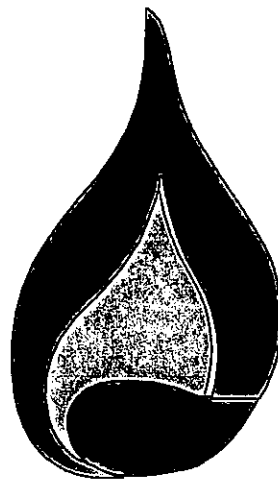


YEAR ENDING 2015

ANNUAL REPORT
OF
Havre Pipeline Company, LLC



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Havre Pipeline Company, LLC Annual Report

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Sch. 1	IDENTIFICATION	
1	Legal Name of Respondent:	Havre Pipeline Company, LLC
2	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
3	Date Utility Service First Offered in Montana:	10/1/1995
4	Person Responsible for Report:	Crystal D. Lail
5	Telephone Number for Report Inquiries:	(406) 497-2759
6	Address for Correspondence Concerning Report:	11 East Park Street Butte, MT 59701
7		
8		
9		
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17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address, means by which control is held and percent ownership of controlling entity:	
20		
21		
22	1a. Name and address of the controlling organization or person:	NorthWestern Corporation 3010 West 69th Street Sioux Falls, SD 57108
23		
24		
25		
26		
27	1b. Means of which control was held:	Managing Member
28		
29	1c. Percent Ownership	94.99%
30		

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Michael Cashell
5			
6	Vice President		Bleau LaFave
7			
8	Vice President		Marc Mallowney
9			
10	Treasurer		Crystal Lail
11			
12	Secretary		Tim Olson
13			
14	Assistant Secretary		Emily Larkin
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	Reflects active officers as of December 31, 2015.		

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY							
Sch. 6	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility	
1	Nonutility Subsidiaries						
2							
3							
4		Total Nonutility Subsidiaries			\$0		\$0
5		Total Nonutility Subsidiaries Revenues			\$0		
6							
7							
8	Utility Subsidiaries						
9							
10		NorthWestern Corporation	Management Services	Management Agreement	500,400		500,400
11		NorthWestern Corporation	Labor Cost	Actual Payroll	1,237,104		1,237,104
12							
13	Total Utility Subsidiaries			\$1,737,504		\$1,737,504	
14	Total Utility Subsidiaries Revenues						
15	TOTAL AFFILIATE TRANSACTIONS			\$1,737,504		\$1,737,504	

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 4,470,008	\$ 5,289,878	-15.50%
3				
4	Total Operating Revenues	4,470,008	5,289,878	-15.50%
5				
6	Operating Expenses			
7				
8	401 Operation Expense	2,229,899	2,364,750	-5.70%
9	402 Maintenance Expense	1,253,041	958,585	30.72%
10	403 Depreciation Expense	217,955	206,886	5.35%
11	404-405 Amort. & Depletion of Gas Plant	1,810	1,662	8.89%
12	406 Amort. of Plant Acquisition Adj.	-	-	-
13	407.3 Regulatory Amortizations - Debit	-	-	-
14	407.4 Regulatory Amortizations - Credit	-	-	-
15	408.1 Taxes Other Than Income Taxes	336,002	255,582	31.47%
16	409.1 Income Taxes-Federal	-	-	-
17	-Other	-	-	-
18	410.1 Deferred Income Taxes-Dr.	-	-	-
19	411.1 Deferred Income Taxes-Cr.	-	-	-
20	411.4 Investment Tax Credit Adj.	-	-	-
21				
22	Total Operating Expenses	4,038,707	3,787,465	6.63%
23	NET OPERATING INCOME	\$ 431,301	\$ 1,502,413	-71.29%

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	Core Distribution Business Units			
3	(DBUs)			
4	440 Residential	\$ 34,650	\$ 45,932	-24.56%
5	442.1 Commercial	6,309	7,191	-12.26%
6	442.2 Industrial Firm	-	-	-
7	445 Public Authorities	-	-	-
8	448 Interdepartmental Sales	-	-	-
9	491.2 CNG Station	-	-	-
10				
11	Total Sales to Core DBUs	40,959	53,123	-22.90%
12				
13	447 Sales for Resale	-	-	-
14				
15	Total Sales of Natural Gas	40,959	53,123	-22.90%
16				
17	496.1 Provision for Rate Refunds	-	-	-
18				
19	Total Revenue Net of Rate Refunds	40,959	53,123	-22.90%
20				
21	489.1 Gathering	2,824,332	3,446,618	-18.05%
22	489.2 Transmission	1,333,531	1,498,380	-11.00%
23				
24	Total Revenues From Transportation	4,157,863	4,944,998	-15.92%
25				
26	Miscellaneous Revenues	271,186	291,757	-7.05%
27				
28	Total Other Operating Revenue	271,186	291,757	-7.05%
29	TOTAL OPERATING REVENUE	\$ 4,470,008	\$ 5,289,878	-15.50%
30				
31				
32				
33				
34				
35				
36				
37				

