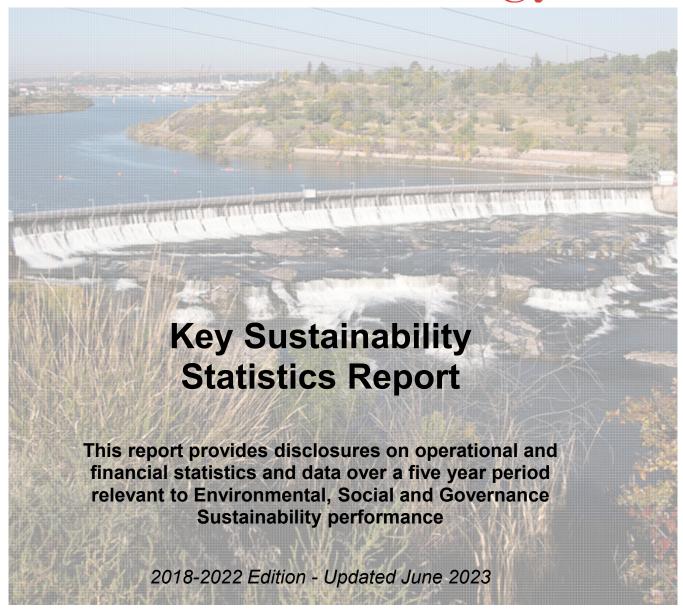


NorthWestern[®] Energy









Sustainability Key Performance Statistics 2018-2022

eneral Information		<u>2018</u>	<u>2019</u>	<u>2020</u>		<u>2021</u>		<u>2022</u>
Average Number Electric Customers								
Residential		349,984	353,837	358,036		362,727		368,037
Commercial		80,288	81,710	82,947		84,400		85,990
Industrial		6,260	6,297	6,411		6,410		6,482
Total		436,532	441,844	447,394		453,537		460,509
Average Number of Natural Gas Customers								
Residential		249,868	252,415	255,523		258,319		261,096
Commercial		35,399	35,931	36,366		36,786		37,380
Industrial		407	403	384		395		410
Total		285,674	288,749	292,273		295,500		298,886
Average Number of Total Customers (electric and natural gas)								
Residential		599,852	606,252	613,559		621,046		629,133
Commercial		115,687	117,641	119,313		121,186		123,370
Industrial		6,667	6,700	6,795		6,805		6,892
Total		722,206	730,593	739,667		749,037		759,395
Population Service Area (Estimated by County)		1,749,606	1,760,125	1,785,490	:	1,806,288		1,829,031
Utility Plant Assets - Net (\$)	\$	4,521,317,600	\$ 4,704,606,100	\$ 4,955,787,300	\$ 5	,249,302,600	\$!	5,658,775,
Revenues (\$)		<u>2018</u>	<u>2019</u>	<u>2020</u>		<u>2021</u>		<u>2022</u>
Electric	\$	921,009,300	\$ 981,178,000	\$ 940,815,000	\$ 1	,052,182,000	\$:	1,106,565,
Natural Gas	\$	270,916,000	\$ 276,732,000	\$ 257,855,000	\$	320,134,000	\$	371,272,
Total	\$	1,191,925,300	\$ 1,257,910,000	\$ 1,198,670,000	\$ 1	,372,316,000	\$:	1,477,837,
Total Retail Electric Energy Volumes (MWh's)								
Residential		3,116,000	3,170,000	3,218,000	3	3,300,000		3,464,000
Commercial		4,241,000	4,296,000	4,109,000	4	4,268,000		4,351,000
Industrial & Other	_	2,759,000	3,114,000	2,788,000		2,623,000	_	2,751,000
Total		10,116,000	10,580,000	10,115,000	1	0,191,000		10,566,000
Total Retail Natural Gas Energy Volumes (Dkt's)								
Residential		19,948,000	21,410,000	19,447,000	1	9,199,000	:	21,157,000
Commercial		12,690,000	13,790,000	11,953,000	1	1,945,000		13,156,000
Industrial & Other		327,000	319,000	274,000		322,000		395,000
Total		32,965,000	35,519,000	31,674,000	3	1,466,000	3	34,708,000
Natural Gas								
Natural Gas Annual Demand - Retail (Bcf)		33.4	35.4	31.3		30.6		39.6
		33.4 51.7	35.4 47.2	31.3 43.1		30.6 38.8		39.6 35.1



