Environmental Liability		205,698	205,698
67	Interest Rate Hedge		-	-
68	Customer Advances		1,264,062	1,264,062
69	Excess Tax Depreciation / Other Property			-
70	Net Operating Loss	(3,742,650)	-	(3,742,650)
71	Total Gas	(3,742,650)	6,513,384	2,770,734
72	**Other (Specify)**	-	858,041	858,041
73	Subtotal	25,034,896	23,770,546	48,805,442
74	Gross-up	8,948,741	8,496,798	17,445,540
75	Total	33,983,638	32,267,344	66,250,982
76				
77	Other (Specify)			
78	QF Obligations	-	-	-
79	NOL Carryforward	-	-	-
80	AMT Credit Carryforward	-	-	-
81	Production Tax Credit	-	-	-
82	Regulatory Assets / Liabilities	-	-	-
83	Other, net	-	858,041	858,041
84	Total	-	858,041	858,041
85				
86				
87	**SOUTH DAKOTA:**			
88			**12/31/2018**	
89		Protected	Unprotected	
90	TCJA Excess ADIT Account Reduced	190	190	Subtotal
91	Reg Asset Accounts Impacted	182.3	182.3	182.3
92	**Electric:**			
93	Regulatory Assets / Liabilities		-	-
94	Unbilled Revenue		-	-
95	Compensation Accruals		-	-
96	Reserves & Accruals		-	-
97	Intangible amortization		-	-
98	Pension / Postretirement Benefits		-	-
99	Environmental Liability		-	-
100	Interest Rate Hedge		-	-
101	Customer Advances		-	-
102	Excess Tax Depreciation / Other Property			-
103	Net Operating Loss	4,416,242	-	4,416,242
104	Total Electric	4,416,242	-	4,416,242
105	**Gas:**			
106	Regulatory Assets / Liabilities		-	-
107	Unbilled Revenue		237,268	237,268
108	Compensation Accruals		895,742	895,742
109	Reserves & Accruals		66,861	66,861
110	Intangible amortization		-	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

111	Pension / Postretirement Benefits		(67,853)	(67,853)
112	Environmental Liability		491,773	491,773
113	Interest Rate Hedge		-	-
114	Customer Advances		-	-
115	Excess Tax Depreciation / Other Property			-
116	Net Operating Loss	(176,293)	-	(176,293)
117	Total Gas	(176,293)	1,623,792	1,447,499
118	**Other (Specify)**	-	129,930	129,930
119	Subtotal	4,239,949	1,753,722	5,993,671
120	Gross-up	-	-	-
121	Total	4,239,949	1,753,722	5,993,671
122				
123	Other (Specify)			
124	QF Obligations	-	-	-
125	NOL Carryforward	-	-	-
126	AMT Credit Carryforward	-	-	-
127	Production Tax Credit	-	-	-
128	Regulatory Assets / Liabilities	-	-	-
129	Other, net	-	129,930	129,930
130	Total	-	129,930	129,930
131				
132				
133			**12/31/2019**	
134		Protected	Unprotected	
135	TCJA Excess ADIT Account Reduced	190	190	Subtotal
136	Reg Asset Accounts Impacted	182.3	182.3	182.3
137	**Electric:**			
138	Regulatory Assets / Liabilities		-	-
139	Unbilled Revenue		-	-
140	Compensation Accruals		-	-
141	Reserves & Accruals		-	-
142	Intangible amortization		-	-
143	Pension / Postretirement Benefits		-	-
144	Environmental Liability		-	-
145	Interest Rate Hedge		-	-
146	Customer Advances		-	-
147	Excess Tax Depreciation / Other Property			-
148	Net Operating Loss	4,278,103	-	4,278,103
149	Total Electric	4,278,103	-	4,278,103
150	**Gas:**			
151	Regulatory Assets / Liabilities		-	-
152	Unbilled Revenue		237,268	237,268
153	Compensation Accruals		895,742	895,742
154	Reserves & Accruals		66,861	66,861
155	Intangible amortization		-	-
156	Pension / Postretirement Benefits		(67,853)	(67,853)
157	Environmental Liability		491,773	491,773
158	Interest Rate Hedge		-	-
159	Customer Advances		-	-
160	Excess Tax Depreciation / Other Property			-
161	Net Operating Loss	(170,778)	-	(170,778)
162	Total Gas	(170,778)	1,623,792	1,453,014
163	**Other (Specify)**	-	129,930	129,930
164	Subtotal	4,107,325	1,753,722	5,861,046
165	Gross-up	1,091,820	466,179	1,558,000
166	Total	5,199,145	2,219,901	7,419,046
167				
168	Other (Specify)			
169	QF Obligations	-	-	-
170	NOL Carryforward	-	-	-
171	AMT Credit Carryforward	-	-	-

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

172	Production Tax Credit	-	-	-
173	Regulatory Assets / Liabilities	-	-	-
174	Other, net	-	129,930	129,930
175	Total	-	129,930	129,930

Schedule Page: 232.1 Line No.: 11 Column: f

Refer to footnote at column (f) line 5 for details.

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Montana Operations:					
2						
3	Energy Stored in Out of State	145,616	362,744	555	496,750	11,610
4	Utilities					
5						
6	500 kV Operations - Partner's	173,784	4,223,156	131	4,227,519	169,421
7	Share					
8						
9	PPLM Share of WET Tax	18,461	100,671	131	107,682	11,450
10						
11	Transmission Line Rights		400,000	116		400,000
12						
13	South Dakota Operations:					
14						
15	Deferred Fuel for Electric		1,841,731	547	1,694,259	147,472
16	Generation					
17						
18	Pension Requirement	2,672,071	2,760,536	253	1,099,652	4,332,955
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,009,932				5,072,908

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Asset/Liability	-126,406	245,710
3	Unbilled Revenue	8,933,130	6,703,004
4	Compensation Accruals	7,630,176	8,371,772
5	Reserves and Accruals	1,076,124	6,840,638
6	Pension/Postretirement Benefits	22,110,307	21,727,344
7	Other	53,761,764	40,976,427
8	TOTAL Electric (Enter Total of lines 2 thru 7)	93,385,095	84,864,895
9	Gas		
10	Regulatory Asset/Liability	203,437	328,904
11	Unbilled Revenue	3,372,284	3,117,360
12	Compensation Accruals	4,254,428	4,791,212
13	Reserves and Accruals	545,535	734,524
14	Pension/Postretirement Benefits	8,523,374	8,313,603
15	Other	-17,922,211	-24,681,304
16	TOTAL Gas (Enter Total of lines 10 thru 15	-1,023,153	-7,395,701
17	Other (Specify)	44,217,363	75,171,031
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	136,579,305	152,640,225

Notes

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Accumulated Deferred Income Taxes (Account 190)		MONTANA OPERATIONS		SOUTH DAKOTA OPERATIONS	
Line No.	Description and Location (a)	Balance at Beg of Year (b)	Balance at End of Year (c)	Balance at Beg of Year (b)	Balance at End of Year (c)
	Electric:				
1	Regulatory Assets/Liabilities	(126,406)	245,710	-	-
2	Unbilled Revenue	7,419,767	5,034,403	1,513,363	1,668,601
3	Compensation Accruals	3,424,208	3,354,157	4,205,968	5,017,615
4	Reserves & Accruals	645,428	6,453,549	430,696	387,089
5	Pension / Postretirement Benefits	22,357,834	22,173,680	(247,527)	(446,336)
6	Environmental Liability	3,644,041	1,434,523		2,327,278
7	Interest Rate Hedge	4,073,693	4,013,421		
8	Customer Advances	10,307,832	11,614,225		
9	NOL Carryforward	31,408,142	17,554,053	4,328,055	4,032,926
10	Total Electric	83,154,539	71,877,721	10,230,566	12,987,173
11	**Gas:**				
12	Regulatory Liabilities	(58,480)	80,960	261,917	247,944
13	Unbilled Revenue	2,320,625	1,957,823	1,051,659	1,159,536
14	Compensation Accruals	1,331,636	1,304,395	2,922,792	3,486,817
15	Reserves & Accruals	246,237	465,530	299,297	268,994
16	Pension / Postretirement Benefits	8,695,384	8,623,768	(172,010)	(310,165)
17	Environmental Liability	2,165,565	559,386	-	1,617,261
18	Customer Advances	10,307,832	3,360,984	-	
19	NOL Carryforward	(21,094,902)	(28,536,200)	(1,874,641)	(1,682,734)
20	Total Gas	(3,512,167)	(12,183,354)	2,489,014	4,787,653
21	Other (Specify)	(2,354,002)	(4,289,686)	1,001,136	1,110,228
22	Total (Acct 190) (Total of lines 8, 16, and 17)	77,288,371	55,404,681	13,720,706	18,885,056

Account 190 Other (Specify)				
QF Obligations	556,877	507,376		
NOL Carryforward	(3,159,482)	(5,085,674)		
Other, net	248,604	288,612	1,001,136	1,110,228
Total	(2,354,001)	(4,289,686)	1,001,136	1,110,228

Schedule Page: 234 Line No.: 7 Column: b

Electric Other:	Balance at Beg of Year	Balance at End of Year
(a)	(b)	(c)
Environmental Liability	3,644,041	3,761,801
Interest Rate Hedge	4,073,693	4,013,421
Customer Advances	10,307,832	11,614,225
NOL Carryforward	35,736,198	21,586,980
	53,761,764	40,976,427

Schedule Page: 234 Line No.: 15 Column: b

Gas Other:	Balance at Beg of Year	Balance at End of Year
(a)	(b)	(c)
Environmental Liability	2,165,565	2,176,647
Customer Advances	2,881,767	3,360,984
NOL Carryforward	(22,969,543)	(30,218,935)
	(17,922,211)	(24,681,304)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 17 Column: b

Description and Location	Balance at Beg of Year	Balance at End of Year
Line 17 Detail		
Reserves & Accruals	556,877	507,376
NOL Carryforward	(4,575,018)	18,652,894
AMT Credit Carryforward	6,799,429	3,399,715
Production Tax Credit	38,956,573	50,439,786
Other, net	2,479,502	2,171,260
Total	44,217,363	75,171,031

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common (NYSE)	200,000,000	0.01	
2				
3	Preferred Stock (none issued)	50,000,000	0.01	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
50,452,191	539,992	3,546,998	96,014,713			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 211 - MISCELLANEOUS PAID-IN-CAPITAL	
2		
3	Common stock	1,369,105,147
4	Stock based compensation	140,003,652
5	Equity registration fees	-140,000
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,508,968,799

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Acct 221 - Bonds		
2			
3	First Mortgage Bonds - Montana		
4	5.710%	55,000,000	549,881
5			
6	5.010%	161,000,000	909,703
7			-4,730,180 P
8			
9	4.15%	60,000,000	376,601
10			
11	4.30%	40,000,000	251,114
12			
13	4.85%	15,000,000	70,047
14			
15	3.99%	35,000,000	786,241
16			
17	4.176%	450,000,000	4,927,101
18			
19	3.11%	75,000,000	4,137,235
20			
21	4.11%	125,000,000	6,895,391
22			
23	4.03%	250,000,000	17,138,156
24			
25	3.98%	50,000,000	322,669
26	FERC Docket number ES19-36-000		
27	MPSC Docket Number 2019.08.046		
28			
29	3.98%	100,000,000	645,339
30	FERC Docket number ES19-36-000		
31	MPSC Docket Number 2019.08.046		
32			
33	TOTAL	2,381,636,900	35,138,051

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Revenue Bonds - Montana	144,660,000	1,590,316
2	2.0% Series, City of Forsyth		
3			
4	Other Long Term Debt - Account 224		
5	1.146 % New Market Tax Credit Note Payable	26,976,900	1,000,148
6			
7	First Mortgage Bonds - South Dakota		
8	5.010%	64,000,000	412,254
9			-1,880,320 P
10			
11	4.15%	30,000,000	184,030
12			
13	4.30%	20,000,000	122,686
14			
15	4.85%	50,000,000	278,988
16			
17	4.22%	30,000,000	207,702
18			
19	4.26%	70,000,000	314,529
20			
21	2.80%	60,000,000	377,548
22			
23	2.66%	45,000,000	250,872
24			
25	SUBTOTAL 221	1,956,636,900	35,138,051
26			
27	Senior Unsecured Revolving Line of Credit (224)	400,000,000	
28			
29	Senior Unsecured Revolving Line of Credit (224)	25,000,000	
30			
31	Capital Leases (miscellaneous)		
32			
33	TOTAL	2,381,636,900	35,138,051

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Interest Rate Hedge Amortizations		
2			
3	Community Development		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,381,636,900	35,138,051

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
10/15/2009	10/15/2039	10/15/2009	10/15/2039	55,000,000	3,140,500	4
						5
05/27/2010	05/01/2025	05/27/2010	05/01/2025	161,000,000	8,066,100	6
						7
						8
08/10/2012	08/10/2042	08/10/2012	08/10/2042	60,000,000	2,490,000	9
						10
08/10/2012	08/10/2052	08/10/2012	08/10/2052	40,000,000	1,720,000	11
						12
12/19/2013	12/19/2043	12/19/2013	12/19/2043	15,000,000	727,500	13
						14
12/19/2013	12/19/2028	12/19/2013	12/19/2028	35,000,000	1,396,500	15
						16
11/14/2014	11/15/2044	11/14/2014	11/15/2044	450,000,000	18,792,000	17
						18
06/23/2015	7/1/2025	7/1/2015	7/1/2025	75,000,000	2,332,500	19
						20
06/23/2015	7/1/2045	7/1/2015	7/1/2045	125,000,000	5,137,500	21
						22
11/06/2017	11/06/2047	11/06/2017	11/06/2047	250,000,000	10,075,000	23
						24
6/26/2019	6/26/2049	6/26/2019	6/26/2049	50,000,000	1,016,808	25
						26
						27
						28
9/17/2019	9/17/2049	9/17/2019	9/17/2049	100,000,000	1,136,753	29
						30
						31
						32
				2,245,636,900	84,155,983	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
08/11/2016	08/01/2023	08/01/2016	08/01/2023	144,660,000	2,893,200	1
						2
						3
						4
7/1/2014	7/1/2046	7/1/2014	7/1/2046	26,976,900	303,550	5
						6
						7
05/27/2010	05/01/2025	05/27/2010	05/01/2025	64,000,000	3,206,400	8
						9
						10
08/10/2012	08/10/2042	08/10/2012	08/10/2042	30,000,000	1,245,000	11
						12
08/10/2012	08/10/2052	08/10/2012	08/10/2052	20,000,000	860,000	13
						14
12/19/2013	12/19/2043	12/19/2013	12/19/2043	50,000,000	2,425,000	15
						16
12/19/2014	12/19/2044	12/19/2014	12/19/2044	30,000,000	1,266,000	17
						18
09/29/2015	09/29/2040	09/29/2015	09/29/2040	70,000,000	2,982,000	19
						20
6/15/2016	6/15/2026	6/15/2016	6/15/2026	60,000,000	1,680,000	21
						22
9/30/16	9/30/2026	9/30/16	9/302026	45,000,000	1,197,000	23
						24
				1,956,636,900	74,089,311	25
						26
12/12/2016	12/12/2021	12/12/2016	12/12/2021	285,000,000	9,494,270	27
						28
03/27/2018	03/27/2021	03/27/2018	03/27/2021	4,000,000	139,417	29
						30
					934	31
						32
				2,245,636,900	84,155,983	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
					613,744	1
						2
					-181,693	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,245,636,900	84,155,983	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 4 Column: c

As issuances are redeemed, the related expense and premium or discount, as applicable, is charged to Loss on Reacquired Debt.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	202,120,237
2		
3		
4	Taxable Income Not Reported on Books	
5	Equity Earnings of Subsidiaries	-1,115,751
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Meals and Entertainment	778,122
11	Non-Deductible Dues/Lobbying Expense/Penalties/Professional Fees	2,156,323
12	Life Insurance/Reserves and Other Misc. Charges	-14,494
13	Federal Income Taxes/State Tax Adjustment	-17,268,131
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Net Tax Greater Than Book Depreciation	14,577,182
21	Amortization of Intangibles	-374,887
22	Plant Flow Through Items	-100,140,483
23	Reserves & Accruals	-25,637,154
24	Deferred Book Revenue & Gains	63,429
25	Contributions & Advances for Construction	6,418,515
26	NOL Carryforward/Other Miscellaneous	-79,857,243
27	Federal Tax Net Income	1,705,668
28	Show Computation of Tax:	
29	Federal Tax Expense/(Benefit) @ 21%	358,190
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Montana Operations					
2	Federal Income Tax	2,994,081		-4,386,263		
3	FICA & Medicare - 2019			9,270,862	9,270,862	
4	FUT - 2018	1,008			1,008	
5	FUT - 2019			59,766	58,848	
6	Heavy Highway - 2018-2019			25,443	25,443	
7	State Income Tax	6,545,035				
8	SUT - Montana - 2018	12,920			12,920	
9	SUT - Montana - 2019			265,275	258,514	
10	Property - Montana - 2018	78,207,483			78,207,483	
11	Property - Montana - 2019			158,516,822	79,676,415	
12	Crow Tribe - Montana - 2018	99,073			99,073	
13	Crow Tribe - Montana - 2019			209,784		
14	Blackfoot - Montana - 2019			357,658	357,658	
15	Pers Prop - Auto - MT - 2019			309,343	309,343	
16	City License Tax - MT - 2019			6,276	6,276	
17	WET - Montana - 2018	500,871			500,871	
18	WET - Montana - 2019			1,812,686	1,348,835	
19	EELT - Montana - 2018	235,987			235,987	
20	EELT - Montana - 2019			910,743	688,905	
21	EEL Tax - 2018	351,726			351,726	
22	EEL Tax - 2019			1,164,268	933,860	
23	Cons Counsel - Montana -	112,711			112,711	
24	Cons Counsel - Montana -			639,842	348,075	
25	MPSC - 2018	357,675			357,675	
26	MPSC - 2019			2,112,342	1,104,632	
27	Delaware Franchise - 2019			246,123	246,123	
28	Use Tax - S Dakota - 2018	1,395			1,395	
29	Use Tax - S Dakota - 2019			122,003	110,588	
30	Use Tax - Wyoming - 2019			-11,536	-11,536	
31						
32	South Dakota - Nebraska					
33	Federal Income Tax	-9,572,738		989,949		6,795,941
34	FICA & Medicare - 2019			2,146,168	2,146,168	
35	FUT - 2018	95			95	
36	FUT - 2019			14,578	14,272	
37	State Income Tax	-6,570,217		417		
38	SUT - Montana - 2018	121			121	
39	SUT - Montana - 2019			9,027	8,824	
40	Property - S Dakota - 2018	4,773,063		-50,766	4,722,297	
41	TOTAL	79,187,166		181,898,246	183,524,758	6,795,941

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Property - S Dakota - 2019			5,111,030		
2	Property - Nebraska - 2018	630,441		-18,966	611,475	
3	Property - Nebraska - 2019			650,655	9,415	
4	Property - NDakota - 2018	17,421		-2,551	14,870	
5	Property - NDakota - 2019			15,371		
6	Property - Iowa - 2017-2018	121,813		135,107	256,920	
7	Property - Iowa - 2018-2019			133,843		
8	Pers Prop - Auto - S Dakota 9			121,735	121,735	
9	Gross Receipts tax - S	328,934		-9,091	319,843	
10	Gross Receipts tax - S			321,795		
11	Delaware Franchise - 2019			45,009	45,009	
12	Use Tax - S Dakota - 2018	38,268		-303	37,965	
13	Use Tax - S Dakota - 2019			461,231	409,488	
14	Coal Conversion Tax - ND			192,571	192,571	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	79,187,166		181,898,246	183,524,758	6,795,941

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-1,392,182		-4,386,263				2
		4,818,829			4,452,034	3
						4
917		33,745			26,020	5
		14,876			10,567	6
6,545,035						7
						8
6,761		134,981			130,294	9
						10
78,840,407		124,205,595			34,314,091	11
						12
209,784		84,948			124,836	13
					357,658	14
		198,988			110,355	15
		4,177			2,099	16
						17
463,851		1,474,945			337,741	18
						19
221,838		910,743				20
						21
230,408		1,164,268				22
						23
291,767		357,803			282,039	24
						25
1,007,710		1,215,421			896,920	26
		150,030			96,093	27
						28
11,415					122,003	29
					-11,536	30
						31
						32
-1,786,848		-7,096,950			8,086,899	33
		866,493			1,279,675	34
						35
306		6,076			8,501	36
-6,569,800					417	37
						38
203		6,076			2,951	39
		-28,939			-21,831	40
84,356,594		129,454,497			52,446,608	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
5,111,030		4,500,894			610,135	1
					-18,965	2
641,240					650,655	3
		-2,551				4
15,371		15,371				5
		135,108				6
133,843		133,843				7
		72,004			49,731	8
					-9,090	9
321,795		243,909			77,886	10
		27,506			17,503	11
					-303	12
51,743					461,230	13
		192,571				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
84,356,594		129,454,497			52,446,608	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 1 Column: a

Montana Electric	Taxes Charged During the Year 2019
(b)	(c)
Payroll Tax - FICA	3,819,968
Payroll Tax - Medicare	998,861
Payroll Tax - FUTA	33,745
Highway Vehicle Use Tax - MT	14,876
Payroll Tax - SUTA - MT	134,981
Real & Personal Property - Transmission	32,198,554
Real & Personal Property - Production	26,834,305
Real & Personal Property - Distribution	65,456,672
City License Tax - MT	4,177
WET - Montana	1,474,945
EELT - Montana	910,743
EEL Tax 2019	1,164,268
Cons Council Tax - MT	357,803
MPSC - Montana	1,215,421
Delaware Franchise	150,030
	134,769,349

Schedule Page: 262 Line No.: 32 Column: a

South Dakota Electric	Taxes Charged During the Year 2019
(b)	(c)
Property - South Dakota	$ 4,471,955
Property - North Dakota	12,819
Property - Iowa	268,950
Coal Conversion Facility - N Dakota	192,571
Gross Revenue - South Dakota	243,909
Delaware Franchise	27,506
Vehicle - South Dakota	72,003
Payroll Tax - FICA	686,873
Payroll Tax - Medicare	181,746
Payroll Tax - FUTA	6,266
Payroll Tax - SUTA - SD	3,759
	$ 6,168,357

Schedule Page: 262 Line No.: 33 Column: f

Refund due to the Tax Cuts and Jobs Act.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%				411.4		
3	4%				411.4		
4	7%						
5	10%	13,072			411.4	9,617	
6							
7							
8	TOTAL	13,072				9,617	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility - South						
11	3%				411.4		
12	4%				411.4		
13	7%						
14	10%	1,976			411.4	1,887	
15							
16							
17	30%	278,359			411.4		
18							
19	TOTAL	280,335				1,887	
20							
21							
22	Account 255 balance	293,407				11,504	
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
	33 Years		2
	33 Years		3
			4
3,455	33 Years		5
			6
			7
3,455			8
			9
	33 Years		10
	33 Years		11
			12
	33 Years		13
89			14
			15
			16
278,359	33 Years		17
			18
278,448			19
			20
			21
281,903			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
NorthWestern Corporation	(2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 266 Line No.: 2 Column: f

Montana Operations has no Accumulated Deferred investment Tax Credits.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Montana Operations:					
2						
3	Pension Plan Requirement	116,787,643		13,802,895	16,511,382	119,496,130
4						
5	Projects & Studies Prepaid by	26,924,670		37,183,683	23,777,546	13,518,533
6	Customers					
7						
8	Other Minor Items (9)	3,404,104		780,186	317,836	2,941,754
9	(some are amortized over					
10	various periods)					
11						
12						
13	South Dakota Operations:					
14						
15	Family Protector Plan Future	2,508,701		326,996	390,001	2,571,706
16	Payments					
17						
18	Projects & Studies Prepaid by	5,514,425		5,318,683	45,453	241,195
19	Customers					
20						
21	Deferred Directors' Compensation	22,270,245		2,878,245	9,901,841	29,293,841
22						
23	Other Minor Items (4)	677,028		243,004	519,802	953,826
24	(some are amortized over					
25	various periods)					
26						
27						
28	Corporate:					
29						
30	Minor Item	4,342,268		3,168,379	375,828	1,549,717
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	182,429,084		63,702,071	51,839,689	170,566,702

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	322,596,655	21,534,230	
3	Gas	68,278,638	3,346,279	
4	Other	-17,362,219	21,936	
5	TOTAL (Enter Total of lines 2 thru 4)	373,513,074	24,902,445	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	373,513,074	24,902,445	
10	Classification of TOTAL			
11	Federal Income Tax	373,513,074	24,902,445	
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						344,130,885	2
						71,624,917	3
						-17,340,283	4
						398,415,519	5
							6
							7
							8
						398,415,519	9
							10
						398,415,519	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Line No	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Balance at End of Year
	(a)	(b)	(c)	(k)
MONTANA				
1	**Account 282**			
2	Electric	268,302,605	16,574,231	284,876,837
3	Gas	61,789,651	1,563,943	63,353,594
4	Other	(17,362,219)	21,936	(17,340,283)
5	Total	312,730,037	18,160,110	330,890,148
6				
7				
8				
9	Total	312,730,037	18,160,110	330,890,148
10	Classification Total			
11	Federal Income Tax	312,730,037	18,160,110	330,890,148
12	State Income Tax	-	-	-
13	Local Income Tax	-	-	-
SOUTH DAKOTA				
1	**Account 282**			
2	Electric	54,294,050	4,959,999	59,254,048
3	Gas	6,488,987	1,782,336	8,271,323
4	Other	-	-	-
5	Total	60,783,037	6,742,335	67,525,372
6				
7				
8				
9	Total	60,783,037	6,742,335	67,525,372
10	Classification Total			
11	Federal Income Tax	60,783,037	6,742,335	67,525,372
12	State Income Tax	-	-	-
13	Local Income Tax	-	-	-

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets	-7,583,088	48,094,602	
4	Intangible Amortization	23,352,023		
5	Excess Tax Depreciation	48,334,919		
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	64,103,854	48,094,602	
10	Gas			
11	Regulatory Assets	8,507,338	6,758,350	
12	Intangible Amortization	4,558,095		
13	Excess Tax Depreciation	9,121,171		
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	22,186,604	6,758,350	
18	Other (See Detail Below)	91,543,699		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	177,834,157	54,852,952	
20	Classification of TOTAL			
21	Federal Income Tax	158,805,443	48,954,760	
22	State Income Tax	19,028,714	5,898,193	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						40,511,514	3
	23,352,023						4
7,254,456						55,589,375	5
							6
							7
							8
7,254,456	23,352,023					96,100,889	9
							10
						15,265,688	11
	4,558,095						12
3,869,348						12,990,519	13
							14
							15
							16
3,869,348	4,558,095					28,256,207	17
649	13,648,643					77,895,705	18
11,124,453	41,558,761					202,252,801	19
							20
10,135,945	37,035,217					180,860,931	21
988,508	4,523,544					21,391,871	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: b

Line No	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Balance at End of Year (k)
MONTANA							
1	**Account 283**						
2	**Electric**						
4	Regulatory Assets	(3,349,704)	42,122,017	-	-	-	38,772,313
8	Intangible Amortization	23,352,023	-	-	-	23,352,023	-
10	Excess Tax Depreciation	45,265,117	-	-	5,651,290	-	50,916,407
14	Total Electric	65,267,436	42,122,017	-	5,651,290	23,352,023	89,688,720
15							
16	**Gas**						
18	Regulatory Assets	5,234,121	6,568,281	-	-	-	11,802,401
22	Intangible Amortization	4,558,095	-	-	-	4,558,095	-
24	Excess Tax Depreciation	8,480,374	-	-	3,222,099	-	11,702,473
27	Total Gas	18,272,589	6,568,281	-	3,222,099	4,558,095	23,504,874
28							
29	Other, Net	91,543,700	-	-	649	8,949,024	82,595,325
30							
31	Total (Acct 283) (Lines 9, 17 & 18)	175,083,725	48,690,298	-	8,874,038	36,859,141	195,788,919
32							
33	Classification of Total						
34	Federal Income Tax	155,580,587	43,266,529	-	7,885,530	32,753,283	173,979,363
35	State Income Tax	19,503,138	5,423,769	-	988,508	4,105,858	21,809,556
36	Local Income Tax	-	-	-	-	-	0
37		175,083,725	48,690,298	-	8,874,038	36,859,141	195,788,919
SOUTH DAKOTA							
1	**Account 283**						
2	**Electric**						
4	Regulatory Assets	985,282	753,919	-	-	-	1,739,201
9	Environmental Liability	-	-	-	-	-	-
10	Excess Tax Depreciation	3,069,802	-	-	1,603,166	-	4,672,967
14	Total Electric	4,055,084	753,919	-	1,603,166	-	6,412,169
15							
16	**Gas**						
18	Regulatory Assets	3,273,217	190,070	-	-	-	3,463,287
23	Environmental Liability	-	-	-	-	-	-
24	Excess Tax Depreciation	640,797	-	-	647,249	-	1,288,046
27	Total Gas	3,914,014	190,070	-	647,249	-	4,751,333
28							
29	Other, Net	-	-	-	-	105,076	(105,076)
30							
31	Total (Acct 283) (Lines 9, 17 & 18)	7,969,098	943,988	-	2,250,415	105,076	11,058,426
32							
33	Classification of Total						
34	Federal Income Tax	7,969,098	943,988	-	2,250,415	105,076	11,058,426
35	State Income Tax	-	-	-	-	-	-
36	Local Income Tax						
37		7,969,098	943,988	-	2,250,415	105,076	11,058,426

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Montana Operations:					
2						
3	Tax Cut Jobs Act (TCJA) Excess Accumulated	137,591,312	411.1		11,405,931	148,997,243
4	Deferred Income Taxes (ADIT)					
5						
6	Deferred Gas Storage Sales	8,728,010	(2)407	420,516		8,307,494
7	Docket D2001.1.1					
8	Amortization 2001 - 2039					
9						
10	Montana Public Service Commission &	1,070,927	Various	461,510	1,012,262	1,621,679
11	Montana Consumer Counsel Taxes					
12	Dockets 2017.9.78 and 2018.10.67					
13						
14	South Dakota Operations:					
15						
16	Tax Cut Jobs Act (TCJA) Excess Accumulated					
17	Deferred Income Taxes (ADIT)	24,031,700	411.1	244,938		23,786,762
18						
19	Current Ad Valorem True-Up	676,076	(2)407	548,388	96,165	223,853
20	Docket GE98-001					
21						
22	Aberdeen Manufactured Gas Plant	1,247,221	2407	1,871,944	1,805,406	1,180,683
23	Docket NG 11-003					
24						
25	Tax Cut Jobs Act Deferral	136		136		
26	Docket NG-0095 and GE17-003					
27						
28	Unbilled Revenues	12,214,255		169,247,979	170,501,046	13,467,322
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	185,559,637		172,795,411	184,820,810	197,585,036

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 3 Column: f

Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)
	MONTANA:						
		12/31/2018					
		Protected	Unprotected			Normalizing EDIT	FERC
	TCJA Excess ADIT Account Reduced	282	283	Subtotal	Total of 182.3	282	Unamortized
	Reg Asset Accounts Impacted	254	254	254	and 254	254	Total
1	**Electric:**						
2	Regulatory Assets / Liabilities		1,716,914	1,716,914	1,656,852	-	1,656,852
3	Unbilled Revenue		-	-	1,374,464	-	1,374,464
4	Compensation Accruals		-	-	1,502,771	-	1,502,771
5	Reserves & Accruals		502,707	502,707	482,982	-	482,982
6	Intangible amortization		(15,907,830)	(15,907,830)	(15,907,830)	-	(15,907,830)
7	Pension / Postretirement Benefits		-	-	9,855,473	-	9,855,473
8	Environmental Liability		-	-	528,939	-	528,939
9	Interest Rate Hedge		2,150,003	2,150,003	2,150,003	-	2,150,003
10	Customer Advances		-	-	4,659,782	-	4,659,782
11	Excess Tax Depreciation / Other Property	(76,871,424)	-	(76,871,424)	(76,871,424)	(49,123,122)	(125,994,545)
12	Net Operating Loss			-	29,696,279	-	29,696,279
13	Total Electric	(76,871,424)	(11,538,205)	(88,409,629)	(40,871,709)	(49,123,122)	(89,994,831)
14	**Gas:**						
15	Regulatory Assets / Liabilities		(2,112,982)	(2,112,982)	(2,138,623)	-	(2,138,623)
16	Unbilled Revenue		-	-	534,514	-	534,514
17	Compensation Accruals		-	-	584,411	-	584,411
18	Reserves & Accruals		-	-	(6,908)	-	(6,908)
19	Intangible amortization		(3,105,058)	(3,105,058)	(3,105,058)	-	(3,105,058)
20	Pension / Postretirement Benefits		-	-	3,834,145	-	3,834,145
21	Environmental Liability		-	-	205,698	-	205,698
22	Interest Rate Hedge		-	-	-	-	-
23	Customer Advances		-	-	1,264,062	-	1,264,062
24	Excess Tax Depreciation / Other Property	(18,834,696)	-	(18,834,696)	(18,834,696)	(14,157,048)	(32,991,745)
25	Net Operating Loss			-	(3,862,232)	-	(3,862,232)
26	Total Gas	(18,834,696)	(5,218,040)	(24,052,737)	(21,524,686)	(14,157,048)	(35,681,735)
27	**Other (Specify)**	-	(153,125)	(153,125)	555,499	-	555,499
28	Subtotal	(95,706,120)	(16,909,371)	(112,615,490)	(61,840,897)	(63,280,170)	(125,121,067)
29	Gross-up	(24,975,822)	-	(24,975,822)	(24,975,822)	(22,619,542)	(47,595,363)
30	Total	(120,681,941)	(16,909,371)	(137,591,312)	(86,816,718)	(85,899,712)	(172,716,430)
31							
32	Other (Specify)						
33	QF Obligations	-	-	-	-	-	-
34	NOL Carryforward	-	-	-	-	-	-
35	AMT Credit Carryforward	-	-	-	-	-	-
36	Production Tax Credit	-	-	-	-	-	-
37	Regulatory Assets / Liabilities	-	-	-	-	-	-
38	Other, net	-	(153,125)	(153,125)	555,499	-	555,499
39	Total	-	(153,125)	(153,125)	555,499	-	555,499
40							
41							
42		12/31/2019					
43		Protected	Unprotected			Normalizing EDIT	
44	TCJA Excess ADIT Account Reduced	282	283	Subtotal	Total of 182.3	282	Unamortized
45	Reg Asset Accounts Impacted	254	254	254	and 254	254	Total
46	**Electric:**						

