

**NorthWestern Energy Electric Utility**  
**2008 Test Year Billing Determinants and Revenues**  
**Statement M - Electric Rate Design**

Line No.	(A) Customer Class	(B) Avg # Cust	(C) Normalized Energy (mWh)	(D) Revenues at Current Rates	(E) Allocated Costs of Service	(F) % Change from Current	(G) Revenues at Moderated Rates	(H) Moderated Revenue Change from Current	(I) % Change from Current	(J) Proposed Revenues
1	Residential									
2	Res Non Choice	254,430	2,150,702	\$ 91,707,378	\$113,730,971	24.02%	\$99,961,042	\$8,253,664	9.00%	\$99,960,245
3	Emp NonChoice	518	4,646	117,741	146,016	24.02%	128,337	10,597	9.00%	128,485
4	Low Inc NonChoice	10,966	87,137	3,754,456	4,656,091	24.02%	4,092,357	337,901	9.00%	4,091,368
5	Res Choice	15	135	4,518	5,603	24.02%	4,925	407	9.00%	4,883
6		265,929	2,242,619	\$95,584,093	\$118,538,681	24.02%	\$104,186,661	\$8,602,568	9.00%	\$104,184,980
7	General Service 1									
8	GS1 Sec NonDmd NonCh	41,554	280,415	\$ 16,101,037	\$17,413,592	8.15%	\$17,119,395	\$1,018,358	6.32%	\$17,120,228
9	GS1 Sec NonDmd Choice	180	1,213	60,149	65,052	8.15%	63,953	3,804	6.32%	63,054
10	GS1 Sec Dmd NonCh	17,482	2,408,835	75,257,513	67,305,041	-10.57%	79,193,554	3,936,040	5.23%	79,148,190
11	GS1 Sec Dmd Choice	173	86,560	1,651,475	1,476,964	-10.57%	1,737,849	86,374	5.23%	1,783,216
12	GS1 Pri NonDmd NonCh	41	519	16,797	15,925	-5.19%	17,728	931	5.54%	17,786
13	GS1 Pri NonDmd Choice	1	27	564	535	-5.19%	596	31	5.54%	540
14	GS1 Pri Dmd NonCh	112	333,483	8,026,901	6,501,730	-19.00%	8,407,126	380,225	4.74%	8,423,795
15	GS1 Pri Dmd Choice	7	77,395	1,197,622	970,065	-19.00%	1,254,352	56,730	4.74%	1,237,705
16		59,550	3,188,445	\$102,312,057	\$93,748,903	-8.37%	\$107,794,551	\$5,482,494	5.36%	\$107,794,514
17	General Service 2									
18	GS2 Sub NonCh	19	191,877	\$ 2,260,918	\$1,632,396	-27.80%	\$2,356,381	\$95,464	4.22%	\$2,398,053
19	GS2 Sub Choice	35	1,895,598	5,147,384	3,716,441	-27.80%	5,364,724	217,340	4.22%	5,323,496
20	GS2 Tran NonCh	16	147,792	2,042,329	1,051,683	-48.51%	2,103,833	61,503	3.01%	2,203,439
21	GS2 Tran Choice	2	81,697	184,746	95,134	-48.51%	190,310	5,563	3.01%	93,582
22		72	2,316,964	\$9,635,378	\$6,495,653	-32.59%	\$10,015,248	\$379,870	3.94%	\$10,018,570
23	Irrigation									
24	Irrig NonDmd NonCh	492	4,775	\$ 223,219	\$559,214	150.52%	\$243,309	\$20,090	9.00%	\$243,310
25	Irrig Dmd NonCh	825	82,119	3,496,635	6,188,845	76.99%	3,811,332	314,697	9.00%	3,811,319
26	Irrig Dmd Choice	2	183	6,378	11,289	76.99%	6,952	574	9.00%	6,965
27		1,319	87,076	\$3,726,233	\$6,759,347	81.40%	\$4,061,594	\$335,361	9.00%	\$4,061,594
28	Lighting									
29	Lighting NonCh	3,706	57,899	\$ 1,809,818	\$1,909,174	5.49%	\$1,921,468	\$111,650	6.17%	\$1,922,002
30	Lighting Choice	110	4,003	112,542	118,720	5.49%	\$119,485	6,943	6.17%	\$105,869
31	Lighting Misc Other	-	-	1,124,982	1,264,329	12.39%	\$1,198,920	73,939	6.57%	\$1,178,894
32	Lighting Ownership	-	-	7,965,345	8,951,981	12.39%	\$8,488,863	523,517	6.57%	\$8,521,932
33		3,816	61,902	\$11,012,687	\$12,244,204	11.18%	\$11,728,736	\$716,049	6.50%	\$11,728,697
34	Total Rate Schedule	330,686	7,897,006	\$222,270,448	\$237,786,789	6.98%	\$237,786,789	\$15,516,342	6.98%	\$237,786,355