Sustainability Key Performance Statistics 2018-2022



Effective Management Earnings	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Earnings per share (Diluted)	\$ 3.92	\$ 3.98	\$ 3.06	\$ 3.60	\$ 3.25
Earnings per Share Non-GAAP (Diluted)	\$ 3.39	\$ 3.42	\$ 3.35	\$ 3.51	\$ 3.18
Dividend per share	\$ 2.20	\$ 2.30	\$ 2.40	\$ 2.48	\$ 2.52
Year-End Stock Price	\$ 59.44	\$ 71.67	\$ 58.31	\$ 57.16	\$ 59.34
Dividend Yield (Year-End Stock Price)	3.7%	3.2%	4.1%	4.3%	4.2%
Dividends Payout Ratio (GAAP)	56.1%	57.7%	78.5%	68.9%	77.5%
Dividend Payout Ratio (Non-GAAP)	64.9%	67.3%	71.6%	70.7%	79.2%
Return on Average Equity	10.5%	10.1%	7.5%	8.5%	7.4%
Return on Average Assets	3.6%	3.5%	2.5%	2.8%	2.6%
Total Shareholder Return (Includes Dividends Reinvested)	3.5%	24.5%	-15.1%	2.1%	8.5%
Market Capitalization	\$ 2,991,240,000	\$ 3,615,911,000	\$ 2,949,739,000	\$ 3,088,485,000	\$ 3,545,219,000
Enterprise Value	\$ 5,058,748,000	\$ 5,817,071,000	\$ 5,332,213,000	\$ 5,627,143,000	\$ 6,155,704,000
Financial Strength					
Debt to Capital Ratio	51.7%	52.0%	53.5%	52.1%	49.6%
Funds From Operation (FFO) to debt	15.9%	15.8%	12.7%	13.4%	13.1%
Liquidity (Year-End)	\$ 117,860,000	\$ 113,145,000	\$ 233,811,000	\$ 90,800,000	\$ 108,500,000
Net Write Off as % of Revenues	0.28%	0.19%	0.19%	0.20%	0.14%
Capital Expenditures	\$ 311,120,000	\$ 325,108,000	\$ 403,274,000	\$ 452,410,000	\$ 566,207,000
Maintenance/New Connects Capex	\$ 279,805,000	\$ 311,579,000	\$ 327,641,000	\$ 384,608,000	\$ 395,662,000

Environment

Energy Sources	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Electric Generation (Owned & Long-Term Contracted) - Mega	watt Hours (MWh's)			
Wind Owned	432,913	438,971	496,577	434,976	493,060
Wind Contracted	955,943	1,311,929	1,747,172	1,654,900	1,813,106
Hydro Owned	2,702,919	2,753,679	2,538,806	2,087,557	2,192,758
Hydro Contracted	121,453	128,896	112,601	92,401	108,261
Solar Owned	-	-	-	-	-
Solar Contracted	34,147	29,528	32,858	33,694	34,463
Coal Owned	2,274,851	2,280,690	1,657,451	2,180,623	2,350,683
Coal Contracted	770,474	761,421	732,052	780,517	751,122
Natural Gas/Oil Owned	270,600	275,895	205,687	318,572	508,758
Natural Gas/Oil Contracted	125,213	156,441	57,051	119,801	140,931
Total Electric Generation - MWh	7,688,513	8,137,450	7,580,255	7,703,041	8,393,142
Total Owned Generation	5,681,283	5,749,235	4,898,521	5,021,728	5,545,259
Total Carbon-Free Owned Generation	3,135,832	3,192,650	3,035,383	2,522,533	2,685,818
Total Long-Term Contracted Generation	2,007,230	2,388,215	2,681,734	2,681,313	2,847,883
Total Carbon-Free Long-Term Contracted Generation	1,111,543	1,470,353	1,892,631	1,780,995	1,955,830
Total Carbon-Free Generation (Owned & L-T Contracted)	4,247,375	4,663,003	4,928,014	4,303,528	4,641,648