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

47	Regulatory Assets / Liabilities		3,305,541	3,305,541	3,251,485	-	3,251,485
48	Unbilled Revenue		-	-	1,237,017	-	1,237,017
49	Compensation Accruals		-	-	1,352,494	-	1,352,494
50	Reserves & Accruals		-	-	323,892	-	323,892
51	Intangible amortization		(14,317,047)	(14,317,047)	(14,317,047)	-	(14,317,047)
52	Pension / Postretirement Benefits		-	-	8,869,926	-	8,869,926
53	Environmental Liability		-	-	476,045	-	476,045
54	Interest Rate Hedge		-	-	-	-	-
55	Customer Advances		-	-	4,193,804	-	4,193,804
56	Excess Tax Depreciation / Other Property	(75,190,018)	-	(75,190,018)	(75,190,018)	(47,664,795)	(122,854,812)
57	Net Operating Loss			-	28,777,546	-	28,777,546
58	Total Electric	(75,190,018)	(11,011,505)	(86,201,523)	(41,024,856)	(47,664,795)	(88,689,651)
59	**Gas:**						
60	Regulatory Assets / Liabilities		(2,112,982)	(2,112,982)	(2,138,623)	-	(2,138,623)
61	Unbilled Revenue		-	-	534,514	-	534,514
62	Compensation Accruals		-	-	584,411	-	584,411
63	Reserves & Accruals		-	-	116,195	-	116,195
64	Intangible amortization		(3,105,058)	(3,105,058)	(3,105,058)	-	(3,105,058)
65	Pension / Postretirement Benefits		-	-	3,834,145	-	3,834,145
66	Environmental Liability		-	-	205,698	-	205,698
67	Interest Rate Hedge		-	-	-	-	-
68	Customer Advances		-	-	1,264,062	-	1,264,062
69	Excess Tax Depreciation / Other Property	(18,342,981)	-	(18,342,981)	(18,342,981)	(13,735,020)	(32,078,001)
70	Net Operating Loss			-	(3,742,650)	-	(3,742,650)
71	Total Gas	(18,342,981)	(5,218,040)	(23,561,021)	(20,790,287)	(13,735,020)	(34,525,307)
72	**Other (Specify)**	-	-	-	858,041	306,342	1,164,383
73	Subtotal	(93,532,999)	(16,229,546)	(109,762,544)	(60,957,102)	(61,093,472)	(122,050,574)
74	Gross-up	(33,433,437)	(5,801,263)	(39,234,699)	(21,789,159)	(21,837,905)	(43,627,064)
75	Total	(126,966,435)	(22,030,808)	(148,997,243)	(82,746,261)	(83,931,377)	(165,677,639)
76							
77	Other (Specify)						
78	QF Obligations	-	-	-	-	-	-
79	NOL Carryforward	-	-	-	-	-	-
80	AMT Credit Carryforward	-	-	-	-	-	-
81	Production Tax Credit	-	-	-	-	-	-
82	Regulatory Assets / Liabilities	-	-	-	-	-	-
83	Other, net	-	-	-	858,041	306,342	1,164,383
84	Total	-	-	-	858,041	306,342	1,164,383
85							
86							
87	**SOUTH DAKOTA:**						
88		**12/31/2018**					
89		Protected	Unprotected			Normalizing EDIT	
90	TCJA Excess ADIT Account Reduced	282	283	Subtotal	Total of 182.3	282	Unamortized
91	Reg Asset Accounts Impacted	254	254	254	and 254	254	Total
92	**Electric:**						
93	Regulatory Assets / Liabilities		-	-	-	-	-
94	Unbilled Revenue		-	-	-	-	-
95	Compensation Accruals		-	-	-	-	-
96	Reserves & Accruals		-	-	-	-	-
97	Intangible amortization		-	-	-	-	-
98	Pension / Postretirement Benefits		-	-	-	-	-
99	Environmental Liability		-	-	-	-	-
100	Interest Rate Hedge		-	-	-	-	-
101	Customer Advances		-	-	-	-	-
102	Excess Tax Depreciation / Other Property	(17,739,045)	-	(17,739,045)	(17,739,045)	(14,860,867)	(32,599,912)
103	Net Operating Loss			-	4,416,242	-	4,416,242
104	Total Electric	(17,739,045)	-	(17,739,045)	(13,322,804)	(14,860,867)	(28,183,671)
105	**Gas:**						

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

106	Regulatory Assets / Liabilities		(238,951)	(238,951)	(238,951)	-	(238,951)
107	Unbilled Revenue		-	-	237,268	-	237,268
108	Compensation Accruals		-	-	895,742	-	895,742
109	Reserves & Accruals		-	-	66,861	-	66,861
110	Intangible amortization		-	-	-	-	-
111	Pension / Postretirement Benefits		-	-	(67,853)	-	(67,853)
112	Environmental Liability		-	-	491,773	-	491,773
113	Interest Rate Hedge		-	-	-	-	-
114	Customer Advances		-	-	-	-	-
115	Excess Tax Depreciation / Other Property	(1,948,973)	-	(1,948,973)	(1,948,973)	(2,399,761)	(4,348,734)
116	Net Operating Loss			-	(176,293)	-	(176,293)
117	Total Gas	(1,948,973)	(238,951)	(2,187,924)	(740,425)	(2,399,761)	(3,140,186)
118	**Other (Specify)**	-	1,719	1,719	131,649	-	131,649
119	Subtotal	(19,688,019)	(237,232)	(19,925,251)	(13,931,580)	(17,260,628)	(31,192,208)
120	Gross-up	(4,106,449)	-	(4,106,449)	(4,106,449)	(4,588,268)	(8,694,717)
121	Total	(23,794,467)	(237,232)	(24,031,700)	(18,038,029)	(21,848,896)	(39,886,925)
122							
123	Other (Specify)						
124	QF Obligations	-	-	-	-	-	-
125	NOL Carryforward	-	-	-	-	-	-
126	AMT Credit Carryforward	-	-	-	-	-	-
127	Production Tax Credit	-	-	-	-	-	-
128	Regulatory Assets / Liabilities	-	-	-	-	-	-
129	Other, net	-	1,719	1,719	131,649	-	131,649
130	Total	-	1,719	1,719	131,649	-	131,649
131							
132							
133		**12/31/2019**					
134		Protected	Unprotected			Normalizing EDIT	
135	TCJA Excess ADIT Account Reduced	282	283	Subtotal	Total of 182.3	282	Unamortized
136	Reg Asset Accounts Impacted	254	254	254	and 254	254	Total
137	**Electric:**						
138	Regulatory Assets / Liabilities		-	-	-	-	-
139	Unbilled Revenue		-	-	-	-	-
140	Compensation Accruals		-	-	-	-	-
141	Reserves & Accruals		-	-	-	-	-
142	Intangible amortization		-	-	-	-	-
143	Pension / Postretirement Benefits		-	-	-	-	-
144	Environmental Liability		-	-	-	-	-
145	Interest Rate Hedge		-	-	-	-	-
146	Customer Advances		-	-	-	-	-
147	Excess Tax Depreciation / Other Property	(16,792,985)	-	(16,792,985)	(16,792,985)	(14,396,024)	(31,189,009)
148	Net Operating Loss			-	4,278,103	-	4,278,103
149	Total Electric	(16,792,985)	-	(16,792,985)	(12,514,882)	(14,396,024)	(26,910,906)
150	**Gas:**						
151	Regulatory Assets / Liabilities		(238,951)	(238,951)	(238,951)	-	(238,951)
152	Unbilled Revenue		-	-	237,268	-	237,268
153	Compensation Accruals		-	-	895,742	-	895,742
154	Reserves & Accruals		-	-	66,861	-	66,861
155	Intangible amortization		-	-	-	-	-
156	Pension / Postretirement Benefits		-	-	(67,853)	-	(67,853)
157	Environmental Liability		-	-	491,773	-	491,773
158	Interest Rate Hedge		-	-	-	-	-
159	Customer Advances		-	-	-	-	-
160	Excess Tax Depreciation / Other Property	(1,761,324)	-	(1,761,324)	(1,761,324)	(2,324,697)	(4,086,021)
161	Net Operating Loss			-	(170,778)	-	(170,778)
162	Total Gas	(1,761,324)	(238,951)	(2,000,275)	(547,262)	(2,324,697)	(2,871,959)
163	**Other (Specify)**	-	1,719	1,719	131,649	-	131,649
164	Subtotal	(18,554,309)	(237,232)	(18,791,542)	(12,930,495)	(16,720,721)	(29,651,216)
165	Gross-up	(4,932,158)	(63,062)	(4,995,220)	(3,437,220)	(4,444,749)	(7,881,969)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

166	Total	(23,486,468)	(300,294)	(23,786,761)	(16,367,715)	(21,165,469)	(37,533,184)
167							
168	Other (Specify)						
169	QF Obligations	-	-	-	-	-	-
170	NOL Carryforward	-	-	-	-	-	-
171	AMT Credit Carryforward	-	-	-	-	-	-
172	Production Tax Credit	-	-	-	-	-	-
173	Regulatory Assets / Liabilities	-	-	-	-	-	-
174	Other, net	-	1,719	1,719	131,649	-	131,649
175	Total	-	1,719	1,719	131,649	-	131,649

Schedule Page: 278 Line No.: 17 Column: f

Refer to footnote at column (f) line 3 for details.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	372,507,635	359,610,574
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	430,097,745	419,383,390
5	Large (or Ind.) (See Instr. 4)	70,030,846	64,648,086
6	(444) Public Street and Highway Lighting	19,019,364	18,189,950
7	(445) Other Sales to Public Authorities	872,215	830,916
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	996,057	1,009,279
10	TOTAL Sales to Ultimate Consumers	893,523,862	863,672,195
11	(447) Sales for Resale	36,001,205	24,878,366
12	TOTAL Sales of Electricity	929,525,067	888,550,561
13	(Less) (449.1) Provision for Rate Refunds	13,953,559	17,707,763
14	TOTAL Revenues Net of Prov. for Refunds	915,571,508	870,842,798
15	Other Operating Revenues		
16	(450) Forfeited Discounts	484,456	499,641
17	(451) Miscellaneous Service Revenues	226,545	262,634
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,868,981	3,693,260
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,651,737	7,585,171
22	(456.1) Revenues from Transmission of Electricity of Others	66,112,955	61,495,972
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25	(Less) (449.1) Provision for Rate Refunds		
26	TOTAL Other Operating Revenues	77,344,674	73,536,678
27	TOTAL Electric Operating Revenues	992,916,182	944,379,476

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,169,457	3,116,129	353,838	349,986	2
				3
3,854,853	3,857,250	83,391	81,951	4
714,325	681,179	140	135	5
64,934	66,614	3,859	3,884	6
7,710	7,125	278	276	7
				8
8,829	9,294	339	303	9
7,820,108	7,737,591	441,845	436,535	10
1,294,570	995,240			11
9,114,678	8,732,831	441,845	436,535	12
				13
9,114,678	8,732,831	441,845	436,535	14

Line 12, column (b) includes $ 3,541,779 of unbilled revenues.

Line 12, column (d) includes 21,391 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 2 Column: b

MONTANA OPERATIONS

Line No.	Title of Account (a)	Operating Revenues Year to Date (b)	MWH Sold Year to Date (d)	Current Year Ave. No. of Customers (f)
1	(440) Residential Sales	310,050,665	2,580,773	303,223
2	(442) Small Commercial and Industrial	359,331,905	3,128,360	70,640
3	(442) Large Commercial and Industrial	43,714,846	330,480	78
4	(444) Public Street and Highway Lighting	17,316,231	52,835	3,713
5	(448) Interdepartmental Sales	996,056	8,829	339
6	**TOTAL Sales to Ultimate Consumers**	**731,409,703**	**6,101,277**	**377,991**
7	(447) Sales for Resale	36,001,205		
8	**Total Sales of Electricity**	**767,410,908**		
9	less (449.1) Provision for Rate Refunds	(13,953,559)		
10	**Total Revenues Net of Provision for Refunds**	**753,457,349**		
11	(454) Rent from Electric Property	3,718,084		
12	(456) Other Electric Revenues	5,685,841		
13	(456.1) Transmission of Electricity for Others	59,901,696		
14	**TOTAL Other Operating Revenues**	**69,305,621**		
15	**TOTAL Electric Operating Revenues**	**822,762,970**		

Line 12, column (b) includes $	3,541,779	of unbilled revenues
Line 12, column (d) includes	21,391	MWH relating to unbilled rev

Schedule Page: 300 Line No.: 19 Column: b

Rent from South Dakota electric property was $150,898 and $193,431 for 2019 and 2018, respectively.

Rent from Montana electric property was $3,718,084 and $3,499,829 for 2019 and 2018, respectively.

Schedule Page: 300 Line No.: 21 Column: b

	YTD December		Montana Operations	
Total Electric Revenue	**2019**	**2018**	**2019**	**2018**
Rate Revenue	893,523,862	863,672,194	731,409,704	702,958,591
Sales for Resale & Coops	36,001,204	24,878,366	36,001,204	24,878,365
Provision for Rate Refund - MPSC	(2,811,612)	(16,362,793)	(2,811,612)	(16,362,793)
Provision for Rate Refund - FERC	(11,141,948)	(1,344,969)	(11,141,948)	(1,344,969)
Forfeited Discounts	484,456	499,641	-	-
Service Revenue	226,546	262,634	-	-
Rent	3,868,982	3,693,260	3,718,084	3,499,829
Transmission (456.1)	65,833,791	61,085,267	59,901,696	54,707,617
SPP Sch 7-8 Form Rate	279,164	410,705	-	-
Other	6,651,737	7,585,171	5,685,841	6,688,079
	992,916,182	**944,379,476**	**822,762,969**	**775,024,719**

	YTD December		Montana Operations	
Other Electric Revenue (456)	**2019**	**2018**	**2019**	**2018**
Ancillary Services:				
Scheduling, System Control and Dispatch	$ 2,099,311	$ 2,941,698	$ 2,099,311	$ 2,941,698
Regulation and Frequency Response	2,239,276	1,615,641	2,239,276	1,615,641
Energy Imbalance	(1,659,050)	(604,949)	(1,659,050)	(604,949)
Other Transmission Revenue	526,003	272,770	526,003	272,770
Low Income Housing	2,450,189	2,451,697	2,450,189	2,451,697
Steam Sales	946,299	866,878		
Sale of Materials	47,542	39,193	29,632	10,742
Miscellaneous	2,167	2,243	480	480
	$ 6,651,737	**$ 7,585,171**	**$ 5,685,841**	**$ 6,688,079**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL OR DOMESTIC					
2						
3	South Dakota Operations:					
4	10 Residential	384,725	44,284,986	38,825	9,909	0.1151
5	11 Resid Space Htg 1 Meter	186,562	17,039,001	10,721	17,402	0.0913
6	14 Resid Space Htg 2 Meters	15,703	912,570	1,029	15,260	0.0581
7	15 Residential Dual-Fuel	90	4,872	7	12,857	0.0541
8	95 Reddy Guard	1,604	215,541	33	48,606	0.1344
9						
10	Montana Operations:					
11	Residential	2,570,192	308,297,450	303,223	8,476	0.1200
12	Unbilled Revenue	185,815	21,805,520			0.1174
13	Reversal of Unbilled Accrual	-175,234	-20,052,305			0.1144
14						
15	Total Residential	3,169,457	372,507,635	353,838	8,957	0.1175
16						
17						
18	COMMERCIAL & iNDUSTRIAL					
19						
20	South Dakota Operations:					
21	16 Interruptible Irrigation	566	88,079	67	8,448	0.1556
22	17 Irrigation Power	83	17,557	9	9,222	0.2115
23	18 Irrigation Power Off-Peak					
24	21 General Service	74,921	11,031,405	8,540	8,773	0.1472
25	23 Commercial Water Heating	596	50,938	65	9,169	0.0855
26	24 Commercial Space Heating	43,088	2,582,678	581	74,162	0.0599
27	25 Commercial Heating	43,573	3,943,907	811	53,727	0.0905
28	33 Industrial Power Service	168,691	21,177,115	2,070	81,493	0.1255
29	34 Industrial Power Service	389,842	31,074,744	421	925,990	0.0797
30	70 Controlled Off-Peak Service	1,397	81,983	3	465,667	0.0587
31	73 Small Qual Facil Rider		215,635	8		
32	95 Reddy Guard	3,737	501,799	177	21,113	0.1343
33	Point to Point Distribution					
34	34 Large Industrial Power	383,845	26,316,000	62	6,191,048	0.0686
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,798,717	889,982,083	441,845	17,650	0.1141
42	Total Unbilled Rev.(See Instr. 6)	21,391	3,541,779	0	0	0.1656
43	TOTAL	7,820,108	893,523,862	441,845	17,699	0.1143

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Montana Operations:					
2	YNP-1 Yellowstone Park	23,939	4,460,356	299	80,064	0.1863
3	General Service-1	3,022,707	344,072,914	68,935	43,849	0.1138
4	General Service-2	331,463	43,810,185	79	4,195,734	0.1322
5	Irrigation	78,717	9,907,247	1,743	45,162	0.1259
6	Unbilled Revenue	240,013	25,623,783			0.1068
7	Reversal of Unbilled Accrual	-229,203	-23,835,219			0.1040
8						
9	Total Commercial and Industrial	4,577,975	501,121,106	83,870	54,584	0.1095
10						
11						
12	PUBLIC STREET & HIGHWAY					
13						
14	South Dakota Operations:					
15	95 Public Lighting	12,099	1,703,134	146	82,870	0.1408
16						
17	Montana Operations:					
18	Lighting	52,867	17,319,772	3,713	14,238	0.3276
19						
20	Total Public Street & Highway Ltg	64,966	19,022,906	3,859	16,835	0.2928
21						
22						
23	SALES TO PUBLIC AUTHORITIES					
24						
25	South Dakota Operations:					
26	41 Municipal Pumping	7,710	872,215	278	27,734	0.1131
27						
28	Total Sales to Public Authorities	7,710	872,215	278	27,734	0.1131
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,798,717	889,982,083	441,845	17,650	0.1141
42	Total Unbilled Rev.(See Instr. 6)	21,391	3,541,779	0	0	0.1656
43	TOTAL	7,820,108	893,523,862	441,845	17,699	0.1143

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	MONTANA					
2						
3	RESERVE SHARING SALES					
4	Avista Corporation	LF	Reserve	NA	NA	NA
5	BC Hydro Distribution	LF	Reserve	NA	NA	NA
6	Bonneville Power Administration	LF	Reserve	NA	NA	NA
7	Grid Force Energy Management, LLC	LF	Reserve	NA	NA	NA
8	Energy Keepers, Inc.	LF	Reserve	NA	NA	NA
9	Grant County PUD	LF	Reserve	NA	NA	NA
10	Hardin Generation	LF	Reserve	NA	NA	NA
11	PacifiCorp	LF	Reserve	NA	NA	NA
12	Portland General Electric Company	LF	Reserve	NA	NA	NA
13	Naturener Glacier Wind	LF	Reserve	NA	NA	NA
14	Naturener Wind Watch	LF	Reserve	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Talen Montana, LLC	LF	Reserve	NA	NA	NA
2	Idaho Power Company	LF	Reserve	NA	NA	NA
3	Puget Sound Energy, Inc	LF	Reserve	NA	NA	NA
4	Douglas County PUD	LF	Reserve	NA	NA	NA
5	Sacramento Municipal Utility District	LF	Reserve	NA	NA	NA
6	NV Energy (Sierra)	LF	Reserve	NA	NA	NA
7	Chelan County PUD	LF	Reserve	NA	NA	NA
8	Seattle City Light	LF	Reserve	NA	NA	NA
9	Tacoma Power	LF	Reserve	NA	NA	NA
10	Avangrid	LF	Reserve	NA	NA	NA
11	WAPA	LF	Reserve	NA	NA	NA
12						
13	SUPPLY					
14	Avista Corporation	SF	Market-Based Ratef	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Basin Electric Power Cooperative	SF	Market-Based Ratef	NA	NA	NA
2	Black Hills Power Inc	SF	Market-Based Ratef	NA	NA	NA
3	Bonneville Power Administration	SF	Market-Based Ratef	NA	NA	NA
4	Citigroup Energy Inc.	SF	Market-Based Ratef	NA	NA	NA
5	Clatskanie Peoples Utility District	SF	Market-Based Ratef	NA	NA	NA
6	Shell Energy North America (US), L.P.	SF	Market-Based Ratef	NA	NA	NA
7	EDF Trading North America, LLC	SF	Market-Based Ratef	NA	NA	NA
8	Energy Keepers, Inc.	SF	Market-Based Ratef	NA	NA	NA
9	Eugene Water & Electric Board	SF	Market-Based Ratef	NA	NA	NA
10	Excelon Generation Company, LLC	SF	Market-Based Ratef	NA	NA	NA
11	Avangrid Renewables, LLC	SF	Market-Based Ratef	NA	NA	NA
12	Idaho Power Company	SF	Market-Based Ratef	NA	NA	NA
13	Macquarie Energy LLC	SF	Market-Based Ratef	NA	NA	NA
14	Morgan Stanley Capital Group, Inc.	SF	Market-Based Ratef	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PacifiCorp	SF	Market-Based Ratef	NA	NA	NA
2	Portland General Electric	SF	Market-Based Ratef	NA	NA	NA
3	Powerex Corp.	SF	Market-Based Ratef	NA	NA	NA
4	Puget Sound Energy	SF	Market-Based Ratef	NA	NA	NA
5	Rainbow Energy Marketing Corporation	SF	Market-Based Ratef	NA	NA	NA
6	Seattle City Light	SF	Market-Based Ratef	NA	NA	NA
7	Tacoma Power	SF	Market-Based Ratef	NA	NA	NA
8	Tenaska Power Services	SF	Market-Based Ratef	NA	NA	NA
9	The Energy Authority, Inc.	SF	Market-Based Ratef	NA	NA	NA
10	Tiber Montana, LLC	LU	Market-Based Ratef	NA	NA	NA
11	TransAlta Energy Marketing (US) Inc.	SF	Market-Based Ratef	NA	NA	NA
12	Tri State Generation and Transmission n	SF	Market-Based Ratef	NA	NA	NA
13	Western Area Power Administration	SF	Market-Based Ratef	NA	NA	NA
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
					2
					3
18		488		488	4
5		178		178	5
54		1,874		1,874	6
339		11,548		11,548	7
					8
2		21		21	9
					10
193		6,358		6,358	11
79		2,533		2,533	12
22		368		368	13
91		2,361		2,361	14
0	0	0	0	0	
1,294,570	0	36,001,205	0	36,001,205	
1,294,570	**0**	**36,001,205**	**0**	**36,001,205**	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
410		13,743		13,743	1
19		623		623	2
14		680		680	3
4		12		12	4
16		531		531	5
5		117		117	6
5		132		132	7
3		54		54	8
4		153		153	9
92		1,132		1,132	10
2		44		44	11
					12
					13
30,201		1,111,775		1,111,775	14
0	0	0	0	0	
1,294,570	0	36,001,205	0	36,001,205	
1,294,570	**0**	**36,001,205**	**0**	**36,001,205**	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
8,465		258,690		258,690	1
5,521		97,235		97,235	2
168,785		4,624,436		4,624,436	3
219,000		8,309,712		8,309,712	4
2,791		96,362		96,362	5
131,180		2,608,075		2,608,075	6
141,782		2,994,273		2,994,273	7
45,984		1,042,771		1,042,771	8
14,880		575,606		575,606	9
369		14,935		14,935	10
18,781		689,267		689,267	11
2,965		90,625		90,625	12
108,350		2,460,968		2,460,968	13
189,704		5,190,744		5,190,744	14
0	0	0	0	0	
1,294,570	0	36,001,205	0	36,001,205	
1,294,570	**0**	**36,001,205**	**0**	**36,001,205**	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
5,523		108,198		108,198	1
22,762		788,063		788,063	2
19,421		612,650		612,650	3
10,881		341,690		341,690	4
27,285		685,368		685,368	5
17,733		529,577		529,577	6
18,307		653,423		653,423	7
1,584		29,698		29,698	8
34,666		1,280,036		1,280,036	9
28,448		104,820		104,820	10
17,167		643,945		643,945	11
553		12,413		12,413	12
105		2,900		2,900	13
					14
0	0	0	0	0	
1,294,570	0	36,001,205	0	36,001,205	
1,294,570	**0**	**36,001,205**	**0**	**36,001,205**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	856,361	926,210
5	(501) Fuel	43,158,606	41,471,480
6	(502) Steam Expenses	3,477,016	3,508,144
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	878,113	816,377
10	(506) Miscellaneous Steam Power Expenses	3,409,011	3,739,108
11	(507) Rents	48,114	73,997
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	51,827,221	50,535,316
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,225,120	1,111,315
16	(511) Maintenance of Structures	1,036,775	729,799
17	(512) Maintenance of Boiler Plant	6,966,120	7,126,678
18	(513) Maintenance of Electric Plant	1,124,441	1,252,465
19	(514) Maintenance of Miscellaneous Steam Plant	922,739	965,778
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	11,275,195	11,186,035
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	63,102,416	61,721,351
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	673,533	853,966
45	(536) Water for Power	943,437	881,053
46	(537) Hydraulic Expenses	4,045,571	4,163,893
47	(538) Electric Expenses	3,368,350	4,228,819
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,497,884	2,271,804
49	(540) Rents	770,064	754,193
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	12,298,839	13,153,728
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	649,954	816,219
54	(542) Maintenance of Structures	651,539	456,106
55	(543) Maintenance of Reservoirs, Dams, and Waterways	886,246	1,628,692
56	(544) Maintenance of Electric Plant	1,381,196	1,700,262
57	(545) Maintenance of Miscellaneous Hydraulic Plant	996,767	468,756
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,565,702	5,070,035
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	16,864,541	18,223,763

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	725,312	904,600
63	(547) Fuel	10,175,257	8,141,411
64	(548) Generation Expenses	6,286,198	6,014,473
65	(549) Miscellaneous Other Power Generation Expenses	1,575,201	891,702
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	18,761,968	15,952,186
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	69,128	84,181
70	(552) Maintenance of Structures	73,279	11,981
71	(553) Maintenance of Generating and Electric Plant	2,885,049	2,131,455
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	144,643	150,108
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,172,099	2,377,725
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,934,067	18,329,911
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	211,219,583	185,158,256
77	(556) System Control and Load Dispatching	310,887	320,706
78	(557) Other Expenses	-30,324,583	-23,352,463
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	181,205,887	162,126,499
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	283,106,911	260,401,524
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,217,366	3,597,190
84			
85	(561.1) Load Dispatch-Reliability	685,084	943,785
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	764,694	962,302
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,065,111	1,281,377
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	77,048	78,358
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,338,140	1,863,977
94	(563) Overhead Lines Expenses	979,166	1,009,129
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	22,309,139	26,673,390
97	(566) Miscellaneous Transmission Expenses	211,542	160,847
98	(567) Rents	862,623	974,656
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,509,913	37,545,011
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	747,863	1,127,647
102	(569) Maintenance of Structures	32,916	51,130
103	(569.1) Maintenance of Computer Hardware	875,563	854,858
104	(569.2) Maintenance of Computer Software	-2,577	2,459
105	(569.3) Maintenance of Communication Equipment	101,460	88,368
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	677,798	925,267
108	(571) Maintenance of Overhead Lines	5,410,708	3,449,884
109	(572) Maintenance of Underground Lines	306	7,485
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,844,037	6,507,098
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	39,353,950	44,052,109

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	35	3,674
116	(575.2) Day-Ahead and Real-Time Market Facilitation	399,706	383,847
117	(575.3) Transmission Rights Market Facilitation	18	1,837
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation	114,192	108,621
120	(575.6) Market Monitoring and Compliance	57,096	54,310
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	571,047	552,289
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	571,047	552,289
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,533,090	4,038,995
135	(581) Load Dispatching		
136	(582) Station Expenses	1,517,193	1,919,039
137	(583) Overhead Line Expenses	2,047,619	2,230,936
138	(584) Underground Line Expenses	2,637,881	2,724,360
139	(585) Street Lighting and Signal System Expenses	408,698	575,346
140	(586) Meter Expenses	2,503,285	3,359,053
141	(587) Customer Installations Expenses	1,534,316	2,583,945
142	(588) Miscellaneous Expenses	2,588,008	2,299,649
143	(589) Rents	65,558	80,242
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,835,648	19,811,565
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,420,492	1,722,854
147	(591) Maintenance of Structures	29,277	21,091
148	(592) Maintenance of Station Equipment	583,346	891,340
149	(593) Maintenance of Overhead Lines	16,382,091	14,842,341
150	(594) Maintenance of Underground Lines	1,302,110	1,671,808
151	(595) Maintenance of Line Transformers	123,386	190,147
152	(596) Maintenance of Street Lighting and Signal Systems	958,505	1,216,700
153	(597) Maintenance of Meters	1,374,241	1,630,408
154	(598) Maintenance of Miscellaneous Distribution Plant	43,517	38,661
155	TOTAL Maintenance (Total of lines 146 thru 154)	22,216,965	22,225,350
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	39,052,613	42,036,915
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	2,125,634	2,618,915
161	(903) Customer Records and Collection Expenses	7,439,238	8,519,695
162	(904) Uncollectible Accounts	1,609,011	2,524,462
163	(905) Miscellaneous Customer Accounts Expenses	48,624	42,992
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	11,222,507	13,706,064

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	3,405,503	4,137,185
169	(909) Informational and Instructional Expenses	1,065,089	1,068,739
170	(910) Miscellaneous Customer Service and Informational Expenses	611,467	873,492
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	5,082,059	6,079,416
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	1,656,129	443,808
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,656,129	443,808
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	33,470,170	38,778,144
182	(921) Office Supplies and Expenses	11,044,418	10,649,843
183	(Less) (922) Administrative Expenses Transferred-Credit	6,213,563	5,963,631
184	(923) Outside Services Employed	7,694,930	4,875,090
185	(924) Property Insurance	2,459,633	2,876,527
186	(925) Injuries and Damages	9,299,009	7,624,771
187	(926) Employee Pensions and Benefits	27,279,328	2,052,068
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,002,339	3,029,050
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	44,332	19,934
192	(930.2) Miscellaneous General Expenses	13,903,210	13,223,568
193	(931) Rents	1,839,269	1,861,592
194	TOTAL Operation (Enter Total of lines 181 thru 193)	103,823,075	79,026,956
195	Maintenance		
196	(935) Maintenance of General Plant	2,053,001	3,220,608
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	105,876,076	82,247,564
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	485,921,292	449,519,689

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 320 Line No.: 4 Column: b

MONTANA OPERATIONS

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation supervision and engineering	50,953	61,399
5	501 Fuel	23,370,386	20,598,485
6	502 Steam expenses	1,494,030	1,621,637
7	503 Steam from other sources		
8	504 Less: Steam transferred-Cr		
9	505 Electric expenses	281,671	258,169
10	506 Miscellaneous steam power expenses	1,846,882	2,354,270
11	507 Rents	14,834	33,922
12	509 Allowances		
13	Total Operation	27,058,756	24,927,882
14	Maintenance		
15	510 Maintenance supervision and engineering	391,916	340,941
16	511 Maintenance of structures	605,174	444,230
17	512 Maintenance of boiler plant	4,009,358	3,637,779
18	513 Maintenance of electric plant	192,087	323,401
19	514 Maintenance of miscellaneous steam plant	461,884	600,368
20	Total maintenance	5,660,419	5,346,719
21	Total Power Production Expenses-Steam Power	32,719,175	30,274,601
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
33	Total Operation	-	-
34	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
40	Total maintenance	-	-
41	Total Power Production Expenses-Nuc. Power	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation supervision and engineering	673,533	853,966
45	536 Water for power	943,437	881,053
46	537 Hydraulic expenses	4,045,571	4,163,893
47	538 Electric expenses	3,368,350	4,228,819
48	539 Miscellaneous hydraulic power generation expenses	2,497,884	2,271,804
49	540 Rents	770,064	754,193
50	Total Operation	12,298,839	13,153,728
51	C. Hydraulic Power Generation (continued)		
52	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering	649,954	816,219

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

54	542 Maintenance of structures	651,539	456,106
55	543 Maintenance of reservoirs, dams and waterways	886,246	1,628,692
56	544 Maintenance of electric plant	1,381,196	1,700,262
57	545 Maintenance of miscellaneous hydraulic plant	996,767	468,756
58	Total Maintenance	4,565,702	5,070,035
59	Total power production expenses-hydraulic power	16,864,541	18,223,763
60	D. Other Power Generation		
61	Operation		
62	546 Operation supervision and engineering	443,390	584,897
63	547 Fuel	9,391,089	7,226,257
64	548 Generation expenses	3,060,627	2,847,495
65	549 Miscellaneous other power generation expenses	1,113,352	839,779
66	550 Rents	-	-
67	Total Operation	14,008,458	11,498,428
68	Maintenance		
69	551 Maintenance supervision and engineering	-	-
70	552 Maintenance of structures	481	49
71	553 Maintenance of generating and electric plant	2,121,764	1,446,435
72	554 Maintenance of miscellaneous other power generating plant	101,374	109,039
73	Total Maintenance	2,223,619	1,555,523
74	Total power production expenses-other power	16,232,077	13,053,951
75	E. Other Power Supply Expenses		
76	555 Purchased power	189,836,944	170,081,258
77	556 System control and load dispatching	-	-
78	557 Other expenses	(25,965,773)	(25,285,347)
79	Total other power supply exp	163,871,171	144,795,911
80	Total power production expenses	229,686,964	206,348,226
81	2. Transmission Expenses		
82	Operation		
83	560 Operation supervision and engineering	2,948,727	3,289,659
84	561 Load dispatching	-	-
85	561.1 Load dispatch-reliability	685,084	943,785
86	561.2 Load dispatch-monitor and operate transmission ssystem	607,008	771,988
87	561.3 Load dispatch-transmission service and scheduling	1,062,111	1,280,294
88	561.4 Scheduling, system control and dispatch services		
89	561.5 Reliability, planning and standards development	-	-
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93	562 Station expenses	1,190,070	1,697,198
94	563 Overhead line expenses	745,673	770,966
95	564 Underground line expenses		
96	565 Transmission of electricity by others	5,212,298	5,416,786
97	566 Miscellaneous transmission expense	121,137	114,677
98	567 Rents	855,744	968,838
99	Total Operation	13,427,852	15,254,191
100	Maintenance		
101	568 Maintenance supervision and engineering	656,190	1,014,752
102	569 Maintenance of structures	24,903	45,742
103	569.1 Maintenance of computer hardware	875,563	854,858
104	569.2 Maintenance of computer software	(2,577)	2,459
105	569.3 Maintenance of communication equipment	-	-
106	569.4 Maintenance of miscellaneous regional transmission plant		
107	570 Maintenance of station equipment	613,890	848,709
108	571 Maintenance of overhead lines	4,590,230	3,110,106
109	572 Maintenance of underground lines		
110	573 Maintenance of miscellaneous transmission plant		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

