

NATURAL GAS TARIFF



Canceling 17th Revised Sheet No. 27.1
16th Revised Sheet No. 27.1

Schedule No. D-ITG-1

DISTRIBUTION BUSINESS UNIT
INTERRUPTIBLE TRANSPORTATION NATURAL GAS SERVICE

APPLICABILITY: Applicable to Shippers for interruptible transportation service on the Utility Distribution System under the terms of an Interruptible Gas Transportation Service Agreement (Agreement) between the Utility Distribution Business Unit (Utility) and Shipper and as subject to Rate Schedule General Terms and Operating Conditions (Rate Schedule GTC-1).

RATES: Net Monthly Bill:

Monthly Service Charge per Meter:

Meters Rated @ Cu. Ft. per hour	Per Meter Charge	
2,000 to 5,000	\$ 102.45	(R)
5,000 to 10,000	\$ 117.10	(R)
10,001 to 30,000	\$ 161.00	(R)
>30,000	\$ 186.95	(R)

PLUS:

Distribution Charge: (Monthly Rate per Therm):	<u>Maximum</u>		<u>Minimum</u>
Distribution Commodity Rate	\$ 0.0213110	(R)	\$ 0.0017935

MINIMUM BILL: Per respective contracts.

PAYMENT: Billed amounts shall be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate Schedule No. SGS-1.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Shipper's bill shall include a Monthly Service Charge and an Interruptible Distribution Commodity Charge for the actual quantities of natural gas delivered for Shipper.

1. Monthly Service Charge: The Monthly Service Charge shall be the product of the number of delivery meters at Shipper's facility times the applicable Meter Charge(s) set forth above. If Shipper receives service under more than one rate schedule through a single meter, only one service charge per meter per month shall apply.
2. Commodity Charge: The Monthly Commodity Charge shall be the produce of the actual monthly quantities of gas delivered to Shipper at Shipper's Point(s) of Delivery times the Maximum Distribution Commodity Rate set forth above, unless otherwise negotiated between the Utility and Shipper.

(continued)

Staff Approved: December 28, 2011
 Docket No.: D2011.12.97, Interim Order No. 7191
 Tariff Letter No. 203-G

Effective for service rendered on or after
 January 1, 2012

PUBLIC SERVICE COMMISSION

Alestra Salem Secretary

NATURAL GAS TARIFF



	<u>Original</u>	Revised	Sheet No.	<u>27.2</u>
Canceling		Revised	Sheet No.	<u>27.2</u>

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3. Discounting Rates: The Utility shall have the ability to discount the Maximum Commodity Rate set forth above:
- A. The Shipper can demonstrate that, as a direct result of the availability of the discounted rate:
 - (1) Uneconomic bypass will be avoided because Shipper has a more economic alternative; or
 - (2) Expanded usage of the system will result through an increase in existing load, or the addition of new load; and
 - B. There is unutilized capacity on the particular facilities necessary to provide the service to Shipper.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rate Schedule GTC-1 and Rule No. 1.
2. General Terms and Operating Conditions: The Agreement and Rate Schedule GTC-1 set forth the general terms and operating conditions applicable for service under this Rate Schedule.
3. Compressed Natural Gas: Where service of natural gas is to a facility that has as a legitimate business purpose the dispensing of Compressed Natural Gas (CNG) for use as an alternative motor vehicle fuel, and that service is separately metered, each month, the Customer's bill shall include:
 - A. A Monthly Service Charge per Meter which shall be the applicable Meter Charge as set forth on Rate Schedule No. D-CG-1; and
 - B. An Interruptible Commodity Charge which shall be the product of the actual monthly quantities of gas delivered to the facility times the Maximum Commodity Rate set forth above, unless otherwise negotiated between the Utility and Customer.
4. Economic Alternative: Economic Alternatives include alternative fuel conversion, pipeline bypass, and/or relative costs of gas supply at different Point(s) of Receipt on the Utility's System.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

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Agenda No. 02-01-29

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Rhonda Simmons
Secretary