NorthWestern Energy Sustainability Key Performance Statistics 2018-2022



Owned Maximum Capacity	1,311	1,278	1,282	1,271	1,335
Long-Term Contracted Maximum Capacity	604	684	680	680	761
Fotal Maximum Capacity - MW	1,915	1,962	1,962	1,951	2,096
wned Electric Generation Portfolio Delivered (As a %	6 of Total Portfolio MWh - Own	ed and Purchased Pow	ver)		
Wind and Solar	5.6%	5.4%	6.6%	5.6%	5.9%
Hydro	35.2%	33.8%	33.5%	27.1%	26.1%
Coal	29.6%	28.0%	21.9%	28.3%	28.0%
Natural Gas / Oil	3.5%	3.4%	2.7%	4.1%	6.1%
Total Power Generated by NWE	73.9%	70.7%	64.6%	65.2%	66.1%
Zero-GHG Emissions Energy	40.8%	39.2%	40.0%	32.7%	32.0%
urchased Power Portfolio (As a % of Total Portfolio MWh -		331270	1010/0	32.7,0	32.070
Wind and Solar	12.9%	16.5%	23.5%	21.9%	22.0%
Hydro	1.6%	1.6%	1.5%	1.2%	1.3%
Coal	10.0%	9.4%	9.7%	10.1%	8.9%
Natural Gas / Oil	1.6%	1.9%	0.8%	1.6%	1.7%
Total Purchased Power	26.1%	29.3%	35.4%	34.8%	33.9%
Zero-GHG Emissions Energy	14.5%	18.1%	25.0%	23.1%	23.3%
	2018	2019	2020	<u>2021</u>	2022
wned & Purchased Power Portfolio (As a % of Total Por		<u>=</u>			
Wind and Solar	18.5%	21.9%	30.0%	27.6%	27.9%
Hydro	36.7%	35.4%	35.0%	28.3%	27.4%
Coal	39.6%	37.4%	31.5%	38.4%	37.0%
Natural Gas / Oil	5.1%	5.3%	3.5%	5.7%	7.7%
Total	100.0%	100.0%	100.0%	100.0%	100.0%
wned & Purchased Power Portfolio (As a % of Total Por	tfolio MWh)				
Zero-GHG Emissions Energy	55.2%	57.3%	65.0%	55.9%	55.3%
Total Generation Portfolio - Owned & L-T Contracts (MWh)	7,688,513	8,137,450	7,580,255	7,703,041	8,393,142
laximum Capacity - Owned Resource (As a % of Total Po	ortfolio Megawatts - Owned & I	L-T Contracts)			
Wind & Solar	6.9%	6.7%	6.7%	6.7%	6.3%
Hydro	23.4%	23.0%	22.8%	23.2%	21.9%
Coal	22.6%	22.0%	22.0%	22.1%	20.6%
Natural Gas / Oil	15.7%	13.5%	13.8%	13.1%	14.9%
Total	68.5%	65.1%	65.3%	65.1%	63.7%
Non-Carbon Total	30.2%	29.7%	29.5%	29.9%	28.2%
laximum Capacity - Long-Term Resource (As a % of Tot	tal Portfolio Megawatts - Owne	d and L-T Contracts)			
Wind & Solar	22.3%	25.9%	25.7%	25.8%	27.9%
Hydro	1.9%	1.9%	1.9%	1.9%	1.8%
Coal	4.5%	4.4%	4.4%	4.5%	4.2%
Natural Gas / Oil	2.7%	2.7%	2.7%	2.7%	2.5%
	2.7% 31.5%	2.7% 34.9%	2.7% 34.7%	2.7% 34.9%	2.5% 36.3%