111	Total Maintenance	6,758,199	5,876,626
112	Total transmission expenses	20,186,051	21,130,817
113	3. Regional Market Expenses		
114	Operation		
115	575.1 Operation supervision		
116	575.2 Day-ahead and real-time market facilitation		
117	575.3 Transmission rights market facilitation		
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation		
120	575.6 Market monitoring and compliance		
121	575.7 Market facilitation, monitoring and compliance services		
122	575.8 Rents		
123	Total Operation	-	-
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
130	Total Maintenance	-	-
131	Total Regional Transmission and Market Op. Expns.	-	-
132	4. Distribution Expenses		
133	Operation		
134	580 Operations supervision and engineering	3,005,738	3,396,019
135	581 Load dispatching		
136	582 Station expenses	1,268,742	1,659,164
137	583 Overhead line expenses	1,614,084	1,748,788
138	584 Underground line expenses	1,875,600	1,811,593
139	585 Street lighting and signal system expenses	373,359	532,101
140	586 Meter expenses	2,033,109	2,746,302
141	587 Customer installation expenses	1,360,751	2,330,679
142	588 Miscellaneous distribution expenses	2,254,005	1,842,583
143	589 Rents	65,558	80,242
144	Total Operation	13,850,946	16,147,471
145	Maintenance		
146	590 Maintenance supervision and engineering	1,220,738	1,453,156
147	591 Maintenance of structures	29,277	21,091
148	592 Maintenance of station equipment	422,490	708,113
149	593 Maintenance of overhead lines	14,716,466	13,273,796
150	594 Maintenance of underground lines	1,034,785	1,471,436
151	595 Maintenance of line transformers	113,320	182,945
152	596 Maintenance of street lighting and signal systems	782,607	1,040,055
153	597 Maintenance of meters	1,274,038	1,503,729
154	598 Maintenance of miscellaneous distribution plant	-	-
155	Total Maintenance	19,593,721	19,654,321
156	Total distribution expenses	33,444,667	35,801,792
157	5. Customer Accounts Expenses		
158	Operation		
159	901 Supervision		
160	902 Meter reading expenses	1,375,033	1,829,683
161	903 Customer records and collection expenses	6,305,144	7,243,498
162	904 Uncollectible accounts	1,328,665	2,142,606
163	905 Miscellaneous customer accounts expenses	(1,447)	(1,480)
164	Total customer accounts expenses	9,007,395	11,214,307
165	Customer Service and Informational Expenses		
166	Operation		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

167	907 Supervision		
168	908 Customer assistance expenses	2,366,347	2,913,070
169	909 Informational and instructional advertising expenses	933,823	921,953
170	910 Miscellaneous customer service and informational expenses	611,467	873,492
171	Total customer service and informational expenses	3,911,637	4,708,515
172	7. Sales Expenses		
173	Operation		
174	911 Supervision		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	1,576,929	415,727
177	916 Miscellaneous sales expenses		
178	Total sales expenses	1,576,929	415,727
179	8. Administrative and General Expenses		
180	Operation		
181	920 Administrative and general salaries	28,884,808	33,338,219
182	921 Office supplies and expenses	9,019,562	8,730,344
183	922 Less: Administrative expenses transferred - credits	5,177,522	4,943,136
184	923 Outside services employed	6,996,497	4,364,964
185	924 Property insurance	1,977,746	2,404,229
186	925 Injuries and damages	8,580,804	6,547,051
187	926 Employee pensions and benefits	23,096,969	1,780,425
188	927 Franchise requirements		
189	928 Regulatory commission expenses	2,998,041	2,966,129
190	929 Less: Duplicate charges - credit		
191	930.1 General advertising expenses	12,563	5,787
192	930.2 Miscellaneous general expenses	13,318,153	12,741,386
193	931 Rents	1,486,423	1,495,843
194	Total Operations	91,194,044	69,431,241
195	Maintenance		
196	935 Maintenance of general plant	1,809,218	2,989,198
197	Total administrative and general expenses	93,003,262	72,420,439
198	Total Elec. Op. and Maint. Expns.	390,816,905	352,039,823

Schedule Page: 320 Line No.: 5 Column: b

SOUTH DAKOTA OPERATIONS

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation supervision and engineering	805,408	864,811
5	501 Fuel	19,788,220	20,872,995
6	502 Steam expenses	1,982,986	1,886,507
7	503 Steam from other sources		
8	504 Less: Steam transferred-Cr		
9	505 Electric expenses	596,443	558,208
10	506 Miscellaneous steam power expenses	1,562,129	1,384,838
11	507 Rents	33,280	40,075
12	509 Allowances		
13	Total Operation	24,768,466	25,607,434
14	Maintenance		
15	510 Maintenance supervision and engineering	833,204	770,374
16	511 Maintenance of structures	431,600	285,569
17	512 Maintenance of boiler plant	2,956,762	3,488,899
18	513 Maintenance of electric plant	932,354	929,064
19	514 Maintenance of miscellaneous steam plant	460,855	365,410
20	Total maintenance	5,614,775	5,839,316
21	Total Power Production Expenses-Steam Power	30,383,241	31,446,750

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation supervision and engineering		
25	518 Fuel		
26	519 Coolants and water		
27	520 Steam expenses		
28	521 Steam from other sources		
29	522 Less: Steam transferred-Cr		
30	523 Electric expenses		
31	524 Miscellaneous nuclear power expenses		
32	525 Rents		
33	Total Operation	-	-
34	Maintenance		
35	528 Maintenance supervision and engineering		
36	529 Maintenance of structures		
37	530 Maintenance of Reactor Plant Equipment		
38	531 Maintenance of electric plant		
39	532 Maintenance of miscellaneous nuclear plant		
40	Total maintenance	-	-
41	Total Power Production Expenses-Nuc. Power	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation supervision and engineering		
45	536 Water for power		
46	537 Hydraulic expenses		
47	538 Electric expenses		
48	539 Miscellaneous hydraulic power generation expenses		
49	540 Rents		
50	Total Operation	-	-
51	C. Hydraulic Power Generation (continued)		
52	Hydraulic Power Generation - Maintenance		
53	541 Maintenance supervision and engineering		
54	542 Maintenance of structures		
55	543 Maintenance of reservoirs, dams and waterways		
56	544 Maintenance of electric plant		
57	545 Maintenance of miscellaneous hydraulic plant		
58	Total Maintenance	-	-
59	Total power production expenses-hydraulic power	-	-
60	D. Other Power Generation		
61	Operation		
62	546 Operation supervision and engineering	281,922	319,703
63	547 Fuel	784,168	915,154
64	548 Generation expenses	3,225,571	3,166,978
65	549 Miscellaneous other power generation expenses	461,849	51,923
66	550 Rents	-	-
67	Total Operation	4,753,510	4,453,758
68	Maintenance		
69	551 Maintenance supervision and engineering	69,128	84,181
70	552 Maintenance of structures	72,798	11,932
71	553 Maintenance of generating and electric plant	763,285	685,020
72	554 Maintenance of miscellaneous other power generating plant	43,269	41,069
73	Total Maintenance	948,480	822,202
74	Total power production expenses-other power	5,701,990	5,275,960
75	E. Other Power Supply Expenses		
76	555 Purchased power	21,382,639	15,076,998
77	556 System control and load dispatching	310,887	320,706
78	557 Other expenses	(4,358,810)	1,932,884

79	Total other power supply exp	17,334,716	17,330,588
80	Total power production expenses	53,419,947	54,053,298
81	2. Transmission Expenses		
82	Operation		
83	560 Operation supervision and engineering	268,639	307,531
84	561 Load dispatching	53,678	69,751
85	561.1 Load dispatch-reliability	-	-
86	561.2 Load dispatch-monitor and operate transmission ssystem	104,008	120,563
87	561.3 Load dispatch-transmission service and scheduling	3,000	1,083
88	561.4 Scheduling, system control and dispatch services		
89	561.5 Reliability, planning and standards development	77,048	78,358
90	561.6 Transmission service studies		
91	561.7 Generation interconnection studies		
92	561.8 Reliability, planning and standards development services		
93	562 Station expenses	148,070	166,779
94	563 Overhead line expenses	233,493	238,163
95	564 Underground line expenses		
96	565 Transmission of electricity by others	17,096,841	21,256,604
97	566 Miscellaneous transmission expense	90,405	46,170
98	567 Rents	6,879	5,818
99	Total Operation	18,082,061	22,290,820
100	Maintenance		
101	568 Maintenance supervision and engineering	91,673	112,895
102	569 Maintenance of structures	8,013	5,388
103	569.1 Maintenance of computer hardware	-	-
104	569.2 Maintenance of computer software	-	-
105	569.3 Maintenance of communication equipment	101,460	88,368
106	569.4 Maintenance of miscellaneous regional transmission plant		
107	570 Maintenance of station equipment	63,908	76,558
108	571 Maintenance of overhead lines	820,479	339,778
109	572 Maintenance of underground lines	306	7,485
110	573 Maintenance of miscellaneous transmission plant		
111	Total Maintenance	1,085,839	630,472
112	Total transmission expenses	19,167,900	22,921,292
113	3. Regional Market Expenses		
114	Operation		
115	575.1 Operation supervision	36	3,674
116	575.2 Day-ahead and real-time market facilitation	399,706	383,847
117	575.3 Transmission rights market facilitation	18	1,837
118	575.4 Capacity market facilitation		
119	575.5 Ancillary services market facilitation	114,192	108,621
120	575.6 Market monitoring and compliance	57,096	54,310
121	575.7 Market facilitation, monitoring and compliance services		
122	575.8 Rents		
123	Total Operation	571,047	552,289
124	Maintenance		
125	576.1 Maintenance of structures and improvements		
126	576.2 Maintenance of computer hardware		
127	576.3 Maintenance of computer software		
128	576.4 Maintenance of communication equipment		
129	576.5 Maintenance of miscellaneous market operation plant		
130	Total Maintenance	-	-
131	Total Regional Transmission and Market Op. Expns.	571,047	552,289
132	4. Distribution Expenses		
133	Operation		
134	580 Operations supervision and engineering	527,352	642,976
135	581 Load dispatching		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

136	582 Station expenses	248,451	259,875
137	583 Overhead line expenses	433,535	482,148
138	584 Underground line expenses	762,281	912,767
139	585 Street lighting and signal system expenses	35,339	43,245
140	586 Meter expenses	470,176	612,751
141	587 Customer installation expenses	173,565	253,266
142	588 Miscellaneous distribution expenses	334,003	457,066
143	589 Rents	-	-
144	Total Operation	2,984,702	3,664,094
145	Maintenance		
146	590 Maintenance supervision and engineering	199,754	269,698
147	591 Maintenance of structures		
148	592 Maintenance of station equipment	160,856	183,227
149	593 Maintenance of overhead lines	1,665,625	1,568,545
150	594 Maintenance of underground lines	267,325	200,372
151	595 Maintenance of line transformers	10,066	7,202
152	596 Maintenance of street lighting and signal systems	175,898	176,645
153	597 Maintenance of meters	100,203	126,679
154	598 Maintenance of miscellaneous distribution plant	43,517	38,661
155	Total Maintenance	2,623,244	2,571,029
156	Total distribution expenses	5,607,946	6,235,123
157	5. Customer Accounts Expenses		
158	Operation		
159	901 Supervision		
160	902 Meter reading expenses	750,601	789,232
161	903 Customer records and collection expenses	1,134,094	1,276,197
162	904 Uncollectible accounts	280,346	381,856
163	905 Miscellaneous customer accounts expenses	50,071	44,472
164	Total customer accounts expenses	2,215,112	2,491,757
165	Customer Service and Informational Expenses		
166	Operation		
167	907 Supervision		
168	908 Customer assistance expenses	1,039,156	1,224,115
169	909 Informational and instructional advertising expenses	131,266	146,786
170	910 Miscellaneous customer service and informational expenses	-	-
171	Total customer service and informational expenses	1,170,422	1,370,901
172	7. Sales Expenses		
173	Operation		
174	911 Supervision		
175	912 Demonstrating and selling expenses		
176	913 Advertising expenses	79,200	28,081
177	916 Miscellaneous sales expenses		
178	Total sales expenses	79,200	28,081
179	8. Administrative and General Expenses		
180	Operation		
181	920 Administrative and general salaries	4,585,362	5,439,925
182	921 Office supplies and expenses	2,024,856	1,919,499
183	922 Less: Administrative expenses transferred - credits	1,036,041	1,020,495
184	923 Outside services employed	698,433	510,126
185	924 Property insurance	481,887	472,298
186	925 Injuries and damages	718,205	1,077,720
187	926 Employee pensions and benefits	4,182,359	271,643
188	927 Franchise requirements		
189	928 Regulatory commission expenses	4,298	62,921
190	929 Less: Duplicate charges - credit		
191	930.1 General advertising expenses	31,769	14,147
192	930.2 Miscellaneous general expenses	585,057	482,182

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

193	931 Rents	352,846	365,749
194	Total Operations	12,629,031	9,595,715
195	Maintenance		
196	935 Maintenance of general plant	243,783	231,410
197	Total administrative and general expenses	12,872,814	9,827,125
198	Total Elec. Op. and Maint. Expns.	95,104,388	97,479,866

Schedule Page: 320 Line No.: 78 Column: b

Account 557 Other Expenses: Montana Operations	**Amount**
Account 557 Total Expense	**(25,965,772.60)**
Less: Variable Supply Costs	(29,234,096.46)
Amount to disclose in FERC Template page WP_FCR	**$ 3,268,323.86**
Account 557 Fixed costs:	
Pricing Index	174,448.00
IS Costs - Default Supply	132,628.17
Default Supply Broker Fees	504.00
Outside Consulting Fees	260.00
Wind Procurement Costs	90,626.79
Outside Consulting ERG	12,553.00
OATI-Default Electric Supply	50,177.83
Schedulers-Default Electric	652,363.68
Res Acq EL-Supply Operations	1,517,252.93
Mktg Sup EL-Supply Operation	316,961.11
Gen Adm Oth Power Sup	225,926.30
Eng Sup Plan-Other Power Sup	66,654.94
Mktg Supply-Other Power Supp	27,967.11
Subtotal	**$ 3,268,323.86**

Schedule Page: 320 Line No.: 187 Column: b

Plan Name		**MT Medical (Regulatory)**
Country		**US**
Fiscal year ending on		**Dec 31, 2019**
A. Net Periodic Benefit Cost		
1. Service cost	$	283,867
2. Interest cost		536,543
3. Expected return on plan assets		(869,332)
4. Amortization of initial net obligation (asset)		-
5. Amortization of prior service cost		(1,844,473)
6. Amortization of net (gain) loss		742,779
7. Curtailment (gain) / loss recognized		-
8. Settlement (gain) / loss recognized		-
9. Special termination benefit recognized		-
10. Net periodic benefit cost	**$**	**(1,150,616)**

Electric Only		**Total**
FAS 106 Expense - Service Cost		210,061.58
FAS 106 Expense - Non Service Costs		(1,750,571.38)
Amortization of Benefits Costs		689,053.96
	$	**(851,455.84)**

Schedule Page: 320 Line No.: 192 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

	Montana Operations	**South Dakota Operations**	**Total 930.2**
Universal System Benefits Charge	10,313,928.96		10,313,928.96
Our Portion of Shared Ownership Gen	404,009.76		404,009.76
Uncollectible Accounts	200,392.77		200,392.77
	10,918,331.49	-	10,918,331.49
Board of Directors	1,601,956.58	293,692.21	1,895,648.79
Shareholder Expense	122,448.51	12,746.93	135,195.44
Industry & Association Dues	263,372.76	175,334.11	438,706.87
Business Development/Community Relations	218,169.13	13,579.11	231,748.24
Economic Development	84,724.60	45,442.99	130,167.59
Miscellaneous	109,150.04	44,261.54	153,411.58
	2,399,821.62	585,056.89	2,984,878.51
Total Account 930.2	**13,318,153.11**	**585,056.89**	**13,903,210.00**

Montana Operations Miscellanous General Expenses Account 930.2 includes $87,137 of Montana Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	MONTANA PURCHASES					
2	QUALIFYING FACILITIES					
3	TIER II QF CONTRACTS:					
4	Billings Generation Inc	LU	NA	NA	NA	NA
5	Bruce Rauner/Barney Creek	LU	NA	NA	NA	NA
6	Bruce Rauner/Cascade Creek	LU	NA	NA	NA	NA
7	Colstrip Energy Ltd/Montana One	LU	NA	NA	NA	NA
8	Hydrodynamics - South Dry Creek	LU	NA	NA	NA	NA
9	Hydrodynamics - Strawberry Creek	LU	NA	NA	NA	NA
10	Pine Creek	LU	NA	NA	NA	NA
11	Ross Creek Hydro	LU	NA	NA	NA	NA
12	State of Montana-DNRC/Broadwater Dam	LU	NA	NA	NA	NA
13						
14	NON TIER II QF-1 CONTRACTS					
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	71 Ranch	LU	NA	NA	NA	NA
2	Big Timber Wind LLC	LU	NA	NA	NA	NA
3	Boulder Hydro	LU	NA	NA	NA	NA
4	Two Dot Wind, Broadview East, LLC	LU	NA	NA	NA	NA
5	Cycle Horseshoe Bend Wind, LLC	LU	NA	NA	NA	NA
6	DA Winds	LU	NA	NA	NA	NA
7	Flint Creek Hydroelectric, LLC	LU	NA	NA	NA	NA
8	Fairfield Wind, LLC	LU	NA	NA	NA	NA
9	Gordon Butte Wind, LLC	LU	NA	NA	NA	NA
10	Greenfield Wind, LLC	LU	NA	NA	NA	NA
11	Hanover Hydro Project	LU	NA	NA	NA	NA
12	Lower South Fork Hydro, LLC	LU	NA	NA	NA	NA
13	Two Dot Wind Martinsdale Wind Farm	LU	NA	NA	NA	NA
14	Two Dot Wind Martinsdale SO Wind Farm	LU	NA	NA	NA	NA
	Total					

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Two Dot Moe Wind	LU	NA	NA	NA	NA
2	Musselshell Wind Project 1, LLC	LU	NA	NA	NA	NA
3	Musselshell Wind Project 2, LLC	LU	NA	NA	NA	NA
4	Oversight Resources	LU	NA	NA	NA	NA
5	Pony Hydro	LU	NA	NA	NA	NA
6	Two Dot Wind Sheeps Valley	LU	NA	NA	NA	NA
7	Stillwater Wind, LLC	LU	NA	NA	NA	NA
8	Wisconsin Creek, LLC	LU	NA	NA	NA	NA
9						
10	NON TIER II SOLAR QF CONTRACTS					
11	Black Eagle Solar, LLC	LU	NA			
12	Great Divide Solar, LLC	LU	NA			
13	Green Meadow Solar, LLC	LU	NA			
14	Magpie Solar, LLC	LU	NA			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier’s service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	River Bend Solar, LLC	LU	NA			
2	South Mills Solar 1, LLC	LU	NA			
3						
4	RESERVE SHARING TRANSACTIONS:					
5	Avista Corporation	LF	Reserve	NA	NA	NA
6	Avangrid Renewables, LLC	LF	Reserve	NA	NA	NA
7	Bonneville Power Administration	LF	Reserve	NA	NA	NA
8	Chelan County PUD	LF	Reserve	NA	NA	NA
9	Gridforce Energy Management	LF	Reserve	NA	NA	NA
10	Douglas County PUD	LF	Reserve	NA	NA	NA
11	Grant County PUD	LF	Reserve	NA	NA	NA
12	Naturener Glacier Wind Energy	LF	Reserve	NA	NA	NA
13	Naturener Wind Watch	LF	Reserve	NA	NA	NA
14	PacifiCorp	LF	Reserve	NA	NA	NA
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier’s service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Portland General Electric Company	LF	Reserve	NA	NA	NA
2	Puget Sound Energy	LF	Reserve	NA	NA	NA
3	Seattle City Light	LF	Reserve	NA	NA	NA
4	Tacoma Power	LF	Reserve	NA	NA	NA
5	Western Area Power Administration	LF	Reserve	NA	NA	NA
6						
7	EXCHANGES:					
8	PacifiCorp-Colstrip Loss/Startup	EX	RS 190	NA	NA	NA
9	Talen Energy Marketing, LLC-Startup	EX	RS 190	NA	NA	NA
10	Portland General Electric-Colstrip L/S	EX	RS 190	NA	NA	NA
11	Puget Sound Energy - Colstrip Units 1p	EX	RS 190	NA	NA	NA
12	Puget Sound Energy - Colstrip Units 3p	EX	RS 190	NA	NA	NA
13	NorthWestern Energy- Colstrip Unit 4 p	EX	RS 190	NA	NA	NA
14	Avista Corporation - Colstrip Loss/Stp	EX	RS 190	NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Western Area Power Administration-Reg	EX	WAPA OATT	NA	NA	NA
2						
3	PURCHASED POWER SUPPLY:					
4	Avista Corporation	SF	Market-Based Rate	NA	NA	NA
5	Basin Electric Power Cooperative	SF	Market-Based Rate	NA	NA	NA
6	Basin Power Plant	SF	Market-Based Rate	NA	NA	NA
7	Black Hills Power, Inc.	SF	Market-Based Rate	NA	NA	NA
8	Bonneville Power Administration	SF	Market-Based Rate	NA	NA	NA
9	Capital Power	SF	Market-Based Rate	NA	NA	NA
10	Citigroup Energy Inc.	LF	Market-Based Rate	NA	NA	NA
11	Clatskanie Peoples Utility District	SF	Market-Based Rate	NA	NA	NA
12	Shell Energy North America (US), L.P.	SF	Market-Based Rate	NA	NA	NA
13	Exelon Generation Company, LLC	SF	Market-Based Rate	NA	NA	NA
14	EDF Trading North America, LLC	SF	Market-Based Rate	NA	NA	NA
	Total					

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Energy Keepers, Inc.	SF	Market-Based Rate	NA	NA	NA
2	ETC Endure Energy, LLC	SF	Market-Based Rate	NA	NA	NA
3	Eugene Water & Electric Board	SF	Market-Based Rate	NA	NA	NA
4	Avangrid Renewables, LLC	SF	Market-Based Rate	NA	NA	NA
5	Idaho Power Company	SF	Market-Based Rate	NA	NA	NA
6	Invenergy Energy Marketing	SF	Market-Based Rate	NA	NA	NA
7	Macquarie Energy LLC	SF	Market-Based Rate	NA	NA	NA
8	Morgan Stanley Capital Group, Inc.	SF	Market-Based Rate	NA	NA	NA
9	PacifiCorp	SF	Market-Based Rate	NA	NA	NA
10	Portland General Electric	SF	Market-Based Rate	NA	NA	NA
11	Powerex Corp.	SF	Market-Based Rate	NA	NA	NA
12	Talen Energy Marketing, LLC	SF	Market-Based Rate	NA	NA	NA
13	Puget Sound Energy	SF	Market-Based Rate	NA	NA	NA
14	Rainbow Energy Marketing Corporation	SF	Market-Based Rate	NA	NA	NA
	Total					

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Seattle City Light	SF	Market-Based Rate	NA	NA	NA
2	Snohomish County PUD	SF	Market-Based Rate	NA	NA	NA
3	Tacoma Power	SF	Market-Based Rate	NA	NA	NA
4	Tenaska	SF	Market-Based Rate	NA	NA	NA
5	The Energy Authority, Inc.	SF	Market-Based Rate	NA	NA	NA
6	Tiber Montana, LLC	LU	Market-Based Rate	NA	NA	NA
7	TransAlta Energy Marketing (US), Inc.	LF	Market-Based Rate	NA	NA	NA
8	Turnbull Hydro, LLC	LU	Market-Based Rate	NA	NA	NA
9	Western Area Power Administration	SF	Market-Based Rate	NA	NA	NA
10	Estimate Energy		NA	NA	NA	NA
11						
12	SOUTH DAKOTA PURCHASES					
13	WAPA (Various)	OS	29	NA	NA	NA
14	Missouri River Energy Sources	OS	29	NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Southwest Power Pool	OS	SPP RTO	NA	NA	NA
2	Titan Wind (PPA Wind #1)	LU	NA	NA	NA	NA
3	Oak Tree (PPA Wind #2)	LU	NA	NA	NA	NA
4	Aurora Wind	LU	NA	NA	NA	NA
5	Brule Wind	LU	NA	NA	NA	NA
6	Codington Clark Electric	OS	NA	NA	NA	NA
7	MidAmerican Energy	OS	NA	NA	NA	NA
8	Other					
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
							2
							3
459,719				40,946,218	-9,705	40,936,513	4
47				7,791	-4,451	3,340	5
185				17,576	-4,517	13,059	6
287,903				23,370,463	-4,822	23,365,641	7
4,274				261,509	-380	261,129	8
1,142				71,696	-235	71,461	9
1,537				113,907	-5,659	108,248	10
2,743				103,050	-2,840	100,210	11
54,985				6,197,073	-5,088	6,191,985	12
							13
							14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
10,621				550,521		550,521	1
78,700				3,569,829		3,569,829	2
1,502				43,804		43,804	3
4,356				222,572	-17,249	205,323	4
2,191				145,636		145,636	5
10,914				565,126		565,126	6
13,786				964,128		964,128	7
28,319				1,971,091		1,971,091	8
32,546				2,424,432		2,424,432	9
82,052				4,072,835		4,072,835	10
332				20,820		20,820	11
629				45,411		45,411	12
992				32,674		32,674	13
					-21,482	-21,482	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
85				2,399		2,399	1
19,441				1,474,765		1,474,765	2
25,420				1,759,369		1,759,369	3
9,814				506,572		506,572	4
1,117				65,340		65,340	5
609				19,477		19,477	6
257,288				9,671,523		9,671,523	7
882				49,609		49,609	8
							9
							10
5,774				376,538		376,538	11
5,954				390,999		390,999	12
5,223				342,604		342,604	13
5,248				345,921		345,921	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
2,951				194,328		194,328	1
4,362				282,548		282,548	2
							3
							4
40				1,194		1,194	5
13				383		383	6
537				16,354		16,354	7
27				843		843	8
56				1,802		1,802	9
17				562		562	10
46				1,376		1,376	11
2				97		97	12
2				97		97	13
102				3,236		3,236	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
44				1,545		1,545	1
40				804		804	2
62				1,947		1,947	3
24				738		738	4
8				250		250	5
							6
							7
	52,744	52,764		-735		-735	8
	85,101	85,121		-869		-869	9
	105,497	105,534		-1,468		-1,468	10
	5,973	5,976		-195		-195	11
	131,882	131,918		-1,327		-1,327	12
	79,125	79,151		-1,006		-1,006	13
	79,138	79,151		-525		-525	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	14,825	11,665		138,842		138,842	1
							2
							3
79,952				2,742,215		2,742,215	4
34,849				1,138,402		1,138,402	5
170,522				6,696,988		6,696,988	6
1,045				34,902		34,902	7
29,425				888,749		888,749	8
90				15,750		15,750	9
219,000				13,665,600		13,665,600	10
155				2,675		2,675	11
56,190				1,884,538		1,884,538	12
1,440				28,480		28,480	13
369,931				22,267,988		22,267,988	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
23,784				3,353,065		3,353,065	1
667				28,138		28,138	2
255				8,205		8,205	3
23,123				876,991		876,991	4
4,593				103,418		103,418	5
436,282				13,702,173		13,702,173	6
9,529				326,169		326,169	7
26,830				1,901,475		1,901,475	8
14,446				558,049		558,049	9
111,121				3,172,458		3,172,458	10
6,326				373,691		373,691	11
80,800				4,959,961		4,959,961	12
16,179				555,949		555,949	13
19,065				2,246,617		2,246,617	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
23,211				574,052		574,052	1
230				1,481		1,481	2
6,722				223,078		223,078	3
2				56		56	4
13,846				378,855		378,855	5
53,456				1,022,771		1,022,771	6
9,542				266,124		266,124	7
39,283				1,891,614		1,891,614	8
21,919				516,498		516,498	9
				2,142,096		2,142,096	10
							11
							12
				131,022		131,022	13
			120,000			120,000	14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
323,105				7,858,754		7,858,754	1
81,296				5,429,961		5,429,961	2
69,950				3,584,818		3,584,818	3
79,684				2,145,129		2,145,129	4
77,374				2,082,346		2,082,346	5
				9,302		9,302	6
				21,309		21,309	7
							8
							9
							10
							11
							12
							13
							14
3,959,882	554,285	551,280	120,000	211,176,011	-76,428	211,219,583	

Name of Respondent NorthWestern Corporation	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report 2019/Q4

FOOTNOTE DATA

Schedule Page: 326 Line No.: 4 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 5 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 6 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 7 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 8 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 9 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 10 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 11 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326 Line No.: 12 Column: l
Annual capacity and energy adjustment, and interconnect fee.

Schedule Page: 326.1 Line No.: 4 Column: l
Credits to Qualifying Facilites Developer for delay penalties for projects not completed on time.

Schedule Page: 326.1 Line No.: 14 Column: l
Charges to Qualifying Facilites Developer for failure to produce and late payment of fees due Northwestern.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	MONTANA CHOICE TRANSMISSION			
2				
3	Ash Grove Cement	Talen Energy	Ash Grove Cement	FNO
4	Aspen Air U.S., LLC	Talen Energy	Aspen Air Corporation	FNO
5	Barretts Minerals, Inc.	Talen Energy	Barretts Minerals, Inc.	FNO
6	Beartooth Electric Cooperative, Inc.	WAPA	Beartooth Electric Cooperative,	FNO
7	Benefis Health Systems	Energy Keepers Inc.	Benefis Health System	FNO
8	Big Horn County Electric Coop, Inc.	WAPA	Big Horn County Electric Coop, I	FNO
9	Bonneville Power Administration	BPA	Bonneville Power Administration	FNO
10	Basin Electric Power Cooperative	Morgan Stanley, Talen & WAPA	Basin Electric Power Cooperative	FNO
11	Basin Electric Power Cooperative	Basin Electric & WAPA	Basin Electric Power Cooperative	FNO
12	CHS, Inc.	Morgan Stanley	CHS, Inc.	FNO
13	City of Great Falls	Energy Keepers, Inc.	City of Great Falls	FNO
14	Talen Montana LLC	Avista Energy	Colstrip Steam Electric Station	FNO
15	CryptoWatt Mining LLC	Tenaska	CryptoWatt Mining, LLC	FNO
16	Phillips 66 Company	Tenaska	Phillips 66 Company	FNO
17	ExxonMobil Corporation	Talen Energy	ExxonMobil Corporation	FNO
18	General Mills Operations, LLC	Talen Energy	General Mills Operations, LLC	FNO
19	Great Falls Public Schools	Talen Energy	Great Falls Public Schools	FNO
20	GCC Three Forks LLC	Energy Keepers, Inc	GCC Three Forks, LLC	FNO
21	Imerys Talc America, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
22	Suiza Dairy Group, LLC	Talen Energy	Suiza Dairy Group, LLC	FNO
23	Calumet Refining, LLC	Talen Energy	Calumet Montana Refining Company,	FNO
24	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO
25	REC Silicon Company	Morgan Stanley	REC Silicon Company	FNO
26	Rosenburg Forest Products Company	Energy Keepers, Inc.	Rosenburg Forest Products Company	FNO
27	Sibanye-Stillwater	Energy Keepers, Inc.	Stillwater Mining Company	FNO
28	Town of Philipsburg	Town of Philipsburg	Town of Philipsburg	FNO
29	Western Area Power Administration	WAPA	Western Area Power Administration	FNO
30	HyperBlock, LLC	Energy Keepers, Inc.	HyperBlock, LLC	FNO
31				
32				
33	TRAN OF ELECTRICITY FOR OTHERS			
34	MONTANA			
	TOTAL			