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Gas Raw Materials			
2	Gas Raw Materials-Operation			
3	728 Liquefied Petroleum Gas	\$ -	\$ -	-
4	735 Miscellaneous Production Expenses	-	-	-
5	Total Operation-Gas Raw Materials	-	-	-
6				
7	Gas Raw Materials-Maintenance	-	-	-
8	741 Structures & Improvements	-	-	-
9	Total Maintenance-Gas Raw Materials	-	-	-
10	Total Gas Raw Materials	-	-	-
11	Production Expenses			
12				
13	Production Maintenance			
14	762 Maint. of Gathering Structures	-	-	-
15	763 Maint. of Producing Gas Wells	-	-	-
16	764 Maint. of Field Lines	96,503	160,890	-40.02%
17	765 Maint. of Field Compressor Stations	308,104	278,568	10.60%
18	766 Maint. of Field Meas. & Reg. Stations	4,623	1,201	285.04%
19	767 Maint. of Purification Equipment	47,325	52,351	-9.60%
20	769 Maint. of Other Equipment	-	-	-
21	Total Maintenance - Production	456,555	493,010	-7.39%
22				
23	Production & Gathering-Operation			
24	750 Supervision & Engineering	18,382	23,002	-20.08%
25	751 Maps & Records	-	-	-
26	752 Gas Wells Expenses	-	-	-
27	753 Field Lines Expenses	42,982	20,868	105.97%
28	754 Field Compressor Station Expense	629,214	595,367	5.69%
29	755 Field Comp. Station Fuel & Power	-	-	-
30	756 Field Meas. & Reg. Station Expense	299,034	257,292	16.22%
31	757 Dehydration Expense	50,212	24,493	105.00%
32	758 Gas Well Royalties	-	-	-
33	759 Other Expenses	129,805	145,775	-10.96%
34	760 Rents	-	-	-
35	Total Oper.-Production & Gathering	1,169,629	1,066,797	9.64%
36				
37	Other Gas Supply Expense-Operation			
38	800 NG Wellhead Purchases	-	-	-
39	803 NG Transmission Line Purchases	-	-	-
40	805 Other Gas Purchases	-	-	-
41	805 Purchased Gas Cost Adjustments	-	-	-
42	805 Incremental Gas Cost Adjustments	-	-	-
43	805 Deferred Gas Cost Adjustments	-	-	-
44	806 Exchange Gas	-	-	-
45	807 Well Expenses-Purchased Gas	22,112	75,911	-70.87%
46	807 Purch. Gas Meas. Stations-Oper.	-	-	-
47	807 Purch. Gas Meas. Stations-Maint.	-	-	-
48	807 Purch. Gas Calculations Expenses	-	-	-
49	808 Other Purchased Gas Expenses	-	-	-
50	808 Gas Withdrawn from Storage -Dr.	-	-	-
51	809 Gas Delivered to Storage -Cr.	-	-	-
52	810 Gas Used-Comp. Station Fuel-Cr.	-	-	-
53	811 Gas Used-Products Extraction-Cr.	-	-	-
54	812 Gas Used-Other Utility Oper.-Cr.	-	-	-
55	813 Other Gas Supply Expenses	-	-	-
56	Total Other Gas Supply Expenses	22,112	75,911	-70.87%
57	Total Production Expenses	1,648,296	1,635,718	0.77%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Storage Expenses			
2				
3	Underground Storage-Operation			
4	814 Supervision & Engineering	-	-	-
5	815 Maps & Records	-	-	-
6	816 Wells	-	-	-
7	817 Lines	-	-	-
8	818 Compressor Station	-	-	-
9	819 Compressor Station Fuel & Power	-	-	-
10	820 Measuring & Regulating Station	-	-	-
11	821 Purification	-	-	-
12	824 Other Expenses	-	-	-
13	825 Storage Well Royalties	-	-	-
14	826 Rents	-	-	-
15	Total Operation-Underground Storage	-	-	-
16				
17	Underground Storage-Maintenance			
18	830 Supervision & Engineering	-	-	-
19	831 Structures & Improvements	-	-	-
20	832 Reservoirs & Wells	-	-	-
21	833 Lines	-	-	-
22	834 Compressor Station Equipment	-	-	-
23	835 Meas. & Reg. Station Equipment	-	-	-
24	836 Purification Equipment	-	-	-
25	837 Other Equipment	-	-	-
26	Total Maintenance-Underground Storage	-	-	-
27	Total Underground Storage Expenses	-	-	-
28	Transmission Expenses	-	-	-
29	Transmission-Operation			
30	850 Supervision & Engineering	60,302	54,148	11.36%
31	851 System Control & Load Dispatching	-	-	-
32	852 Communications System Expenses	-	-	-
33	853 Compressor Station Labor & Expense	132,696	356,090	-
34	855 Other Fuel & Power for Comp. Stat.	-	18,525	-100.00%
35	856 Mains	2,255	4,929	-87.83%
36	857 Measuring & Regulating Station	75,908	126,750	>300.00%
37	858 Transmission & Comp.-By Others	-	0	-100.00%
38	859 Other Expenses	715,640	661,166	-
39	860 Rents	-	0	-100.00%
40	Total Operation-Transmission	1,036,801	1,221,608	-15.13%
41	Transmission-Maintenance			
42	861 Supervision & Engineering	-	-	-
43	862 Structures & Improvements	-	-	-
44	863 Mains	42,925	99,982	-57.07%
45	864 Compressor Station Equipment	732,230	324,336	125.76%
46	865 Meas. & Reg. Station Equipment	21,331	41,256	-48.30%
47	867 Other Equipment	-	-	-
48	Total Maintenance-Transmission	796,486	465,574	71.08%
49	Total Transmission Expenses	1,833,287	1,687,182	8.66%

