

ELECTRIC TARIFF



Canceling $\frac{2^{nd}}{1^{st}}$ Revised Revised Sheet No. 80.1
Sheet No. 80.1

Schedule No. WI-1

WIND INTEGRATION

APPLICABILITY: Applicable to any Wind Generator who enters into an Agreement with the Utility for the sale of electric power to the Utility under Schedule No. QF-1. Utility-provided Wind Integration Services shall be for the full generation output of the Wind Generator purchasing this service.

For QFs who do not choose Self-Supplied Wind Integration Service, an amount equal to the applicable rate, multiplied by the QF's nameplate capacity in kW, will be subtracted from the Agreement total monthly payments that the Utility makes to the QF under the Agreement. The Utility shall have no obligation to provide Wind Integration Service to Wind Generators who select Self-Supplied Wind Integration Service.

RATE:

Option 1: Zonal Rate: Agreement lengths: 1 month to 18 months - short-term.

1(a) - Zone 1: Applicable to Wind Generators located less than 25 miles from the Judith Gap wind project.

\$1.19/kW/mo

1(b) - Zone 2: Applicable to Wind Generators located equal to or more than 25 miles and equal to or less than 60 miles from the Judith Gap wind project.

\$0.44/kW/mo

1(c) - Zone 3: Applicable to Wind Generators located more than 60 miles from the Judith Gap wind project.

\$0.16/kW/mo

Option 2: Zonal Rate: Agreement Lengths: 19 months to 25 years – long-term.

2(a) - Zone 1: Applicable to Wind Generators located less than 25 miles from the Judith Gap wind project.

\$1.92/kW/mo

2(b) - Zone 2: Applicable to Wind Generators located equal to or more than 25 miles and equal to or less than 60 miles from the Judith Gap wind project.

\$0.71/kW/mo

2(c) - Zone 3: Applicable to Wind Generators located more than 60 miles from the Judith Gap wind project.

\$0.26/kW/mo

(Continued)

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PUBLIC SERVICE COMMISSION
Aleisha Salem Secretary

ELECTRIC TARIFF

NorthWestern
Energy

Canceling	<u>1st</u>	Revised	Sheet No.	<u>80.2</u>
	<u>Original</u>	Revised	Sheet No.	<u>80.2</u>

Schedule No. WI-1

WIND INTEGRATION

SPECIAL TERMS AND CONDITIONS:

1) Definitions:

- A. "Agreement" means the Power Purchase Agreement between Seller and the Utility for a term of not less than one month.
- B. "Commission" means the Montana Public Service Commission.
- C. "Regulating Reserves" is spinning reserve immediately responsive to Automatic Generation Control (AGC) to provide sufficient regulating margin to allow the Balancing Authority to meet North American Electric Reliability Council (NERC) Control Performance Criteria (BAL-001).
- D. "Self Supplied" means a Wind Generator that self-provides Wind Integration Services or contracts for Wind Integration Services from a third party.
- E. "Utility" means NorthWestern Energy or NWE.
- F. "Wind Generator," for purposes of this schedule, is any individual, partnership, corporation, association, government agency, political subdivision, municipality or other entity that:
 - 1. Operates a QF Wind facility;
 - 2. Has entered into agreements with the Utility stipulating the terms and conditions of both the interconnection and sale of electric power to the Utility;
- G. "Wind Integration Services" means those services necessary to integrate wind generation into the Utility's electric transmission and/or distribution system(s) in a manner such that all operational and reliability criteria are met. Wind Integration Services include, but are not limited to, Regulating Reserves, imbalance service, and scheduling.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

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Aleisha Salem Secretary