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Western Area Power Admin	WAPA	NWMT	NF
3	Western Area Power Admin	WAPA	WAPA	NF
4	Western Area Power Admin	WAPA	WAPA	NF
5	Western Area Power Admin	NWMT	NWMT	NF
6	Western Area Power Admin	WAPA	NWMT	NF
7	Western Area Power Admin	WAPA	NWMT	NF
8	Western Area Power Admin	WAPA	WAPA	NF
9				
10	PacifiCorp	NWMT	NWMT	SFP
11	PacifiCorp	NWMT	NWMT	NF
12	PacifiCorp	NWMT	NWMT	NF
13	PacifiCorp	Colstrip Partners	PacifiCorp	NF
14	PacifiCorp	Colstrip Partners	PacifiCorp	SFP
15	PacifiCorp	PacifiCorp	NWMT	NF
16	PacifiCorp	Colstrip Partners	PacifiCorp	NF
17	PacifiCorp	PacifiCorp	NWMT	NF
18	PacifiCorp	BPA	NWMT	NF
19	PacifiCorp	PacifiCorp	BPA	NF
20	PacifiCorp	BPA	PacifiCorp	NF
21	PacifiCorp	BPA	PacifiCorp	NF
22	PacifiCorp	PacifiCorp	PacifiCorp	NF
23	PacifiCorp	PacifiCorp	NWMT	NF
24				
25	Avista Corporation	AVISTA	NWMT	NF
26	Avista Corporation	AVISTA	NWMT	SFP
27	Avista Corporation	AVISTA	NWMT	NF
28	Avista Corporation	NWMT	BPA	NF
29	Avista Corporation	AVISTA	AVISTA	NF
30	Avista Corporation	AVISTA	AVISTA	SFP
31	Avista Corporation	Colstrip Partners	AVISTA	NF
32	Avista Corporation	Colstrip Partners	AVISTA	SFP
33	Avista Corporation	NWMT	NWMT	NF
34	Avista Corporation	NWMT	NWMT	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Avista Corporation	NWMT	NWMT	NF
2				
3	Bonneville Power Administration	BPA	NWMT	NF
4	Bonneville Power Administration	NWMT	NWMT	NF
5	Bonneville Power Administration	NWMT	NWMT	NF
6	Bonneville Power Administration	BPA	PacifiCorp	NF
7	Bonneville Power Administration	BPA	PacifiCorp	NF
8	Bonneville Power Administration	BPA	WAPA	NF
9				
10	Black Hills Power, Inc.	NWMT	NWMT	NF
11	Black Hills Power, Inc.	NWMT	NWMT	NF
12	Black Hills Power, Inc.	PacifiCorp	NWMT	NF
13	Black Hills Power, Inc.	PacifiCorp	PacifiCorp	NF
14	Black Hills Power, Inc.	BPA	PacifiCorp	NF
15	Black Hills Power, Inc.	AVISTA	NWMT	NF
16	Black Hills Power, Inc.	AVISTA	PacifiCorp	NF
17	Black Hills Power, Inc.	AVISTA	PacifiCorp	NF
18	Black Hills Power, Inc.	BPA	NWMT	NF
19	Black Hills Power, Inc.	WAPA	PacifiCorp	NF
20	Black Hills Power, Inc.	PacifiCorp	BPA	NF
21	Black Hills Power, Inc.	PacifiCorp	BPA	NF
22	Black Hills Power, Inc.	NWMT	PacifiCorp	NF
23	Black Hills Power, Inc.	Colstrip Partners	PacifiCorp	NF
24				
25	Basin Electric Power Cooperative	BPA	NWMT	NF
26	Basin Electric Power Cooperative	BPA	PacifiCorp	SFP
27	Basin Electric Power Cooperative	BPA	PacifiCorp	NF
28	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
29	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
30	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
31	Basin Electric Power Cooperative	NWMT	NWMT	NF
32	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
33	Basin Electric Power Cooperative	NWMT	PacifiCorp	SFP
34	Basin Electric Power Cooperative	NWMT	PacifiCorp	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Basin Electric Power Cooperative	PacifiCorp	PacifiCorp	NF
2	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
3	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
4	Basin Electric Power Cooperative	PacifiCorp	NWMT	SFP
5	Basin Electric Power Cooperative	WAPA	PacifiCorp	NF
6	Basin Electric Power Cooperative	WAPA	PacifiCorp	SFP
7	Basin Electric Power Cooperative	WAPA	NWMT	NF
8	Basin Electric Power Cooperative	WAPA	WAPA	LFP
9				
10	Brookfield Energy Marketing LP	WAPA	BPA	NF
11	Brookfield Energy Marketing LP	PacifiCorp	BPA	NF
12	Brookfield Energy Marketing LP	NWMT	NWMT	NF
13				
14	Shell Energy North America	BPA	NWMT	NF
15	Shell Energy North America	BPA	MATL	NF
16	Shell Energy North America	BPA	WAPA	NF
17	Shell Energy North America	WAPA	AVISTA	NF
18	Shell Energy North America	WAPA	NWMT	NF
19	Shell Energy North America	WAPA	BPA	NF
20	Shell Energy North America	WAPA	PacifiCorp	NF
21	Shell Energy North America	WAPA	PacifiCorp	NF
22	Shell Energy North America	WAPA	PacifiCorp	NF
23	Shell Energy North America	WAPA	WAPA	NF
24	Shell Energy North America	NWMT	NWMT	NF
25	Shell Energy North America	NWMT	MATL	NF
26	Shell Energy North America	NWMT	MATL	SFP
27	Shell Energy North America	NWMT	MATL	SFP
28	Shell Energy North America	AVISTA	NWMT	NF
29	Shell Energy North America	AVISTA	WAPA	NF
30	Shell Energy North America	PacifiCorp	AVISTA	NF
31	Shell Energy North America	PacifiCorp	AVISTA	SFP
32	Shell Energy North America	PacifiCorp	BPA	NF
33	Shell Energy North America	PacifiCorp	BPA	SFP
34	Shell Energy North America	PacifiCorp	BPA	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Shell Energy North America	PacifiCorp	BPA	SFP
2	Shell Energy North America	PacifiCorp	NWMT	NF
3	Shell Energy North America	BPA	PacifiCorp	NF
4	Shell Energy North America	BPA	PacifiCorp	NF
5				
6	EDF Trading North America, LLC	NWMT	BPAT	NF
7	EDF Trading North America, LLC	NWMT	BPAT	SFP
8	EDF Trading North America, LLC	NWMT	BPAT	NF
9	EDF Trading North America, LLC	NWMT	BPAT	SFP
10	EDF Trading North America, LLC	NWMT	BPAT	SFP
11	EDF Trading North America, LLC	BPA	PacifiCorp	NF
12	EDF Trading North America, LLC	NWMT	NWMT	NF
13	EDF Trading North America, LLC	NWMT	NWMT	NF
14	EDF Trading North America, LLC	NWMT	NWMT	NF
15	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF
16	EDF Trading North America, LLC	NWMT	MATL.NWMT	SFP
17	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
18	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
19	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
20	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
21	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
22	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
23	EDF Trading North America, LLC	NWMT	AVISTA	NF
24	EDF Trading North America, LLC	NWMT	WAPA	NF
25	EDF Trading North America, LLC	AVISTA	NWMT	NF
26	EDF Trading North America, LLC	AVISTA	AVISTA	NF
27	EDF Trading North America, LLC	AVISTA	MLCK	NF
28	EDF Trading North America, LLC	AVISTA	PacifiCorp	NF
29	EDF Trading North America, LLC	BPA	NWMT	NF
30	EDF Trading North America, LLC	BPA	NWMT	NF
31	EDF Trading North America, LLC	BPA	WAPA	NF
32	EDF Trading North America, LLC	WAPA	AVISTA	NF
33				
34	EDF Trading North America, LLC	WAPA	BPA	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	EDF Trading North America, LLC	WAPA	PacifiCorp	SFP
2	EDF Trading North America, LLC	WAPA	AVISTA	NF
3				
4	Energy Keepers, Inc.	NWMT	BPA	NF
5	Energy Keepers, Inc.	NWMT	BPA	LFP
6	Energy Keepers, Inc.	NWMT	BPA	NF
7	Energy Keepers, Inc.	NWMT	NWMT	NF
8	Energy Keepers, Inc.	NWMT	NWMT	NF
9	Energy Keepers, Inc.	NWMT	NWMT	NF
10	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
11	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP
12	Energy Keepers, Inc.	NWMT	PacifiCorp	NF
13	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
14				
15	Capital Power Energy Marketing, Inc.	BPA	NWMT	NF
16	Capital Power Energy Marketing, Inc.	BPA	MATL	SFP
17	Capital Power Energy Marketing, Inc.	BPA	MATL	NF
18	Capital Power Energy Marketing, Inc.	BPA	MATL	SFP
19	Capital Power Energy Marketing, Inc.	NWMT	NWMT	NF
20	Capital Power Energy Marketing, Inc.	MATL	AVISTA	NF
21	Capital Power Energy Marketing, Inc.	MATL	BPAT	NF
22	Capital Power Energy Marketing, Inc.	MATL	BPAT	SFP
23	Capital Power Energy Marketing, Inc.	MATL	BPAT	NF
24	Capital Power Energy Marketing, Inc.	MATL	NWMT	NF
25	Capital Power Energy Marketing, Inc.	MATL	WAPA	NF
26	Capital Power Energy Marketing, Inc.	WAPA	BPAT	SFP
27	Capital Power Energy Marketing, Inc.	WAPA	NWMT	NF
28	Capital Power Energy Marketing, Inc.	WAPA	NWMT	SFP
29	Capital Power Energy Marketing, Inc.	WAPA	MATL	NF
30				
31	Exelon Energy	WAPA	BPA	NF
32				
33	Portland General Electric Company	NWMT	NWMT	NF
34	Portland General Electric Company	Colstrip Partners	BPA	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Portland General Electric Company	Colstrip Partners	NWMT	NF
2	Portland General Electric Company	BPA	NWMT	NF
3	Portland General Electric Company	Colstrip Partners	AVISTA	NF
4	Portland General Electric Company	AVISTA	AVISTA	NF
5				
6	Idaho Power Company	NWMT	NWMT	NF
7	Idaho Power Company	PacifiCorp	NWMT	NF
8	Idaho Power Company	AVISTA	PacifiCorp	NF
9	Idaho Power Company	BPA	PacifiCorp	SFP
10	Idaho Power Company	PacifiCorp	NWMT	NF
11	Idaho Power Company	PacifiCorp	NWMT	SFP
12				
13	Morgan Stanley Capital Group	PacifiCorp	AVISTA	NF
14	Morgan Stanley Capital Group	PacifiCorp	AVISTA	SFP
15	Morgan Stanley Capital Group	PacifiCorp	AVISTA	SFP
16	Morgan Stanley Capital Group	PacifiCorp	AVISTA	NF
17	Morgan Stanley Capital Group	PacifiCorp	PacifiCorp	NF
18	Morgan Stanley Capital Group	PacifiCorp	PacifiCorp	NF
19	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
20	Morgan Stanley Capital Group	PacifiCorp	BPA	SFP
21	Morgan Stanley Capital Group	PacifiCorp	BPA	SFP
22	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
23	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
24	Morgan Stanley Capital Group	PacifiCorp	BPA	SFP
25	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
26	Morgan Stanley Capital Group	PacifiCorp	NWMT	NF
27	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF
28	Morgan Stanley Capital Group	PacifiCorp	WAPA	NF
29	Morgan Stanley Capital Group	PacifiCorp	Glacier Wind	NF
30	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
31	Morgan Stanley Capital Group	PacifiCorp	MATL	SFP
32	Morgan Stanley Capital Group	PacifiCorp	NWMT	NF
33	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
34	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
	TOTAL			

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
2	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
3	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
4	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
5	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
6	Morgan Stanley Capital Group	BPA	AVISTA	NF
7	Morgan Stanley Capital Group	BPA	WAPA	NF
8	Morgan Stanley Capital Group	BPA	WAPA	NF
9	Morgan Stanley Capital Group	BPA	NWMT	NF
10	Morgan Stanley Capital Group	BPA	NWMT	NF
11	Morgan Stanley Capital Group	BPA	NWMT	LFP
12	Morgan Stanley Capital Group	BPA	MATL	SFP
13	Morgan Stanley Capital Group	BPA	MATL	SFP
14	Morgan Stanley Capital Group	BPA	MATL	SFP
15	Morgan Stanley Capital Group	BPA	MATL	NF
16	Morgan Stanley Capital Group	BPA	MATL	NF
17	Morgan Stanley Capital Group	BPA	Glacier Wind	NF
18	Morgan Stanley Capital Group	BPA	Glacier Wind	NF
19	Morgan Stanley Capital Group	CNTP	AVISTA	NF
20	Morgan Stanley Capital Group	PPLM	AVISTA	NF
21	Morgan Stanley Capital Group	PPLM	AVISTA	NF
22	Morgan Stanley Capital Group	MATL	AVISTA	NF
23	Morgan Stanley Capital Group	MATL	AVISTA	SFP
24	Morgan Stanley Capital Group	MATL	AVISTA	NF
25	Morgan Stanley Capital Group	MATL	AVISTA	SFP
26				
27	Morgan Stanley Capital Group	MATL	AVISTA	SFP
28	Morgan Stanley Capital Group	Colstrip Partners	AVISTA	NF
29	Morgan Stanley Capital Group	Colstrip Partners	AVISTA	NF
30	Morgan Stanley Capital Group	Colstrip Partners	BPA	NF
31	Morgan Stanley Capital Group	Colstrip Partners	BPA	NF
32	Morgan Stanley Capital Group	Colstrip Partners	BPA	NF
33	Morgan Stanley Capital Group	CNTP	BPA	NF
34	Morgan Stanley Capital Group	CNTP	BPA	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group	NWMT	BPA	NF
2	Morgan Stanley Capital Group	NWMT	BPA	NF
3	Morgan Stanley Capital Group	NWMT	BPA	SFP
4	Morgan Stanley Capital Group	NWMT	BPA	NF
5	Morgan Stanley Capital Group	NWMT	BPA	NF
6	Morgan Stanley Capital Group	MATL	BPA	NF
7	Morgan Stanley Capital Group	MATL	BPA	SFP
8	Morgan Stanley Capital Group	MATL	BPA	NF
9	Morgan Stanley Capital Group	NWMT	BPA	NF
10	Morgan Stanley Capital Group	NWMT	BPA	NF
11	Morgan Stanley Capital Group	NWMT	BPA	NF
12	Morgan Stanley Capital Group	NWMT	BPA	NF
13	Morgan Stanley Capital Group	NWMT	BPA	SFP
14	Morgan Stanley Capital Group	Colstrip Partners	PacifiCorp	NF
15	Morgan Stanley Capital Group	Colstrip Partners	PacifiCorp	NF
16	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
17	Morgan Stanley Capital Group	NWMT	PacifiCorp	SFP
18	Morgan Stanley Capital Group	CNTP	PacifiCorp	NF
19	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
20	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
21	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
22	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
23	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
24	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
25	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
26	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
27	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
28	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
29	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
30	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
31	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
32	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
33	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
34	Morgan Stanley Capital Group	NWMT	PacifiCorp	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1				
2	Morgan Stanley Capital Group	NWMT	PacifiCorp	NF
3	Morgan Stanley Capital Group	NWMT	NWMT	NF
4	Morgan Stanley Capital Group	NWMT	NWMT	NF
5	Morgan Stanley Capital Group	NWMT	MATL	NF
6	Morgan Stanley Capital Group	NWMT	MATL	NF
7	Morgan Stanley Capital Group	NWMT	MATL	SFP
8	Morgan Stanley Capital Group	NWMT	NWMT	NF
9	Morgan Stanley Capital Group	NWMT	NWMT	NF
10	Morgan Stanley Capital Group	NWMT	MATL	NF
11	Morgan Stanley Capital Group	NWMT	NWMT	NF
12	Morgan Stanley Capital Group	MATL	NWMT	NF
13	Morgan Stanley Capital Group	NWMT	NWMT	NF
14	Morgan Stanley Capital Group	NWMT	MATL	NF
15	Morgan Stanley Capital Group	NWMT	MATL	SFP
16	Morgan Stanley Capital Group	CNTP	MATL	NF
17	Morgan Stanley Capital Group	CNTP	MATL	SFP
18	Morgan Stanley Capital Group	CNTP	MATL	SFP
19	Morgan Stanley Capital Group	CNTP	MATL	SFP
20	Morgan Stanley Capital Group	CNTP	NWMT	NF
21	Morgan Stanley Capital Group	NWMT	NWMT	NF
22	Morgan Stanley Capital Group	NWMT	MATL	NF
23	Morgan Stanley Capital Group	NWMT	MATL	NF
24	Morgan Stanley Capital Group	NWMT	NWMT	NF
25	Morgan Stanley Capital Group	NWMT	NWMT	NF
26	Morgan Stanley Capital Group	NWMT	NWMT	SFP
27	Morgan Stanley Capital Group	MATL	NWMT	NF
28	Morgan Stanley Capital Group	MATL	NWMT	SFP
29	Morgan Stanley Capital Group	NWMT	MATL	NF
30	Morgan Stanley Capital Group	NWMT	MATL	SFP
31	Morgan Stanley Capital Group	NWMT	NWMT	NF
32	Morgan Stanley Capital Group	NWMT	NWMT	SFP
33	Morgan Stanley Capital Group	NWMT	MATL	NF
34	Morgan Stanley Capital Group	NWMT	MATL	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group	NWMT	NWMT	NF
2	Morgan Stanley Capital Group	NWMT	MATL	NF
3	Morgan Stanley Capital Group	NWMT	MATL	NF
4	Morgan Stanley Capital Group	NWMT	MATL	SFP
5	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF
6	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
7	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP
8	Morgan Stanley Capital Group	NWMT	MATL	NF
9	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF
10	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
11	Morgan Stanley Capital Group	Colstrip Partners	MATL	SFP
12	Morgan Stanley Capital Group	Colstrip Partners	NWMT	NF
13	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
14	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
15	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
16	Morgan Stanley Capital Group	Colstrip Partners	Glacier Wind	NF
17	Morgan Stanley Capital Group	CNTP	Glacier Wind	NF
18	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF
19	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF
20	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF
21	Morgan Stanley Capital Group	MATL	Glacier Wind	NF
22				
23	Morgan Stanley Capital Group	MATL	Glacier Wind	NF
24	Morgan Stanley Capital Group	NWMT	Glacier Wind	NF
25	Morgan Stanley Capital Group	MATL	WAPA	NF
26	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
27	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
28	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
29	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
30	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
31	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
32	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
33	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
34	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
2	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
3	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
4	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
5	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP
6	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP
7	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
8	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
9	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
10	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
11	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
12	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
13	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
14	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
15	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
16	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
17	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
18	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
19	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
20	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
21	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
22	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
23	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF
24	Morgan Stanley Capital Group	AVISTA	AVISTA	NF
25	Morgan Stanley Capital Group	AVISTA	AVISTA	SFP
26	Morgan Stanley Capital Group	AVISTA	AVISTA	NF
27	Morgan Stanley Capital Group	AVISTA	NWMT	NF
28	Morgan Stanley Capital Group	AVISTA	MATL	NF
29	Morgan Stanley Capital Group	AVISTA	MATL	SFP
30				
31	Morgan Stanley Capital Group	AVISTA	MATL	SFP
32	Morgan Stanley Capital Group	AVISTA	MATL	SFP
33	Morgan Stanley Capital Group	AVISTA	PacifiCorp	NF
34	Morgan Stanley Capital Group	AVISTA	BPA	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group	WAPA	AVISTA	NF
2	Morgan Stanley Capital Group	WAPA	BPA	NF
3	Morgan Stanley Capital Group	WAPA	BPA	NF
4	Morgan Stanley Capital Group	WAPA	NWMT	NF
5	Morgan Stanley Capital Group	WAPA	NWMT	NF
6	Morgan Stanley Capital Group	WAPA	Glacier Wind	NF
7	Morgan Stanley Capital Group	WAPA	MATL	NF
8	Morgan Stanley Capital Group	WAPA	MATL	NF
9	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
10	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
11	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
12	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
13	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
14	Morgan Stanley Capital Group	WAPA	WAPA	NF
15				
16	Naturener Power Watch, LLC	AVISTA	Glacier Wind	SFP
17	Naturener Power Watch, LLC	Glacier Wind	NWMT	NF
18	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
19				
20	MAG Energy Solutions	BPAT	PacifiCorp	NF
21	MAG Energy Solutions	BPAT	NWMT	NF
22	MAG Energy Solutions	BPAT	WAPA	NF
23	MAG Energy Solutions	NWMT	NWMT	NF
24	MAG Energy Solutions	NWMT	MATL	NF
25	MAG Energy Solutions	NWMT	MATL	NF
26	MAG Energy Solutions	MATL	NWMT	NF
27	MAG Energy Solutions	NWMT	MATL	NF
28	MAG Energy Solutions	NWMT	MATL	NF
29	MAG Energy Solutions	PacifiCorp	MATL	NF
30	MAG Energy Solutions	PacifiCorp	MATL	SFP
31	MAG Energy Solutions	PacifiCorp	BPA	NF
32	MAG Energy Solutions	PacifiCorp	NWMT	NF
33	MAG Energy Solutions	PacifiCorp	NWMT	NF
34	MAG Energy Solutions	PacifiCorp	NWMT	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MAG Energy Solutions	PacifiCorp	WAPA	NF
2	MAG Energy Solutions	WAPA	NWMT	NF
3	MAG Energy Solutions	WAPA	BPA	NF
4	MAG Energy Solutions	WAPA	PacifiCorp	NF
5	MAG Energy Solutions	WAPA	PacifiCorp	NF
6	MAG Energy Solutions	WAPA	PacifiCorp	NF
7	MAG Energy Solutions	WAPA	MATL	NF
8	MAG Energy Solutions	WAPA	MATL	NF
9				
10	Macquarie Energy LLC	AVISTA	PacifiCorp	NF
11	Macquarie Energy LLC	BPA	NWMT	NF
12	Macquarie Energy LLC	BPA	PacifiCorp	NF
13	Macquarie Energy LLC	BPA	WAPA	NF
14	Macquarie Energy LLC	PacifiCorp	BPA	NF
15	Macquarie Energy LLC	PacifiCorp	NWMT	NF
16	Macquarie Energy LLC	PacifiCorp	PacifiCorp	NF
17				
18	Macquarie Energy LLC	PacifiCorp	WAPA	NF
19	Macquarie Energy LLC	NWMT	NWMT	NF
20	Macquarie Energy LLC	NWMT	NWMT	NF
21	Macquarie Energy LLC	NWMT	AVISTA	NF
22	Macquarie Energy LLC	NWMT	AVISTA	NF
23	Macquarie Energy LLC	NWMT	AVISTA	NF
24	Macquarie Energy LLC	NWMT	BPA	NF
25	Macquarie Energy LLC	NWMT	BPA	SFP
26	Macquarie Energy LLC	NWMT	BPA	NF
27	Macquarie Energy LLC	NWMT	BPA	SFP
28	Macquarie Energy LLC	NWMT	BPA	NF
29	Macquarie Energy LLC	NWMT	BPA	NF
30	Macquarie Energy LLC	NWMT	BPA	NF
31	Macquarie Energy LLC	NWMT	BPA	NF
32	Macquarie Energy LLC	NWMT	BPA	NF
33	Macquarie Energy LLC	NWMT	BPA	NF
34	Macquarie Energy LLC	NWMT	BPA	NF
	TOTAL			

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Macquarie Energy LLC	NWMT	PacifiCorp	SFP
2	Macquarie Energy LLC	NWMT	PacifiCorp	NF
3	Macquarie Energy LLC	NWMT	PacifiCorp	NF
4	Macquarie Energy LLC	WAPA	AVISTA	NF
5	Macquarie Energy LLC	WAPA	BPA	SFP
6	Macquarie Energy LLC	WAPA	BPA	NF
7	Macquarie Energy LLC	WAPA	BPA	NF
8	Macquarie Energy LLC	WAPA	NWMT	NF
9	Macquarie Energy LLC	WAPA	PacifiCorp	NF
10	Macquarie Energy LLC	WAPA	PacifiCorp	SFP
11	Macquarie Energy LLC	WAPA	PacifiCorp	NF
12	Macquarie Energy LLC	WAPA	PacifiCorp	NF
13				
14	Phillips 66 Company	BPA	WAPA	NF
15	Phillips 66 Company	PacifiCorp	BPA	NF
16	Phillips 66 Company	WAPA	BPA	NF
17				
18	Rainbow Energy Marketing Corp	WAPA	NWMT	NF
19	Rainbow Energy Marketing Corp	WAPA	BPA	NF
20	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
21	Rainbow Energy Marketing Corp	WAPA	AVISTA	NF
22	Rainbow Energy Marketing Corp	NWMT	NWMT	NF
23	Rainbow Energy Marketing Corp	Colstrip Partners	NWMT	NF
24	Rainbow Energy Marketing Corp	Colstrip Partners	NWMT	NF
25	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
26	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	SFP
27	Rainbow Energy Marketing Corp	WAPA	PacifiCorp	NF
28	Rainbow Energy Marketing Corp	MATL	NWMT	NF
29	Rainbow Energy Marketing Corp	MATL	NWMT	SFP
30	Rainbow Energy Marketing Corp	MATL	NWMT	NF
31	Rainbow Energy Marketing Corp	BPA	WAPA	NF
32	Rainbow Energy Marketing Corp	PacifiCorp	AVISTA	SFP
33	Rainbow Energy Marketing Corp	PacifiCorp	AVISTA	NF
34	Rainbow Energy Marketing Corp	PacifiCorp	BPA	NF
	TOTAL			

