

NorthWestern Energy  
South Dakota Electric  
Revenue Requirement Model Description

Schedule D-10

**Schedule D-10** -- Working papers on projects that are anticipated to be completed prior to the rates in this docket going into effect.

Line No.	Project No.	FERC Function	Project Description	(Note 1)	(Note 2)	(d+e)	FERC	Depreciation	Depreciation
				Amount Spent to Date	Remaining Expenditures Oct 2014-Dec 2015	Forecasted Total Costs			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	PR.106454	Steam	15 SD GEN Neal 4 Scrubber & Baghouse	0	1,083,497	1,083,497	312	2.63%	28,496
2	PR.107679	Steam	12 Neal 4 Gen Scrubber SNCR Yr 1 of 2	0	421,988	421,988	312	2.63%	11,098
3	10000280	Steam	15 SD GEN Neal 4 Balance of Plant	0	286,000	286,000	312	2.63%	7,522
4	PR.105052	Steam	15 SD GEN Big Stone AQCS	64,439,563	38,432,400	102,871,963	312	1.28%	1,316,761
5	10000255	Steam	15 SD GEN Big Stone Balance of Plant	0	1,752,981	1,752,981	312	1.28%	22,438
6	10002417	Steam	15 SD GEN GDEQ Big Stone Dust Collectors	0	647,853	647,853	312	1.28%	8,293
7	10000267	Steam	15 SD GEN Coyote Balance of Plant	0	523,337	523,337	312	1.05%	5,495
8	10002418	Steam	15 SD GEN GDOT Coyote Boiler Replacement	0	520,837	520,837	312	1.05%	5,469
9	10002419	Steam	15 SD GEN GDOT Neal 4 ACI	0	416,674	416,674	312	1.05%	4,375
10	PR.108936	Transmission	14 SD GEN Neal 4 Raun Substation Replace	0	271,530	271,530	353	2.53%	6,870
11	PR.107863	Transmission	15 YNK SBCA Yankton East 115kV Transmission Source	4,823,533	16,201,467	21,025,000	353	2.53%	531,933
12	10002237	Transmission	15 NPS SBBR TRANSMISSION BREAKERS	0	372,192	372,192	353	2.53%	9,416
13	PR.108332	Transmission	15 MIT OHPR MITCHELL CITY LOOP REBUILDS	0	338,359	338,359	355	4.65%	15,734
14	PR.108964	Transmission	15 YNK OHPR YANKTON LOOP REBUILDS	188,196	315,354	503,549	355	4.65%	23,415
15	10001029	Transmission	15 HUR SBSQ Redfield to Watertown Wye	0	252,258	252,258	356	2.81%	7,088
16	10002391	Transmission	15 YNK OHCO YANKTON E. 34.5 FDR GETAWAYS	0	738,936	738,936	356	2.81%	20,764
17	PR.107356	Transmission	15 HUR OHCU DOWNTOWN CONVERSION	99,493	466,158	565,651	356	2.81%	15,895
18	PR.108932	Generation	15 SD GEN Huron Plant Entrance & Bldg	902	273,263	274,164	341	2.07%	5,675
19	10002422	Generation	15 SD GEN GDOT Huron Stack Replacements	0	415,576	415,576	341	2.07%	8,602
20	PR.105012	Distribution	15 HUR Redfield Sub Clear Corr Yr 5 of 6	391,610	665,334	1,056,944	362	2.60%	27,481
21	PR.108606	Distribution	15 SD Transformers(Growth)	0	2,719,501	2,719,501	368	2.20%	59,829
22	PR.107585	Distribution	15 HUR Elec-Cap Blnkt-Growth	84,755	866,522	951,277	369	4.72%	44,900
23	PR.107576	Distribution	15 ABN Elec-Cap Blnkt - Growth	153,582	785,979	939,561	369	4.72%	44,347
24	PR.107603	Distribution	15 YNK Elec-Cap Blnkt-Growth	70,186	835,273	905,459	369	4.72%	42,738
25	PR.107594	Distribution	15 MIT Elec-Cap Blnkt-Growth	165,441	630,389	795,829	369	4.72%	37,563
26	PR.107625	Distribution	12 MIT Ethan Sub Rebuild	583,242	151,489	734,732	362	2.60%	19,103
27	PR.108921	Distribution	19 HUR OHPR HURON GT E. 25KV REBUILD	291,658	566,982	858,640	364	5.39%	46,281
28	PR.108969	Distribution	16 YNK OHPR SCOTLAND CKT 1310 REBUILD	195,786	345,639	541,425	367	3.35%	18,138
29	PR.108967	Distribution	15 YNK OHDT DOT E. 4TH ST. REBUILD	0	454,498	454,498	365	3.86%	17,544
30	10002369	Distribution	15 ABN OHCU CITY SUB CKT CONVERSION	0	446,829	446,829	365	3.86%	17,248
31	PR.108607	Distribution	15 Shops NESD Electric Meter Blankets(Growth)	0	446,784	446,784	370	4.97%	22,205
32	PR.109049	Distribution	14 HUR SBRU HIGHMORE PLANT RELAY CONTROL	239,539	155,673	395,212	362	2.60%	10,276
33	PR.107582	Distribution	15 HUR Elec-Reactive OH Blnkt	43,509	305,481	348,990	369	4.72%	16,472
34	PR.108963	Distribution	15 YNK SBCA Yankton SE 3rd Circuit	0	286,793	286,793	362	2.60%	7,457
35	PR.107364	Distribution	15 HUR OHLP DOWNTOWN SL POLE REPLACEMENT	0	283,928	283,928	373	5.41%	15,361
36	10002238	Distribution	15 NPS SBRG REGULATOR UPGRADES	0	283,438	283,438	362	2.60%	7,369
37	PR.109047	Distribution	15 SD Distr Substations Reactive Blnkt	70,930	199,679	270,609	362	2.60%	7,036
38	PR.107583	Distribution	15 HUR Elec-Reactive UG Blnkt	113,711	142,931	256,641	369	4.72%	12,113
39	PR.109159	General	15 South Dakota Equipment	182,860	338,196	521,056	392	14.17%	73,834
40	10002354	General	15 SD AVAYA TELEPHONE SWITCH	0	563,407	563,407	397	10.00%	56,341
41		Steam	Net Book Value of anticipated retirements at Big Stone once ACQS is in service				312	2.20%	(205,134)
42									
43			<b>TOTAL Subsequent Major Plant Additions and Retirements</b>	<b>72,138,496</b>	<b>75,205,403</b>	<b>147,343,900</b>			<b>2,453,839</b>

Note 1: Costs included are actual costs incurred and classified as CWIP as of September 30, 2014

Note 2: Costs estimated to complete came from the 2015 company's approved budget