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC

	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Distribution Expenses			
2	Distribution-Operation			
3	870 Supervision & Engineering	-	-	-
4	871 Load Dispatching	-	-	-
5	872 Compressor Station Labor & Expense	-	-	-
6	873 Compressor Station Fuel and Power	-	-	-
7	874 Mains and Services	-	-	-
8	875 Meas. & Reg. Station-General	-	-	-
9	876 Meas. & Reg. Station-Industrial	-	-	-
10	877 Meas. & Reg. Station-City Gate	-	-	-
11	878 Meter & House Regulator	-	-	-
12	879 Customer Installations	-	-	-
13	880 Other Expenses	-	-	-
14	881 Rents	-	-	-
15	Total Operation-Distribution	-	-	-
16	Distribution-Maintenance			
17	885 Supervision & Engineering	-	-	-
18	886 Structures & Improvements	-	-	-
19	887 Mains	-	-	-
20	889 Meas. & Reg. Station Exp.-General	-	-	-
21	890 Meas. & Reg. Station Exp.-Industrial	-	-	-
22	891 Meas. & Reg. Station Exp.-City Gate	-	-	-
23	892 Services	-	-	-
24	893 Meters & House Regulators	-	-	-
25	894 Other Equipment	-	-	-
26	Total Maintenance-Distribution	-	-	-
27	Total Distribution Expenses	-	-	-
28	Customer Accounts Expenses			
29	Customer Accounts-Operation			
30	901 Supervision	-	-	-
31	902 Meter Reading	-	-	-
32	903 Customer Records & Collection	-	-	-
33	904 Uncollectible Accounts	-	-	-
34	905 Miscellaneous Customer Accounts	-	-	-
35	Total Customer Accounts Expenses	-	-	-
36				
37	Customer Service & Information Expenses			
38	Customer Service-Operation			
39	907 Supervision	-	-	-
40	908 Customer Assistance	-	-	-
41	909 Inform. & Instructional Advertising	-	-	-
42	910 Misc. Customer Service & Inform.	-	-	-
43	Total Customer Service & Information Exp.	-	-	-
44				
45	Sales Expenses			
46	Sales-Operation			
47	911 Supervision	-	-	-
48	912 Demonstrating & Selling	-	-	-
49	913 Advertising	-	-	-
50	916 Miscellaneous Sales	-	-	-
51	Total Sales Expenses	-	-	-

Sch. 10 MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC				
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Administrative & General Expenses			
2	Admin. & General - Operation			
3	920 Administrative & General Salaries	835	310	169.05%
4	921 Office Supplies & Expenses	175	62	181.53%
5	922 Administrative Exp.. Transferred-Cr.	-	-	-
6	923 Outside Services Employed	111	53	111.03%
7	924 Property Insurance	-	-	-
8	925 Legal & Claim Department	-	-	-
9	926 Employee Pensions & Benefits	151	(23)	>300.00%
10	928 Regulatory Commission Expenses	-	-	-
11	930 Miscellaneous General Expenses	58	24	142.58%
12	931 Rents	27	9	203.71%
13	Total Operation-Admin. & General	1,357	435	212.05%
14	Admin. & General - Maintenance			
15	935 General Plant	-	-	-
16	Total Admin. & General Expenses	1,357	435	212.05%
17	TOTAL OPER. & MAINT. EXPENSES	\$ 3,482,940	\$ 3,323,335	4.80%
18				
19				
20				
21				
22				