Sustainability Key Performance Statistics 2018-2022



Wind & Solar	29.2%	32.6%	32.4%	32.6%	34.2%
Hydro	25.3%	24.9%	24.7%	25.1%	23.7%
Coal	27.1%	26.5%	26.5%	26.6%	24.8%
Natural Gas / Oil	18.4%	16.1%	16.5%	15.7%	17.4%
Total	100.0%	100.0%	100.0%	100.0%	100.0%
Non-Carbon Total	54.5%	57.4%	57.1%	57.7%	57.8%
Owned Coal Facilities Coal Combustion Residuals (CCR) generated - Metric Tons - Owned Facilities	163,049	163,989	137,799	134,112	139,977
Coal Combustion Residuals (CCR) recylced	9.9%	8.7%	9.6%	9.9%	8.0%
Greenhouse Gases (GHG) - CO2e Emissions					
Scope 1 CO2e Emissions (Metric Tons)	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Owned Electric Generation	2,703,374	2,664,493	2,160,366	2,524,157	2,745,245
Electric Transmission System (SF6 & PFC leaks)	17,090	6,481	3,455	1,237	777
Natural Gas System (Gathering, Distr, Trans & Storage)	66,882	68,244	66,841	68,575	62,816
Company Owned Fleet	14,010	13,922	13,197	13,539	13,965
Total Scope 1 CO2e Emissions	2,801,356	2,753,140	2,243,859	2,607,507	2,822,803
Scope 2 CO2e Emissions	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Electric	11,515	10,920	9,464	7,901	8,224
Natural Gas	698	751	767	1,028	846
Total Scope 2 CO2e Emissions	12,213	11,671	10,231	8,929	9,070
Note: Our Scope 1 and Scope 2 CO2e Emissions are estimates based a	vailable data				
Vater Use - Coal and Natural Gas Facilities	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Water Withdraw - Generation Facilities - Cubic Meters	4,626,329	4,528,261	3,923,196	4,006,704	4,935,341
Water Use - Generation Facilities - Cubic Meters	4,528,910	4,460,588	3,850,786	3,926,545	4,857,444
Water Recycled - Generation Facilities - Percentage	2.1%	1.5%	1.8%	2.0%	1.6%
Energy Usage at Facilities in our Operations					
		22,519	20,968	16,044	17,128
Electricity - NWE Supplied- MWh's	22,441				
Electricity - NWE Supplied- MWh's Natural Gas - NWE Supplied - Dkt's	22,441 71,611	77,057	72,689	90,803	93,956
,	71,611		72,689	90,803	93,956
Natural Gas - NWE Supplied - Dkt's * Energy usage includes energy supplied by NorthWestern Energy or a 3rd pa	71,611		72,689	90,803	93,956
Natural Gas - NWE Supplied - Dkt's * Energy usage includes energy supplied by NorthWestern Energy or a 3rd pa	71,611		72,689 738	90,803 3,691	93,956
Natural Gas - NWE Supplied - Dkt's * Energy usage includes energy supplied by NorthWestern Energy or a 3rd pa Naste (Hazardous & Non-Hazardous) - All Facilities	71,611		,	,	,
Natural Gas - NWE Supplied - Dkt's * Energy usage includes energy supplied by NorthWestern Energy or a 3rd pa Naste (Hazardous & Non-Hazardous) - All Facilities Waste - Non-Hazardous - Metric Tons	71,611		738	3,691	1,552



Sustainability Key Performance Statistics 2018-2022



Social

Customers						
Combined Overall Customer Satisfaction Scores Company Scores - JD Power		2018 710.7	<u>2019</u> 718.9	2020 721.6	<u>2021</u> 721.0	2022 729.4
Customer Service						
Average Calls per Month		89,400	89,900	94,860	46,409	38,705
Average Talk Time	3	min 40 sec	3 min 47 sec	4 min 29 sec	4 min 58 sec	5 min 12 sec
Electric Rates		<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Residential Rates (750 Kwh Monthly Bill) *						
NWE - MT	\$	87.08	\$ 90.49	\$ 92.10	\$ 91.95	\$ 91.27
NWE - SD	\$	98.68	\$ 95.70	\$ 102.13	\$ 104.70	\$ 106.23
Regional States Average**	\$	87.86	\$ 89.37	\$ 90.73	\$ 95.13	\$ 100.24
National Average	\$	108.78	\$ 108.03	\$ 104.56	\$ 108.44	\$ 123.87
Commercial Rates (10,000 Kwh Monthly Bill) *						
NWE - MT	\$	1,165	\$ 1,209	\$ 1,246	\$ 1,245	\$ 1,226
NWE - SD	\$	1,341	\$ 1,300	\$ 1,388	\$ 1,388	\$ 1,442
Regional States Average**	\$	1,116	\$ 1,138	\$ 1,138	\$ 1,164	\$ 1,220
National Average	\$	1,322	\$ 1,311	\$ 1,255	\$ 1,319	\$ 1,545
Industrial Rates (200,000 Kwh Monthly Bill) *		<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
NWE - MT	\$	19,911	\$ 19,908	\$ 18,749	\$ 18,354	\$ 18,274
NWE - SD	\$	24,670	\$ 23,650	\$ 25,637	\$ 25,637	\$ 26,665
Regional States Average**	\$	23,252	\$ 23,938	\$ 24,214	\$ 25,428	\$ 26,686
National Average	\$	27,344	\$ 27,049	\$ 25,832	\$ 27,302	\$ 32,055