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corp	PacifiCorp	BPA	SFP
2	Rainbow Energy Marketing Corp	PacifiCorp	BPA	NF
3	Rainbow Energy Marketing Corp	PacifiCorp	BPA	NF
4	Rainbow Energy Marketing Corp	PacifiCorp	NWMT	NF
5	Rainbow Energy Marketing Corp	PacifiCorp	NWMT	NF
6	Rainbow Energy Marketing Corp	PacifiCorp	NWMT	NF
7	Rainbow Energy Marketing Corp	PacifiCorp	NWMT	NF
8	Rainbow Energy Marketing Corp	Colstrip Partners	BPA	NF
9	Rainbow Energy Marketing Corp	Colstrip Partners	BPA	SFP
10	Rainbow Energy Marketing Corp	Colstrip Partners	BPA	NF
11	Rainbow Energy Marketing Corp	MATL	BPA	NF
12	Rainbow Energy Marketing Corp	MATL	BPA	SFP
13	Rainbow Energy Marketing Corp	MATL	BPA	NF
14	Rainbow Energy Marketing Corp	PacifiCorp	WAPA	NF
15	Rainbow Energy Marketing Corp	BPA	NWMT	NF
16				
17	Talen Energy, LLC	NWMT	PacifiCorp	LFP
18				
19	Talen Energy Marketing, LLC	WAPA	PacifiCorp	LFP
20	Talen Energy Marketing, LLC	NWMT	BPAT	LFP
21	Talen Energy Marketing, LLC	NWMT	PacifiCorp	LFP
22	Talen Energy Marketing, LLC	NWMT	PacifiCorp	LFP
23	Talen Energy Marketing, LLC	PPLM	PacifiCorp	LFP
24				
25	Powerex Corporation	BPA	NWMT	NF
26	Powerex Corporation	BPA	MATL	NF
27	Powerex Corporation	BPA	PacifiCorp	NF
28	Powerex Corporation	PacifiCorp	BPA	NF
29	Powerex Corporation	PacifiCorp	BPA	NF
30	Powerex Corporation	MATL	BPA	NF
31	Powerex Corporation	BPA	PacifiCorp	NF
32	Powerex Corporation	BPA	WAPA	NF
33	Powerex Corporation	NWMT	NWMT	NF
34	Powerex Corporation	MATL	NWMT	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Powerex Corporation	MATL	PacifiCorp	NF
2	Powerex Corporation	MATL	PacifiCorp	NF
3	Powerex Corporation	MATL	PacifiCorp	NF
4				
5	Powerex Corporation	BPA	PacifiCorp	NF
6	Powerex Corporation	PacifiCorp	NWMT	NF
7	Powerex Corporation	PacifiCorp	AVISTA	NF
8	Powerex Corporation	PacifiCorp	NWMT	NF
9	Powerex Corporation	PacifiCorp	BPA	NF
10	Powerex Corporation	AVISTA	BPA	NF
11	Powerex Corporation	WAPA	BPA	NF
12	Powerex Corporation	WAPA	PacifiCorp	NF
13	Powerex Corporation	WAPA	AVISTA	NF
14	Powerex Corporation	WAPA	NWMT	NF
15				
16	Puget Sound Energy Marketing	AVISTA	AVISTA	NF
17	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
18	Puget Sound Energy Marketing	Colstrip Partners	BPA	SFP
19	Puget Sound Energy Marketing	Colstrip Partners	BPA	SFP
20	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
21	Puget Sound Energy Marketing	NWMT	NWMT	NF
22	Puget Sound Energy Marketing	NWMT	NWMT	NF
23	Puget Sound Energy Marketing	BPA	NWMT	NF
24				
25	Tenaska	BPA	PacifiCorp	NF
26	Tenaska	BPA	PacifiCorp	NF
27	Tenaska	PacifiCorp	PacifiCorp	NF
28	Tenaska	AVISTA	NWMT	NF
29	Tenaska	NWMT	NWMT	NF
30	Tenaska	NWMT	NWMT	NF
31	Tenaska	WAPA	BPA	NF
32				
33	TransAlta Energy Marketing	BPA	NWMT	NF
34	TransAlta Energy Marketing	BPA	NWMT	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TransAlta Energy Marketing	BPA	PacifiCorp	NF
2	TransAlta Energy Marketing	BPA	PacifiCorp	NF
3	TransAlta Energy Marketing	BPA	WAPA	NF
4	TransAlta Energy Marketing	AVISTA	WAPA	NF
5	TransAlta Energy Marketing	NWMT	NWMT	NF
6	TransAlta Energy Marketing	MATL	NWMT	NF
7	TransAlta Energy Marketing	PacifiCorp	BPA	NF
8	TransAlta Energy Marketing	PacifiCorp	NWMT	NF
9	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	NF
10	TransAlta Energy Marketing	PacifiCorp	WAPA	NF
11	TransAlta Energy Marketing	WAPA	BPA	NF
12	TransAlta Energy Marketing	WAPA	NWMT	NF
13	TransAlta Energy Marketing	WAPA	MATL	NF
14				
15	Cycle Power Partners LLC	NWMT	NWMT	NF
16	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
17	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
18	Cycle Power Partners LLC	NWMT	NWMT	NF
19				
20	TEC ENERGY INC	WAPA	PacifiCorp	NF
21	TEC ENERGY INC	WAPA	PacifiCorp	NF
22				
23	The Energy Authority	PacifiCorp	AVA	NF
24	The Energy Authority	PacifiCorp	NWMT	NF
25	The Energy Authority	PacifiCorp	BPAT	NF
26	The Energy Authority	WAPA	BPAT	NF
27	The Energy Authority	NWMT	NWMT	NF
28	The Energy Authority	BPA	BPA	NF
29	The Energy Authority	Colstrip Partners	BPA	NF
30	The Energy Authority	BPA	NWMT	NF
31	The Energy Authority	BPA	PacifiCorp	NF
32				
33				
34	SOUTH DAKOTA			
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1				
2	Bryant, City of	WAPA	Bryant	LFP
3	Groton, City of	WAPA	Groton	LFP
4	Langford, City of	WAPA	Langford	LFP
5	Southwest Power Pool (SPP)	SPP	Various	LFP
6	Southwest Power Pool (SPP)	SPP	Various	FNS
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
						1
						2
Montana OATT	Colstrip	Clancy, MT	7	34,521	34,521	3
Montana OATT	Colstrip	Billings, MT	11	53,801	53,801	4
Montana OATT	Colstrip	Dillon, MT	6	36,347	36,347	5
Montana OATT	Fort Peck	Various in Montana	18	80,887	80,887	6
Montana OATT	Kerr	Various in Montana	7	35,708	35,708	7
Montana OATT	Various & Great Fals	Various in Montana	18	70,957	70,957	8
Montana OATT	BPAT.NWMT	Various in Montana	185	837,386	837,386	9
Montana OATT	Various in Montana	Various NWMT & WAUW	181	826,439	826,439	10
Montana OATT	Crossover	Various NWMT & WAUW	15	72,943	72,943	11
Montana OATT	MATL.NWMT	Various in Montana	58	366,352	366,352	12
Montana OATT	Kerr	Various in Montana	6	23,173	23,173	13
Montana OATT	Colstrip	Nichols Pump Sub	10	42,818	42,818	14
Montana OATT	BPAT.NWMT	Butte, MT	75	492,208	492,208	15
Montana OATT	BPAT.NWMT	Various in Montana	70	493,259	493,259	16
Montana OATT	Colstrip	Billings, MT	35	221,109	221,109	17
Montana OATT	Colstrip	Great Falls	4	17,959	17,959	18
Montana OATT	Colstrip	Great Falls	1	9,410	9,410	19
Montana OATT	Kerr	Three Forks, MT	8	39,707	39,707	20
Montana OATT	Kerr	Three Forks, MT	6	27,873	27,873	21
Montana OATT	Colstrip	Various in Montana	2	5,891	5,891	22
Montana OATT	Colstrip	Great Falls, MT	25	114,960	114,960	23
Montana OATT	Colstrip & Kerr	Butte, MT	50	371,526	371,526	24
Montana OATT	Hardin	Butte, MT	117	658,275	658,275	25
Montana OATT	Kerr	Missoula, MT	8	51,827	51,827	26
Montana OATT	Kerr	Various in Montana	46	267,071	267,071	27
Montana OATT	Philipsburg Substatn	Philipsburg, MT		719	719	28
Montana OATT	Crossover	Various NWMT & WAUW	4	6	6	29
Montana OATT	Kerr	Bonner, MT	20	161,223	161,223	30
						31
						32
						33
						34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
						1
Montana OATT	CANYON FERRY	NWMT.SYSTEM		5,558	5,558	2
Montana OATT	CANYON FERRY	CROSSOVER		226,324	226,324	3
Montana OATT	CANYON FERRY	GREAT FALLS		29,754	29,754	4
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		2,840	2,840	5
Montana OATT	GREAT FALLS	NWMT.SYSTEM		1,640	1,640	6
Montana OATT	GREAT FALLS	NWMT.SYSTEM		17,496	17,496	7
Montana OATT	GREAT FALLS	CROSSOVER		44,234	44,234	8
						9
Montana OATT	COLSTRIP	NWMT.SYSTEM		432	432	10
Montana OATT	COLSTRIP	NWMT.SYSTEM		28	28	11
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		319	319	12
Montana OATT	COLSTRIP	YTP		5,158	5,158	13
Montana OATT	COLSTRIP	YTP		9,696	9,696	14
Montana OATT	MLCK	JEFF		85	85	15
Montana OATT	COLSTRIP	NWMT.SYSTEM		90	90	16
Montana OATT	YTP	NWMT.SYSTEM		98	98	17
Montana OATT	BPAT.NWMT	COLSTRIP		301	301	18
Montana OATT	YTP	BPAT.NWMT		7,275	7,275	19
Montana OATT	BPAT.NWMT	JEFF		2,263	2,263	20
Montana OATT	BPAT.NWMT	YTP		48	48	21
Montana OATT	YTP	BRDY		125	125	22
Montana OATT	YTP	COLSTRIP		108	108	23
						24
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		1,028	1,028	25
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		1,512	1,512	26
Montana OATT	AVAT.NWMT	COLSTRIP		4,283	4,283	27
Montana OATT	COLSTRIP	BPAT.NWMT		840	840	28
Montana OATT	COLSTRIP	AVAT.NWMT		30,951	30,951	29
Montana OATT	COLSTRIP	AVAT.NWMT		14,919	14,919	30
Montana OATT	COLSTRIP	AVAT.NWMT		947	947	31
Montana OATT	COLSTRIP	AVAT.NWMT		3,240	3,240	32
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		291	291	33
Montana OATT	COLSTRIP	NWMT.SYSTEM		504	504	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Montana OATT	COLSTRIP	NWMT.SYSTEM		998	998	1
						2
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		8,414	8,414	3
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		158	158	4
Montana OATT	REGPAYBACK	NWMT.SYSTEM		40	40	5
Montana OATT	BPAT.NWMT	YTP		1,094	1,094	6
Montana OATT	BPAT.NWMT	BRDY		1,331	1,331	7
Montana OATT	BPAT.NWMT	GREAT FALLS		402	402	8
						9
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		6	6	10
Montana OATT	COLSTRIP	NWMT.SYSTEM		2	2	11
Montana OATT	YTP	NWMT.SYSTEM		11	11	12
Montana OATT	YTP	BRDY		350	350	13
Montana OATT	BPAT.NWMT	YTP		316	316	14
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		4	4	15
Montana OATT	AVAT.NWMT	YTP		92	92	16
Montana OATT	AVAT.NWMT	BRDY		11	11	17
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		13	13	18
Montana OATT	CROSSOVER	YTP		2,214	2,214	19
Montana OATT	BRDY	BPAT.NWMT		20	20	20
Montana OATT	YTP	BPAT.NWMT		283	283	21
Montana OATT	CANYON FERRY	YTP		7	7	22
Montana OATT	COLSTRIP	YTP		128	128	23
						24
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		380	380	25
Montana OATT	BPAT.NWMT	YTP		2,400	2,400	26
Montana OATT	BPAT.NWMT	YTP		1,714	1,714	27
Montana OATT	BGI	YTP		160	160	28
Montana OATT	JUDITH GAP	YTP		160	160	29
Montana OATT	TFALLS	YTP		160	160	30
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		233	233	31
Montana OATT	COLSTRIP	YTP		1,080	1,080	32
Montana OATT	COLSTRIP	YTP		1,080	1,080	33
Montana OATT	CANYON FERRY	YTP		483	483	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Montana OATT	BRDY	YTP		320	320	1
Montana OATT	YTP	CROSSOVER		1,081	1,081	2
Montana OATT	YTP	NWMT.SYSTEM		172	172	3
Montana OATT	YTP	NWMT.SYSTEM		1,800	1,800	4
Montana OATT	CROSSOVER	YTP		558	558	5
Montana OATT	CROSSOVER	YTP		984	984	6
Montana OATT	CROSSOVER	NWMT.SYSTEM		16	16	7
Montana OATT	CROSSOVER	GREAT FALLS	31	271,560	271,560	8
						9
Montana OATT	CROSSOVER	BPAT.NWMT		150	150	10
Montana OATT	YTP	BPAT.NWMT		480	480	11
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		14	14	12
						13
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		3,026	3,026	14
Montana OATT	BPAT.NWMT	MATL.NWMT		6,263	6,263	15
Montana OATT	BPAT.NWMT	CROSSOVER		14,782	14,782	16
Montana OATT	CROSSOVER	AVAT.NWMT		4,842	4,842	17
Montana OATT	CROSSOVER	NWMT.SYSTEM		842	842	18
Montana OATT	CROSSOVER	BPAT.NWMT		64,346	64,346	19
Montana OATT	CROSSOVER	BRDY		13,411	13,411	20
Montana OATT	CROSSOVER	JEFF		240	240	21
Montana OATT	CROSSOVER	YTP		442	442	22
Montana OATT	CROSSOVER	GREAT FALLS		132	132	23
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		1,319	1,319	24
Montana OATT	MATL.NWMT	AVAT.NWMT		800	800	25
Montana OATT	MATL.NWMT	AVAT.NWMT		7,100	7,100	26
Montana OATT	MATL.NWMT	BPAT.NWMT		2,112	2,112	27
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		55	55	28
Montana OATT	AVAT.NWMT	CROSSOVER		739	739	29
Montana OATT	YTP	AVAT.NWMT		4,289	4,289	30
Montana OATT	YTP	AVAT.NWMT		2,496	2,496	31
Montana OATT	BRDY	BPAT.NWMT		2,480	2,480	32
Montana OATT	BRDY	BPAT.NWMT		1,416	1,416	33
Montana OATT	YTP	BPAT.NWMT		42,044	42,044	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	YTP	BPAT.NWMT		600	600	1
Montana OATT	YTP	NWMT.SYSTEM		536	536	2
Montana OATT	BPAT.NWMT	BRDY		1,454	1,454	3
Montana OATT	BPAT.NWMT	YTP		1,805	1,805	4
						5
Montana OATT	COLSTRIP	BPAT.NWMT		136,083	136,083	6
Montana OATT	COLSTRIP	BPAT.NWMT		58,502	58,502	7
Montana OATT	COLSTRIP	BPAT.NWMT		690	690	8
Montana OATT	COLSTRIP	BPAT.NWMT		43,751	43,751	9
Montana OATT	COLSTRIP	BPAT.NWMT		141,500	141,500	10
Montana OATT	BPAT.NWMT	YTP		339	339	11
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		9,508	9,508	12
Montana OATT	COLSTRIP	COLSTRIP		41,737	41,737	13
Montana OATT	COLSTRIP	NWMT.SYSTEM		441	441	14
Montana OATT	COLSTRIP	MATL.NWMT		5,990	5,990	15
Montana OATT	COLSTRIP	MATL.NWMT		30,068	30,068	16
Montana OATT	COLSTRIP	JEFF		4,599	4,599	17
Montana OATT	COLSTRIP	JEFF		12,790	12,790	18
Montana OATT	COLSTRIP	YTP		1,715	1,715	19
Montana OATT	COLSTRIP	YTP		3,168	3,168	20
Montana OATT	COLSTRIP	BRDY		2,926	2,926	21
Montana OATT	COLSTRIP	BRDY		3,168	3,168	22
Montana OATT	COLSTRIP	AVAT.NWMT		605	605	23
Montana OATT	COLSTRIP	CROSSOVER		117	117	24
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		16	16	25
Montana OATT	COLSTRIP	AVAT.NWMT		6,605	6,605	26
Montana OATT	COLSTRIP	MLCK		25	25	27
Montana OATT	AVAT.NWMT	YTP		1,100	1,100	28
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		138	138	29
Montana OATT	BPAT.NWMT	COLSTRIP		150	150	30
Montana OATT	BPAT.NWMT	GREAT FALLS		10	10	31
Montana OATT	CROSSOVER	AVAT.NWMT		8	8	32
						33
Montana OATT	CROSSOVER	BPAT.NWMT		135	135	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	CROSSOVER	BRDY		340	340	1
Montana OATT	CROSSOVER	AVAT.NWMT		8	8	2
						3
Montana OATT	KERR	BPAT.NWMT		2,033	2,033	4
Montana OATT	KERR	BPAT.NWMT	37	324,108	324,108	5
Montana OATT	JUDITH GAP	BPAT.NWMT		288	288	6
Montana OATT	KERR	NWMT.SYSTEM		318	318	7
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		1,523	1,523	8
Montana OATT	KERR	NWMT.SYSTEM		1,817	1,817	9
Montana OATT	KERR	BRDY		88	88	10
Montana OATT	KERR	BRDY	25	219,000	219,000	11
Montana OATT	KERR	YTP		320	320	12
Montana OATT	KERR	YTP		11,639	11,639	13
						14
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		265	265	15
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		48	48	16
Montana OATT	BPAT.NWMT	MATL.NWMT		1,602	1,602	17
Montana OATT	BPAT.NWMT	MATL.NWMT		120	120	18
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		55	55	19
Montana OATT	MATL.NWMT	AVAT.NWMT		297	297	20
Montana OATT	MATL.NWMT	BPAT.NWMT		3,816	3,816	21
Montana OATT	MATL.NWMT	BPAT.NWMT		2,689	2,689	22
Montana OATT	MATL.NWMT	BPAT.NWMT		2,400	2,400	23
Montana OATT	MATL.NWMT	NWMT.SYSTEM		282	282	24
Montana OATT	MATL.NWMT	CROSSOVER		1,820	1,820	25
Montana OATT	CROSSOVER	BPAT.NWMT		4,800	4,800	26
Montana OATT	CROSSOVER	NWMT.SYSTEM		39	39	27
Montana OATT	CROSSOVER	NWMT.SYSTEM		192	192	28
Montana OATT	CROSSOVER	MATL.NWMT		472	472	29
						30
Montana OATT	CROSSOVER	BPAT.NWMT		25	25	31
						32
Montana OATT	COLSTRIP	NWMT.SYSTEM		427	427	33
Montana OATT	COLSTRIP	BPAT.NWMT		13,474	13,474	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	COLSTRIP	TOWNSEND		552	552	1
Montana OATT	BPAT.NWMT	COLSTRIP		960	960	2
Montana OATT	COLSTRIP	AVAT.NWMT		230	230	3
Montana OATT	COLSTRIP	AVAT.NWMT		4,014	4,014	4
						5
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		22	22	6
Montana OATT	JEFF	NWMT.SYSTEM		26	26	7
Montana OATT	AVAT.NWMT	BRDY		605	605	8
Montana OATT	BPAT.NWMT	JEFF		336	336	9
Montana OATT	JEFF	MLCK		563	563	10
Montana OATT	JEFF	MLCK		2,400	2,400	11
						12
Montana OATT	YTP	AVAT.NWMT		351	351	13
Montana OATT	YTP	AVAT.NWMT		18,716	18,716	14
Montana OATT	JEFF	AVAT.NWMT		1,152	1,152	15
Montana OATT	JEFF	AVAT.NWMT		1,200	1,200	16
Montana OATT	YTP	JEFF		280	280	17
Montana OATT	YTP	BRDY		48	48	18
Montana OATT	YTP	NWMT.SYSTEM		1,589	1,589	19
Montana OATT	YTP	NWMT.SYSTEM		2,400	2,400	20
Montana OATT	YTP	NWMT.SYSTEM		12,432	12,432	21
Montana OATT	YTP	NWMT.SYSTEM		8,400	8,400	22
Montana OATT	BRDY	BPAT.NWMT		25	25	23
Montana OATT	BRDY	BPAT.NWMT		2,059	2,059	24
Montana OATT	BRDY	BPAT.NWMT		497	497	25
Montana OATT	BRDY	NWMT.SYSTEM		101	101	26
Montana OATT	BRDY	GLWND1		67	67	27
Montana OATT	BRDY	CROSSOVER		50	50	28
Montana OATT	YTP	GLWND1		11	11	29
Montana OATT	BRDY	MATL.NWMT		1,946	1,946	30
Montana OATT	BRDY	MATL.NWMT		2,400	2,400	31
Montana OATT	YTP	COLSTRIP		15	15	32
Montana OATT	YTP	MATL.NWMT		5,774	5,774	33
Montana OATT	BPAT.NWMT	YTP		492	492	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Montana OATT	BPAT.NWMT	BRDY		2,257	2,257	1
Montana OATT	BPAT.NWMT	BRDY		1,896	1,896	2
Montana OATT	BPAT.NWMT	BRDY		1,416	1,416	3
Montana OATT	BPAT.NWMT	JEFF		2,135	2,135	4
Montana OATT	BPAT.NWMT	JEFF		3,000	3,000	5
Montana OATT	BPAT.NWMT	AVAT.NWMT		255	255	6
Montana OATT	BPAT.NWMT	CROSSOVER		626	626	7
Montana OATT	BPAT.NWMT	GREAT FALLS		15	15	8
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		1,719	1,719	9
Montana OATT	BPAT.NWMT	GTFALLSNWMT		186	186	10
Montana OATT	BPAT.NWMT	MATL.NWMT	50	217,150	217,150	11
Montana OATT	BPAT.NWMT	MATL.NWMT		84,293	84,293	12
Montana OATT	BPAT.NWMT	MATL.NWMT		209,009	209,009	13
Montana OATT	BPAT.NWMT	MATL.NWMT		2,300	2,300	14
Montana OATT	BPAT.NWMT	MATL.NWMT		63,840	63,840	15
Montana OATT	BPAT.NWMT	MATL.NWMT		77,477	77,477	16
Montana OATT	BPAT.NWMT	GLWND1		2,993	2,993	17
Montana OATT	BPAT.NWMT	GLWND2		85	85	18
Montana OATT	HARDIN	AVAT.NWMT		307	307	19
Montana OATT	JUDITH GAP	AVAT.NWMT		23	23	20
Montana OATT	KERR	AVAT.NWMT		10	10	21
Montana OATT	MATL.NWMT	AVAT.NWMT		14,112	14,112	22
Montana OATT	MATL.NWMT	AVAT.NWMT		73,747	73,747	23
Montana OATT	MATL.NWMT	AVAT.NWMT		345	345	24
Montana OATT	MATL.NWMT	AVAT.NWMT		1,675	1,675	25
						26
Montana OATT	MATL.NWMT	AVAT.NWMT		18,460	18,460	27
Montana OATT	CROOKED FALLS	AVAT.NWMT		69	69	28
Montana OATT	TFALLS	AVAT.NWMT		15	15	29
Montana OATT	BGI	BPAT.NWMT		20	20	30
Montana OATT	DAVE GATES	BPAT.NWMT		22	22	31
Montana OATT	COLSTRIP	BPAT.NWMT		2,255	2,255	32
Montana OATT	HARDIN	BPAT.NWMT		2,738	2,738	33
Montana OATT	HARDIN	BPAT.NWMT		2,400	2,400	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	HOLTER	BPAT.NWMT		65	65	1
Montana OATT	KERR	BPAT.NWMT		1,668	1,668	2
Montana OATT	KERR	BPAT.NWMT		9,552	9,552	3
Montana OATT	IMBALANCE	BPAT.NWMT		84	84	4
Montana OATT	JUDITH GAP	BPAT.NWMT		604	604	5
Montana OATT	MATL.NWMT	BPAT.NWMT		146,083	146,083	6
Montana OATT	MATL.NWMT	BPAT.NWMT		91,572	91,572	7
Montana OATT	MATL.NWMT	BPAT.NWMT		3,792	3,792	8
Montana OATT	MT1	BPAT.NWMT		40	40	9
Montana OATT	CROOKED FALLS	BPAT.NWMT		402	402	10
Montana OATT	STILLWIND	BPAT.NWMT		210	210	11
Montana OATT	TFALLS	BPAT.NWMT		386	386	12
Montana OATT	TFALLS	BPAT.NWMT		816	816	13
Montana OATT	COLSTRIP	BRDY		94	94	14
Montana OATT	COLSTRIP	YTP		50	50	15
Montana OATT	KERR	BRDY		60	60	16
Montana OATT	KERR	BRDY		240	240	17
Montana OATT	HARDIN	BRDY		157	157	18
Montana OATT	CROOKED FALLS	BRDY		50	50	19
Montana OATT	JUDITH GAP	BRDY		11	11	20
Montana OATT	JUDITH GAP	JEFF		48	48	21
Montana OATT	CROOKED FALLS	JEFF		80	80	22
Montana OATT	KERR	BRDY		48	48	23
Montana OATT	KERR	YTP		18	18	24
Montana OATT	MATL.NWMT	BRDY		12,084	12,084	25
Montana OATT	MATL.NWMT	BRDY		70,288	70,288	26
Montana OATT	MATL.NWMT	BRDY		6,528	6,528	27
Montana OATT	MATL.NWMT	BRDY		8,542	8,542	28
Montana OATT	MATL.NWMT	BRDY		23,776	23,776	29
Montana OATT	MATL.NWMT	JEFF		3,214	3,214	30
Montana OATT	MATL.NWMT	JEFF		40,730	40,730	31
Montana OATT	MATL.NWMT	JEFF		96	96	32
Montana OATT	MATL.NWMT	YTP		3,642	3,642	33
Montana OATT	MATL.NWMT	YTP		3,696	3,696	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
Montana OATT	TFALLS	JEFF		32	32	2
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		14,595	14,595	3
Montana OATT	BASIN CREEK	NWMT.SYSTEM		12	12	4
Montana OATT	BASIN CREEK	MATL.NWMT		66	66	5
Montana OATT	BGI	MATL.NWMT		32	32	6
Montana OATT	BGI	MATL.NWMT		1,656	1,656	7
Montana OATT	BGI	NWMT.SYTEM		6	6	8
Montana OATT	DAVE GATES	GTFALLSNWMT		14	14	9
Montana OATT	DAVE GATES	MATL.NWMT		207	207	10
Montana OATT	DAVE GATES	NWMT.SYSTEM		26	26	11
Montana OATT	MATL.NWMT	COLSTRIP		35	35	12
Montana OATT	COLSTRIP	NWMT.SYSTEM		59	59	13
Montana OATT	COLSTRIP	MATL.NWMT		2,099	2,099	14
Montana OATT	COLSTRIP	MATL.NWMT		1,968	1,968	15
Montana OATT	HARDIN	MATL.NWMT		2,382	2,382	16
Montana OATT	HARDIN	MATL.NWMT		7,395	7,395	17
Montana OATT	HARDIN	MATL.NWMT		501	501	18
Montana OATT	HARDIN	MATL.NWMT		2,229	2,229	19
Montana OATT	HARDIN	NWMT.SYSTEM		11	11	20
Montana OATT	HOLTER	NWMT.SYSTEM		19	19	21
Montana OATT	HOLTER	MATL.NWMT		389	389	22
Montana OATT	NWMTIMBALANCE	MATL.NWMT		96	96	23
Montana OATT	NWMTIMBALANCE	NWMT.SYSTEM		71	71	24
Montana OATT	KERR	NWMT.SYSTEM		37	37	25
Montana OATT	KERR	NWMT.SYSTEM		3,600	3,600	26
Montana OATT	MATL.NWMT	NWMT.SYSTEM		1,919	1,919	27
Montana OATT	MATL.NWMT	NWMT.SYSTEM		288	288	28
Montana OATT	MT1	MATL.NWMT		1	1	29
Montana OATT	MT1	MATL.NWMT		3,360	3,360	30
Montana OATT	MT1	NWMT.SYSTEM		235	235	31
Montana OATT	MT1	NWMT.SYSTEM		360	360	32
Montana OATT	COLSTRIP	MATL.NWMT		2,357	2,357	33
Montana OATT	COLSTRIP	MATL.NWMT		3,656	3,656	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	JUDITH GAP	NWMT.SYSTEM		43	43	1
Montana OATT	JUDITH GAP	MATL.NWMT		745	745	2
Montana OATT	KERR	MATL.NWMT		235	235	3
Montana OATT	KERR	MATL.NWMT		2,544	2,544	4
Montana OATT	CROOKED FALLS	NWMT.SYSTEM		79	79	5
Montana OATT	CROOKED FALLS	MATL.NWMT		1,035	1,035	6
Montana OATT	CROOKED FALLS	MATL,.NWMT		13,992	13,992	7
Montana OATT	STILLWIND	MATL.NWMT		32	32	8
Montana OATT	STILLWIND	NWMT.SYSTEM		15	15	9
Montana OATT	TFALLS	MATL.NWMT		41	41	10
Montana OATT	TFALLS	MATL.NWMT		1,296	1,296	11
Montana OATT	TFALLS	NWMT.SYSTEM		34	34	12
Montana OATT	BASIN CREEK	GLWND1		8	8	13
Montana OATT	COLSTRIP	GLWND1		139	139	14
Montana OATT	CROOKED FALLS	GLWND1		19	19	15
Montana OATT	DAVE GATES	GLWND1		3	3	16
Montana OATT	HARDIN	GLWND1		101	101	17
Montana OATT	JUDITH GAP	GLWND1		145	145	18
Montana OATT	KERR	GLWND1		3	3	19
Montana OATT	NWMTIMBALANCE	GLWND1		48	48	20
Montana OATT	MATL.NWMT	GLWND1		3,450	3,450	21
						22
Montana OATT	MATL.NWMT	GLWND2		12	12	23
Montana OATT	STILLWIND	GLWND1		11	11	24
Montana OATT	MATL.NWMT	CROSSOVER		221	221	25
Montana OATT	GLWND1	AVAT.NWMT		31,848	31,848	26
Montana OATT	GLWND1	AVAT.NWMT		168	168	27
Montana OATT	GLWND1	AVAT.NWMT		7,355	7,355	28
Montana OATT	GLWND2	AVAT.NWMT		4,367	4,367	29
Montana OATT	GLWND2	AVAT.NWMT		21,192	21,192	30
Montana OATT	GLWND1	BPAT.NWMT		65,102	65,102	31
Montana OATT	GLWND1	BPAT.NWMT		49,055	49,055	32
Montana OATT	GLWND1	BPAT.NWMT		2,972	2,972	33
Montana OATT	GLWND2	BPAT.NWMT		42,215	42,215	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	GLWND2	BPAT.NWMT		43,429	43,429	1
Montana OATT	GLWND2	BPAT.NWMT		120	120	2
Montana OATT	GLWND1	NWMT.SYSTEM		764	764	3
Montana OATT	GLWND2	NWMT.SYSTEM		962	962	4
Montana OATT	GLWND2	NWMT.SYSTEM		168	168	5
Montana OATT	GLWND2	NWMT.SYSTEM		30,877	30,877	6
Montana OATT	GLWND1	MATL.NWMT		21,339	21,339	7
Montana OATT	GLWND2	MATL.NWMT		6,223	6,223	8
Montana OATT	GLWND1	BRDY		4,889	4,889	9
Montana OATT	GLWND1	BRDY		17,236	17,236	10
Montana OATT	GLWND1	BRDY		288	288	11
Montana OATT	GLWND2	BRDY		4,197	4,197	12
Montana OATT	GLWND2	BRDY		7,628	7,628	13
Montana OATT	GLWND2	BRDY		853	853	14
Montana OATT	GLWND1	JEFF		1,451	1,451	15
Montana OATT	GLWND1	JEFF		20,407	20,407	16
Montana OATT	GLWND1	JEFF		24	24	17
Montana OATT	GLWND1	JEFF		1,071	1,071	18
Montana OATT	GLWND2	JEFF		5,568	5,568	19
Montana OATT	GLWND2	JEFF		120	120	20
Montana OATT	GLWND1	YTP		2,297	2,297	21
Montana OATT	GLWND2	YTP		1,536	1,536	22
Montana OATT	GLWND2	CROSSOVER		85	85	23
Montana OATT	COLSTRIP	AVAT.NWMT		210	210	24
Montana OATT	COLSTRIP	AVAT.NWMT		1,200	1,200	25
Montana OATT	AVAT.NWMT	GLWND1		368	368	26
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		273	273	27
Montana OATT	AVAT.NWMT	MATL.NWMT		8,419	8,419	28
Montana OATT	AVAT.NWMT	MATL.NWMT		1,320	1,320	29
						30
Montana OATT	AVAT.NWMT	MATL.NWMT		1,675	1,675	31
Montana OATT	AVAT.NWMT	MATL.NWMT		18,460	18,460	32
Montana OATT	AVAT.NWMT	YTP		33	33	33
Montana OATT	AVAT.NWMT	BPAT.NWMT		118	118	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	GREAT FALLS	AVAT.NWMT		5,546	5,546	1
Montana OATT	GREAT FALLS	BPAT.NWMT		30,359	30,359	2
Montana OATT	CROSSOVER	BPAT.NWMT		2,486	2,486	3
Montana OATT	CROSSOVER	NWMT.SYSTEM		138	138	4
Montana OATT	GREAT FALLS	NWMT.SYSTEM		305	305	5
Montana OATT	CROSSOVER	GLWND1		158	158	6
Montana OATT	GREAT FALLS	MATL.NWMT		16,643	16,643	7
Montana OATT	CROSSOVER	MATL.NWMT		16,302	16,302	8
Montana OATT	CROSSOVER	BRDY		100	100	9
Montana OATT	CROSSOVER	JEFF		150	150	10
Montana OATT	GREAT FALLS	YTP		152	152	11
Montana OATT	GREAT FALLS	JEFF		495	495	12
Montana OATT	GREAT FALLS	BRDY		930	930	13
Montana OATT	GREAT FALLS	CROSSOVER		165	165	14
						15
Montana OATT	AVAT.NWMT	GLWND1		4,342	4,342	16
Montana OATT	GLWND1	NWMT.SYSTEM		10	10	17
Montana OATT	GLWND1	GLWND2		43,740	43,740	18
						19
Montana OATT	BPAT.NWMT	YTP		50	50	20
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		3	3	21
Montana OATT	BPAT.NWMT	CROSSOVER		93	93	22
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		80	80	23
Montana OATT	MATL.NWMT	BPAT.NWMT		804	804	24
Montana OATT	MATL.NWMT	BPAT.NWMT		888	888	25
Montana OATT	MATL.NWMT	NWMT.SYSTEM		138	138	26
Montana OATT	MATL.NWMT	BRDY		66	66	27
Montana OATT	MATL.NWMT	JEFF		152	152	28
Montana OATT	BRDY	MATL.NWMT		1,239	1,239	29
Montana OATT	JEFF	MATL.NWMT		688	688	30
Montana OATT	YTP	BPAT.NWMT		575	575	31
Montana OATT	BRDY	NWMT.SYSTEM		29	29	32
Montana OATT	JEFF	NWMT.SYSTEM		3	3	33
Montana OATT	MLCK	NWMT.SYSTEM		1	1	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Montana OATT	JEFF	CROSSOVER		10	10	1
Montana OATT	CROSSOVER	NWMT.SYSTEM		628	628	2
Montana OATT	CROSSOVER	BPAT.NWMT		507	507	3
Montana OATT	CROSSOVER	BRDY		19,539	19,539	4
Montana OATT	CROSSOVER	JEFF		2,615	2,615	5
Montana OATT	CROSSOVER	YTP		134	134	6
Montana OATT	CROSSOVER	MATL.NWMT		5,148	5,148	7
Montana OATT	MATL.NWMT	CROSSOVER		1	1	8
						9
Montana OATT	AVAT.NWMT	YTP		400	400	10
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		4	4	11
Montana OATT	BPAT.NWMT	YTP		250	250	12
Montana OATT	BPAT.NWMT	CROSSOVER		86	86	13
Montana OATT	YTP	BPAT.NWMT		4,638	4,638	14
Montana OATT	YTP	NWMT.SYTEM		223	223	15
Montana OATT	YTP	JEFF		273	273	16
						17
Montana OATT	YTP	CROSSOVER		5	5	18
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		410	410	19
Montana OATT	CANYON FERRY	NWMT.SYSTEM		374	374	20
Montana OATT	BGI	AVAT.NWMT		240	240	21
Montana OATT	CANYON FERRY	AVAT.NWMT		697	697	22
Montana OATT	TFALLS	AVAT.NWMT		960	960	23
Montana OATT	BGI	BPAT.NWMT		1,100	1,100	24
Montana OATT	BGI	BPAT.NWMT		840	840	25
Montana OATT	CANYON FERRY	BPAT.NWMT		1,479	1,479	26
Montana OATT	CANYON FERRY	BPAT.NWMT		600	600	27
Montana OATT	CANYON FERRY	BPAT.NWMT		1,128	1,128	28
Montana OATT	CROOKED FALLS	BPAT.NWMT		24	24	29
Montana OATT	CROOKED FALLS	BPAT.NWMT		72	72	30
Montana OATT	HOLTER	BPAT.NWMT		370	370	31
Montana OATT	MT1	BPAT.NWMT		224	224	32
Montana OATT	TFALLS	BPAT.NWMT		876	876	33
Montana OATT	TFALLS	BPAT.NWMT		960	960	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Montana OATT	CANYON FERRY	YTP		600	600	1
Montana OATT	HOLTER	BRDY		160	160	2
Montana OATT	TFALLS	BRDY		640	640	3
Montana OATT	CROSSOVER	AVAT.NWMT		40	40	4
Montana OATT	CROSSOVER	BPAT.NWMT		4,680	4,680	5
Montana OATT	CROSSOVER	BPAT.NWMT		1,200	1,200	6
Montana OATT	CROSSOVER	BPAT.NWMT		8,080	8,080	7
Montana OATT	CROSSOVER	NWMT.SYSTEM		295	295	8
Montana OATT	CROSSOVER	BRDY		1,015	1,015	9
Montana OATT	CROSSOVER	BRDY		6,864	6,864	10
Montana OATT	CROSSOVER	JEFF		395	395	11
Montana OATT	CROSSOVER	YTP		1,018	1,018	12
						13
Montana OATT	BPAT.NWMT	CROSSOVER		170	170	14
Montana OATT	YTP	BPAT.NWMT		1	1	15
Montana OATT	CROSSOVER	BPAT.NWMT		800	800	16
						17
Montana OATT	CROSSOVER	NWMT.SYSTEM		133	133	18
Montana OATT	CROSSOVER	BPAT.NWMT		1,888	1,888	19
Montana OATT	CROSSOVER	AVAT.NWMT		744	744	20
Montana OATT	CROSSOVER	AVAT.NWMT		2,384	2,384	21
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		142	142	22
Montana OATT	CANYON FERRY	NWMT.SYSTEM		48	48	23
Montana OATT	CANYON FERRY	NWMT.SYSTEM		16	16	24
Montana OATT	CANYON FERRY	BRDY		160	160	25
Montana OATT	CANYON FERRY	BRDY		1,660	1,660	26
Montana OATT	CANYON FERRY	BRDY		1,440	1,440	27
Montana OATT	MATL.NWMT	NWMT.SYSTEM		51	51	28
Montana OATT	MATL.NWMT	NWMT.SYSTEM		119	119	29
Montana OATT	MATL.NWMT	NWMT.SYSTEM		24	24	30
Montana OATT	BPAT.NWMT	CROSSOVER		672	672	31
Montana OATT	JEFF	AVAT.NWMT		576	576	32
Montana OATT	JEFF	AVAT.NWMT		1,200	1,200	33
Montana OATT	YTP	BPAT		336	336	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	YTP	BPAT		600	600	1
Montana OATT	BRDY	BPAT.NWMT		48	48	2
Montana OATT	BRDY	BPAT.NWMT		552	552	3
Montana OATT	YTP	NWMT.SYSTEM		22	22	4
Montana OATT	BRDY	NWMT.SYSTEM		2	2	5
Montana OATT	BRDY	NWMT.SYSTEM		23	23	6
Montana OATT	JEFF	NWMT.SYSTEM		72	72	7
Montana OATT	CANYON FERRY	BPAT.NWMT		768	768	8
Montana OATT	CANYON FERRY	BPAT.NWMT		2,520	2,520	9
Montana OATT	CANYON FERRY	BPAT.NWMT		1,152	1,152	10
Montana OATT	MATL.NWMT	BPAT.NWMT		85	85	11
Montana OATT	MATL.NWMT	BPAT.NWMT		480	480	12
Montana OATT	MATL.NWMT	BPAT.NWMT		1,646	1,646	13
Montana OATT	YTP	CROSSOVER		222	222	14
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		64	64	15
						16
Montana OATT	MATL.NWMT	BRDY	7	56,280	56,280	17
						18
Montana OATT	CROSSOVER	BRDY	15	131,400	131,400	19
Montana OATT	GTFALLSNWMT	BPAT.NWMT	25	219,000	219,000	20
Montana OATT	BLACK EAGLE	BRDY	4	35,040	35,040	21
Montana OATT	CROOKED FALLS	JEFF	7	61,320	61,320	22
Montana OATT	COLSTRIP	JEFF	7	25,361	25,361	23
						24
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		627	627	25
Montana OATT	BPAT.NWMT	MATL.NWMT		1,088	1,088	26
Montana OATT	BPAT.NWMT	JEFF		422	422	27
Montana OATT	YTP	BPAT.NWMT		6,325	6,325	28
Montana OATT	YTP	BPAT.NWMT		2,832	2,832	29
Montana OATT	MATL.NWMT	BPAT.NWMT		3,588	3,588	30
Montana OATT	BPAT.NWMT	YTP		2,987	2,987	31
Montana OATT	BPAT.NWMT	CROSSOVER		872	872	32
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		1,929	1,929	33
Montana OATT	MATL.NWMT	NWMT.SYSTEM		8	8	34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	MATL.NWMT	BRDY		313	313	1
Montana OATT	MATL.NWMT	BRDY	69	553,457	553,457	2
Montana OATT	MATL.NWMT	JEFF		2	2	3
						4
Montana OATT	BPAT.NWMT	BRDY		1,492	1,492	5
Montana OATT	BRDY	NWMT.SYSTEM		32	32	6
Montana OATT	YTP	AVAT.NWMT		98	98	7
Montana OATT	YTP	NWMT.SYSTEM		258	258	8
Montana OATT	BRDY	BPAT.NWMT		755	755	9
Montana OATT	AVAT.NWMT	BPAT.NWMT		116	116	10
Montana OATT	CROSSOVER	BPAT.NWMT		18,649	18,649	11
Montana OATT	CROSSOVER	BRDY		897	897	12
Montana OATT	CROSSOVER	AVAT.NWMT		185	185	13
Montana OATT	CROSSOVER	NWMT.SYSTEM		780	780	14
						15
Montana OATT	COLSTRIP	AVAT.NWMT		4,198	4,198	16
Montana OATT	COLSTRIP	BPAT.NWMT		63,254	63,254	17
Montana OATT	COLSTRIP	BPAT.NWMT		21,648	21,648	18
Montana OATT	COLSTRIP	BPAT.NWMT		47,470	47,470	19
Montana OATT	CROOKED FALLS	BPAT.NWMT		75	75	20
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		2,914	2,914	21
Montana OATT	COLSTRIP	NWMT.SYSTEM		1,340	1,340	22
Montana OATT	BPAT.NWMT	COLSTRIP		1,608	1,608	23
						24
Montana OATT	BPAT.NWMT	BRDY		70	70	25
Montana OATT	BPAT.NWMT	YTP		80	80	26
Montana OATT	YTP	BRDY		30	30	27
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		3	3	28
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		4	4	29
Montana OATT	CROSSOVER	YTP		40	40	30
Montana OATT	CROSSOVER	BPAT.NWMT		15	15	31
						32
Montana OATT	BPAT.NWMT	NWMT.System		43	43	33
Montana OATT	BPAT.NWMT	MATL.NWMT		1,422	1,422	34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
Montana OATT	BPAT.NWMT	YTP		119	119	1
Montana OATT	BPAT.NWMT	BRDY		70	70	2
Montana OATT	BPAT.NWMT	CROSSOVER		708	708	3
Montana OATT	AVAT.NWMT	CROSSOVER		50	50	4
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		186	186	5
Montana OATT	MATL.NWMT	NWMT.SYSTEM		17	17	6
Montana OATT	YTP	BPAT.NWMT		2,785	2,785	7
Montana OATT	YTP	NWMT.SYSTEM		2	2	8
Montana OATT	YTP	BRDY		250	250	9
Montana OATT	YTP	CROSSOVER		25	25	10
Montana OATT	CROSSOVER	BPAT.NWMT		7,813	7,813	11
Montana OATT	CROSSOVER	NWMT.SYSTEM		28	28	12
Montana OATT	CROSSOVER	MATL.NWMT		18	18	13
						14
Montana OATT	HORSESHOE	NWMT.SYSTEM		353	353	15
Montana OATT	HORSESHOE	BRDY		3,063	3,063	16
Montana OATT	HORSESHOE	JEFF		14,103	14,103	17
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		107	107	18
						19
Montana OATT	CROSSOVER	BRDY		1	1	20
Montana OATT	CROSSOVER	JEFF		1	1	21
						22
Montana OATT	YTP	AVAT.NWMT		122	122	23
Montana OATT	YTP	NWMT.SYSTEM		8	8	24
Montana OATT	YTP	BPAT.NWMT		55	55	25
Montana OATT	CROSSOVER	BPAT.NWMT		1,062	1,062	26
Montana OATT	NWMT.SYSTEM	NWMT.SYSTEM		41	41	27
Montana OATT	BPAT.NWMT	BPAT.NWMT		75	75	28
Montana OATT	KERR	BPAT.NWMT		50	50	29
Montana OATT	BPAT.NWMT	NWMT.SYSTEM		1	1	30
Montana OATT	BPAT.NWMT	BRDY		577	577	31
						32
						33
						34
			1,270	**10,737,574**	**10,737,574**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
						1
Volume #2	Huron 115 kV Bus	Bryant 25 kV		4,215	4,215	2
Volume #2	Huron 115 kV Bus	Groton 67 kV		17,811	17,811	3
Volume #2	Huron 115 kV Bus	Langford 12.5 kV		3,563	3,563	4
SCH 7 & 8	Various	Various				5
SCH 9	Various	Various				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,270	**10,737,574**	**10,737,574**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
				2
191,011			191,011	3
243,445			243,445	4
185,878			185,878	5
567,929			567,929	6
220,698			220,698	7
511,162			511,162	8
5,842,771			5,842,771	9
5,375,337			5,375,337	10
481,528			481,528	11
1,939,436			1,939,436	12
126,663			126,663	13
203,334			203,334	14
2,234,434			2,234,434	15
2,779,657			2,779,657	16
1,123,028			1,123,028	17
110,833			110,833	18
59,827			59,827	19
236,749			236,749	20
180,838			180,838	21
33,157			33,157	22
613,118			613,118	23
1,944,082			1,944,082	24
3,807,184			3,807,184	25
284,530			284,530	26
1,389,022			1,389,022	27
4,705			4,705	28
23,494			23,494	29
826,566			826,566	30
				31
				32
				33
				34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
	26,974		26,974	2
	1,282,185		1,282,185	3
	189,893		189,893	4
	18,820		18,820	5
	7,328		7,328	6
	95,892		95,892	7
	207,243		207,243	8
				9
	1,870		1,870	10
	167		167	11
	2,112		2,112	12
	30,927		30,927	13
	41,976		41,976	14
	563		563	15
	390		390	16
	622		622	17
	1,994		1,994	18
	48,197		48,197	19
	14,992		14,992	20
	318		318	21
	771		771	22
	468		468	23
				24
	4,795		4,795	25
	10,017		10,017	26
	25,602		25,602	27
	3,637		3,637	28
	157,415		157,415	29
	75,695		75,695	30
	4,101		4,101	31
	14,027		14,027	32
	1,926		1,926	33
	2,182		2,182	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	4,512		4,512	1
				2
	54,680		54,680	3
	1,045		1,045	4
	265		265	5
	7,239		7,239	6
	8,818		8,818	7
	2,516		2,516	8
				9
	38		38	10
	13		13	11
	48		48	12
	2,319		2,319	13
	1,449		1,449	14
	17		17	15
	398		398	16
	48		48	17
	61		61	18
	9,587		9,587	19
	87		87	20
	1,306		1,306	21
	46		46	22
	848		848	23
				24
	1,645		1,645	25
	11,768		11,768	26
	7,422		7,422	27
	1,060		1,060	28
	1,060		1,060	29
	1,060		1,060	30
	1,541		1,541	31
	4,676		4,676	32
	4,676		4,676	33
	3,339		3,339	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,120		2,120	1
	4,818		4,818	2
	1,013		1,013	3
	7,793		7,793	4
	3,155		3,155	5
	6,519		6,519	6
	69		69	7
1,486,388			1,486,388	8
				9
	650		650	10
	3,180		3,180	11
	91		91	12
				13
	13,288		13,288	14
	27,860		27,860	15
	70,411		70,411	16
	29,283		29,283	17
	4,325		4,325	18
	390,906		390,906	19
	58,070		58,070	20
	1,590		1,590	21
	1,914		1,914	22
	572		572	23
	8,734		8,734	24
	3,464		3,464	25
	31,170		31,170	26
	9,143		9,143	27
	238		238	28
	3,200		3,200	29
	20,361		20,361	30
	10,806		10,806	31
	11,083		11,083	32
	6,130		6,130	33
	203,763		203,763	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,598		2,598	1
	2,436		2,436	2
	8,735		8,735	3
	10,186		10,186	4
				5
	834,903		834,903	6
	380,687		380,687	7
	4,770		4,770	8
	190,321		190,321	9
	632,000		632,000	10
	1,468		1,468	11
	62,988		62,988	12
	251,848		251,848	13
	2,015		2,015	14
	38,821		38,821	15
	198,909		198,909	16
	30,308		30,308	17
	85,065		85,065	18
	10,818		10,818	19
	20,988		20,988	20
	16,381		16,381	21
	20,988		20,988	22
	3,193		3,193	23
	764		764	24
	69		69	25
	31,909		31,909	26
	166		166	27
	4,763		4,763	28
	788		788	29
	925		925	30
	66		66	31
	35		35	32
				33
	894		894	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,253		2,253	1
	35		35	2
				3
	11,155		11,155	4
1,434,560			1,434,560	5
	1,908		1,908	6
	1,377		1,377	7
	10,088		10,088	8
	8,517		8,517	9
	583		583	10
1,198,700			1,198,700	11
	1,386		1,386	12
	50,495		50,495	13
				14
	1,230		1,230	15
	208		208	16
	8,043		8,043	17
	520		520	18
	360		360	19
	1,286		1,286	20
	16,523		16,523	21
	11,845		11,845	22
	10,390		10,390	23
	1,221		1,221	24
	8,119		8,119	25
	20,780		20,780	26
	247		247	27
	831		831	28
	3,054		3,054	29
				30
	108		108	31
				32
	1,849		1,849	33
	58,342		58,342	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,831		2,831	1
	6,360		6,360	2
	996		996	3
	17,381		17,381	4
				5
	148		148	6
	113		113	7
	4,008		4,008	8
	2,226		2,226	9
	2,438		2,438	10
	10,390		10,390	11
				12
	1,908		1,908	13
	81,458		81,458	14
	4,987		4,987	15
	5,195		5,195	16
	1,855		1,855	17
	208		208	18
	6,991		6,991	19
	15,900		15,900	20
	53,961		53,961	21
	36,460		36,460	22
	108		108	23
	13,833		13,833	24
	3,339		3,339	25
	437		437	26
	329		329	27
	217		217	28
	48		48	29
	8,477		8,477	30
	10,390		10,390	31
	99		99	32
	30,783		30,783	33
	3,122		3,122	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	13,112		13,112	1
	8,429		8,429	2
	9,381		9,381	3
	12,905		12,905	4
	19,875		19,875	5
	1,240		1,240	6
	2,906		2,906	7
	99		99	8
	8,536		8,536	9
	1,232		1,232	10
948,000			948,000	11
	363,400		363,400	12
	1,099,054		1,099,054	13
	15,900		15,900	14
	277,096		277,096	15
	394,571		394,571	16
	15,698		15,698	17
	368		368	18
	1,531		1,531	19
	127		127	20
	66		66	21
	74,900		74,900	22
	349,447		349,447	23
	1,559		1,559	24
	11,150		11,150	25
				26
	120,775		120,775	27
	299		299	28
	65		65	29
	87		87	30
	95		95	31
	12,631		12,631	32
	15,752		15,752	33
	10,390		10,390	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	362		362	1
	9,520		9,520	2
	52,262		52,262	3
	364		364	4
	3,274		3,274	5
	828,534		828,534	6
	546,426		546,426	7
	22,367		22,367	8
	173		173	9
	1,995		1,995	10
	1,063		1,063	11
	2,247		2,247	12
	3,533		3,533	13
	407		407	14
	331		331	15
	398		398	16
	1,590		1,590	17
	1,024		1,024	18
	331		331	19
	48		48	20
	318		318	21
	530		530	22
	318		318	23
	119		119	24
	60,159		60,159	25
	381,492		381,492	26
	33,220		33,220	27
	37,189		37,189	28
	154,592		154,592	29
	19,514		19,514	30
	230,269		230,269	31
	416		416	32
	20,743		20,743	33
	18,976		18,976	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
	212		212	2
	96,687		96,687	3
	66		66	4
	293		293	5
	212		212	6
	10,971		10,971	7
	40		40	8
	93		93	9
	935		935	10
	172		172	11
	152		152	12
	255		255	13
	13,098		13,098	14
	13,038		13,038	15
	15,602		15,602	16
	48,972		48,972	17
	3,345		3,345	18
	14,493		14,493	19
	48		48	20
	82		82	21
	2,577		2,577	22
	446		446	23
	365		365	24
	160		160	25
	15,585		15,585	26
	8,555		8,555	27
	1,908		1,908	28
	4		4	29
	22,260		22,260	30
	1,018		1,018	31
	2,385		2,385	32
	14,966		14,966	33
	22,613		22,613	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	186		186	1
	4,190		4,190	2
	1,522		1,522	3
	13,879		13,879	4
	523		523	5
	6,767		6,767	6
	92,697		92,697	7
	201		201	8
	99		99	9
	226		226	10
	8,586		8,586	11
	225		225	12
	35		35	13
	629		629	14
	105		105	15
	13		13	16
	635		635	17
	782		782	18
	20		20	19
	231		231	20
	18,895		18,895	21
				22
	52		52	23
	73		73	24
	1,012		1,012	25
	151,256		151,256	26
	1,113		1,113	27
	40,660		40,660	28
	24,114		24,114	29
	101,166		101,166	30
	377,611		377,611	31
	257,927		257,927	32
	12,884		12,884	33
	244,819		244,819	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	240,886		240,886	1
	795		795	2
	3,393		3,393	3
	4,211		4,211	4
	1,113		1,113	5
	202,902		202,902	6
	126,196		126,196	7
	36,757		36,757	8
	26,016		26,016	9
	108,088		108,088	10
	1,908		1,908	11
	19,605		19,605	12
	41,918		41,918	13
	5,724		5,724	14
	8,045		8,045	15
	126,205		126,205	16
	104		104	17
	5,920		5,920	18
	32,921		32,921	19
	795		795	20
	12,725		12,725	21
	8,326		8,326	22
	368		368	23
	1,001		1,001	24
	5,195		5,195	25
	1,926		1,926	26
	1,182		1,182	27
	40,519		40,519	28
	8,745		8,745	29
				30
	11,150		11,150	31
	120,775		120,775	32
	143		143	33
	713		713	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	29,357		29,357	1
	179,567		179,567	2
	14,377		14,377	3
	598		598	4
	1,343		1,343	5
	1,047		1,047	6
	92,965		92,965	7
	100,037		100,037	8
	663		663	9
	994		994	10
	936		936	11
	2,327		2,327	12
	5,230		5,230	13
	829		829	14
				15
	18,960		18,960	16
	43		43	17
	239,729		239,729	18
				19
	217		217	20
	20		20	21
	616		616	22
	534		534	23
	3,539		3,539	24
	3,844		3,844	25
	893		893	26
	437		437	27
	1,007		1,007	28
	6,102		6,102	29
	2,979		2,979	30
	2,490		2,490	31
	126		126	32
	13		13	33
	4		4	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	66		66	1
	2,816		2,816	2
	2,218		2,218	3
	102,450		102,450	4
	17,324		17,324	5
	580		580	6
	26,587		26,587	7
	7		7	8
				9
	2,650		2,650	10
	27		27	11
	1,656		1,656	12
	570		570	13
	20,083		20,083	14
	966		966	15
	1,182		1,182	16
				17
	33		33	18
	2,710		2,710	19
	1,619		1,619	20
	1,590		1,590	21
	4,618		4,618	22
	6,360		6,360	23
	7,288		7,288	24
	5,565		5,565	25
	9,798		9,798	26
	3,975		3,975	27
	7,473		7,473	28
	159		159	29
	477		477	30
	2,451		2,451	31
	1,484		1,484	32
	5,804		5,804	33
	6,360		6,360	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	3,975		3,975	1
	1,060		1,060	2
	4,240		4,240	3
	173		173	4
	21,638		21,638	5
	7,950		7,950	6
	39,489		39,489	7
	1,312		1,312	8
	6,265		6,265	9
	45,792		45,792	10
	2,617		2,617	11
	6,193		6,193	12
				13
	1,126		1,126	14
	7		7	15
	5,300		5,300	16
				17
	576		576	18
	8,175		8,175	19
	3,221		3,221	20
	10,323		10,323	21
	939		939	22
	208		208	23
	106		106	24
	1,060		1,060	25
	11,130		11,130	26
	9,540		9,540	27
	221		221	28
	520		520	29
	104		104	30
	2,910		2,910	31
	2,494		2,494	32
	5,195		5,195	33
	1,455		1,455	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,598		2,598	1
	208		208	2
	2,494		2,494	3
	95		95	4
	9		9	5
	104		104	6
	312		312	7
	5,088		5,088	8
	15,318		15,318	9
	4,987		4,987	10
	368		368	11
	2,078		2,078	12
	7,169		7,169	13
	1,019		1,019	14
	277		277	15
				16
301,817			301,817	17
				18
719,220			719,220	19
1,198,700			1,198,700	20
191,792			191,792	21
335,635			335,635	22
110,600			110,600	23
				24
	3,066		3,066	25
	4,954		4,954	26
	2,796		2,796	27
	31,970		31,970	28
	12,260		12,260	29
	23,771		23,771	30
	19,096		19,096	31
	5,052		5,052	32
	12,776		12,776	33
	53		53	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,074		2,074	1
3,019,497			3,019,497	2
	13		13	3
				4
	8,228		8,228	5
	139		139	6
	424		424	7
	1,117		1,117	8
	3,545		3,545	9
	502		502	10
	92,094		92,094	11
	4,752		4,752	12
	870		870	13
	3,446		3,446	14
				15
	18,177		18,177	16
	382,782		382,782	17
	119,615		119,615	18
	314,430		314,430	19
	497		497	20
	19,307		19,307	21
	5,885		5,885	22
	10,653		10,653	23
				24
	464		464	25
	530		530	26
	130		130	27
	13		13	28
	28		28	29
	173		173	30
	65		65	31
				32
	195		195	33
	6,157		6,157	34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	731		731	1
	464		464	2
	4,489		4,489	3
	331		331	4
	1,233		1,233	5
	74		74	6
	18,340		18,340	7
	9		9	8
	1,656		1,656	9
	166		166	10
	51,103		51,103	11
	153		153	12
	119		119	13
				14
	1,529		1,529	15
	18,188		18,188	16
	75,423		75,423	17
	706		706	18
				19
	4		4	20
	4		4	21
				22
	528		528	23
	35		35	24
	238		238	25
	7,036		7,036	26
	273		273	27
	325		325	28
	331		331	29
	4		4	30
	3,823		3,823	31
				32
				33
				34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
34,018			34,018	2
1,090			1,090	3
25,184			25,184	4
		279,164	279,164	5
		5,871,803	5,871,803	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
42,545,617	**17,416,371**	**6,150,967**	**66,112,955**	