**NorthWestern Energy  
 Electric Utility Rate Design  
 Rate Summary**

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Delivery Service Charge	Transmission Demand Charge	Transmission Energy Charge	Distribution Demand Charge	Distribution Energy Charge
1	<b>Residential</b>					
2	Choice	\$5.25				\$0.029256
3	Non-Choice	\$5.25		\$0.009769		\$0.029256
4	Res Employee Non-Choice	\$3.17		\$0.005861		\$0.017554
5						
6	<b>GS-1 Secondary Non-Demand</b>					
7	Choice	\$7.85				\$0.038000
8	Non-Choice	\$7.85		\$0.009094		\$0.038000
9						
10	<b>GS-1 Secondary Demand</b>					
11	Choice	\$9.15			\$5.840000	\$0.005878
11	Non-Choice	\$9.15	\$2.830166		\$5.840000	\$0.005878
12						
13	<b>GS-1 Primary Non-Demand</b>					
14	Choice	\$7.85				\$0.016596
15	Non-Choice	\$7.85		\$0.010237		\$0.016596
16						
17	<b>GS-1 Primary Demand</b>					
18	Choice	\$26.10			\$4.500000	\$0.006387
19	Non-Choice	\$26.10	\$3.900000		\$4.500000	\$0.006387
19						
20	<b>GS-2 Substation</b>					
21	Choice	\$222.20			\$1.600000	
22	Non-Choice	\$222.20	\$4.209300		\$1.600000	
23						
24	<b>GS-2 Transmission</b>					
25	Choice	\$1,437.75			\$0.426146	
26	Non-Choice	\$1,437.75	\$3.285945		\$0.426146	
27						
27	<b>Irrigation Non-Demand</b>					
28	Choice	\$53.60				\$0.029414
29	Non-Choice	\$53.60		\$0.006545		\$0.029414
30						
31	<b>Irrigation Demand</b>					
32	Choice	\$126.45			\$7.343447	\$0.004049
33	Non-Choice	\$126.45	\$2.015069		\$7.343447	\$0.004049
34						
35	<b>Lighting</b>					
36	Energy			\$0.006748		\$0.026448
37						
38	\$200 - \$399	\$2.99				
39	\$400 - \$599	\$6.39				
40	\$600 - \$799	\$9.93				
41	\$800 - \$999	\$11.92				
42	\$1,000 - \$1,199	\$14.34				
43	\$1,200 - \$1,399	\$17.39				
44	\$1,400 - \$1,599	\$21.21				
45	\$1,600 - \$1,799	\$23.88				
46	\$1,800 - \$1,999	\$26.91				
47	\$2,000 - \$2,199	\$28.82				
48	\$2,200 - \$2,399	\$31.58				
49	\$2,400 - \$2,599	\$34.30				
50	\$2,600 - \$2,799	\$37.04				
51	\$2,800 - \$2,999	\$38.00				
52	Billing	\$0.26				
53	Maintenance	\$0.59				
54	Operations	\$0.61				