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$2,849	\$1,655	72.13%
3	Montana Public Service Commission	1,241	5,734	-78.35%
4	Property Taxes	262,411	183,773	42.79%
5	Taxes associated with Payroll/Labor	69,024	64,101	7.68%
6	Vehicle Use Taxes	477	320	49.21%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL TAXES OTHER THAN INCOME	\$336,002	\$255,582	31.47%

Sch. 12	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/		
	Name of Recipient	Nature of Service	Total
1	ACUREN INSPECTION INC	Materials Engineering & Testing	31,399
2	BIG COUNTRY ENERGY SERVICES LLC	Reroute Gathering Line	705,178
3	BILL BALTRUSCH CONSTRUCTION INC	Construction Services	18,433
4	BISON ENGINEERING INC	Engineering Services	17,369
5	BLACK BUTTE ELECTRIC	Electric Labor Services	73,899
6	C&C EXCAVATION INC	Excavation Services	50,147
7	DIAGNOSTIC PEST SOLUTIONS	Rodent Control Services	18,161
8	DJ&A P C CONSULTING ENGINEERS	Land Surveyor Services	12,570
9	REDI SERVICES LLC	Valve Testing and Repairs	11,344
10	TERRACON CONSULTANTS INC	Geological Services	23,565
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	Total of Payments Set Forth Above		\$ 896,425
	1/ This schedule includes payments for professional services over \$10,000.		

Sch. 18	BALANCE SHEET				
	Account Title	This Year	Last Year	Variance	% Change
1	Assets and Other Debits				
2	Utility Plant				
3	101 Plant in Service	\$ 42,098,843	\$ 41,771,495	\$ 327,348	0.78%
4	101.1 Property Under Capital Leases	-	-	-	-
5	105 Plant Held for Future Use	-	-	-	-
6	107 Construction Work in Progress	228,379	33,768	194,611	>300.00%
7	108 Accumulated Depreciation Reserve	(36,195,176)	(35,993,400)	(201,776)	0.56%
8	108.1 Accumulated Depreciation - Capital Leases	-	-	-	-
9	111 Accumulated Amortization & Depletion Reserves	-	-	-	-
10	114 Electric Plant Acquisition Adjustments	-	-	-	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	-	-	-	-
12	116 Utility Plant Adjustments	-	-	-	-
13	117 Gas Stored Underground-Noncurrent	-	-	-	-
14	Total Utility Plant	6,132,046	5,811,863	320,183	5.51%
15	Other Property and Investments				
16	121 Nonutility Property	-	-	-	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	-	-	-	-
18	123.1 Investments in Assoc Companies and Subsidiaries	-	-	-	-
19	124 Other Investments	-	-	-	-
20	128 Miscellaneous Special Funds	-	-	-	-
21	LT Portion of Derivative Assets - Hedges	-	-	-	-
22	Total Other Property & Investments	-	-	-	-
23	Current and Accrued Assets				
24	131 Cash	7,872,017	7,478,403	393,614	5.26%
25	134 Other Special Deposits	-	-	-	-
26	135 Working Funds	-	-	-	-
27	136 Temporary Cash Investments	-	-	-	-
28	141 Notes Receivable	-	-	-	-
29	142 Customer Accounts Receivable	6,787	10,023	(3,236)	-32.29%
30	143 Other Accounts Receivable	314,847	804,091	(489,244)	-60.84%
31	144 Accumulated Provision for Uncollectible Accounts	-	-	-	-
32	145 Notes Receivable-Associated Companies	-	-	-	-
33	146 Accounts Receivable-Associated Companies	-	-	-	-
34	151 Fuel Stock	-	-	-	-
35	154 Plant Materials and Operating Supplies	1,711,833	1,981,049	(269,216)	-13.59%
36	164 Gas Stored - Current	-	-	-	-
37	165 Prepayments	-	-	-	-
38	171 Interest and Dividends Receivable	-	-	-	-
40	172 Rents Receivable	-	-	-	-
41	173 Accrued Utility Revenues	-	-	-	-
42	174 Miscellaneous Current & Accrued Assets	984,639	-	984,639	-
43	175 Derivative Instrument Assets (175)	-	-	-	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	-	-	-	-
45	176 LT Portion of Derivative Assets - Hedges	-	-	-	-
46	(less) LT Portion of Derivative Assets - Hedges	-	-	-	-
47	Total Current & Accrued Assets	10,890,123	10,273,566	616,558	6.00%
48	Deferred Debits				
49	181 Unamortized Debt Expense	-	-	-	-
50	182 Regulatory Assets	-	-	-	-
51	183 Preliminary Survey and Investigation Charges	-	-	-	-
52	184 Clearing Accounts	-	-	-	-
53	185 Temporary Facilities	-	-	-	-
54	186 Miscellaneous Deferred Debits	-	-	-	-
55	189 Unamortized Loss on Reacquired Debt	-	-	-	-
56	190 Accumulated Deferred Income Taxes	-	-	-	-
57	191 Unrecovered Purchased Gas Costs	-	-	-	-
58	Total Deferred Debits	-	-	-	-
59	TOTAL ASSETS and OTHER DEBITS	\$ 17,022,169	\$ 16,085,429	\$ 936,741	5.82%