Schedule Page: 328   Line No.: 1   Column: h

MW listed in Column (h) includes monthly, weekly, and daily firm MW demand.

Schedule Page: 328.18   Line No.: 5   Column: m

Firm and Non-Firm Point to Point Transmission Service

Schedule Page: 328.18   Line No.: 6   Column: m

Network Integration Transmission Service

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	MONTANA							
2	Vigilante Elec. Coop	OLF	34,893	34,893	60,238			60,238
3	Bonneville Power Admin	OLF					639,660	639,660
4	Bonneville Power Admin	OLF					3,002,582	3,002,582
5	Sun River Elect Coop	OLF	3,633	3,633		19,981		19,981
6	Southwest Power Pool	FNS	110,399	110,399	1,247,455			1,247,455
7	Glacier Electric Coop	OLF	2,647	2,647	8,365			8,365
8	Supply:							
9	Avista	NF	10,745	10,745		109,203		109,203
10	Bonneville Power Admin	NF	196	196		869		869
11	Shell Energy North Amea	NF	100	100		125		125
12	Idaho Power Company	NF	850	850		2,696		2,696
13	Morgan Power	NF	110	110		125		125
14	Talen Energy LLC	NF	25,368	25,368		118,215		118,215
15	Snohomish County PUD	NF	30	30		38		38
16	Seattle City Light	NF	2,316	2,316		2,746		2,746
	TOTAL		191,287	191,287	18,412,899	253,998	3,642,242	22,309,139

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1								
2								
3	SOUTH DAKOTA							
4	East River	FNS			15,342			15,342
5	West Central Elect COOP	FNS			4,964			4,964
6	Southwest Power Pool	FNS			17,076,535			17,076,535
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		191,287	191,287	18,412,899	253,998	3,642,242	22,309,139

Schedule Page: 332 Line No.: 3 Column: g

Monthly system usage fee.

Schedule Page: 332 Line No.: 4 Column: g

Monthly system usage fee.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	438,707
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	135,195
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6		
7	Universal System Benefits Charge	10,313,929
8	Board of Directors	1,895,649
9	Our Portion of Shared Generation	404,010
10	Community Relations	231,748
11	Uncollectible Accounts	200,393
12	Economic Development	130,168
13	Miscellaneous	153,411
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	13,903,210

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 335 Line No.: 6 Column: a

	Montana Operations	**South Dakota Operations**	**Total 930.2**
Universal System Benefits Charge	10,313,928.96		10,313,928.96
Our Portion of Shared Ownership Gen	404,009.76		404,009.76
Uncollectible Accounts	200,392.77		200,392.77
	10,918,331.49	-	10,918,331.49
Board of Directors	1,601,956.58	293,692.21	1,895,648.79
Shareholder Expense	122,448.51	12,746.93	135,195.44
Industry & Association Dues	263,372.76	175,334.11	438,706.87
Business Development/Community Relations	218,169.13	13,579.11	231,748.24
Economic Development	84,724.60	45,442.99	130,167.59
Miscellaneous	109,150.04	44,261.54	153,411.58
	2,399,821.62	585,056.89	2,984,878.51
Total Account 930.2	**13,318,153.11**	**585,056.89**	**13,903,210.00**

Montana Operations Miscellanous General Expenses Account 930.2 includes $87,137 of Montana Electric non-allowed Industry and Association Dues, which is removed for rate making purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,444,659		1,444,659
2	Steam Production Plant	6,689,327				6,689,327
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	9,398,527				9,398,527
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,933,003		3,537		16,936,540
7	Transmission Plant	22,300,857		484,118		22,784,975
8	Distribution Plant	50,233,872		-9,629		50,224,243
9	Regional Transmission and Market Operation					
10	General Plant	9,822,791				9,822,791
11	Common Plant-Electric	4,778,702		5,259,719		10,038,421
12	TOTAL	120,157,079		7,182,404		127,339,483

B. Basis for Amortization Charges

The following represents generation, transmission and distribution land rights and computer software amortization applicable to or allocated to the electric department. These costs are amortized over the expected life of the generation, transmission or distribution plant or computer software.

Plant Account	Costs Being Amortized	Amortization Period (Years)	Annual Amortization	Allocated to Electric
302	$ 17,527,584	50	$ 334,529	334,529
303	5,613,668	5	1,081,130	1,081,130
303	868,284	30	29,000	29,000
340.2	89,998	25, 30	3,537	3,537
350.2	30,737,620	58	464,138	464,138
360.2	2,242,548	60	-13,227	-13,227
4303	42,423,922	5,10	7,027,720	5,259,720

The above schedule represents a full year amortization calculation. 7,158,827

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 336 Line No.: 1 Column: b

A. Summary of Depreciation and Amortization Charges

Montana Operations

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Account 404) (d)	Total
1	Intangible Plant		1,427,814	1,427,814
2	Steam Production Plant	2,880,075		2,880,075
3	Nuclear Production Plant			
4	Hydraulic Production Plant-Conventional	9,398,527		9,398,527
5	Hydraulic Production Plant-Pumped Storage			
6	Other Production Plant	10,532,728	3,537	10,536,265
7	Transmission Plant	16,509,736	484,118	16,993,854
8	Distribution Plant	41,343,596	-9,629	41,333,966
10	General Plant	8,378,118		8,378,118
11	Common Plant-Electric	2,608,740	4,101,101	6,709,841
12	TOTAL	91,651,520	6,006,940	97,658,460

South Dakota Operations

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Account 404) (d)	Total
1	Intangible Plant		16,845	16,845
2	Steam Production Plant	3,809,252		3,809,252
3	Nuclear Production Plant			
4	Hydraulic Production Plant-Conventional			0
5	Hydraulic Production Plant-Pumped Storage			
6	Other Production Plant	6,400,275		6,400,275
7	Transmission Plant	5,791,121		5,791,121
8	Distribution Plant	8,890,276		8,890,276
10	General Plant	1,444,673		1,444,673
11	Common Plant-Electric	2,169,963	1,158,619	3,328,582
12	TOTAL	28,505,560	1,175,464	29,681,024

Schedule Page: 336 Line No.: 2 Column: b

Montana Operations

The following represents generation, transmission and distribution land rights and computer software amortization applicable to or allocated to the electric department. These costs are amortized over the expected life of the generation, transmission or distribution plant or computer software.

Plant Account	Costs Being Amortized	Amortization Period (Years)	Annual Amortization	Allocated to Electric
302	$ 17,527,584	50	$ 334,529	334,529
303	5,529,431	5	1,064,285	1,064,285
303	868,284	30	29,000	29,000
340.2	89,998	25, 30	3,537	3,537
350.2	30,737,620	66	464,138	464,138
360.2	2,242,548	57	-13,227	-13,227
4303	32,434,686	5, 10	5,695,974	4,101,101

The above schedule represents a full year amortization calculation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Annual Charges Under the Omnibus				
2	Reconciliation Act of 1986				
3	FERC Order No. 472	1,029,646		1,029,646	
4					
5	Montana PSC Electric & Gas Rate Filings		463,917	463,917	
6					
7					
8	SPP Transmission Rate Filing		2,474	2,474	
9					
10	Montana FERC Rate Case		103,697	103,697	
11					
12	FERC Administrative Charges Allocated to				
13	Generating Stations Under Project License	1,405,887		1,405,887	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,435,533	570,088	3,005,621	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
Electric	928	1,029,646					3
							4
Electric	928	460,635					5
Gas	628	3,282					6
							7
Electric	928	2,474					8
							9
Electric	928	103,697					10
							11
							12
Electric	928	1,405,887					13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		3,005,621					46

Name of Respondent NorthWestern Corporation	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 1 Column: h

Montana electric regulatory commission expenses totaled $2,998,041 for 2019. This includes $1,224,015 in expenses that are transmission specific.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
 (1) Generation
  a. hydroelectric
   i. Recreation fish and wildlife
   ii Other hydroelectric
  b. Fossil-fuel steam
  c. Internal combustion or gas turbine
  d. Nuclear
  e. Unconventional generation
  f. Siting and heat rejection
 (2) Transmission
  a. Overhead
  b. Underground
 (3) Distribution
 (4) Regional Transmission and Market Operation
 (5) Environment (other than equipment)
 (6) Other (Classify and include items in excess of $50,000.)
 (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
 (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	7,628,624		
4	Transmission	6,143,053		
5	Regional Market	81,173		
6	Distribution	12,551,335		
7	Customer Accounts	4,618,201		
8	Customer Service and Informational	3,868,485		
9	Sales			
10	Administrative and General	28,541,936		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	63,432,807		
12	Maintenance			
13	Production	2,484,627		
14	Transmission	2,244,727		
15	Regional Market			
16	Distribution	9,024,335		
17	Administrative and General	3,789,236		
18	TOTAL Maintenance (Total of lines 13 thru 17)	17,542,925		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	10,113,251		
21	Transmission (Enter Total of lines 4 and 14)	8,387,780		
22	Regional Market (Enter Total of Lines 5 and 15)	81,173		
23	Distribution (Enter Total of lines 6 and 16)	21,575,670		
24	Customer Accounts (Transcribe from line 7)	4,618,201		
25	Customer Service and Informational (Transcribe from line 8)	3,868,485		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	32,331,172		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	80,975,732		80,975,732
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)	1,795,065		
33	Other Gas Supply	114,993		
34	Storage, LNG Terminaling and Processing	586,470		
35	Transmission	4,685,075		
36	Distribution	9,384,184		
37	Customer Accounts	2,247,400		
38	Customer Service and Informational	1,531,697		
39	Sales			
40	Administrative and General	11,578,956		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	31,923,840		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)	155,254		
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	193,939		
47	Transmission	668,240		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	2,798,403		
49	Administrative and General	1,389,489		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	5,205,325		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	1,950,319		
54	Other Gas Supply (Enter Total of lines 33 and 45)	114,993		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	780,409		
56	Transmission (Lines 35 and 47)	5,353,315		
57	Distribution (Lines 36 and 48)	12,182,587		
58	Customer Accounts (Line 37)	2,247,400		
59	Customer Service and Informational (Line 38)	1,531,697		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	12,968,445		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	37,129,165		37,129,165
63	Other Utility Departments			
64	Operation and Maintenance	44,307		44,307
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	118,149,204		118,149,204
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	29,056,759		29,056,759
69	Gas Plant	8,888,465		8,888,465
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	37,945,224		37,945,224
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	A/R Associated Companies (Acct 146)	1,158,326		1,158,326
79	Expenses of Non-Utilily Op (Acct 417)	591,234		591,234
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,749,560		1,749,560
96	TOTAL SALARIES AND WAGES	157,843,988		157,843,988

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 354 Line No.: 3 Column: b

Montana Operations

DISTRIBUTION OF SALARIES AND WAGES

LINE NO.	CLASSIFICATION (a)	DIRECT PAYROLL DISTRIBUTION (b)	ALLOCATION OF PAYROLL CHARGED FOR CLEARING ACCOUNTS (c)	TOTAL (d)
1	**ELECTRIC**			
2	OPERATION			
3	PRODUCTION	7,110,482.48		
4	TRANSMISSION	5,623,768.13		
5	REGIONAL MARKET			
6	DISTRIBUTION	9,984,714.00		
7	CUSTOMER ACCOUNTS	3,865,504.57		
8	CUSTOMER SERVICE & INFORMATION	2,838,610.24		
9	SALES			
10	ADMINISTRATIVE & GENERAL	24,293,140.10		
11	TOTAL OPERATION	53,716,219.52		
12	MAINTENANCE			
13	PRODUCTION	2,092,752.32		
14	TRANSMISSION	1,938,668.50		
15	REGIONAL MARKET			
16	DISTRIBUTION	7,675,017.15		
17	ADMINISTRATIVE & GENERAL	3,522,394.44		
18	TOTAL MAINTENANCE	15,228,832.41		
19	TOTAL OPERATION & MAINTENANCE			
20	PRODUCTION	9,203,234.80		
21	TRANSMISSION	7,562,436.63		
22	REGIONAL MARKET	0.00		
23	DISTRIBUTION	17,659,731.15		
24	CUSTOMER ACCOUNTS	3,865,504.57		
25	CUSTOMER SERVICE & INFORMATION	2,838,610.24		
26	SALES			
27	ADMINISTRATIVE & GENERAL	27,815,534.54		
28	TOTAL OPERATION & MAINTENANCE	68,945,051.93	0.00	68,945,051.93
29	**GAS**			
30	OPERATION			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS	1,795,064.83		
33	OTHER GAS SUPPLY	114,993.09		
34	STORAGE, LNG TERMINAL PROCESSING	586,470.13		
35	TRANSMISSION	4,654,666.49		
36	DISTRIBUTION	5,485,634.14		
37	CUSTOMER ACCOUNTS	1,346,688.86		
38	CUSTOMER SERVICE & INFORMATION	832,663.04		
39	SALES			
40	ADMINISTRATIVE & GENERAL	8,612,387.62		
41	TOTAL OPERATION	23,428,568.20		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS	155,254.25		
45	OTHER GAS SUPPLY			
46	STORAGE, LNG TERMINAL PROCESSING	193,939.39		
47	TRANSMISSION	666,736.90		
48	DISTRIBUTION	1,968,471.18		
49	ADMINISTRATIVE & GENERAL	1,228,277.36		
50	TOTAL MAINTENANCE	4,212,679.08		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	1,950,319.08		
54	OTHER GAS SUPPLY	114,993.09		
55	STORAGE, LNG TERMINAL PROCESSING	780,409.52		
56	TRANSMISSION	5,321,403.39		
57	DISTRIBUTION	7,454,105.32		
58	CUSTOMER ACCOUNTS	1,346,688.86		
59	CUSTOMER SERVICE & INFORMATION	832,663.04		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL	9,840,664.98		
62	TOTAL OPERATION & MAINTENANCE	27,641,247.28	0.00	27,641,247.28
63	OTHER UTILITY DEPARTMENTS			
64	OPERATION & MAINTENANCE	44,306.79	0.00	44,306.79
65	TOTAL ALL UTILITY DEPARTMENTS	96,630,606.00	0.00	96,630,606.00
66	UTILITY PLANT			
67	CONSTRUCTION (BY UTILITY DEPARTMENT)			
68	ELECTRIC PLANT	23,937,233.58	0.00	23,937,233.58
69	GAS PLANT	7,279,884.59	0.00	7,279,884.59
70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	31,217,118.17	0.00	31,217,118.17
72	PLANT REMOVAL			
73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	6,523,900.64		6,523,900.64
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)	591,233.54		591,233.54
82	OTHER			0.00
83				
84	TOTAL OTHER ACCOUNTS	7,115,134.18	0.00	7,115,134.18
85	TOTAL SALARIES AND WAGES	134,962,858.35	0.00	134,962,858.35

Schedule Page: 354 Line No.: 4 Column: b

South Dakota Operations

DISTRIBUTION OF SALARIES AND WAGES

LINE NO.	CLASSIFICATION (a)	DIRECT PAYROLL DISTRIBUTION (b)	ALLOCATION OF PAYROLL CHARGED FOR CLEARING ACCOUNTS (c)	TOTAL (d)
1	**ELECTRIC**			
2	OPERATION			
3	PRODUCTION	518,141.97		
4	TRANSMISSION	519,284.39		
5	REGIONAL MARKET	81,172.50		
6	DISTRIBUTION	2,566,621.36		
7	CUSTOMER ACCOUNTS	752,696.17		
8	CUSTOMER SERVICE & INFORMATION	1,029,874.68		
9	SALES			
10	ADMINISTRATIVE & GENERAL	4,248,796.31		
11	TOTAL OPERATION	9,716,587.38		
12	MAINTENANCE			
13	PRODUCTION	391,875.05		
14	TRANSMISSION	306,058.03		
15	REGIONAL MARKET			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) _ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

16	DISTRIBUTION	1,349,317.72		
17	ADMINISTRATIVE & GENERAL	266,841.99		
18	TOTAL MAINTENANCE	2,314,092.79		
19	TOTAL OPERATION & MAINTENANCE			
20	PRODUCTION	910,017.02		
21	TRANSMISSION	825,342.42		
22	REGIONAL MARKET	81,172.50		
23	DISTRIBUTION	3,915,939.08		
24	CUSTOMER ACCOUNTS	752,696.17		
25	CUSTOMER SERVICE & INFORMATION	1,029,874.68		
26	SALES	0.00		
27	ADMINISTRATIVE & GENERAL	4,515,638.30		
28	TOTAL OPERATION & MAINTENANCE	12,030,680.17	0.00	12,030,680.17
29	**GAS**			
30	OPERATION			
31	PRODUCTION - MANUFACTURED GAS			
32	PRODUCTION - NAT. GAS			
33	OTHER GAS SUPPLY			
34	STORAGE, LNG TERMINAL PROCESSING			
35	TRANSMISSION	30,408.60		
36	DISTRIBUTION	3,898,550.19		
37	CUSTOMER ACCOUNTS	900,710.68		
38	CUSTOMER SERVICE & INFORMATION	699,033.62		
39	SALES			
40	ADMINISTRATIVE & GENERAL	2,966,567.70		
41	TOTAL OPERATION	8,495,270.79		
42	MAINTENANCE			
43	PRODUCTION - MANUFACTURED GAS			
44	PRODUCTION - NATURAL GAS			
45	OTHER GAS SUPPLY			
46	STORAGE, LNG TERMINAL PROCESSING			
47	TRANSMISSION	1,503.28		
48	DISTRIBUTION	829,931.65		
49	ADMINISTRATIVE & GENERAL	161,212.00		
50	TOTAL MAINTENANCE	992,646.93		
	GAS (CONTINUED)			
51	TOTAL OPERATION & MAINTENANCE			
52	PRODUCTION - MANUFACTURED GAS	0.00		
53	PRODUCTION - NATURAL GAS	0.00		
54	OTHER GAS SUPPLY	0.00		
55	STORAGE, LNG TERMINAL PROCESSING	0.00		
56	TRANSMISSION	31,911.88		
57	DISTRIBUTION	4,728,481.84		
58	CUSTOMER ACCOUNTS	900,710.68		
59	CUSTOMER SERVICE & INFORMATION	699,033.62		
60	SALES	0.00		
61	ADMINISTRATIVE & GENERAL	3,127,779.70		
62	TOTAL OPERATION & MAINTENANCE	9,487,917.72	0.00	9,487,917.72
63	OTHER UTILITY DEPARTMENTS			
64	OPERATION & MAINTENANCE			
65	TOTAL ALL UTILITY DEPARTMENTS	21,518,597.89	0.00	21,518,597.89
66	UTILITY PLANT			
67	CONSTRUCTION (BY UTILITY DEPARTMENT)			
68	ELECTRIC PLANT	5,119,524.59	0.00	5,119,524.59
69	GAS PLANT	1,608,580.04	0.00	1,608,580.04
70	OTHER	0.00	0.00	0.00
71	TOTAL CONSTRUCTION	6,728,104.63	0.00	6,728,104.63
72	PLANT REMOVAL			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

73	ELECTRIC PLANT	0.00	0.00	0.00
74	GAS PLANT	0.00		0.00
75	OTHER	0.00		0.00
76	TOTAL PLANT REMOVAL	0.00	0.00	0.00
77	OTHER ACCOUNTS (SPECIFY):			
78	A/R ASSOCIATED COMPANIES (ACCT 146)	7,016,227.04		7,016,227.04
79	A/R MISCELLANEOUS (ACCT 143)	0.00		0.00
80	SEVERANCE PAYMENTS (ACCT 182)			0.00
81	EXPENSES OF NON-UTILITY OP (ACCT 417)			0.00
82	OTHER			0.00
83				
84	TOTAL OTHER ACCOUNTS	7,016,227.04	0.00	7,016,227.04
85	TOTAL SALARIES AND WAGES	35,262,929.56	0.00	35,262,929.56

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - CONSOLIDATED COMMON UTILITY PLANT

Item # 1
Common Utility Plant At December 31, 2019

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	39,912,103.01	30,235,099.61	9,677,003.40
C389	Land & Land Rights	4,383,060.40	3,277,548.87	1,105,511.53
C390	Structures & Improvements	106,086,132.00	79,999,398.40	26,086,733.60
C391	Office Furniture & Equipment	20,724,097.86	16,507,335.42	4,216,762.44
C392	Transportation Equipment	10,700,734.14	8,339,951.93	2,360,782.21
C393	Stores Equipment	35,559.18	30,936.49	4,622.69
C394	Tools/Shop/Garage Equipment	182,033.26	158,368.94	23,664.32
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	1,907,251.52	1,659,308.82	247,942.70
C397	Communication Equipment	36,781,735.66	21,633,586.33	15,148,149.33
C398	Miscellaneous	688,858.82	498,472.72	190,386.10
	Subtotal	221,401,565.85	162,340,007.53	59,061,558.32
Construction Work In Progress		17,063,774.27		
	Total	238,465,340.12		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NORTHWESTERN ENERGY - MONTANA COMMON UTILITY PLANT

Item # 1
Common Utility Plant At December 31, 2019

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	29,922,866.70	21,544,464.02	8,378,402.68
C389	Land & Land Rights	3,164,104.83	2,217,057.52	947,047.31
C390	Structures & Improvements	73,999,200.16	52,083,767.70	21,915,432.46
C391	Office Furniture & Equipment	10,049,983.41	7,220,855.85	2,829,127.56
C392	Transportation Equipment	6,464,578.47	4,654,496.50	1,810,081.97
C393	Stores Equipment	0.00	0.00	0.00
C394	Tools/Shop/Garage Equipment	0.00	0.00	0.00
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	0.00	0.00	0.00
C397	Communication Equipment	32,000,429.20	17,473,849.71	14,526,579.49
C398	Miscellaneous	674,170.08	485,693.52	188,476.56
	Subtotal	156,275,332.85	105,680,184.82	50,595,148.03
Construction Work In Progress		15,582,459.78		
	Total	171,857,792.63		

NORTHWESTERN ENERGY - South Dakota COMMON UTILITY PLANT

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Item # 1
Common Utility Plant at December 31, 2019

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
303	Misc. Intangible Plant	9,989,236.31	8,690,635.59	1,298,600.72
389	Land & Land Rights	1,218,955.57	1,060,491.35	158,464.22
390	Structures & Improvements	32,086,931.84	27,915,630.70	4,171,301.14
391	Office Furniture & Equipment	10,674,114.45	9,286,479.57	1,387,634.88
392	Transportation Equipment	4,236,155.67	3,685,455.43	550,700.24
393	Stores Equipment	35,559.18	30,936.49	4,622.69
394	Tools/Shop/Garage Equipment	182,033.26	158,368.94	23,664.32
395	Laboratory Equipment	0.00	0.00	0.00
396	Power Operated Equipment	1,907,251.52	1,659,308.82	247,942.70
397	Communication Equipment	4,781,306.46	4,159,736.62	621,569.84
398	Miscellaneous	14,688.74	12,779.20	1,909.54
	Subtotal	65,126,233.00	56,659,822.71	8,466,410.29
Construction	Work In Progress	1,481,314.49	1,288,743.61	192,570.88
	Total	66,607,547.49		

NORTHWESTERN ENERGY - CONSOLIDATED COMMON UTILITY ACCUMULATED DEPRECIATION

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Item # 2
Common Utility Accumulated Depreciation Reserve At December 31, 2019

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
C303	Misc. Intangible Plant	-16,988,961.69	-12,820,270.25	-4,168,691.44
C389	Land & Land Rights	164,359.83	116,444.03	47,915.80
C390	Structures & Improvements	-16,789,080.63	-12,891,452.95	-3,897,627.68
C391	Office Furniture & Equipment	-5,366,796.67	-4,189,108.08	-1,177,688.59
C392	Transportation Equipment	-1,078,035.30	-1,043,888.98	-34,146.32
C393	Stores Equipment	-1,777.92	-1,546.79	-231.13
C394	Tools/Shop/Garage Equipment	-73,981.48	-64,363.89	-9,617.59
C395	Laboratory Equipment	0.00	0.00	0.00
C396	Power Operated Equipment	-677,076.45	-589,056.51	-88,019.94
C397	Communication Equipment	-17,811,646.28	-10,306,383.33	-7,505,262.95
C398	Miscellaneous	96,544.10	94,866.65	1,677.45
Total		-58,526,452.49	-41,694,760.10	-16,831,692.39

NORTHWESTERN ENERGY - MONTANA COMMON UTILITY ACCUMULATED DEPRECIATION

Item # 2
Common Utility Accumulated Depreciation Reserve At December 31, 2019

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

PLANT ACCOUNT	Description	Total	Electric	Natural Gas
303	Misc. Intangible Plant	13,067,509.45	9,408,606.80	3,658,902.65
389	Land & Land Rights	(164,359.83)	(116,444.03)	(47,915.80)
390	Structures & Improvements	9,100,091.09	6,202,032.05	2,898,059.04
391	Office Furniture & Equipment	3,150,539.70	2,260,964.52	889,575.18
392	Transportation Equipment	(706,655.16)	(508,791.72)	(197,863.44)
393	Stores Equipment	0.00	0.00	0.00
394	Tools/Shop/Garage Equipment	0.00	0.00	0.00
395	Laboratory Equipment	0.00	0.00	0.00
396	Power Operated Equipment	0.00	0.00	0.00
397	Communication Equipment	15,239,290.85	8,068,434.11	7,170,856.74
398	Miscellaneous	72,488.54	52,191.75	20,296.79
Total		39,758,904.64	25,366,993.48	14,391,911.16

NORTHWESTERN ENERGY - SOUTH DAKOTA COMMON UTILITY ACCUMULATED DEPRECIATION

Item # 2
Common Utility Accumulated Depreciation Reserve At December 31, 2019

PLANT ACCOUNT	Description	Total	Electric	Natural Gas

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

303	Misc. Intangible Plant	3,921,452.24	3,411,663.45	509,788.79
389	Land & Land Rights	0.00	0.00	0.00
390	Structures & Improvements	7,688,989.54	6,689,420.90	999,568.64
391	Office Furniture & Equipment	2,216,256.97	1,928,143.56	288,113.41
392	Transportation Equipment	1,784,690.46	1,552,680.70	232,009.76
393	Stores Equipment	1,777.92	1,546.79	231.13
394	Tools/Shop/Garage Equipment	73,981.48	64,363.89	9,617.59
395	Laboratory Equipment	0.00	0.00	0.00
396	Power Operated Equipment	677,076.45	589,056.51	88,019.94
397	Communication Equipment	2,572,355.43	2,237,949.22	334,406.21
398	Miscellaneous	(169,032.64)	(147,058.40)	(21,974.24)
Total		18,767,547.85	16,327,766.62	2,439,781.23

NORTHWESTERN ENERGY - CONSOLIDATED COMMON UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

ITEM #3 Common Expenses	General Building	Real Estate & Personal Property Tax	Depreciation & Amortization	Total
Electric:				
Depreciation			4,778,702	4,778,702
Amortization			5,259,719	5,259,719

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Taxes Other than Income		6,830,004		6,830,004
Administrative & General	2,053,001			2,053,001
Subtotal	2,053,001	6,830,004	10,038,421	18,921,426
Natural Gas				10,729,476
Total Common Expense				29,650,902

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

NORTHWESTERN ENERGY - MONTANA COMMON UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2019

ITEM #3

Common Expenses	General Building	Real Estate & Personal Property Tax	Depreciation & Amortization	Total
Electric:				
Depreciation			2,608,739	2,608,739
Amortization			4,101,100	4,101,100
Taxes Other than Income		6,830,004		6,830,004

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Administrative & General	1,809,218			1,809,218
Subtotal	1,809,218	6,830,004	6,709,839	15,349,061
Natural Gas				9,294,464
Total Common Expense				24,643,525

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

NORTHWESTERN ENERGY - SOUTH DAKOTA COMMON UTILITY PLANT EXPENSES FOR THE YEAR ENDING DECEMBER 31, 2018

ITEM #3

Common Expenses	General Building	Real Estate & Personal Property Tax	Depreciation & Amortization	Total
Electric:				
Depreciation			2,169,963	2,169,963
Amortization			1,158,619	1,158,619
Taxes Other than Income				
Administrative & General	243,783			243,783

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Subtotal	243,783	0	3,328,582	3,572,365
Natural Gas				1,435,012
Total Common Expense				5,007,377

(1) General building expense is allocated to departmental expense accounts based on estimated facility utilization.

