

Schedule No. D-FTG-1

DISTRIBUTION BUSINESS UNIT
FIRM TRANSPORTATION NATURAL GAS SERVICE

APPLICABILITY: Applicable to Shippers for firm transportation service on the Utility Distribution System under the terms of a Gas Transportation Service Agreement (Agreement) between the Utility Distribution Business Unit (Utility) and Shipper and as subject to Rate Schedule General Terms and Operating Conditions (Rate Schedule GTC-1).

RATES: Net Monthly Bill:

Monthly Service Charge per Meter:

<u>Meters Rated @</u>		<u>Per Meter</u>	
<u>Cu. Ft. per hour</u>		<u>Charge</u>	
2,000	to 5,000	\$ 103.15	(I)
5,000	to 10,000	\$ 117.90	(I)
10,001	to 30,000	\$ 162.10	(I)
>30,000		\$ 188.20	(I)

PLUS:

<u>Distribution Charge: (\$/MDDQ)</u>	<u>Maximum</u>	
Monthly Reservation Rate for Maximum Daily Delivery Quantity (MDDQ)	\$ 6.526449	(I)
GTAC Amortization (MDDQ)	\$ 0.004000	

MINIMUM BILL: Per respective contracts.

PAYMENT: Billed amounts shall be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate Schedule No. SGS-1.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Shipper's bill shall consist of a Monthly Service Charge and a Reservation Charge.

1. Monthly Service Charge: The Monthly Service Charge shall be the product of the number of delivery meters at Shipper's facility times the applicable Meter Charge(s) set forth above under RATES. If Shipper receives service under more than one rate schedule through a single meter, only one Service Charge per meter per month shall apply.

(continued)

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2. Reservation Charge:
 - A. The Monthly Reservation Charge shall be the product of the Shipper's MDDQ times the applicable rate set forth above under RATES.
 - B. The Reservation Charge shall be prorated in the first month of service if initial service begins on a day other than the first billing day of the Shipper's normal billing cycle.
3. Discounting Rates: The Utility shall have the ability to discount the Maximum Reservation Rate set forth above under RATES if the Shipper can demonstrate that, as a direct result of the availability of the discounted rate, uneconomic bypass will be avoided because Shipper has a more economic alternative.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rate Schedule GTC-1 and Rule No. 1.
2. General Terms and Operating Conditions: The Agreement and Rate Schedule GTC-1 set forth the general terms and operating conditions applicable for service under this Rate Schedule.
3. Economic Alternative: Economic Alternatives include alternative fuel conversion, pipeline bypass, and/or relative costs of gas supply at different Point(s) of Receipt on the Utility's System.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

Date Approved January 29, 2002
Docket No. D2001.1.5 (Order 6353c)
Agenda No. 02-01-29

Effective for service rendered on or after
July 1, 2002
PUBLIC SERVICE COMMISSION
Rhonda Jimmons
Secretary