Sch. 18	cont.	BALANCE SHEET			
	Account Title	This Year	This Year	Variance	% Change
1	Liabilities and Other Credits				
2	Proprietary Capital				
3	201 Common Stock Issued	\$ -	\$ -	\$ -	-
4	204 Preferred Stock Issued	-	-	-	-
5	207 Premium on Capital Stock	-	-	-	-
6	211 Miscellaneous Paid-In Capital	-	-	-	-
7	213 Discount on Capital Stock	-	-	-	-
8	214 Capital Stock Expense	-	-	-	-
9	215 Appropriated Retained Earnings	-	-	-	-
10	216 Unappropriated Retained Earnings	15,810,245	15,367,342	442,903	2.88%
12	217 Reacquired Capital Stock	-	-	-	-
13	219 Accumulated Other Comprehensive Income	-	-	-	-
14	Total Proprietary Capital	15,810,245	15,367,342	442,903	2.88%
15	Long Term Debt				
16	221 Bonds	-	-	-	-
17	223 Advances in Associated Companies	-	-	-	-
18	224 Other Long Term Debt	-	-	-	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	-	-	-	-
20	Total Long Term Debt	-	-	-	-
21	Other Noncurrent Liabilities				
22	227 Obligations Under Capital Leases-Noncurrent	-	-	-	-
23	228.1 Accumulated Provision for Property Insurance	-	-	-	-
24	228.2 Accumulated Provision for Injuries and Damages	-	-	-	-
25	228.3 Accumulated Provision for Pensions and Benefits	-	-	-	-
26	228.4 Accumulated Miscellaneous Operating Provisions	-	-	-	-
27	229 Accumulated Provision for Rate Refunds	-	-	-	-
28	230 Asset Retirement Obligations	-	-	-	-
29	Total Other Noncurrent Liabilities	-	-	-	-
30	Current and Accrued Liabilities				
31	231 Notes Payable	-	-	-	-
32	232 Accounts Payable	609,708	57,227	552,481	>300.00%
33	233 Notes Payable to Associated Companies	-	-	-	-
34	234 Accounts Payable to Associated Companies	467,864	326,622	141,242	43.24%
35	235 Customer Deposits	-	-	-	-
36	236 Taxes Accrued	132,084	130,891	1,193	0.91%
37	237 Interest Accrued	-	-	-	-
39	238 Dividends Declared	-	-	-	-
40	241 Tax Collections Payable	-	-	-	-
41	242 Miscellaneous Current and Accrued Liabilities	2,268	203,347	(201,079)	-98.88%
42	243 Obligations Under Capital Leases-Current	-	-	-	-
43	244 Derivative Instrument Liabilities	-	-	-	-
44	245 Derivative Instrument Liabilities - Hedges	-	-	-	-
45	Total Current and Accrued Liabilities	1,211,924	718,087	493,837	68.77%
46	Deferred Credits				
47	252 Customer Advances for Construction	-	-	-	-
48	253 Other Deferred Credits	-	-	-	-
49	254 Regulatory Liabilities	-	-	-	-
50	255 Accumulated Deferred Investment Tax Credits	-	-	-	-
51	257 Unamortized Gain on Reacquired Debt	-	-	-	-
52	281-283 Accumulated Deferred Income Taxes	-	-	-	-
53	Total Deferred Credits	-	-	-	-
54	TOTAL LIABILITIES and OTHER CREDITS	\$ 17,022,169	\$ 16,085,429	\$ 936,740	5.82%
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Sch. 19		MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC		
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Intangible Plant			
2	2301 Organization	\$0	\$0	-
3	2302 Franchises and Consents	-	-	-
4	2303 Miscellaneous Intangible Plant	-	-	-
5	Total Intangible Plant	-	-	-
6				
7	Production Plant			
8	2325 Gas Leaseholds	303,761	303,749	0.00%
9	2327 Field Compressor Structure	529,116	509,325	3.89%
10	2328 Field Mea & Reg Structure	861,308	861,308	0.00%
11	2330 Well Construction	-	-	-
12	2331 Well Equipment	-	-	-
13	2332 Field Lines	10,964,708	10,964,519	0.00%
14	2333 Field Compressor Equipment	9,140,013	9,130,339	0.11%
15	2334 Measuring & Regulating Equip.	949,712	949,712	0.00%
15	2336 Purification Equipment	2,464,084	2,464,084	0.00%
16	2337 Other Equipment	318,181	311,094	2.28%
17	Total Production Plant	25,530,883	25,494,130	0.14%
18				