(2) Real Estate & Personal Property Taxes are allocated to departmental expense accounts based on the estimated facility utilization.

(3) Depreciation & Amortization expense is allocated to utility departmental expense accounts based on the estimated individual facility utilization applicable to the depreciable common plant.

ITEM #4

FERC staff recommendation dated January 19, 1967 gave approval for the use of the common plant classification.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				118,663,131
3	Net Sales (Account 447)				110,804,377
4	Transmission Rights				18
5	Ancillary Services				114,192
6	Other Items (list separately)				
7	Operation Supervision				35
8	Day Ahead and Real Time Admin				399,706
9	Market Monitoring and Compliance				57,095
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				230,038,554

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				10,711,984	MWH	2,099,311
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response				6,278,795	MWH	2,239,276
4	Energy Imbalance	137,506,114	kWh	3,604,154			
5	Operating Reserve - Spinning	197,760,000	kWh	1,723,960			
6	Operating Reserve - Supplement						
7	Other				127,188	MWH	3,669,065
8	Total (Lines 1 thru 7)	335,266,114		5,328,114	17,117,967		8,007,652

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: b

This schedule represents Montana Operations only.

Schedule Page: 398 Line No.: 1 Column: e

On July 1, 2019, new rates went into effect for Schedule 1 service under the Montana OATT. (See FERC Docket No. ER19-1756-000). For point-to-point customers, the previously effective Schedule 1 rate was charged from January through June, and the new rate was used from July through December. For network customers, the previously effective Schedule 1 rate was charged from January through July, and the new rate was used from August through December.

Schedule Page: 398 Line No.: 1 Column: g

Scheduling, System Control and Dispatch Network	5,414,356,228	kWh	1,130,026.37
Scheduling, System Control and Dispatch Point-to-Point	5,297,627,630	kWh	969,284.42
	10,711,983,858		$ 2,099,310.79

Schedule Page: 398 Line No.: 3 Column: e

On July 1, 2019, new rates went into effect for Schedule 3 service under the Montana OATT. (See FERC Docket No. ER19-1756-000). For network customers, the previously effective Schedule 3 rate was used for January through July. This rate was calculated using the following equation: $4,833,771 / 12) / L, where L is the rolling 12 CP determinant for Transmission Customers taking the service. Because the billing determinant is a rolling 12 CP value that is calculated monthly, it cannot be determined through information reported in the Form 1 Transmission Customer load data as a final year-end 12 CP Value. For August through December, the new Schedule 3 rate was used.

Schedule Page: 398 Line No.: 3 Column: g

Regulation and Frequency Response on Load	5,414,356,228	kWh	1,898,588.60
Regulation and Frequency Response Network Non VER SCH 3	1,704,650	kW	190,920.80
Regulation and Frequency Response Oasis Sch 3A VER	5,387,000	kWh	16,333.49
Regulation and Frequency Response Oasis Sch 3A NON VER	857,347,000	kWh	133,432.65
	6,278,794,878		$ 2,239,275.54

Schedule Page: 398 Line No.: 7 Column: g

Losses on Load Network Customers	75,285,866	kWh	2,210,337.30
Losses on Load Point to Point Customers	36,820,000	kWh	1,124,499.64
Other- Generation Imbalance Sch 9	9,695,000	kWh	306,888.14
Other Flex Reserves Sch 11	5,387,000	kWh	27,340.11
	127,187,866		$ 3,669,065.19

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Montana Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,813	30	800	979	712	265		3,029	
2	February	1,963	5	1900	1,113	733	265		2,757	
3	March	1,933	4	800	1,129	717	265		3,009	
4	Total for Quarter 1				3,221	2,162	795		8,795	
5	April	1,567	29	800	805	675	265		4,416	
6	May	1,543	1	800	784	667	265		4,221	
7	June	1,659	17	1600	871	665	265		3,729	
8	Total for Quarter 2				2,460	2,007	795		12,366	
9	July	1,980	23	1700	1,119	712	215		1,757	
10	August	1,987	5	1700	1,093	728	215		2,497	
11	September	1,877	4	1700	1,062	677	215		4,260	
12	Total for Quarter 3				3,274	2,117	645		8,514	
13	October	1,829	30	800	1,047	715	215		4,324	
14	November	1,777	11	1900	1,030	692	215		5,731	
15	December	1,722	16	1900	974	607	169		4,369	
16	Total for Quarter 4				3,051	2,014	599		14,424	
17	Total Year to Date/Year				12,006	8,300	2,834		44,099	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: South Dakota Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	317	29	1900				332	15	
2	February	312	8	900				328	16	
3	March	298	4	1100				312	14	
4	Total for Quarter 1							972	45	
5	April	232	10	1100				243	11	
6	May	238	31	1600				249	11	
7	June	301	28	1700				311	10	
8	Total for Quarter 2							803	32	
9	July	331	15	1600				342	11	
10	August	280	6	1700				290	10	
11	September	231	17	1600				245	14	
12	Total for Quarter 3							877	35	
13	October	232	31	900				244	12	
14	November	286	12	900				299	13	
15	December	293	11	900				307	14	
16	Total for Quarter 4							850	39	
17	Total Year to Date/Year							3,502	151	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,820,108
3	Steam	2,298,285	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,294,570
5	Hydro-Conventional	2,753,679	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,630
7	Other	709,022	27	Total Energy Losses	601,565
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,723,873
9	Net Generation (Enter Total of lines 3 through 8)	5,760,986			
10	Purchases	3,959,882			
11	Power Exchanges:				
12	Received	554,285			
13	Delivered	551,280			
14	Net Exchanges (Line 12 minus line 13)	3,005			
15	Transmission For Other (Wheeling)				
16	Received	10,737,574			
17	Delivered	10,737,574			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,723,873			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 401 Line No.: 40 Column: b

ELECTRIC ENERGY ACCOUNT - MONTANA OPERATIONS

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK Mw's(See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	722,584	112,106	2,078	1/30/2019	8:00
30	February	633,360	118,619	2,228	2/5/2019	19:00
31	March	762,268	91,205	2,198	3/4/2019	8:00
32	April	640,074	66,576	1,832	4/29/2019	8:00
33	May	589,720	128,759	1,808	5/1/2019	8:00
34	June	576,501	135,844	1,924	6/17/2019	16:00
35	July	617,291	98,075	2,195	7/23/2019	17:00
36	August	661,246	97,091	2,202	8/5/2019	17:00
37	September	665,144	105,059	2,092	9/4/2019	17:00
38	October	625,919	138,135	2,044	10/30/2019	8:00
39	November	673,802	87,116	1,992	11/11/2019	19:00
40	December	699,669	115,985	1,891	12/16/2019	19:00
41	TOTAL	7,867,578	1,294,570			

ELECTRIC ENERGY ACCOUNT - SOUTH DAKOTA OPERATIONS

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK Mw's(See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	178,436		317	1/29/2019	19:00
30	February	173,167		312	2/8/2019	9:00
31	March	168,389		298	3/4/2019	11:00
32	April	184,600		232	4/10/2019	11:00
33	May	137,619		238	5/31/2019	16:00
34	June	102,520		301	6/28/2019	17:00
35	July	131,479		331	7/15/2019	16:00
36	August	145,126		280	8/6/2019	17:00
37	September	178,348		231	9/17/2019	16:00
38	October	158,115		232	10/31/2019	9:00
39	November	143,100		286	11/12/2019	9:00
40	December	155,396		293	12/11/2019	9:00
41	TOTAL	1,856,295				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Big Stone (b)			Plant Name: Coyote (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1975			1981		
4	Year Last Unit was Installed	1975			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	122.85			45.58		
6	Net Peak Demand on Plant - MW (60 minutes)	112			43		
7	Plant Hours Connected to Load	8010			5928		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	111			43		
10	When Limited by Condenser Water	110			43		
11	Average Number of Employees	83			82		
12	Net Generation, Exclusive of Plant Use - KWh	529209000			203710000		
13	Cost of Plant: Land and Land Rights	162629			203882		
14	Structures and Improvements	9817613			10012239		
15	Equipment Costs	145682051			42231486		
16	Asset Retirement Costs	657033			1893989		
17	Total Cost	156319326			54341596		
18	Cost per KW of Installed Capacity (line 17/5) Including	1272.4406			1192.2246		
19	Production Expenses: Oper, Supv, & Engr	313023			215908		
20	Fuel	10871146			6094341		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1090961			375645		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	387877			204246		
26	Misc Steam (or Nuclear) Power Expenses	647834			478583		
27	Rents	0			4672		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	187041			105020		
30	Maintenance of Structures	240638			63957		
31	Maintenance of Boiler (or reactor) Plant	1026088			759656		
32	Maintenance of Electric Plant	183040			415074		
33	Maintenance of Misc Steam (or Nuclear) Plant	159440			166295		
34	Total Production Expenses	15107088			8883397		
35	Expenses per Net KWh	0.0285			0.0436		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	Other
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrel		Tons	Barrel	Tons
38	Quantity (Units) of Fuel Burned	415264	1039	0	170404	1575	1200
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	4795	140000	0	6963	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.226	76.307	0.000	34.109	84.977	129.598
41	Average Cost of Fuel per Unit Burned	25.226	76.307	0.000	34.109	84.977	129.598
42	Average Cost of Fuel Burned per Million BTU	2.631	12.977	0.000	3.450	13.656	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.030	0.000	0.000
44	Average BTU per KWh Net Generation	7536.309	0.000	0.000	11693.759	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Yankton* (b)			Plant Name: *Aberdeen #1* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Combustion Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1974			1978		
4	Year Last Unit was Installed	1990			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.53			28.80		
6	Net Peak Demand on Plant - MW (60 minutes)	13			28		
7	Plant Hours Connected to Load	22			14		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	13			28		
10	When Limited by Condenser Water	13			21		
11	Average Number of Employees	0			1		
12	Net Generation, Exclusive of Plant Use - KWh	-323000			-107000		
13	Cost of Plant: Land and Land Rights	9631			1314		
14	Structures and Improvements	348247			24756		
15	Equipment Costs	4950007			3946978		
16	Asset Retirement Costs	0			0		
17	Total Cost	5307885			3973048		
18	Cost per KW of Installed Capacity (line 17/5) Including	392.3049			137.9531		
19	Production Expenses: Oper, Supv, & Engr	26956			7011		
20	Fuel	45045			59107		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1496			389		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	4850			15185		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	53550			167662		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	131897			249354		
35	Expenses per Net KWh	-0.4083			-2.3304		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel			Barrel		
38	Quantity (Units) of Fuel Burned	81	0	0	443	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138000	0	0	138000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	545.946	0.000	0.000	130.916	0.000	0.000
41	Average Cost of Fuel per Unit Burned	545.946	0.000	0.000	130.916	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	94.194	0.000	0.000	22.587	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	-0.139	0.000	0.000	-0.552	0.000	0.000
44	Average BTU per KWh Net Generation	-1447.932	0.000	0.000	-24017.159	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *DGGS - Mill Creek* (b)			Plant Name: *Spion Kop* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine-Simple			Wind Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Wind Turbine		
3	Year Originally Constructed	2010			2012		
4	Year Last Unit was Installed	2010			2012		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	203.25			40.00		
6	Net Peak Demand on Plant - MW (60 minutes)	150			40		
7	Plant Hours Connected to Load	8604			8760		
8	Net Continuous Plant Capability (Megawatts)	100			40		
9	When Not Limited by Condenser Water	100			0		
10	When Limited by Condenser Water	100			0		
11	Average Number of Employees	11			0		
12	Net Generation, Exclusive of Plant Use - KWh	224039000			120862000		
13	Cost of Plant: Land and Land Rights	1893984			111793		
14	Structures and Improvements	22122874			29187825		
15	Equipment Costs	155279878			53744649		
16	Asset Retirement Costs	0			2913993		
17	Total Cost	179296736			85958260		
18	Cost per KW of Installed Capacity (line 17/5) Including	882.1488			2148.9565		
19	Production Expenses: Oper, Supv, & Engr	378046			37802		
20	Fuel	6078610			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1612040			2017549		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			481		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2168905			13176		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	10237601			2069008		
35	Expenses per Net KWh	0.0457			0.0171		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	MMBTU				
38	Quantity (Units) of Fuel Burned	2778	2774520	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140000	1000	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	143.850	2.040	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	143.850	2.040	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	24.464	2.016	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	12448.087	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Neal #4* (d)			Plant Name: *Huron CT #1* (e)			Plant Name: *Huron GT#2* (f)			Line No.
		Steam			Combustion Turbine			Combustion Turbine	1
		Conventional			Conventional			Conventional	2
		1979			1961			1991	3
		1979			1961			1992	4
		55.56			15.00			42.93	5
		55			15			44	6
		3893			328			23	7
		0			0			0	8
		55			15			49	9
		55			11			43	10
		103			1			1	11
		162236000			2575000			353000	12
		0			13682			0	13
		7427561			1207604			140514	14
		55137692			1923462			59389	15
		207463			0			0	16
		62772716			3144748			199903	17
		1129.8185			209.6499			4.6565	18
		276477			82763			3498	19
		2822733			127348			38552	20
		0			0			0	21
		516381			0			0	22
		0			0			0	23
		0			0			0	24
		4320			4594			194	25
		435711			0			0	26
		28608			0			0	27
		0			0			0	28
		541143			5414			8968	29
		127005			0			0	30
		1171018			0			0	31
		334240			59773			99015	32
		135119			0			0	33
		6392755			279892			150227	34
		0.0394			0.1087			0.4256	35
Coal	Other		Gas			Gas			36
Tons	Barrel		MMBTU			MMBTU			37
85689	2019	0	46923	0	0	4182	0	0	38
8593	139000	0	138000	0	0	138000	0	0	39
30.939	84.977	0.000	0.822	0.000	0.000	30.329	0.000	0.000	40
30.939	84.977	0.000	0.822	0.000	0.000	30.329	0.000	0.000	41
1.800	14.556	0.000	12.735	0.000	0.000	3.855	0.000	0.000	42
0.017	0.000	0.000	0.049	0.000	0.000	0.109	0.000	0.000	43
9149.607	0.000	0.000	18.223	0.000	0.000	11.847	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Aberdeen #2* (d)	Plant Name: *Beethoven Wind* (e)	Plant Name: *Colstrip 4* (f)	Line No.
Combustion Turbine	Wind Turbine	Steam	1
Conventional	Wind Trubine	Boiler	2
2013	2015	1984	3
2013	2015	1986	4
82.20	80.00	241.50	5
60	80	222	6
1646	8760	7923	7
0	79	0	8
60	0	222	9
52	0	0	10
2	5	0	11
44015000	283602000	1403130000	12
36647	0	446126	13
10339173	14557823	27987855	14
38210276	100018739	68327610	15
0	1351541	12879118	16
48586096	115928103	109640709	17
591.0717	1449.1013	453.9988	18
738936	2441163	50953	19
495676	0	23370386	20
0	0	0	21
0	0	1494029	22
0	0	0	23
0	0	0	24
41013	597356	281671	25
0	0	1846882	26
0	0	14834	27
0	0	0	28
27754	0	391916	29
0	72798	605174	30
0	0	4009359	31
306453	0	192087	32
0	43269	461884	33
1609832	3154586	32719175	34
0.0366	0.0111	0.0233	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Gas						Coal	Oil		36
MMBTU						Tons	Barrel		37
458493	0	0	0	0	0	915388	2458	0	38
1000	0	0	0	0	0	8384	140000	0	39
1.081	0.000	0.000	0.000	0.000	0.000	25.275	95.046	0.000	40
1.081	0.000	0.000	0.000	0.000	0.000	25.275	95.046	0.000	41
1.081	0.000	0.000	0.000	0.000	0.000	1.507	16.164	0.000	42
0.011	0.000	0.000	0.000	0.000	0.000	0.017	0.000	0.000	43
10.417	0.000	0.000	0.000	0.000	0.000	10949.576	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Two Dot* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Wind Turbine			1
Wind Turbine			2
2014			3
2014			4
11.28	0.00	0.00	5
11	0	0	6
8760	0	0	7
11	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
33911000	0	0	12
8119540	0	0	13
0	0	0	14
11373664	0	0	15
772822	0	0	16
20266026	0	0	17
1796.6335	0	0	18
26950	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
509833	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
536783	0	0	34
0.0158	0.0000	0.0000	35

(d)			(e)			(f)			Line No.
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) 12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 402 Line No.: -1 Column: b

Big Stone - Respondent's share is 23.4%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 402 Line No.: -1 Column: c

Coyote - Respondent's share is 10%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 403 Line No.: -1 Column: d

Neal #4 - Respondent's share is 8.681%. Generation expenses and revenue are shared on ownership basis. This page represents the respondent's share of plant costs, production expenses and other data.

Schedule Page: 403 Line No.: -1 Column: e

Designed for peak load service.

Schedule Page: 403 Line No.: -1 Column: f

Designed for peak load service. This plant was retired in 2019.

Schedule Page: 403 Line No.: 9 Column: e

Site 40 F., Base

Schedule Page: 403 Line No.: 9 Column: f

Site 40 F., Base

Schedule Page: 403 Line No.: 10 Column: e

Site 80 F., Base W/EC

Schedule Page: 403 Line No.: 10 Column: f

Site 80 F., Base

Schedule Page: 402.1 Line No.: -1 Column: b

Designed for peak load service.

Schedule Page: 402.1 Line No.: -1 Column: c

Designed for peak load service.

Schedule Page: 403.1 Line No.: -1 Column: f

We own 30% of Colstrip Unit 4 and have a reciprocal sharing agreement with the 30% owner of Colstrip Unit 3 in which we share equally in the ownership benefits and liabilities of each. This page is representative of that agreement.

Schedule Page: 402.1 Line No.: 9 Column: c

Site 40 F., Base

Schedule Page: 402.1 Line No.: 10 Column: c

Site 80 F., Base

Schedule Page: 403.1 Line No.: 10 Column: f

When Limited by Condensor Water with "No Limitation".

Schedule Page: 403.1 Line No.: 11 Column: f

All plant employees are employed by the plant operator, Talen Montana, LLC.

Schedule Page: 402.1 Line No.: 12 Column: b

Station power use exceeded generation.

Schedule Page: 402.1 Line No.: 12 Column: c

Station power use exceeded generation.

Schedule Page: 402.2 Line No.: -1 Column: b

Designed for regulation service.

Schedule Page: 402.2 Line No.: 5 Column: b

Total Installed Capacity (Maximum Generation Name Plate Ratings-MW) is 203.25 MW as reported, however because of limitations on the combustion turbines, the maximum installed capacity is 150MW.

Schedule Page: 402.2 Line No.: 11 Column: c

All employees are contracted through General Electric as plant operator.

Schedule Page: 403.2 Line No.: 11 Column: d

All employees are contracted through General Electric as plant operator.

Schedule Page: 402 Line No.: 43 Column: b1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402 Line No.: 43 Column: c1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402 Line No.: 43 Column: d1

Average cost of all fuels burned per net KWh generated.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 402 Line No.: 44 Column: b1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: c1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: d1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402.1 Line No.: 43 Column: f1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402.1 Line No.: 44 Column: f1

Average BTU per net KWh generated for all fuels.

Schedule Page: 402.2 Line No.: 43 Column: b1

Average cost of all fuels burned per net KWh generated.

Schedule Page: 402.2 Line No.: 44 Column: b1

Average BTU per net KWh generated for all fuels.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2188 Plant Name: Black Eagle (b)	FERC Licensed Project No. 2188 Plant Name: Cochrane (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Semi-Outdoor
3	Year Originally Constructed	1927	1958
4	Year Last Unit was Installed	1927	1958
5	Total installed cap (Gen name plate Rating in MW)	20.94	59.90
6	Net Peak Demand on Plant-Megawatts (60 minutes)	21	62
7	Plant Hours Connect to Load	8,760	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	21	62
10	(b) Under the Most Adverse Oper Conditions	2	11
11	Average Number of Employees	5	5
12	Net Generation, Exclusive of Plant Use - Kwh	142,208,000	326,084,000
13	Cost of Plant		
14	Land and Land Rights	391,699	63,376
15	Structures and Improvements	685,915	1,220,789
16	Reservoirs, Dams, and Waterways	3,790,362	6,126,510
17	Equipment Costs	10,545,507	18,408,245
18	Roads, Railroads, and Bridges	131,446	93,874
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	15,544,929	25,912,794
21	Cost per KW of Installed Capacity (line 20 / 5)	742.3557	432.6009
22	Production Expenses		
23	Operation Supervision and Engineering	3,022	258
24	Water for Power	48,833	88,392
25	Hydraulic Expenses	90,658	8,604
26	Electric Expenses	300,078	110,467
27	Misc Hydraulic Power Generation Expenses	87,669	49,869
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	29,990	3,127
31	Maintenance of Reservoirs, Dams, and Waterways	48,792	167,832
32	Maintenance of Electric Plant	342,403	79,024
33	Maintenance of Misc Hydraulic Plant	149,270	205,418
34	Total Production Expenses (total 23 thru 33)	1,100,715	712,991
35	Expenses per net KWh	0.0077	0.0022

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2188 Plant Name: Morony (b)	FERC Licensed Project No. 2301 Plant Name: Mystic (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Semi-Outdoor	Conventional
3	Year Originally Constructed	1930	1925
4	Year Last Unit was Installed	1930	1925
5	Total installed cap (Gen name plate Rating in MW)	46.50	11.25
6	Net Peak Demand on Plant-Megawatts (60 minutes)	49	12
7	Plant Hours Connect to Load	8,760	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	49	12
10	(b) Under the Most Adverse Oper Conditions	10	1
11	Average Number of Employees	4	3
12	Net Generation, Exclusive of Plant Use - Kwh	318,712,000	57,802,000
13	Cost of Plant		
14	Land and Land Rights	183,300	66,216
15	Structures and Improvements	681,339	1,359,330
16	Reservoirs, Dams, and Waterways	3,818,495	11,333,661
17	Equipment Costs	31,489,720	9,203,244
18	Roads, Railroads, and Bridges	3,930	1,453,511
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	36,176,784	23,415,962
21	Cost per KW of Installed Capacity (line 20 / 5)	777.9954	2,081.4188
22	Production Expenses		
23	Operation Supervision and Engineering	243	0
24	Water for Power	111,663	39,060
25	Hydraulic Expenses	4,486	8,526
26	Electric Expenses	158,651	319,525
27	Misc Hydraulic Power Generation Expenses	8,335	9,072
28	Rents	0	21,192
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	2,515	139,051
31	Maintenance of Reservoirs, Dams, and Waterways	9,853	50,218
32	Maintenance of Electric Plant	33,230	22,367
33	Maintenance of Misc Hydraulic Plant	54,073	238,011
34	Total Production Expenses (total 23 thru 33)	383,049	847,022
35	Expenses per net KWh	0.0012	0.0147

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Common Hydro Plant (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	9,850,645	0
16	Reservoirs, Dams, and Waterways	10,532,515	0
17	Equipment Costs	17,465,420	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	37,848,580	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	669,525	0
24	Water for Power	0	0
25	Hydraulic Expenses	3,737,621	0
26	Electric Expenses	35,736	0
27	Misc Hydraulic Power Generation Expenses	1,452,118	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	649,954	0
30	Maintenance of Structures	217,410	0
31	Maintenance of Reservoirs, Dams, and Waterways	-29,746	0
32	Maintenance of Electric Plant	81,006	0
33	Maintenance of Misc Hydraulic Plant	95,487	0
34	Total Production Expenses (total 23 thru 33)	6,909,111	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2188 Plant Name: Hauser (d)	FERC Licensed Project No. 2188 Plant Name: Holter (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River	Run-of-River		1
Conventional	Conventional		2
1907	1918		3
1914	1918		4
19.74	38.40	0.00	5
18	53	0	6
8,760	8,760	0	7
			8
18	53	0	9
10	19	0	10
3	3	0	11
126,084,000	344,893,000	0	12
			13
242,224	220,552	0	14
1,109,017	1,473,465	0	15
9,948,017	9,662,267	0	16
16,758,647	8,960,782	0	17
39,494	5,550	0	18
0	0	0	19
28,097,399	20,322,616	0	20
1,423.3738	529.2348	0.0000	21
			22
0	0	0	23
44,211	111,663	0	24
13,609	12,329	0	25
335,740	312,714	0	26
66,491	55,808	0	27
38,652	43,653	0	28
0	0	0	29
96,394	43,904	0	30
148,677	75,421	0	31
91,786	105,216	0	32
121,441	3,995	0	33
957,001	764,703	0	34
0.0076	0.0022	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2188 Plant Name: Rainbow (d)	FERC Licensed Project No. 2188 Plant Name: Ryan (e)	FERC Licensed Project No. 1869 Plant Name: Thompson Falls (f)	Line No.
Run-of-River	Run-of-River	Storage	1
Conventional	Conventional	Conventional	2
1915	1915	1915	3
2014	1916	1995	4
58.95	52.80	92.37	5
64	68	94	6
8,760	8,760	8,760	7
			8
64	70	94	9
18	23	41	10
5	4	5	11
453,370,000	484,121,000	449,078,000	12
			13
640,095	1,196,421	1,850,025	14
76,108,748	2,443,878	28,539,013	15
23,824,836	9,214,588	23,664,133	16
43,783,457	36,351,567	39,069,844	17
3,792	30,735	102,408	18
0	0	0	19
144,360,928	49,237,189	93,225,423	20
2,448.8707	932.5225	1,009.2608	21
			22
243	243	0	23
76,848	76,848	337,545	24
64,928	53,882	29,583	25
716,747	338,231	350,480	26
508,996	139,401	39,613	27
0	0	2,775	28
0	0	0	29
44,763	49,818	19,090	30
54,889	41,046	231,211	31
68,349	347,922	195,260	32
25,023	53,032	44,838	33
1,560,786	1,100,423	1,250,395	34
0.0034	0.0023	0.0028	35

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion					
2						
3	Clark	1970	2.75	2.7	-119,000	874,669
4	Faulkton	1969	2.75	2.5	-142,000	1,679,229
5	Highmore	1948	4.79	4.7		50,385
6	Redfield	1962	4.08	4.0		554,692
7	Mobile B	1991	1.75	1.8	-40,000	563,424
8	Mobile C	2008	2.50	2.0	-52,000	1,064,946
9						
10	Total South Dakota					4,787,344
11						
12	Yellowstone Park					
13	Lake	1967	2.80		146,034	451,240
14	Old Faithful	1979	2.00		148,851	657,680
15	Roosevelt (Tower Falls)	1986	1.00			71,127
16	Grant Village	1993	3.35		183,689	1,906,510
17						
18	Total Yellowstone Park					3,086,557
19						
20	Hydro					
21	Madison	1906	9.01		51,327,000	27,426,972
22						
23	Other					
24	Hebgen	1915				48,656,524
25						
26	Grand Total					83,957,397
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
						2
318,061	16,952	8,531	11,255	Oil	1,681	3
610,629	2,245	2,405	40,200	Oil	1,560	4
10,530				Oil		5
135,954				Oil/Gas		6
321,956	2,605	3,832	29,166	Oil	1,796	7
425,978	2,172	3,673	3,167	Oil	2,077	8
						9
	23,974	18,441	83,788			10
						11
						12
161,157	10,726	31,882	12,528	Oil		13
328,840	10,932	32,497	12,770	Oil		14
71,127				Oil		15
569,108	13,491	40,103	15,759	Oil		16
						17
	35,149	104,482	41,057			18
						19
						20
	492,943		84,624			21
						22
						23
	671,063		29,714			24
						25
	1,223,129	122,923	239,183			26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 410 Line No.: 3 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 4 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 7 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 8 Column: e

Station power use exceeded generation.

Schedule Page: 410 Line No.: 21 Column: b

FERC licensed project number 2188.

Schedule Page: 410 Line No.: 24 Column: b

FERC licensed project number 2188.

