

NATURAL GAS TARIFF



Canceling 26th Revised Sheet No. 21.1
25th Revised Sheet No. 21.1

Schedule No. D-GSGCA-1

DISTRIBUTION BUSINESS UNIT
GENERAL SERVICE GAS CORE AGGREGATION

APPLICABILITY: Applicable to commercial, industrial, multiple apartment buildings containing two or more dwelling units served through one meter, and other nonresidential core service, being served under the Core Aggregation Gas Transportation Program (Program) in all territory served by the Utility Distribution Business Unit (Utility).

AVAILABILITY: Available to general service customer loads, aggregated in accordance with Rate Schedule No. AGCT-1 and as is administratively feasible for the Utility.

RATES: Net Monthly Bill:

Monthly Service Charge per Meter:

Meters Rated @ Cu. Ft. per hour	Per Meter Charge
0 to 300	\$ 17.40
301 to 1,000	\$ 23.00
1,001 to 2,000	\$ 37.05
2,001 to 5,000	\$ 62.25
5,001 to 10,000	\$ 76.45
10,001 to 30,000	\$ 120.90
>30,000	\$ 146.90

PLUS:

Commodity Charges (Monthly \$/Therm)	<u>All Therms @</u>
Distribution Charge	\$ 0.1868959
Transmission Charge	0.1118718
Storage Charge	0.0339709
DBU GTAC Amortization	(0.0000247)
TBU GTAC Amortization	(0.0018236)
Storage GTAC Amortization	<u>0.0000714</u>
Total Rate	\$ 0.3309617

PLUS:

OTHER APPLICABLE CHARGES: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

(continued)

Staff Approved: July 27, 2011
 Accepted as filed. No Commission action required.
 Tariff Letter No. 194-G

Effective for service rendered on or after
 August 1, 2011

PUBLIC SERVICE COMMISSION
 Secretary

NATURAL GAS TARIFF



Canceling 1st Revised
Original Revised

Sheet No. 21.2
Sheet No. 21.2

Schedule No. D-GSGCA-1

DISTRIBUTION BUSINESS UNIT
GENERAL SERVICE GAS CORE AGGREGATION

DEFERRED GAS COST: Pursuant to MPSC Order the above Deferred Gas Cost Amortization shall be in effect until the balance is extinguished.

GAS TRANSPORTATION ADJUSTMENT CLAUSE: Pursuant to MPSC Order the above GTAC Amortization shall be in effect until the balance is extinguished.

PAYMENT: Billed amounts shall be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate Schedule No. SGS-1.

CHANGE IN SERVICE: Customer may opt to return to core sales service or change Suppliers, in accordance with Section 18.7 of Rate Schedule AGTC-1.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rule No. 1 and Rate Schedule AGTC-1.
2. Amortizations: For the initial term of any Agreement under this Rate Schedule, Customer's core rates shall include rate components that reflect the most recent balances associated with the Deferred Gas Cost Account Mechanism and the Gas Transportation Adjustment Clause Mechanism. These rate components shall include any net balances being amortized from the preceding 12-month activities and the net balances accruing in accordance with the current year's activities.
3. Multiple Residential Dwelling Units: Where the same building complex contains multiple residential dwelling units, each building shall be separately metered unless the building owner requests individual meters for each residential dwelling unit within the building(s). The term "building complex" is defined as a structure under one roof, or two or more connected structures under separate roofs throughout which there is general access by means of doors, elevators, stairways, enclosed passageways or continuous corridors; but sidewalks, driveways, breezeways, heating and utility tunnels, pipes or conduits are not considered enclosed passageways.

(continued)

Approved June 30, 2003
Docket No. D2003.6.66
Agenda No. 03-06-30

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PUBLIC SERVICE COMMISSION
Barbara Effing
Secretary

NATURAL GAS TARIFF



	<u>Original</u>	Revised	Sheet No.	<u>21.3</u>
Canceling		Revised	Sheet No.	<u>21.3</u>

Schedule No. D-GSGCA-1

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GENERAL SERVICE GAS CORE AGGREGATION

4. Release of Customer Information: Utility shall provide Aggregator with twelve months of customer gas consumption, following the receipt of a customer-signed Authorization Form that properly identifies Customer's account(s).
5. Aggregation of Loads: Aggregation of loads served under this Rate Schedule with other loads shall not change the otherwise applicable rates for service under this Rate Schedule.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

Date Approved January 29, 2002
Docket No. D2001.1.5 (Order 6353c)
Agenda No. 02-01-29

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Rhonda Simmons
Secretary