19	Underground Storage Plant			
20	2350 Land and Land Rights	-	-	-
21	2351 Structures and Improvements	-	-	-
22	2352 Wells	-	-	-
23	2353 Lines	-	-	-
24	2354 Compressor Station Equipment	-	-	-
25	2355 Measuring & Regulating Equip.	-	-	-
26	2356 Purification Equipment	-	-	-
27	2357 Other Equipment	-	-	-
28	Total Underground Storage Plant	-	-	-
29				
30	Transmission Plant			
31	2365 Rights of Way	45,380	45,380	0.00%
32	2366 Structures and Improvements	887,505	887,505	0.00%
33	2367 Mains	4,533,069	4,532,123	0.02%
34	2368 Compressor Station Equipment	8,809,402	8,565,562	2.85%
35	2369 Meas. & Reg. Station Equipment	1,672,710	1,660,301	0.75%
36	2370 Communication Equipment	24,650	24,650	0.00%
37	2371 Other Equipment	127,718	127,718	0.00%
38	Total Transmission Plant	16,100,434	15,843,239	1.62%
39				
40	Distribution Plant			
41	2374 Land and Land Rights	-	-	-
42	2375 Structures and Improvements	-	-	-
43	2376 Mains	-	-	-
44	2377 Compressor Station Equipment	-	-	-
45	2378 M&R Station Equip.-General	-	-	-
46	2379 M&R Station Equip.-City Gate	-	-	-
47	2380 Services	-	-	-
48	2381 Customers Meters and Regulators	-	-	-
49	2382 Meter Installations	-	-	-
50	2383 House Regulators	-	-	-
51	2384 House Regulator Installations	-	-	-
52	2385 M&R Station Equip.-Industrial	-	-	-
53	2386 Other Prop. on Customers' Premises	-	-	-
54	2387 Other Equipment	-	-	-
55	Total Distribution Plant	-	-	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	General Plant			
3	2389 Land and Land Rights	\$16,678	\$16,678	0.00%
4	2390 Structures and Improvements	110,727	110,727	0.00%
5	2391 Office Furniture and Equipment	33,139	33,139	0.00%
6	2392 Transportation Equipment	257,276	257,276	0.00%
7	2393 Stores Equipment	-	-	-
8	2394 Tools, Shop & Garage Equipment	-	-	-
9	2395 Laboratory Equipment	-	-	-
10	2396 Power Operated Equipment	-	-	-
11	2397 Communication Equipment	49,706	16,306	204.83%
12	2398 Miscellaneous Equipment	-	-	-
13	2399 Other Tangible Property	-	-	-
14	Total General Plant	467,526	434,126	7.69%
15	Total Gas Plant in Service	42,098,843	41,771,495	0.78%
16				
17	4101 Gas Plant Allocated from Common	-	-	-
18	2105 Gas Plant Held for Future Use	-	-	-
19	2107 Gas Construction Work in Progress	228,379	33,768	>300.00%
20	2117 Gas in Underground Storage	-	-	-
21				
22				
23	TOTAL GAS PLANT	\$42,327,222	\$41,805,263	1.25%
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Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	Accumulated Depreciation				
2					
3	Production and Gathering	\$4,798,229	\$22,248,930	\$22,092,759	3.25%
4					
5	Underground Storage	-	-	-	0.00%
6					
7	Other Storage	-	-	-	0.00%
8					
9	Transmission	2,939,433	13,738,421	13,693,641	2.12%
10					
11	Distribution	-	-	-	0.00%
12					
13	General and Intangible	34,271	207,825	207,000	3.43%
14					
15	Common	-	-	-	0.00%
16					
17					
18	Total Accum Depreciation	\$7,771,933	\$36,195,176	\$35,993,400	2.80%
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Sch. 21	MONTANA MATERIALS & SUPPLIES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4				
5	Production Plant	\$1,711,833	\$1,981,049	-13.59%
6				
7				
8				
9				
10	Total MT Materials and Supplies	\$1,711,833	\$1,981,049	-13.59%
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2005.4.48			
3	Order Number : 6646b			
4				
5				
6	Long Term Debt	43.10%	4.47%	1.93%
7	Other	56.90%	10.31%	5.87%
8				
9	TOTAL	100.00%		7.79%
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STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC

	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	Cash Flows from Operating Activities:			
3	Net Income	\$ 442,903	\$ 1,505,895	-70.59%
4				
5	Depreciation and Depletion	219,765	208,548	5.38%
6				
7	Allowance for Funds Used During Construction	(7,455)	(2,129)	-250.14%
8				
9	Change in Operating Receivables, Net	492,480	121,732	>300.00%
10	Change in Materials, Supplies & Inventories, Net	269,216	-	-
11	Change in Operating Payables & Accrued Liabilities, Net	493,837	(145,972)	>300.00%
12	Change in Other Assets & Liabilities, Net	(984,639)	-	-
13				
14				
15				
16				
17				
18	Net Cash Provided by Operating Activities	926,107	1,688,073	-45.14%
19	Cash Inflows/Outflows From Investment Activities:			
20	Construction/Acquisition of Property, Plant and Equipment	(532,493)	(338,726)	-57.20%
21				
22				
23	Net Cash Used in Investing Activities	(532,493)	(338,726)	-57.20%
24	Cash Flows from Financing Activities:			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Net Cash (Used in)/Provided by Financing Activities	-	-	-
38	Net (Decrease)/Increase in Cash and Cash Equivalents	393,614	1,349,347	-70.83%
39	Cash and Cash Equivalents at Beginning of Year	7,478,403	6,129,056	22.02%
40	Cash and Cash Equivalents at End of Year	\$ 7,872,017	\$ 7,478,403	5.26%
41				
42				
43				
44				
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Sch. 27	MONTANA EARNED RATE OF RETURN			
	Description	This Year	Last Year	% Change
1	Rate Base			
2	101 Plant in Service	\$41,864,623	\$41,516,666	0.84%
3	108 Accumulated Depreciation	(36,101,391)	(35,876,914)	-0.63%
4				
5	Net Plant in Service	\$5,763,232	\$5,639,752	2.19%
6	Additions:			
7	154, 156 Materials & Supplies	\$1,711,833	\$1,981,049	-13.59%
8	165 Prepayments			
9	Other Additions	0	0	-
10				
11	Total Additions	\$1,711,833	\$1,981,049	-13.59%
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	\$0	\$0	-
14	252 Customer Advances for Construction	0	0	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	475,636	445,271	6.82%
17				
18	Total Deductions	\$475,636	\$445,271	6.82%
19	Total Rate Base	\$6,999,429	\$7,175,530	-2.45%
20	Adjusted Rate Base	\$6,999,429	\$7,175,530	-2.45%
21	Net Earnings	\$431,301	\$1,502,413	-71.29%
22	Rate of Return on Average Rate Base	6.162%	20.938%	-70.57%
23	Rate of Return on Average Equity	6.137%	32.064%	-80.86%
24				
25	Major Normalizing and			
26	Commission Ratemaking Adjustments			
27				
28				
29				
30				
31				
32				
33				
34	Associated Income Taxes 1/	124,140		
35				
36	Total Adjustments	\$124,140	\$0	-
37	Revised Net Earnings	\$555,441	\$1,502,413	-63.03%
38				
39	Rate Base Adjustment			
40				
41				
42	Revised Rate Base	\$6,999,429	\$7,175,530	-2.45%
43	Adjusted Rate of Return on Average Rate Base	7.936%	20.938%	-62.10%
44	Adjusted Rate of Return on Average Equity	6.137%	32.064%	-80.86%
45				
46	1/ Associated income taxes include an interest synchronization adjustment based upon the approved			
47	capital structure in Docket No. D2005.4.48.			
48				
49				
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Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS		
	Description	This Year	Last Year	% Change
1				
2	Detail - Other Additions			
3				
4				
5				
6				
7				
8	Total Other Additions	\$0	\$0	-
9				
10	Detail - Other Deductions			
11	Gross Cash Requirements	\$475,636	\$445,271	6.82%
12				
13				
14				
15				
16				
17				
18	Total Other Deductions	\$475,636	\$445,271	6.82%
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Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC		
	Description		Amount
1			
2		Plant (Intrastate Only)	
3			
4	101	Plant in Service	\$ 42,098,843
5	105	Plant Held for Future Use	
6	107	Construction Work in Progress	228,379
7	117	Gas in Underground Storage	
8	151-163	Materials & Supplies	1,711,833
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	36,195,176
11	252	Contributions in Aid of Construction	
12	NET BOOK COSTS		7,843,879
13			
14		Revenues & Expenses	
15			
16	400	Operating Revenues	4,470,008
17			
18	Total Operating Revenues		4,470,008
19			
20	401-402	Other Operating Expenses	3,482,940
21	403-407	Depreciation & Amortization Expenses	219,765
22	408.1	Taxes Other than Income Taxes	336,002
23	409-411	Federal & State Income Taxes	
24			
25	Total Operating Expenses		4,038,707
26	Net Operating Income		431,301
27			
28	415-421.1	Other Income	
29	421.2-426.5	Other Deductions	
30	NET INCOME BEFORE INTEREST EXPENSE		\$ 431,301
31			
32		Average Customers (Intrastate Only)	
33		Residential	88
34		Commercial	4
35		Transportation	1
36			
37	TOTAL AVERAGE NUMBER OF CUSTOMERS		93
38			
39		Other Statistics (Intrastate Only)	
40		Average Annual Residential Use (Dkt)	194.5
41		Average Annual Residential Cost per (Dkt)	\$2.02
42		Average Residential Monthly Bill	\$32.81
43			
44			