NorthWestern Energy  
Electric Utility Rate Design  
General Service - 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Description	Annual # Customers	Energy (mWh)	Demand (mW)	Cust Costs @ Claimed Return	Tran Demand Costs @ Claimed	Dist Demand Costs @ Claimed	Total Costs @ Claimed Return	Monthly Customer Cost	Tran Energy Cost	Dist Energy Cost	Dist Demand Cost
1	GS-1 Sec Non-Demand:											
2	Non Choice	498,648	280,415	-	\$6,802,565	\$2,490,913	\$8,120,569	\$17,414,047	\$13.64	\$0.008883	\$0.028959	
3	Choice	2,160	1,213	-	29,467	-	35,130	64,597	\$13.64	-	\$0.028959	
4		500,808	281,628	-	\$6,832,032	\$2,490,913	\$8,155,700	\$17,478,644				
5	GS-1 Sec Demand:											
6	Non Choice	209,784	2,408,835	7,274	\$5,611,802	\$19,597,406	\$42,268,160	\$67,477,367	\$26.75			\$2.684054
7	Choice	2,076	86,560	215	55,534	-	1,249,103	1,304,637	\$26.75			
8		211,860	2,495,394	7,489	\$5,667,336	\$19,597,406	\$43,517,263	\$68,782,004				\$5.810602
9	GS-1 Pri Non-Demand:											
10	Non Choice	492	519	-	\$6,110	\$3,599	\$6,277	\$15,986	\$12.42	\$0.006936	\$0.012096	
11	Choice	12	27	-	149	-	325	474	\$12.42	-	\$0.012096	
12		504	546	-	\$6,259	\$3,599	\$6,602	\$16,460				
13	GS-1 Pri Demand:											
14	Non Choice	1,344	333,483	745	\$194,734	\$2,313,075	\$4,055,344	\$6,563,153	\$144.89			\$3.104420
15	Choice	84	77,395	165	12,171	-	896,470	908,641	\$144.89			
16		1,428	410,878	910	\$206,905	\$2,313,075	\$4,951,815	\$7,471,795				
17												
18	Total General Service 1	714,600	3,188,445	8,399	\$12,712,532	\$24,404,992	\$56,631,379	\$93,748,903				
19												
20												
21												
22												
23												
24												
25												
26	Description	Revenues at Current Rates	Revenues at Moderated Rates	Moderated Rev Change from Current	% Change from Current	Current Delivery Service Chg	Current Tran Demand Charge	Current Dist Demand Charge	Current Tran Energy Charge	Current Dist Energy Charge	Current Tran Demand Cost	Current Dist Demand Cost
27	GS-1 Sec Non-Demand:											
28	Non Choice	\$ 16,101,037	\$17,119,395	\$1,018,358	6.32%	7.33			\$0.007883	\$0.036501	\$3.104420	\$5.442752
29	Choice	60,149	63,953	3,804	6.32%	7.33				\$0.036501		
30		\$16,161,186	\$17,183,348	\$1,022,162	6.32%							
31	GS-1 Sec Demand:											
32	Non Choice	\$ 75,257,513	\$79,193,554	\$3,936,040	5.23%	8.56	\$2,826,689	\$5,760,105		\$0.004569	\$2.684054	\$5.810602
33	Choice	1,651,475	1,737,849	86,374	5.23%	8.56				\$0.004569		
34		\$76,908,988	\$80,931,403	\$4,022,414	5.23%							
35	GS-1 Pri Non-Demand:											
36	Non Choice	\$ 16,797	\$17,728	\$931	5.54%	7.33			\$0.007737	\$0.017739	\$3.104420	\$5.442752
37	Choice	564	596	31	5.54%	7.33				\$0.017739		
38		\$17,361	\$18,324	\$963	5.54%							
39	GS-1 Pri Demand:											
40	Non Choice	\$ 8,026,901	\$8,407,126	\$380,225	4.74%	24.42	\$3,625,970	\$3,981,524		\$0.006974	\$3.104420	\$5.442752
41	Choice	1,197,622	1,254,352	56,730	4.74%	24.42				\$0.006974		
42		\$9,224,522	\$9,661,477	\$436,955	4.74%							
43												
44	Total General Service 1	102,312,057	107,794,551	5,482,494	5.36%							