^{*} As published in the Edison Electric Institute's (EEI) Summer Typical Bill and Average Rate Reports - Rates as of July 1st of each year

** Regional states average include the following states: CO, IA, ID, MN, MT, ND, OR, SD, WA, WY and the average bills from the EEI Summer Typical Bill and Average Rate Reports

Natural Gas Rates Residential Rates (cents per Dkt) *	<u> </u>	2018	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
NWE - MT	\$	0.074 \$	0.072 \$	0.074 \$	0.091 \$	0.099
NWE - SD	\$	0.077 \$	0.078 \$	0.072 \$	0.094 \$	0.119
NWE - NE	\$	0.083 \$	0.071 \$	0.066 \$	0.085 \$	0.140
Regional States Average **	\$	0.087 \$	0.082 \$	0.084 \$	0.098 \$	0.120
National Average	\$	0.105 \$	0.105 \$	0.108 \$	0.122 \$	0.148
Commercial Rates (cents per Dkt) *						
NWE - MT	\$	0.071 \$	0.069 \$	0.072 \$	0.087 \$	0.095
NWE - SD	\$	0.055 \$	0.054 \$	0.048 \$	0.070 \$	0.096
NWE - NE	\$	0.058 \$	0.051 \$	0.045 \$	0.065 \$	0.120
Regional States Average **	\$	0.070 \$	0.065 \$	0.066 \$	0.079 \$	0.102
National Average	\$	0.078 \$	0.076 \$	0.075 \$	0.088 \$	0.113