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2010	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	28,400	88	4		92
5						
6						
7	Gas Transmission Customers	28,400			1	1
8						
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49						
50	Total	28,400	88	4	1	93
51						
52						
53						

	Project Description	Total Company	Total Montana
1			
2	Natural Gas Operations		
3			
4	MT Gas Production - <\$1 million Each	\$100,000	\$100,000
5			
6			
7			
8			
9			
10			
11			
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16			
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18			
19			
20	Total Havre Pipeline Co., LLC Construction Budget	\$100,000	\$100,000
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Sch. 32 MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC							
Transmission System-Sales and Transportation							
Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
1	January	22	22	17,371	17,371	503,328	503,328
2	February	6	6	17,467	17,467	457,532	457,532
3	March	5	5	17,033	17,033	511,927	511,927
4	April	14	14	16,887	16,887	493,893	493,893
5	May	21	21	17,622	17,622	527,033	527,033
6	June	10	10	17,603	17,603	512,171	512,171
7	July	25	25	18,019	18,019	530,803	530,803
8	August	27	27	17,845	17,845	541,628	541,628
9	September	5	5	18,150	18,150	531,196	531,196
10	October	5	5	17,890	17,890	533,428	533,428
11	November	20	20	16,747	16,747	475,840	475,840
12	December	20	20	16,486	16,486	450,065	450,065
13	TOTAL						6,068,846
14							
15							
Distribution System-Sales and Transportation							
Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
19	January						
20	February						
21	March						
22	April						
23	May						
24	June						
25	July						
26	August						
27	September						
28	October						
29	November						
30	December						
31	TOTAL		0		0		0
32							
33							
Storage System-Sales and Transportation							
Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)				
	Total Company	Montana	Total Montana		Energy Supply		
			Injection	Withdrawal	Injection	Withdrawal	
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	TOTAL			0	0	0	0
51							
52							
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2	Devon Gas Services, L.P.	19,359		\$3.9212	
3					
4					
5					
6	TOTAL CORE SUPPLY LAST YEAR	19,359		\$3.9212	
7					
8	Devon Gas Services, L.P.		18,091		\$1.2222
9					
10					
11					
12	TOTAL CORE SUPPLY THIS YEAR		18,091		\$1.2222
13					
14					
15					
16					

Sch. 35		MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC					
Description	Operating Revenues		Dkt Sold		Average Customers		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
1 Sales of Natural Gas							
2							
3 Residential	\$ 34,650	\$ 45,932	17,120	19,299	88	103	
4							
5 Commercial	6,309	7,191	2,926	3,205	4	4	
6							
7							
8							
9 TOTAL SALES	\$ 40,959	\$ 53,123	20,046	22,504	92	107	
10							
	Operating Revenues		Bcf Transported		Average Customers		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
11							
12							
13 Transportation of Gas							
14							
15 Utilities	\$ 1,604,717	\$ 1,790,137	7	7	1	1	
16							
17							
18 TOTAL TRANSPORTATION	\$ 1,604,717	\$ 1,790,137	7	7	1	1	
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