NorthWestern Energy  
 Electric Utility Rate Design  
 General Service - 1

Line No.	(A) Description	(B) Proposed Delivery Service Chg	(C) Proposed Tran Demand Charge	(D) Proposed Dist Demand Charge	(E) Proposed Tran Energy Charge	(F) Proposed Dist Energy Charge	(G) Proposed Delivery Revenue	(H) Proposed Tran Demand Revenue	(I) Proposed Dist Demand Revenue	(J) Proposed Tran Energy Revenue	(K) Proposed Dist Energy Revenue	(L) Proposed Total Delivery Revenue
1	GS-1 Sec Non-Demand:											
2	Non Choice	\$7.85			\$0.006094	\$0.038000	\$3,914,387			\$2,550,090	\$10,655,752	\$17,120,228
3	Choice	\$7.85				\$0.038000	16,956				46,098	63,054
4							\$3,931,343	\$0		\$2,550,090	\$10,701,849	\$17,183,282
5	GS-1 Sec Demand:											
6	Non Choice	\$9.15	\$2,830,166	\$5,840,000		\$0.005878	\$1,919,624	\$20,587,525	\$42,482,012		\$14,159,130	\$79,146,190
7	Choice	\$9.15		\$5,840,000		\$0.005878	18,995		1,255,423		508,798	1,783,216
8							\$1,938,519	\$20,587,525	\$43,737,435	\$0	\$14,667,927	\$80,931,406
9	GS-1 Pri Non-Demand:											
10	Non Choice	\$7.85			\$0.010237	\$0.016596	\$3,862			\$5,312	\$8,612	\$17,786
11	Choice	\$7.85				\$0.016596	94				446	540
12							\$3,956	\$0		\$5,312	\$9,057	\$16,326
13	GS-1 Pri Demand:											
14	Non Choice	\$26.10	\$3,900,000	\$4,500,000		\$0.006367	\$35,078	\$2,905,854	\$3,352,908		\$2,129,954	\$8,423,795
15	Choice	\$26.10		\$4,500,000		\$0.006367	2,192		741,190		494,322	1,237,705
16							\$37,271	\$2,905,854	\$4,094,099	\$0	\$2,624,277	\$9,661,500
17												
18	Total General Service 1						\$5,911,069	\$23,493,379	\$47,831,534	\$2,555,402	\$28,003,110	\$107,794,514

NorthWestern Energy  
Electric Utility Rate Design  
General Service 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Annual # Customers	Energy (mWh)	Demand (mW)	Cust Costs @ Claimed Return	Tran Demand Costs @ Claimed	Dist Demand Costs @ Claimed	Total Costs @ Claimed Return	Monthly Customer Cost	Tran Demand Cost	Dist Demand Cost
1	<b>Billing Determinants:</b>									
2	230	191,877	404	\$34,483	\$1,209,322	\$444,609	\$1,688,414	\$149.93	\$2,993,983	\$1,100,523
3	420	1,895,598	3,289	62,969	0	3,597,454	3,660,422	\$149.93		
4	650	2,087,475	3,673	\$97,452	\$1,209,322	\$4,042,063	\$5,348,836			
5	<b>GS-2 Transmission</b>									
6	194	147,792	518	\$161,482	\$965,358	\$0	\$1,126,840	\$832.38	\$1,862,025	
7	24	81,697	139	19,977	0	0	19,977	\$832.38		
8	218	229,489	657	\$181,459	\$965,358	\$0	\$1,146,817			
9	<b>Total General Service 2</b>									
10	868	2,316,964	4,330	\$278,911	\$2,174,679	\$4,042,063	\$6,495,653			
11	<b>Current Rates:</b>									
12	Customer	Tran Demand	Dist Demand							
13	207.68	\$3,930,131	\$1,547,990							
14	1,343.91	\$2,338,439	\$1,100,012							
15	<b>GS-2 Transmission</b>									
16										
17										
18										
19										
20										
21										
22										
23	<b>Description</b>									
24	<b>GS-2 Substation</b>									
25	\$ 2,260,918	\$2,356,381	\$85,464	4.22%	\$1,688,414	-25.32%	\$2,386,053	6.07%		
26	5,147,384	5,384,724	217,340	4.22%	3,660,422	-28.89%	5,323,496	3.42%		
27	\$7,408,302	\$7,721,105	\$312,803	4.22%	\$5,348,836	-27.80%	\$7,721,548	4.23%		
28	<b>GS-2 Transmission</b>									
29	\$ 2,042,329	\$2,103,833	\$61,503	3.01%	\$1,126,840	-44.83%	\$2,203,439	7.89%		
30	184,746	190,310	5,563	3.01%	19,977	-89.19%	93,582	-48.35%		
31	\$2,227,076	\$2,294,142	\$67,067	3.01%	\$1,146,817	-48.51%	\$2,297,020	3.14%		
32	<b>Total General Service 2</b>									
33	\$9,635,378	\$10,015,248	\$379,870	3.94%	\$6,495,653	-32.59%	\$10,018,570	3.98%		
34	<b>Proposed Rates:</b>									
35	Customer	Tran Demand	Dist Demand							
36	\$ 222.20	\$4,209,900	\$1,600,000							
37	\$ 1,437.75	\$3,285,945	\$0,426,146							