 $^{* \ \}textit{As reported on eia.gov website}.$

^{**} Regional states include CO, IA, ID, MN, ND, OR, WA & WY



NorthWestern Energy Sustainability Key Performance Statistics 2018-2022



Customer Programs Energy Efficiency		<u>2018</u>		<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Incremental Annual Electricity Savings (MWh)		79,107		74,796	67,606	67,939	74,377
Incremental Annual Natural Gas Savings (Dkt)		100,197		38,824	49,827	30,075	35,403
Incremental Annual Investment in DSM Programs (\$)	\$	15,200,000	\$	14,600,000	\$ 11,800,000	\$ 12,000,000	\$ 14,500,000
Net Meter Customers - Residential		1,961		2,344	2,634	3,064	3,814
Net Meter Customers - Commercial		453		493	541	579	618
Net Meter Customers - Total		2,414		2,837	3,175	3,643	4,432
Customer Disconnections		<u>2018</u>		<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Res. & Comm. Disconnections for Non-Payment		12,814		12,136	5,668	11,695	11,800
Res. & Comm. Reconnections within 30 Days		8,482		8,030	3,813	8,766	8,921
% Reconnected within 30 Days		66.2%		66.2%	67.3%	75.0%	75.6%
% of Electric Customers with Smart Meters		1.5%		14.2%	14.5%	27.5%	44.0%
Low Income Assistance	\$	7,700,000	\$	7,300,000	\$ 9,400,000	\$ 8,600,000	\$ 18,700,000
Reliability System Average Interruption Duration Index (SAIDI) - Excluding		<u>2018</u>		<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Major Event Days (MED) (minutes)		99.99		113.29	129.74	121.81	111.49
SAIDI Excluding MED's - National Average *		143.26		149.98	134.90	138.41	138.41
System Average Interruption Frequency Index (SAIFI) - Excluding MED's (per 100 customers)		1.27		1.47	1.10	1.13	1.06
SAIFI Excluding MED's - National Average *		1.28		1.18	1.22	1.20	1.20
Customer Average Interruption Duration Index (CAIDI) - Excluding MED's (minutes)		78.99		77.26	117.57	108.00	105.13
CAIDI Excluding MED's - National Average *		100.23		122.84	103.58	104.89	104.89
* SAIDI, SAIFI and CAIDI national averages includes investor owned	utilitie	s only via EIA.go	v's 8	861 data files			
Community		<u>2018</u>		<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Safety Education and Awareness Investment	\$	1,557,200	\$	1,578,400	\$ 1,590,300	\$ 1,781,800	\$ 1,637,100
Charitable Donations, Economic Development & Spor	nsors	hips					
Charitable Donations	\$	590,172	\$	632,951	\$ 849,127	\$ 523,295	\$ 550,450
Economic Development	\$	293,784	\$	155,961	\$ 275,006	\$ 279,612	\$ 452,900
Sponsorships	\$	470,826	\$	809,192	\$ 483,237	\$ 578,051	\$ 681,314
Employee Giving - United Way	\$	120,032	\$	122,575	\$ 182,111	\$ 194,669	\$ 118,940
Employer Match - United Way	\$	60,016	\$	61,288	\$ 62,863	\$ 70,305	\$ 97,459
Total Giving	\$	1,534,830	\$	1,781,967	\$ 1,852,344	\$ 1,645,931	\$ 1,901,063
Scholarship Funding	\$	103,250	\$	97,250	\$ 102,250	\$ 102,250	\$ 107,250
Fish & Wildlife / Public Recreation Support	\$	2,112,100	\$	2,096,000	\$ 2,080,200	\$ 2,158,300	\$ 2,150,700
Volunteering							
Non-profits receiving grants from Volunteer Program		184		112	104	99	126
Dollars Non-Profits received from Volunteering	\$	119,800	\$	153,500	\$ 62,950	\$ 54,907	\$ 84,200
Total Community Giving	\$	5,427,180	\$	5,707,117	\$ 5,688,044	\$ 5,743,188	\$ 5,880,313

Total Community Giving Includes Safety Awareness, Charitable Donations, Economic Development, Sponsorships, Scholarship Funding, Public Recreation Support & Volunteer Program Grants



Sustainability Key Performance Statistics 2018-2022



Pr	operty Taxes Paid	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	2022
	Montana	\$ 157,767,344	\$ 158,943,237	\$ 166,885,936	\$ 159,726,323	\$ 178,037,405
	South Dakota	\$ 4,351,367	\$ 4,664,797	\$ 5,412,546	\$ 5,640,195	\$ 5,844,139
	Nebraska	\$ 611,475	\$ 618,446	\$ 662,910	\$ 669,090	\$ 764,937
	Total Property Taxes	\$ 162,730,186	\$ 164,226,480	\$ 172,961,392	\$ 166,035,608	\$ 184,646,481
Ec	onomic Impact Analysis - Circle Analytics	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
	Gross Economic Output *	\$ 2,143,352,096	\$ 2,151,552,448	\$ 2,263,185,102	\$ 2,596,964,327	\$ 2,915,906,175
	Total Labor Income **	\$ 441,334,583	\$ 443,099,531	\$ 465,885,608	\$ 534,646,891	\$ 600,366,675
	Total Employment ***	12,505	12,549	13,262	15,194	17,032

^{*} Gross Economic Output: aggregated market value of goods and services

 $^{*** \}textit{Total Employment: number of jobs generated of full and part-time positions, salary workers and sole proprietors}$

