

NATURAL GAS TARIFF



Canceling 27th Revised Sheet No. 90.1
26th Revised Sheet No. 90.1

Schedule No. T-FSG-1

TRANSPORTATION BUSINESS UNIT
FIRM STORAGE NATURAL GAS SERVICE

APPLICABILITY: Applicable to Shippers for Firm Storage Service under the terms of a Firm Gas Storage Service Agreement (Agreement) between the Utility Transportation Business Unit (Utility) and the Shipper and as subject to Rate Schedule General Terms and Operating Conditions (Rate Schedule GTC-1).

RATES: Net Monthly Bill:

Monthly Rate:

Table with 5 columns: Rate Name, Amount, Unit, and Rate Type. Includes Withdrawal Reservation Rate, Injection Commodity Rate, Withdrawal Commodity Rate, Storage Capacity Rate, and GTAC Amortization.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Shipper's bill shall include a Withdrawal Reservation Charge and, if applicable, an Injection Commodity Charge for the quantities of natural gas nominated by Shipper and received by Utility for injection into storage, a Withdrawal Commodity Charge for the quantities of natural gas nominated by Shipper and delivered by Utility from storage for Shipper's account and a Storage Capacity Charge.

- 1. Withdrawal Reservation Charge: The Monthly Withdrawal Reservation Charge shall be the product of the Shipper's Storage Maximum Daily Delivery Quantity (MDDQ) as set forth in the Agreement times the applicable rate set forth above.
2. Injection Commodity Charge: The Monthly Injection Commodity Charge shall be the product of the Shipper's nominated quantities of natural gas received by the Utility for injection into storage times the applicable rate set forth above.
3. Withdrawal Commodity Charge: The Monthly Withdrawal Commodity Charge shall be the produce of the Shipper's nominated quantities of natural gas delivered by the Utility from storage times the applicable rate set forth above.
4. Storage Capacity Charge: The Monthly Storage Capacity Charge shall be the product of the Shipper's storage balance at the end of the month times the applicable rate set forth above.
5. Discounting Rates: The Utility shall have the ability to discount the Monthly Withdrawal Reservation Rate set forth above if the Shipper can demonstrate that, as a direct result of the

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PUBLIC SERVICE COMMISSION
Alistera Salomon Secretary

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availability of the discounted rate, uneconomic bypass will be avoided because Shipper has a more economic alternative.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Withdrawal Reservation Charge.

FUEL REIMBURSEMENT:

The Utility shall retain a portion of all gas tendered at the Point(s) of Receipt ("Fuel Reimbursement") which shall be calculated by multiplying the quantity of gas delivered for injection into storage by a Fuel Reimbursement Percentage of 1.14 percent.

The percentage rate for computing Fuel Reimbursement is subject to change by the Utility from time-to-time to reflect actual storage fuel and unaccounted for gas, provided the necessary approval is obtained from the MPSC or any successor agency.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rate Schedule GTC-1 and Rule No. 1.
2. General Terms and Operating Conditions: The Agreement and Rate Schedule GTC-1 set forth the general terms and operating conditions applicable for service under this Rate Schedule.
3. Nomination Procedures: Shipper shall nominate the quantities of natural gas for injection into and withdrawal from storage in accordance with the nomination procedures set forth in Section 18.5 of Rate Schedule GTC-1.
4. Allocation of Injection Capacity: If nominations for storage injection exceed injection capacity, storage injections shall be scheduled prorata, based on Shipper's Storage MDDQ. For the purpose of scheduling storage injections, injections for the Utility's core customers will be treated on a prorata basis consistent with Shipper storage injections. To the extent possible, Utility and Shipper shall coordinate storage injection plans.
5. Trading Storage Balances: A Shipper may sell gas held in storage to any other Shippers (Trading Shippers), provided said Shippers have a Firm Storage Service Agreement with the Utility and sufficient available storage capacity. The Shippers agreeing to transfer storage volumes must all provide the Utility with corresponding written notice that: states the applicable volumes being traded; and identifies the counterparty Shipper(s) and effective date of the trade.

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*Rhonda Simmons*  
Secretary

