ELECTRIC TARIFF



Canceling

19th Revised 18th Revised

Sheet No.

<u>61.1</u> 61.1

Schedule No. CTC-OF-1

COMPETITIVE TRANSITION CHARGE FOR QUALIFYING FACILITIES

APPLICABILITY: Applicable to all retail electric service provided by the Utility beginning July 1, 2002 and under the jurisdiction of the Montana Public Service Commission. Not applicable for large new loads of 1,000 kW or greater, as defined below under Load Exclusion.

<u>PURPOSE</u>: The purpose of this Rate Schedule is to recover the out-of-market costs associated with Qualifying Facilities Power Contracts, pursuant to electric restructuring.

Rate Classes:		Monthly \$/kWh
Residential	All kWh @	0.003305
Residential - Employee	All kWh @	0.001983
General Service Secondary	All kWh@	0.003305
General Service Primary	All kWh @	0.003232
General Service Substation	All kWh @	0.003191
General Service Transmission	All kWh @	0.003166
Irrigation	All kWh @	0.003305
Lighting	All kWh @	0.003305

The above rates shall be modified annually beginning July 1, 2003 through July 1, 2031 to reflect the respective annual Qualifying Facility charges authorized by Commission Order No. 5986w.

APPLICATION OF RATES:

Monthly Billing: Each month, the CTC-QF Charge shall be the product of the actual monthly consumption, in kWh, delivered at Customer's meter, times the applicable rate set forth above.

TERM OF RATE SCHEDULE:

This Rate Schedule shall be applicable from the effective date of the final Order in Docket No. D97.7.90, until such time that the CTC-QF Charge is no longer needed.

(continued)

Docket Nos.: D97,7.90, Order No. 5986w and 2001.01.005, Order No. 6353c Staff Approved: June 17, 2021 Tariff Letter No.: 377-E

Effective for services reafter July 1, 2029

Administrative Assistant

ELECTRIC TARIFF



Canceling

Original Revised Revised Sheet No. Sheet No.

61.2 61.2

Schedule No. CTC-QF-1

COMPETITIVE TRANSITION CHARGE FOR QUALIFYING FACILITIES

SPECIAL TERMS AND CONDITIONS:

- 1. <u>Definitions:</u> The definitions of the principal terms used in this Rate Schedule are contained in Rule No. 1.
- 2. <u>Non-Bypassable Charge:</u> Customer shall be required to pay the applicable CTC-QF Charge set forth above, even if Customer has physically bypassed either the Utility's transmission or distribution facilities.
- 3. <u>Load Exclusion</u>: The CTC-QF Charge set forth above shall not be assessed to new Customers with loads of 1,000 kilowatts, or existing Customers with new or additional loads of 1,000 kilowatts (the sum of the calendar year's monthly maximum demands divided by 12) or greater that were first served by the Utility after December 31, 1996, or to loads served by such Customer's own generation.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

Date Approved

June 25, 2002

Docket No.

D97.7.90 (Order 5986w)

Agenda No.

02-06-25

Effective for service rendered on or after

July 1, 2002

PUBLIC SERVICE COMMISSION

Chonda Joinmono S

Secretary