Total Employment. Trumber of Jobs Generated of Juli and part-time position	-,,				
Employees	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Safety Culture					
Lost Time Incident Rate	0.71	0.58	0.39	0.66	0.59
OSHA Recordable Rate	1.73	1.87	1.36	1.77	1.57
Days-Away, Restricted, and Transfer (DART) Rate	1.03	0.84	0.65	0.91	0.79
Total number of vehicle incidents	25	27	17	25	29
Total vehicle incident rate	2.01	2.17	1.46	2.00	2.41
Work-related Fatalities	-	-	-	-	-
Number of Employees	2018	<u> 2019</u>	<u>2020</u>	<u>2021</u>	2022
Regular Employees					
Regular Full-Time Employees - Year End	1,462	1,464	1,466	1,442	1,496
Seasonal / Part-Time / Temp Employees - Year End	66	69	64	41	34
Total Employees	1,528	1,533	1,530	1,483	1,530
Union / Non-Union					
Union Employees	631	650	643	605	619
Non-Union Employees	897	883	887	878	911
Total Employees	1,528	1,533	1,530	1,483	1,530
Number of Contingent Workers					
Turnover Rate - Regular Full-Time Employees	8.6%	8.0%	7.5%	11.3%	12.7%
Turnover - All Employees including Temporary & Seasonal	11.2%	10.9%	9.4%	13.4%	15.2%
Average tenure (years)	15	14	13	12	11
Employee Engagement Score	75	77	77	77	66
NorthWestern Energy has conducted employee engagement surveys periodically	y. 2015 & 2017 by Great Place	es to Work and 2019 by S	Spencer Stuart Culture S	urvey. Scores are out of	100.
Diversity	2018	2019	2020	2021	2022
Employee Age Breakdown					
Age 18-24	2.2%	3.0%	3.1%	4.3%	4.4%
Age 25-34	19.3%	19.9%	20.1%	19.8%	20.1%
Age 35-44	24.1%	25.1%	25.7%	27.7%	29.8%
Age 45-54	22.3%	22.0%	22.4%	21.9%	21.8%
Age 55+	32.1%	29.9%	28.7%	26.4%	24.0%

^{**} Total Labor Income: Compensation to employees and self-employed proprietors for both wages and indirect payments - includes retirement, health insurance and other fringe benefits



NorthWestern Energy Sustainability Key Performance Statistics 2018-2022



Female Diversity								
Females as % of Total Employees		27.4%	27	7.5%	27.4%	26.7%	27	.4%
Female Senior Mgmt as % of Total Senior Management		34.5%	34	4.5%	34.5%	34.5%	32	.0%
Female Professionals as % of Professional Positions		39.7%	40	0.0%	38.5%	36.7%	36	.8%
Female Skilled Workforce as % of Skilled Positions		9.2%	9	0.0%	11.5%	12.0%	12	.1%
Minority Diversity								
Minorities as % of Total Employees		2.8%	2	.9%	3.1%	2.9%	3.	.2%
Minorities Senior Mgmt as % of Total Senior Management		1.8%	1	9%	1.7%	3.6%	3.	.4%
Minorities Professionals as % of Professional Positions		2.8%	2	1.5%	2.4%	1.9%	2.	.5%
Minorities Skilled Workforce as % of Skilled Positions		4.6%	5	5.6%	4.6%	5.4%	3.	.3%
Total Employee Gender & Race								
Female Minority as % of Total Female Employee		3.1%	3	3.1%	3.6%	3.0%	2.	.9%
Male Minority as % of Total Male Employee		2.7%	2	.9%	2.9%	2.9%	3.	.3%
Senior Management Employees Gender & Race								
Female Minority Senior Mgmt as % of Total Female Senior Mgmt		5.9%	5	5.9%	5.0%	10.5%	10	.5%
Male Minority Senior Mgmt as % of Total Male Senior Mgmt		0.0%	0	0.0%	0.0%	0.0%	0.	.0%
Professional Employees Gender & Race								
Female Minority Professionals as % of Total Female Professionals		2.5%	2	1.5%	2.5%	1.3%	1.	.5%
Male Minority Professionals as % of Total Male Professionals		2.9%	2	5%	2.3%	2.3%	2.	.6%
Skilled Employees Gender & Race								
Female Minority Skilled as % of Total Female Skilled Employees		0.0%	0	0.0%	0.0%	0.0%	0.	.0%
Male Minority Skilled as % of Total Male Skilled Employees		5.1%	6	5.2%	5.2%	6.2%	3.	.2%
NorthWestern Energy files Equal Employment Opportunity reports and participates in	Affirm	ative Action testing o	on an ar	nnual basis.				
Note: Senior Management is defined as Executive and Director level.								
lealth / Benefits		<u>2018</u>	2	<u>019</u>	<u>2020</u>	<u> 2021</u>	<u>20</u>	022
Paid in Employee Association Dues	\$	113,018 \$		100,232	\$ 90,388 \$	70,091 \$		91,8
Benefits to Pay Ratio		30%	2	29%	28%	29%	2	3%
Percentage of Skilled or Professional Employees - Excluding								
Directors, Managers & Supervisors		64%	ϵ	55%	65%	65%	6	5%
Percentage of Skilled or Professional Employees - <u>Including</u> Directors,								
Managers & Supervisors		78%	7	78%	78%	78%	7	9%