Schedule Page: 410 Line No.: 26 Column: f

Net Generation:	Montana	South Dakota	Total
Page 402-403	1,781,942	1,225,270	3,007,212
Page 410-411	51,806	(353)	51,453
Hydro Page 406-407	2,702,352	-	2,702,352
Ties to Page 401, line 9	**4,536,100**	**1,224,917**	**5,761,017**

Production Expenses:	Montana	South Dakota	Total
Total Per Form 1 Page 402, line 34	45,562,567	35,959,029	81,521,596
Total Per Form 1 Page 410, line 26	1,459,032	126,203	1,585,234
Total Per Form 1 Page 406-407, line 22	15,586,195		15,586,195
Other Production Expenses including capital lease	3,207,998	-	3,207,998
Ties to total of Page 320, lines 21, 59, and 74, column (b)	**65,815,793**	**36,085,231**	**101,901,024**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Colstrip 4	Switchyard	500.00	500.00	St. Tower	1.76		1
2	Colstrip	Broadview A	500.00	500.00	St. Tower	112.46		1
3	Colstrip	Broadview B	500.00	500.00	St. Tower	115.92		1
4	Broadview	Townsend A	500.00	500.00	St. Tower	133.31		1
5	Broadview	Townsend B	500.00	500.00	St. Tower	133.32		1
6	Billings	Great Falls	230.00	230.00	Wood H Frame	187.94		1
7	Broadview	Alkali Creek Sub	230.00	230.00	Wood H Frame	18.36		1
8	Alkali Creek Sub	Laurel Baseline	230.00	230.00	Steel, Sgl Pol	4.68		1
9	Colstrip	Billings	230.00	230.00	Wood H Frame	96.60		1
10	Billings	Yellowtail	230.00	230.00	Wood H Frame	42.22		1
11	Hot Springs	Idaho Border	230.00	230.00	Wood H Frame	276.21		1
12	Ovando	Great Falls	230.00	230.00	Wood H Frame	105.53		1
13	Anaconda	Billings	230.00	230.00	Wood H Frame	224.92		1
14	Kerr	Anaconda A	161.00	161.00	Wood H Frame	147.90		1
15	Anaconda	Monida	161.00	161.00	Wood H Frame	125.57		1
16	Anaconda	Billings	161.00	161.00	Wood H Frame	236.73		1
17	Anaconda	Butte	161.00	161.00	Wood H Frame	26.21		1
18	Clyde Park	Bozeman	161.00	161.00	Wood H Frame	54.81		1
19	Missoula	Hamilton A	161.00	161.00	Wood H Frame	40.24		1
20	Clyde Park	Emmigrant	161.00	161.00	Wood H Frame	39.98		1
21	Bozeman	Ennis	161.00	161.00	Wood H Frame	53.22		1
22	Kerr	Anaconda B	161.00	161.00	Wood H Frame	149.56		1
23	Rattlesnake	Missoula #4	161.00	161.00	Wood H Frame	68.68		1
24	Dillon	Salmon-Ennis	161.00	161.00	Wood H Frame	81.57		1
25	Rainbow	Havre	161.00	161.00	Wood H Frame	93.80		1
26	Three Rivers	Jackrabbit	161.00	161.00	SAHP Single	29.29		1
27	Jackrabbit	Big Sky	161.00	161.00	Wood H &	36.79		1
28	All 115 kV		115.00	115.00	Various	338.88		
29	All 100 kV		100.00	100.00	Various	1,728.40		
30	All 69 kV		69.00	69.00	Various	1,290.97		
31	All 50 kV		50.00	50.00	Various	789.27		
32	Big Stone, SD	Gary, SD	230.00	230.00	H-Wood	18.20		1
33	Coyote, ND	Center, ND	345.00	345.00	H-Wood	23.10		1
34	Neal, IA	Hinton, IA	345.00	345.00	H-Wood	23.59		1
35	Less non-NWE 345 kV partial					-21.54		
36					TOTAL	8,093.32		30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Various		115.00		Various	347.84		
2	Various		69.00		Various	263.52		
3	Various		34.50		Various	653.51		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	8,093.32		30

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR		71,386	71,386					1
795 KCM ACSR	470,715	11,510,649	11,981,364					2
795 KCM ACSR	593,662	15,051,362	15,645,024					3
795 KCM ACSR	900,048	13,915,494	14,815,542					4
795 KCM ACSR	936,763	13,718,392	14,655,155	-22,008	452,056	170,918	600,966	5
1272 KCM ACSR	337,536	11,502,457	11,839,993					6
1272 KCM ACSR	21,848	1,064,779	1,086,627					7
1272 KCM ACSR	578,771	1,359,128	1,937,899	18,872	33,334	45,775	97,981	8
1272 KCM ACSR	308,152	5,951,353	6,259,505		82,635		82,635	9
1272 KCM ACSR	41,629	3,960,323	4,001,952	28	2,054		2,082	10
1272 KCM ACSR	5,490,598	9,814,817	15,305,415	13,302	505,442	505,471	1,024,215	11
1272 KCM ACSR	288,681	6,705,578	6,994,259	8,169	17,737		25,906	12
1272 KCM ACSR	464,117	14,219,599	14,683,716	3,263	54,566		57,829	13
350 MCM CU	180,728	10,037,030	10,217,758	18,794	111,112		129,906	14
250 MCM CU	65,469	4,772,473	4,837,942	19,199	70,221	33,745	123,165	15
556.5 MCM ACSR	187,837	14,372,346	14,560,183					16
556.5 MCM ACSR	10,667	771,861	782,528					17
556.5 MCM ACSR	448,934	1,813,783	2,262,717					18
556.5 MCM ACSR	652,145	2,229,165	2,881,310					19
556.5 MCM ACSR	720,093	3,626,493	4,346,586					20
556.5 MCM ACSR	1,476,730	5,746,755	7,223,485					21
556.5 MCM ACSR	965,547	6,792,976	7,758,523	62,386	369,616		432,002	22
556.5 MCM ACSR	2,684,587	5,900,743	8,585,330					23
556.5 MCM ACSR	1,360,447	6,263,549	7,623,996	52,772	851,811		904,583	24
636 MCM ACSR	907,051	2,982,939	3,889,990					25
556 KCMIL ACSR	1,643,626	9,070,324	10,713,950					26
556 KCMIL ACSR		33,620,440	33,620,440	8,565	174,807		183,372	27
	708,623	23,182,640	23,891,263	45,516	387,102	25	432,643	28
	9,652,154	182,992,086	192,644,240	197,824	1,051,582	50,590	1,299,996	29
	2,305,355	81,137,186	83,442,541	215,392	175,332	21,132	411,856	30
	3,627,295	45,308,812	48,936,107	361,935	515,334	28,088	905,357	31
1272 MCM	8,674	1,278,111	1,286,785					32
954 MCM	223,226	3,211,876	3,435,102					33
954 MCM	16,579	616,871	633,450					34
								35
	39,754,829	637,090,368	676,845,197	1,779,404	5,844,058	862,623	8,486,085	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
								2
Various	1,476,542	82,516,592	83,993,134	775,395	989,317	6,879	1,771,591	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	39,754,829	637,090,368	676,845,197	1,779,404	5,844,058	862,623	8,486,085	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) X An Original (2) __ A Resubmission	12/31/2019	2019/Q4

FOOTNOTE DATA

Schedule Page: 422 Line No.: 1 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 2 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 3 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 4 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 5 Column: a

500 KV facilities are jointly owned with Puget Sound Power & Light, Washington Water Power Company, Portland General Electric, and Pacific Power & Light. Plant costs and expenses are respondent's share only.

Schedule Page: 422 Line No.: 32 Column: a

Big Stone - Respondent's share is 23.4%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Schedule Page: 422 Line No.: 33 Column: a

Coyote - Respondent's share is 10%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

Schedule Page: 422 Line No.: 34 Column: a

Neal #4 - Respondent's share is 8.681%. Generation expenses and revenue are shared on ownership basis. Operator issues an operating report monthly. Production accounts are generally affected. None of the co-owners are associated companies. Data reported is respondent's share plus any company expense.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH DAKOTA				
2	Groton Basin Operated	Unattended Trans.	345.00	115.00	
3	Webster NW	Unattended Trans.	69.00	4.16	
4	Clark Jct.	Unattended Trans.	69.00	4.16	
5	WMU West Sub	Unattended Trans.	115.00	69.00	
6	Yankton East Plant	Unattended Trans.	34.40	12.50	
7	Yankton East Plant	Unattended Trans.	34.40	12.50	
8	Chamberlin	Unattended Trans.	69.00	12.50	
9	WAPA Mt. Vernon	Unattended Trans.	115.00	69.00	13.80
10	Stickney Jct.	Unattended Trans.	69.00	34.50	
11	Aberdeen Industrial Park	Unattended Trans.	115.00	34.40	
12	Redfield	Unattended Trans.	115.00	34.40	
13	Redfield	Unattended Trans.	34.40	4.16	
14	Redfield	Unattended Trans.	67.00	34.40	
15	Redfield	Unattended Trans.	34.40	12.50	
16	WAPA Broadland	Unattended Trans.	230.00	115.00	
17	Aberdeen Siebrecht	Unattended Trans.	115.00	34.40	
18	Aberdeen Siebrecht	Unattended Trans.	34.50	13.20	
19	Aberdeen Siebrecht	Unattended Trans.	34.50	12.47	
20	Aberdeen Siebrecht	Unattended Trans.	115.00	13.80	
21	Huron West Park	Unattended Trans.	67.00	34.40	
22	Huron West Park	Unattended Trans.	110.00	69.00	
23	Huron West Park	Unattended Trans.	110.00	69.00	
24	Dakota Access	Unattended Trans.	115.00	4.16	
25	Dakota Access	Unattended Trans.	115.00	4.16	
26	Mitchell	Unattended Trans.	115.00	34.40	
27	Mitchell	Unattended Trans.	115.00	34.40	
28	Mitchell NW	Unattended Trans.	115.00	34.40	
29	Huron Gas Turbine Plant	Unattended Trans.	69.00	12.00	
30	Huron Gas Turbnie Plant	Unattended Trans.	69.00	24.90	
31	Huron Gas Turbine Plant	Unattended Trans.	67.00	13.20	
32	Highmore Plant	Unattended Trans.	67.00	34.40	
33	Highmore Plant	Unattended Trans.	34.50	4.16	
34	Highmore ER Interconnect	Unattended Trans.	69.00	69.00	
35	Aberdeen	Unattended Trans.	115.00	12.47	
36	Aberdeen	Unattended Trans.	115.00	34.40	
37	Tripp Jct.	Unattended Trans.	115.00	34.40	
38	Yankton Jct.	Unattended Trans.	115.00	34.40	
39	Yankton Jct.	Unattended Trans.	115.00	34.40	
40	Menno Jct.	Unattended Trans.	115.00	34.40	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Yankton East	Unattended Trans.	115.00	34.50	
2	Schroeder (Beethoven Wind)	Unattended Trans.	115.00	34.50	
3	Big Stone Plant	Unattended Trans.	230.00	115.00	13.80
4	Big Stone Plant	Unattended Trans.	22.90	230.00	
5	Neal #4, Iowa	Unattended Trans.	24.00	345.00	
6	Coyote, North Dakota	Unattended Trans.	22.90	345.00	
7	Redfield City	Unattended Trans.	34.40	4.16	
8	Yankton Hilltop	Unattended Trans.	34.40	12.50	
9	13 others under 10,000 MVA	Unattended Trans.			
10	Total Transmission		4340.70	2388.76	27.60
11	Platte	Unattended Dist.	34.40	4.16	
12	Platte	Unattended Dist.	67.00	34.50	
13	SW Freeman	Unattended Dist.	34.40	25.00	12.47
14	Aberdeen 4th Street	Unattended Dist.	34.40	12.50	
15	Aberdeen 8th Avenue	Unattended Dist.	34.40	12.50	
16	Aberdeen Cemetary	Unattended Dist.	34.40	12.50	
17	Aberdeen Fairgrounds	Unattended Dist.	34.50	12.50	
18	Aberdeen Country Club	Unattended Dist.	34.40	12.47	
19	Aberdeen (NW CC)	Unattended Dist.	34.40	12.50	
20	Aberdeen Industrial Park	Unattended Dist.	34.40	12.50	
21	Aberdeen SE	Unattended Dist.	34.40	12.50	
22	Aberdeen SE	Unattended Dist.	34.40	12.50	
23	Aberdeen NE Gas Plant	Unattended Dist.	34.40	12.50	
24	Aberdeen NE Gas Plant	Unattended Dist.	34.40	12.50	
25	Aberdeen Ethanol	Unattended Dist.	34.40	12.50	
26	Henry	Unattended Dist.	69.00	24.90	
27	Huron SW	Unattended Dist.	67.00	12.50	
28	Huron Frank Avenue	Unattended Dist.	67.00	12.50	
29	Huron City	Unattended Dist.	69.00	12.50	
30	Huron City	Unattended Dist.	69.00	12.50	
31	Mitchell Lake Mitchell	Unattended Dist.	34.40	12.50	
32	Mitchell Bridle Acres	Unattended Dist.	34.40	12.50	
33	Mitchell Jr. High	Unattended Dist.	34.40	12.50	
34	Mitchell Jr. High	Unattended Dist.	34.40	12.50	
35	Mitchell Park	Unattended Dist.	34.40	12.50	
36	Mitchell Park	Unattended Dist.	34.40	12.50	
37	Ohlman Substation	Unattended Dist.	34.40	12.50	
38	Mitchell S. Edgerton	Unattended Dist.	34.40	12.50	
39	Mitchell S. Kimball	Unattended Dist.	34.40	12.50	
40	Yankton NW	Unattended Dist.	34.40	12.50	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Yankton Warehouse	Unattended Dist.	34.40	12.50	
2	Yankton Sacred Heart	Unattended Dist.	34.40	12.50	
3	Yankton SE	Unattended Dist.	34.40	12.50	
4	Yankton City	Unattended Dist.	34.40	12.50	
5	53 Others Under 10,000 KVA	Unattended Dist.			
6	TOTAL DISTRIBUTION & SF WAPA		1371.30	463.53	12.47
7					
8					
9	BILLINGS DIVISION				
10	Alkali Creek	Unattended Transm.	230.00	161.00	13.80
11	Baseline	Unattended Transm.	230.00	100.00	13.80
12	Bellrock	Unattended Distr.	100.00	12.50	
13	Billings Eighth Street	Unattended Distr.	100.00	12.50	
14	Billings Eighth Street	Unattended Transm.	100.00	50.00	2.40
15	Cenex	Unattended Distr.	100.00	4.16	
16	Billings City	Unattended Distr.	100.00	12.50	
17	Billings Conoco	Unattended Distr.	100.00	12.50	
18	Billings Eastside	Unattended Distr.	100.00	12.50	
19	Billings Shiloh Road	Unattended Distr.	100.00	12.50	
20	Billings Steam Plant Switchyard	Unattended Distr.	100.00	12.50	
21	Billings Steam Plant Switchyard	Unattended Transm.	230.00	100.00	13.80
22	Billings Steam Plant Switchyard	Unattended Transm.	100.00	50.00	
23	Bridger Auto	Unattended Transm.	100.00	50.00	13.80
24	Bridger City	Unattended Distr.	50.00	12.50	
25	Broadview Switchyard	Unattended Transm.	230.00	100.00	
26	Broadview Switchyard	Unattended Transm.	500.00	230.00	34.50
27	Castlerock	Unattended Distr.	115.00	12.50	
28	Chrome Junction	Unattended Transm.	100.00	50.00	13.80
29	CHS	Unattended Distr.	100.00	125.00	
30	Colstrip City	Unattended Distr.	115.00	12.50	
31	Colstrip 500	Unattended Transm.	500.00	230.00	34.50
32	Colstrip 230	Unattended Transm.	230.00	115.00	13.80
33	Colstrip City	Unattended Transm.	115.00	69.00	13.80
34	Columbus Auto	Unattended Transm.	100.00	50.00	13.80
35	Columbus East	Unattended Distr.	50.00	12.40	
36	Columbus-Rajelje Auto	Unattended Transm.	230.00	100.00	13.80
37	Billings Exxon	Unattended Distr.	50.00	12.50	
38	Garnell Pipeline	Unattended Distr.	100.00	4.16	
39	Glengarry	Unattended Transm.	100.00	50.00	13.80
40	Gordon Butte	Unattended Transm.	100.00	100.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hardin Auto	Unattended Transm.	230.00	100.00	13.80
2	Hardin Auto	Unattended Transm.	115.00	50.00	2.50
3	Hardin City	Unattended Distr.	69.00	12.50	
4	Harlowtown	Unattended Transm.	50.00	2.40	
5	Judith Gap Auto	Unattended Transm.	230.00	100.00	13.80
6	Judith Gap South	Unattended Transm.	230.00	230.00	
7	Billings King Avenue	Unattended Distr.	100.00	12.50	
8	Laurel Auto	Unattended Transm.	100.00	50.00	13.80
9	Laurel City	Unattended Distr.	100.00	12.50	
10	Meridian	Unattended Distr.	100.00	12.50	
11	Montana One	Unattended Transm.	230.00	230.00	
12	Musselshell Wind	Unattended Transm.	100.00		
13	Nye	Unattended Transm.	100.00		
14	Painted Robe	Unattended Transm.	100.00	50.00	13.80
15	Red Lodge Northside	Unattended Distr.	50.00	12.50	
16	Billings Rimrock	Unattended Transm.	100.00	50.00	
17	Billings Rimrock	Unattended Distr.	100.00	12.50	
18	Billings Rimrock	Unattended Transm.	161.00	100.00	6.90
19	Billings Rimrock	Unattended Transm.	100.00	69.00	13.80
20	Roundup Auto	Unattended Transm.	100.00	50.00	13.80
21	Sarpy Creek Auto	Unattended Distr.	115.00	69.00	13.80
22	Shorey Road Switchyard	Unattended Transm.	230.00		
23	South Huntley	Unattended Transm.	230.00	69.00	13.80
24	Stanford Auto	Unattended Transm.	100.00	69.00	13.80
25	Stanford Auto	Unattended Transm.	100.00	50.00	13.80
26	Stillwater Mine West	Unattended Distr.	100.00	12.50	
27	Stillwater Wind	Unattended Transm.	230.00		
28	Two Dot Wind Swyd	Unattended Transm.	100.00		
29	Western Energy Armells Creek	Unattended Distr.	115.00	12.50	
30	Billings Wicks Lane	Unattended Distr.	230.00	12.50	
31	BOZEMAN DIVISION				
32	Belgrade	Unattended Distr.	50.00	12.50	
33	Belgrade West	Unattended Distr.	161.00	12.50	
34	Belgrade West	Unattended Transm.	161.00	50.00	14.40
35	Big Sky Meadow Village	Unattended Distr.	161.00	12.50	
36	Big Sky Meadow Village	Unattended Transm.	161.00	69.00	14.40
37	Big Timber Auto	Unattended Transm.	161.00	50.00	14.40
38	Big Timber Wind	Unattended Transm.	161.00		
39	Bozeman East Gallatin Auto	Unattended Distr.	50.00	12.50	
40	Bozeman East Gallatin Auto	Unattended Transm.	161.00	50.00	13.80

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Bozeman Sourdough	Unattended Distr.	50.00	12.47	
2	Bozeman Southside	Unattended Distr.	50.00	12.50	
3	Bozeman Westside	Unattended Distr.	161.00	12.50	
4	Bradley Creek	Unattended Transm.	161.00	100.00	13.80
5	Clyde Park	Unattended Transm.	161.00	50.00	13.80
6	Emigrant	Unattended Transm.	161.00	69.00	13.80
7	Ennis Auto	Unattended Transm.	161.00	69.00	13.80
8	Ennis City	Unattended Distr.	69.00	12.50	
9	Bozeman Jackrabbit Auto	Unatttended Distr.	161.00	12.50	
10	Bozeman Jackrabbit Auto	Unattended Transm.	161.00	50.00	13.80
11	Livingston Westside	Unattended Transm.	69.00	50.00	4.16
12	Livingston Westside	Unattended Distr.	50.00	12.50	
13	Livingston Westside	Unattended Distr.	50.00	4.16	
14	Livingston Northside	Unattended Distr.	50.00	4.16	
15	Lone Mountain Big Sky	Unattended Distr.	161.00	69.00	14.40
16	Lone Mountain Big Sky	Unattended Distr.	161.00	25.00	
17	Manhattan	Unattended Distr.	50.00	12.50	
18	Bozeman Patterson	Unattended Distr.	50.00	12.50	
19	Bozeman Riverside	Unattended Distr.	50.00	12.50	
20	Three Forks South	Unattended Distr.	100.00	12.50	
21	Three Rivers	Unattended Transm.	161.00	100.00	13.80
22	Three Rivers	Unattended Transm.	230.00	161.00	13.80
23	Trident Auto	Unattended Transm.	100.00	50.00	13.80
24	Wilsall	Unattended Transm.	230.00	161.00	13.80
25	Willow Creek	Unattended Distr.	100.00	12.50	
26	BUTTE DIVISION				
27	Anaconda City	Unattended Distr.	100.00	25.00	
28	Mill Creek	Unattended Transm.	230.00	161.00	13.80
29	Mill Creek	Unattended Transm.	161.00	100.00	6.90
30	Mill Creek Generating	Unattended Transm.	230.00	13.80	
31	Barrett's Minerals	Unattended Distr.	69.00	25.00	
32	ASIMI	Unattended Transm.	161.00	12.47	
33	Butte Concentrator	Unattended Distr.	100.00	4.16	
34	Butte Continental Drive	Unattended Distr.	100.00	12.50	
35	Butte Industrial Park	Unattended Distr.	100.00	12.50	
36	Butte Montana St	Unattended Distr.	100.00	69.00	6.90
37	Butte Montana St	Unattended Distr.	100.00	12.47	
38	Butte Montana St	Unattended Distr.	100.00	4.16	
39	Butte Cora	Unattended Distr.	100.00	12.50	
40	Deer Lodge City	Unattended Distr.	100.00	25.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Dillon City	Unattended Distr.	69.00	25.00	
2	Dillon-Salmon	Unattended Transm.	161.00	69.00	14.40
3	Drummond City	Unattended Transm.	100.00	24.94	
4	Golden Sunlight	Unattended Distr.	230.00	24.94	
5	MHD	Unattended Distr.	161.00		
6	Peterson Flats	Unattended Transm.	230.00	230.00	
7	Philipsburg South	Unattended Distr.	100.00	25.00	
8	Precipitator	Unattended Distr.	100.00	2.40	
9	Ramsay Pump	Unattended Distr.	100.00	12.47	
10	Renova Auto	Unattended Transm.	100.00	50.00	13.80
11	Sheridan Auto	Unattended Transm.	161.00	69.00	13.80
12	South Butte	Unattended Transm.	230.00	161.00	14.40
13	South Butte	Unattended Transm.	161.00	100.00	2.40
14	GREAT FALLS DIVISION				
15	Conrad Auto	Unattended Transm.	115.00	69.00	13.80
16	Crooked Falls	Unattended Transm.	100.00	69.00	
17	Crooked Falls	Unattended Transm.	161.00	100.00	14.40
18	Fairfield Wind	Unattended Transm.	69.00		
19	Glacier Wind Switchyard	Unattended Transm.	115.00		
20	Great Falls 230 Switchyard	Uanttended Transm.	230.00	100.00	
21	Great Falls 230 Switchyard	Unattended Transm.	115.00	100.00	13.80
22	Great Falls City	Unattended Distr.	100.00	12.50	
23	Great Falls Eastside	Unattended Distr.	100.00	12.50	
24	Great Falls Northeast	Unattended Distr.	100.00	12.50	
25	Great Falls Northwest	Unattended Distr.	100.00	12.50	
26	Great Falls Riverview	Unattended Distr.	100.00	12.50	
27	Great Falls Southeast	Unattended Distr.	100.00	12.50	
28	Great Falls Southside	Unattended Distr.	100.00	12.50	
29	Great Falls Southwest	Unattended Distr.	100.00	12.50	
30	Highwood Switchyard	Unattended Transm.	230.00		
31	Kershaw Switchyard	Unattended Transm.	69.00		
32	Montana Refinery	Unattended Transm.	100.00		
33	South Cut Bank	Unattended Transm.	115.00		
34	Spion Kop Collector	Unattended Transm.	100.00	34.50	
35	Spion Kop Switchyard	Unattended Transm.	100.00		
36	Spion Kop 230kV Switchyard	Unattended Transm.	230.00		
37	Turnbull	Unattended Distr.	69.00		
38	Ulm	Unattended Distr.	100.00	25.00	
39	Valier-Williams	Unattended Distr.	115.00	25.00	
40	HELENA DIVISION				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Ash Grove	Unattended Distr.	69.00	4.16	
2	Boulder Auto	Unattended Transm.	100.00	69.00	2.40
3	Broadwater	Unattended Transm.	100.00		
4	Canyon Creek	Unattended Distr.	100.00	25.00	
5	Custer Auto	Unattended Transm.	100.00	69.00	14.40
6	East Helena Switchyard	Unattended Distr.	100.00	12.50	
7	East Helena Switchyard	Unattended Transm.	100.00	69.00	13.80
8	East Helena Switchyard	Unattended Transm.	100.00	12.47	
9	Helena Eastside	Unattended Distr.	69.00	12.50	
10	Helena Golf Course Bank #1	Unattended Distr.	69.00	12.50	
11	Helena Golf Course Bank #2	Unattended Distr.	69.00	12.50	
12	Helena Southside	Unattended Distr.	100.00	12.50	
13	Helena Valley	Unattended Distr.	100.00	12.50	
14	Helena Westside	Unattended Distr.	69.00	12.50	
15	Helena Westside	Unattended Distr.	69.00	12.50	
16	Holter Wolf Creek	Unattended Transm.	100.00		
17	Landers Fork	Unattended Distr.	230.00	25.00	
18	Lake Helena	Unattended Transm.	100.00		
19	Loweth Auto	Unattended Transm.	100.00	69.00	2.40
20	Montana Tunnels	Unattended Distr.	100.00	4.16	
21	Townsend	Unattended Distr.	100.00	12.50	
22	MISSOULA DIVISION				
23	Bonner	Unattended Distr.	161.00	12.50	
24	Crow Creek Junction	Unattended Transm.	115.00		
25	Darby	Unattended Distr.	69.00	12.50	
26	Hamilton Heights	Unattended Transm.	161.00	69.00	13.80
27	Hamilton South Side	Unattended Distr.	69.00	12.50	
28	Kerr Switchyard	Unattended Transm.	161.00	115.00	14.40
29	Lolo	Unattended Distr.	69.00	12.50	
30	Missoula Butler Creek	Unattended Distr.	100.00	12.50	
31	Missoula City Sub #1	Unattended Distr.	100.00	12.50	
32	Missoula Hillview Heights	Unattended Distr.	100.00	25.00	
33	Missoula Industrial Sub	Unattended Distr.	100.00	12.50	
34	Missoula Miller Creek	Unattended Transm.	161.00	100.00	6.90
35	Missoula Miller Creek	Unattended Transm.	100.00	69.00	
36	Missoula Reserve Street	Unattended Distr.	100.00	12.50	
37	Missoula Reserve Street	Unattended Transm.	161.00	100.00	
38	Missoula Russell Street	Unattended Distr.	100.00	12.50	
39	Missoula Target Range	Unattended Distr.	161.00	12.50	
40	Ovando Switchyard	Unattended Transm.	230.00		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Placid Lake Switchyard	Unattended Transm.	230.00		
2	Plains	Unattended Distr.	115.00	12.50	
3	Rattlesnake Switchyard	Unattended Transm.	161.00	100.00	13.80
4	Rattlesnake Switchyard	Unatttended Transm.	230.00	161.00	13.80
5	Stevensville Sub	Unattended Distr.	69.00	12.50	
6	Taft Auto	Unattended Transm.	115.00	100.00	13.10
7	Thompson Falls City	Unattended Distr.	100.00	12.50	
8	Thompson Falls Generation	Unattended Transm.	115.00		
9	Waldorf	Unattended Distr.	100.00	12.47	
10	HAVRE DISTRICT				
11	Assiniboine-Havre	Unattended Transm.	161.00	69.00	
12	Glasgow Westside	Unattended Distr.	69.00	12.50	
13	Harlem	Unattended Transm.	161.00	69.00	
14	Havre City	Unattended Distr.	69.00	12.40	
15	Havre Eastside	Unattended DIstr.	69.00	12.50	
16	Malta Auto	Unattended Transm.	161.00	69.00	7.20
17	Richardson Coulee	Unattended Transm.	161.00	69.00	
18	Whatley	Unattended Transm.	69.00		
19					
20					
21					
22	171 SUBSTATIONS WITH CAPACITY OF 10 MVa OR>				
23	95	Unattended Distr.			
24	76	Unattended Transm.			
25	SUBTOTAL SUBSTATION 10 MVa OR >		25729.00	8400.38	800.96
26					
27	215 SUBSTATIONS WITH CAPACITY OF UNDER 10 MVa OR				
28	215	Unattended Distr.			
29		Unattended Transm.			
30	SUBTOTAL SUBSTATIONS UNDER 10 MVa OR >				
31					
32	SUMMARY ALL SUBSTATIONS				
33	310	Unattended Distr.			
34	76	Unattended Transm.			
35	386	GRAND TOTAL			
36	GRAND TOTAL		25729.00	8400.38	800.96
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
195	1					2
5	1					3
7	1		Fans		5	4
25	1		Fans		13	5
8	1					6
20	1		Fans		8	7
12	1		Fans		3	8
40	1		Fans		16	9
25	1		Fans		10	10
60	1		Fans		36	11
42	1		Fans		17	12
1	3					13
20	1		Fans, Pumps		8	14
4	1		Fans		1	15
100	3					16
60	1		Fans		24	17
28	1		Fans		13	18
14	1		Fans		2	19
84	1		Fans		34	20
20	1		Fans		8	21
60	1		Fans		24	22
60	1		Fans		24	23
20	1		Fans		6	24
20	1		Fans		6	25
40	1		Fans		16	26
40	1		Fans		16	27
42	1		Fans		17	28
20	1		Fans		8	29
14	1		Fans		3	30
50	1		Fans		20	31
11	1		Fans		3	32
6	1		Fans		1	33
20					8	34
25	1		Fans		10	35
60	1		Fans		24	36
40	1		Fans		16	37
42	1		Fans		17	38
42	1		Fans		17	39
20	1		Fans		8	40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
60	1		Fans			1
83	1		Fans		33	2
54	1	1				3
123	1					4
61	1	1				5
48	1	1				6
15	1		Fans		2	7
24	1		Fans		13	8
55	12					9
1925	62	3			490	10
5	1		Fans		1	11
14	1		Fans		4	12
12	1		Fans		4	13
14	1		Fans		4	14
14	1		Fans		4	15
14	1		Fans		4	16
14					4	17
14	1		Fans		4	18
10	1					19
24	1		Fans		13	20
14	1		Fans		4	21
14	1		Fans		4	22
10	1					23
14	1		Fans		4	24
14	1		Fans		4	25
14	1		Fans		3	26
10	1					27
10	1					28
20	1		Fans		8	29
20	1		Fans		8	30
14	1		Fans		4	31
20	1		Fans		8	32
6	1		Fans		1	33
5	1		Fans		5	34
25	1		Fans		15	35
25	1		Fans		15	36
14	1		Fans		4	37
14	1		Fans		4	38
14	1		Fans		4	39
20	1		Fans		8	40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1		Fans			1
14	1		Fans		4	2
14	1		Fans		4	3
14	1		Fans		4	4
148	103					5
632	136				157	6
						7
						8
						9
400	2		FOA			10
200	1		FOA			11
83	2		FFA			12
126	3		FFA			13
30	3	1	FA			14
18	2	2				15
83	2		FFA			16
120	2		FOA			17
60	3		FOA			18
41	1		FFA			19
40	2		FFA			20
400	2		FOA			21
75	3	1	FA			22
51	2		FA & FOA			23
13	3	1	OA/FA/FA			24
200	2		FOA			25
1200	2		FOA			26
25	2		FOA			27
25	1		FA			28
168	4		OA/FA/FA			29
40	2		FOA			30
1000	2	1	FOA			31
200	2		FA & FOA			32
24	3	1	OA			33
25	1		FA			34
8	3		FOA			35
200	2		OA/FA/FA			36
90	3		FA & FOA			37
20	1		OA/FA			38
75	2		FOA			39
						40

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
200	1		FOA			1
18	1		FA			2
20	1					3
	3		FA			4
100	1		FOA			5
	1		FOA			6
40	2		FFA			7
30	3	1	FA			8
40	2		FOA			9
40	2		FOA			10
						11
						12
						13
25	1		FA			14
12	1		FA			15
60	1		FA			16
20	3	1	OA			17
75	2		FA			18
50	6		FA			19
25	1		FA			20
24	3	1	OA			21
						22
83	1		FFA			23
26	1		FA			24
20	1		FA			25
35	1		OA/FA/FA			26
						27
						28
40	2		FOA			29
50	2		FFA			30
						31
40	2		FFA			32
25	1		OA/FA/FA			33
50	1		OA/FA/FA			34
25	1		OA/FA/FA			35
50	1		OA/FA/FA			36
50	1		OA/FA/FA			37
						38
30	4	1	FA & CAP	1	20	39
100	2		FOA			40

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
40	2		FA & FOA			2
62	2		FOA			3
50	1		FOA			4
66	3	1	FA			5
50	1		FOA			6
50	2		FA			7
10	1					8
50	2		OA/FA/FA			9
100	1		FOA			10
22	3	1	FA			11
12	1		OA/FA			12
20	1		OA/FA/FA			13
14			OA/FA			14
50	1		OA/FA/FA			15
84	2		OA/FA/FA			16
12	1		FA			17
12	1		FA			18
12	1					19
20	1		FA			20
50	1	1	FA			21
200	1		FOA			22
50	1		OA/FA/FA			23
300	2		FOA & CAP	2	44	24
12	1		OA/FA			25
						26
20	2					27
600	2		FOA			28
145	6	1	FA			29
240	4		FOA			30
12	1		FA			31
200	4					32
78	22					33
20	1		FOA			34
13	3	1	FA			35
10	3	1	FA			36
35	4	1	FA			37
12	2					38
22	1		FOA			39
16	1		FOA			40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
14	1		FA			1
100	2	1	FA			2
6	3		FA			3
90	2					4
						5
						6
14	1		OA/FA			7
14	1					8
12	1		FA			9
27	1		FOA			10
25	1		FA			11
200	1		OA/FA/FA			12
125	2		FOA			13
						14
17	3	1	FA			15
100	2		FOA			16
75	1					17
						18
						19
400	3		FOA			20
150	1		FOA			21
40	2		FOA			22
50	2		FA			23
20	1		FOA			24
40	2		FOA			25
45	2		FOA			26
42	1		FOA			27
40	2		FOA			28
20	1		FOA			29
						30
						31
						32
						33
42	1					34
						35
						36
						37
12	1					38
14	1		FA			39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	2		OA			1
56	3	1	OA/FA			2
						3
10	1					4
100	1		OA/FA/FA			5
16	3	1	OA/FA/FA			6
150	1	1	OA/FA/FA			7
20	1					8
5	4	1	OA/FA			9
20	1		OA/FA/FA			10
20	1		OA/FA/FA			11
40	2		OA/FA/FA			12
32	2		OA/FA/FA			13
25	1		OA/FA			14
12	1					15
						16
12	1		OA/FA			17
						18
18	3		OA/FA			19
22	6					20
20	1		OA/FA/FA			21
						22
40	3	1	FOA			23
						24
12	4		FA			25
100	2		FOA			26
40	2		FOA			27
400	2		OA/FA/FA			28
12	1		FA			29
20	1					30
40	2		FOA			31
40	2		FOA			32
60	3		FOA			33
75	3		FOA			34
100	2		FOA			35
25	1		OA/FA/FA			36
75	3	1	FOA & CAP	4	38	37
60	3		FOA			38
40	2		FOA			39
						40

Name of Respondent NorthWestern Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Period of Report End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
17	1		OA			2
300	6		FOA & CAP	2	23	3
391	1		FOA			4
25			OA/FA/FA			5
50	1		FOA			6
12	3	1	FOA			7
						8
112	8					9
						10
53	6	1	FA			11
12	2		FA			12
25	3		FA			13
13	2		FA			14
10	1		FA			15
25	3	1	FA			16
20	3					17
						18
						19
						20
						21
						22
3558	212	11				23
10220	152	16				24
27538	728	56		9	125	25
						26
						27
679	403	11				28
31	10	1				29
710	413	12				30
						31
						32
4236	615	22				33
10252	162	17				34
14488	777	39				35
57224	2695	146		9	125	36
						37
						38
						39
						40

Schedule Page: 426.4 Line No.: 32 Column: a

This substation is owned by Butte Silver Bow County and currently provides service only to REC Silicon. Northwestern, through an agreement with REC, operates and maintains this substation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NorthWestern Corporation	(1) [X] An Original (2) [ ] A Resubmission	12/31/2019	End of 2019/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2				
3	Energy Storage	KiloWatt Labs Inc.	107	2,092,650
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22	Administration Fee	Havre Pipeline Company, LLC	752	500,400
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337 401-429

Schedule | Page No.

Plant - electric
accumulated provision for depreciation 219
construction work in progress 216
held for future use 214
in service 204-207
leased to others 213
Plant - utility and accumulated provisions for depreciation
amortization and depletion (summary) 201
Pollution control facilities, accumulated deferred
income taxes 234
Power Exchanges 326-327
Premium and discount on long-term debt 256
Premium on capital stock 251
Prepaid taxes 262-263
Property - losses, extraordinary 230
Pumped storage generating plant statistics 408-409
Purchased power (including power exchanges) 326-327
Reacquired capital stock 250
Reacquired long-term debt 256-257
Receivers' certificates 256-257
Reconciliation of reported net income with taxable income
from Federal income taxes 261
Regulatory commission expenses deferred 233
Regulatory commission expenses for year 350-351
Research, development and demonstration activities 352-353
Retained Earnings
amortization reserve Federal 119
appropriated 118-119
statement of, for the year 118-119
unappropriated 118-119
Revenues - electric operating 300-301
Salaries and wages
directors fees 105
distribution of 354-355
officers' 104
Sales of electricity by rate schedules 304
Sales - for resale 310-311
Salvage - nuclear fuel 202-203
Schedules, this report form 2-4
Securities
exchange registration 250-251
Statement of Cash Flows 120-121
Statement of income for the year 114-117
Statement of retained earnings for the year 118-119
Steam-electric generating plant statistics 402-403
Substations 426
Supplies - materials and 227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

Document Content(s)

Form120191200122.PDF..1-350