**NorthWestern Energy  
Electric Utility Rate Design  
Irrigation**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Description	Energy (mWh)	Demand (mW)	Cust. Costs @ Claimed Return	Tran Demand @ Claimed Return	Dist Demand Costs @ Claimed Return	Total Costs @ Claimed Return	Monthly Customer Cost	Tran Demand Cost	Dist Demand Cost
1	Irrigation Non-Demand:									
2	Non Choice	4,775	-	\$184,036	\$35,178	\$340,000	\$559,214	\$137.75	\$0.007367	\$0.071206
3	Choice	-	-	0	0	0	0	\$137.75		
4		4,775	-	\$184,036	\$35,178	\$340,000	\$559,214			
5	Irrigation Demand:									
6	Non Choice	82,119	338	\$483,771	\$604,989	\$5,098,604	\$6,187,364	\$196.65	\$1.787324	\$15.062839
7	Choice	183	1	0	0	12,769	12,769	\$196.65		
8		82,301	339	\$483,771	\$604,989	\$5,111,373	\$6,200,134			
9	Total Irrigation	87,076	339	\$667,807	\$640,167	\$5,451,373	\$6,759,347			
10										
11										
12										
13	Current Rates:									
14	Irrigation Non-Demand	0.010774		0.021954						
15	Irrigation Demand	118.19	1.848687	0.003650	6.737107					
16										
17										
18										
19										
20										
21										
22	Description	Revenues at Current Rates	Moderated Rev Change from Current	% Change from Current	Total Costs @ Claimed Return	% Change from Current	Revenues from Proposed Rates	% Change from Current		
23	Irrigation Non-Demand:									
24	Non Choice	\$ 223,219	\$20,090	9.00%	\$559,214	150.52%	\$243,310	9.00%		
25	Choice	-	-	0.00%	0	0.00%	0	0.00%		
26		\$223,219	\$20,090	9.00%	\$559,214	150.52%	\$243,310	9.00%		
27	Irrigation Demand:									
28	Non Choice	\$ 3,496,635	\$314,697	9.00%	\$6,187,364	76.95%	\$3,811,319	9.00%		
29	Choice	6,378	574	9.00%	12,769	100.21%	6,965	9.20%		
30		\$3,503,013	\$315,271	9.00%	\$6,200,134	76.99%	\$3,818,284	9.00%		
31	Total Irrigation	\$3,726,233	\$335,361	9.00%	\$6,759,347	81.40%	\$4,061,594	9.00%		
32										
33	Proposed Rates:									
34	Irrigation Non-Demand	53.60	0.006545	0.029414						
35	Irrigation Demand	126.45	2.015069	0.004049	7.343447					
36										

NorthWestern Energy  
Electric Utility Rate Design  
Lighting

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Energy (mWh)			
1	<u>Lighting:</u>				
2	Non Choice	57,899			
3	Choice	4,003			
4	Total Lighting	61,902			
5					
6	<u>Current Rates:</u>				
7	Lighting	0.003143	Dist Energy 0.028115	<u>Other</u> Various	<u>Total</u>
8					<u>% Chg</u>
9	<u>Current Revenue:</u>				
10	Non Choice	\$ 181,999	\$ 1,627,820	\$ -	\$ 1,809,818
11	Choice	\$ -	\$ 112,542	\$ -	\$ 112,542
12	Total	\$ 181,999	\$ 1,740,361	\$ -	\$ 1,922,360
13					
14	Maintenance Charges	\$ -	\$ -	\$ 526,176	\$ 526,176
15	Operators Charges	\$ -	\$ -	\$ 569,300	\$ 569,300
16	Billing Charges	\$ -	\$ -	\$ 29,506	\$ 29,506
17	Total	\$ -	\$ -	\$ 1,124,982	\$ 1,124,982
18					
19	Ownership Charges	\$ -	\$ -	\$ 7,965,345	\$ 7,965,345
20					
21	Total Current Rate Revenue	\$ 181,999	\$ 1,740,361	\$ 9,090,327	\$ 11,012,687
22					
23	<u>Total Costs at Claimed Return</u>				
24	Lighting	\$ 390,694	\$ 1,637,200	\$ 10,216,310	\$ 12,244,204
25					
26	Moderated Revenues			\$ -	\$ 11,728,736
27					-4.21%
28	<u>Proposed Rates</u>				
29	Lighting	0.006748	0.026448		
30					
31	<u>Proposed Revenue:</u>				
32	Non Choice	\$ 390,700	\$ 1,531,303	\$ -	\$ 1,922,002
33	Choice	\$ -	\$ 105,869	\$ -	\$ 105,869
34	Total	\$ 390,700	\$ 1,637,171	\$ -	\$ 2,027,871
35					6.20%
36	Maintenance Charges	\$ -	\$ -	\$ 550,981	\$ 550,981
37	Operators Charges	\$ -	\$ -	\$ 596,489	\$ 596,489
38	Billing Charges	\$ -	\$ -	\$ 31,423	\$ 31,423
39	Total	\$ -	\$ -	\$ 1,178,894	\$ 1,178,894
40					4.71%
41	Ownership Charges	\$ -	\$ -	\$ 8,521,932	\$ 8,521,932
42					4.78%
43	Total Proposed Revenue	\$ 390,700	\$ 1,637,171	\$ 9,700,826	\$ 11,728,697
					6.50%
					4.79%
					6.99%
					6.50%