Benefits Offered: 401(k), Medical/Prescription Plans, Vision, Dental, Wellness Program, Paid Time Off, Holiday Pay, Health Care & Dependent Care Flexible Spending Accounts, Basic Life Insurance, Employee Life Insurance, Dependent Life Insurance, Employee Accidental Death & Dismemberment (AD&D), Spouse AD&D, Employee Assistance Program (Counseling), Wellness Program, Employee Stock Purchase Plan, Incentive Pay Plan, Short-Term Disability, Long-Term Disability, Worker's Compensation, & Employee Discounts for computers, cell phones plans and vehicles.

Governance					
Leadership Diversity Board of Directors	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Age Diversity - % 60 and Over	38%	50%	60%	50%	60%
Tenure Diversity - % over 10 Years	38%	40%	40%	25%	10%
Gender Diversity - % of Females	38%	40%	40%	38%	40%
Ethnic Diversity - % of Minorities	13%	20%	20%	13%	20%



Sustainability Key Performance Statistics 2018-2022



Executive Team	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Age Diversity - % 60 and Over	38%	38%	38%	33%	40%
Tenure Diversity - % over 10 Years	50%	50%	50%	50%	70%
Gender Diversity - % of Females	38%	38%	38%	44%	40%
Ethnic Diversity - % of Minorities	0%	0%	0%	0%	0%
CEO Pay Ratio	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
To NorthWestern Average Employee Pay	27:1	27 : 1	25 : 1	28:1	26:1
As % of Peer Group Median CEO Pay	89%	98%	89%	79%	76%
Board of Director Attendance					
Board Meeting held each year	8	10	5	7	5
Board meeting attendence %	93.8%	98.8%	100.0%	100.0%	100.0%

Corporate Governance

What we Do

- * Annual elections of all directors.
- Majority vote plus resignation standard in uncontested elections. If a director receives more "WITHHOLD AUTHORITY" votes than "FOR" votes, the director must submit a resignation for the Board to consider.
- * Allow shareholders ownings 25 percent of our shares to call a special meeting.
- * Independent board, except for our CEO.
- * Independent Board Chair.
- * Each of our board committees (Audit, Human Resource, Nominating, Safety-Environmental-Technology & Operations, and Governance & Innovation) is made up solely of independent directors.
- * Committee authority to retain independent advisors, which will be paid for by the company.
- * Code of Conduct and Ethics. Applies to all employees and Board, with a separate Code of Ethics for Chief Executive Officers and Senior Financial Officers concerning financial reporting and other related matters.
- * Robust stock ownership guidelines for executive officers and directors.
- * Place a significant portion of executive pay at risk by granting incentive awards that are paid, if earned, based on continuing annual and long-term individual and company performance.
- * Utilize multiple performance metrics for long-term incentive awards that align executive and shareholder interests.
- * Target executive pay around median of our peers, while also considering trade area economics, turn-over, tenure, experience and other factors.

What we Do Not Do

- * Use employment or golden parachute agreements.
- * Allow option repricing or liberal share recycling on our pay practices.
- * Promise multi-year guarantees for salary increases.
- * Poison pill or a shareholder rights plan.
- * Supermajority voting, except to approve certain business combinations or mergers.
- * Corporate political contributions.
- * Hedging of company securities.