NorthWestern Energy  
Electric Utility Rate Design  
Lighting Detail

Line No.	(A) # Units	(B) Cost Range	Current			Proposed		
			(C) Rates	(D) 1 Month	(E) Annualized	(F) Rates	(G) 1 Month	(H) Annualized
1	9,420	\$200 - \$399	\$ 2.79	\$ 26,282	\$ 315,382	\$ 2.99	\$ 28,166	\$ 337,990
2	42,297	\$400 - \$599	\$ 5.97	\$ 252,513	\$ 3,030,157	\$ 6.39	\$ 270,278	\$ 3,243,334
3	6,521	\$600 - \$799	\$ 6.27	\$ 60,450	\$ 725,396	\$ 9.93	\$ 64,754	\$ 777,042
4	6,335	\$800 - \$999	\$ 11.13	\$ 70,509	\$ 846,103	\$ 11.92	\$ 75,513	\$ 906,158
5	1,812	\$1,000 - \$1,199	\$ 13.39	\$ 24,263	\$ 291,152	\$ 14.34	\$ 25,984	\$ 311,809
6	4,737	\$1,200 - \$1,399	\$ 16.24	\$ 76,929	\$ 923,147	\$ 17.59	\$ 82,376	\$ 988,517
7	3,403	\$1,400 - \$1,599	\$ 19.81	\$ 67,413	\$ 808,961	\$ 21.21	\$ 72,178	\$ 866,132
8	1,420	\$1,600 - \$1,799	\$ 22.30	\$ 31,666	\$ 379,992	\$ 23.88	\$ 33,910	\$ 406,915
9	697	\$1,800 - \$1,999	\$ 25.13	\$ 17,516	\$ 210,187	\$ 26.91	\$ 18,756	\$ 225,075
10	400	\$2,000 - \$2,199	\$ 26.92	\$ 10,768	\$ 129,216	\$ 28.82	\$ 11,528	\$ 138,336
11	178	\$2,200 - \$2,399	\$ 29.49	\$ 5,249	\$ 62,991	\$ 31.58	\$ 5,621	\$ 67,455
12	195	\$2,400 - \$2,599	\$ 32.03	\$ 6,246	\$ 74,950	\$ 34.39	\$ 6,689	\$ 80,262
13	72	\$2,600 - \$2,799	\$ 34.59	\$ 2,490	\$ 29,886	\$ 37.04	\$ 2,667	\$ 32,003
14	309	\$2,800 - \$2,999	\$ 37.17	\$ 11,486	\$ 137,826	\$ 38.00	\$ 11,742	\$ 140,904
15				\$ 663,779	\$ 7,965,345		\$ 710,161	\$ 8,521,932
16								
17								
18								
19								
20								
21	10,245	Billing	\$ 0.24	\$ 2,459	\$ 29,506	\$ 0.26	\$ 2,619	\$ 31,423
22	78,300	Maintenance	\$ 0.56	\$ 43,848	\$ 526,176	\$ 0.59	\$ 45,915	\$ 550,981
23	81,796	Operations	\$ 0.58	\$ 47,442	\$ 569,300	\$ 0.61	\$ 49,707	\$ 596,489
24				\$ 93,748	\$ 1,124,982		\$ 98,241	\$ 1,178,894
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								

Total Ownership, Billing, O&M Revenues \$ 757,527 \$ 9,090,327  
 Balance to be recovered through ownership charges: \$ 8,521,970

\$ 808,402 \$ 9,700,826  
 "H33 less H15 less H16 \$ 8,349,064  
 "SUM(E10 to E14) \$ 7,797,633  
 % change over Current 551,430 7.07%