

Schedule No. T-FUGC-1

TRANSPORTATION BUSINESS UNIT
FIRM UTILITY GAS CONTRACT SERVICE

APPLICABILITY: Applicable to natural gas utilities receiving service as of November 1, 1991 for Firm Utility Gas Contract Sales Service provided under terms and conditions of contracts with the Utility Transportation Business Unit (Utility) as approved by the Montana Public Service Commission.

	<u>Total Rate</u>	<u>Tax Portion of Rate</u>	<u>Rate Without Tax</u>
RATES: Net Monthly Bill			
Monthly Service Charge per Meter:			
Meters Rated @			
<u>Cu. Ft. per hour</u>			
10,001 to 30,000	\$ 98.85		\$ 98.85
>30,000	\$ 254.85		\$ 254.85

PLUS:

Transmission Charges:

Maximum Monthly Reservation Rate for Maximum Daily Delivery Quantity (MDDQ)	\$ 0.6429753	\$ 0.1618624	\$ 0.4811129
Transmission Commodity Rate (Therm)	\$ 0.0090926	\$ 0.0033579	\$ 0.0057347
GTAC Amortization (Therm)	\$ 0.0005239		\$ 0.0005239

PLUS:

Storage Charges:

Maximum Monthly Reservation Rate for Maximum Daily Delivery Quantity (MDDQ)	\$ 0.5113675	\$ 0.1287315	\$ 0.3826360
Storage Commodity Rate (Therm)	\$ 0.0018499	\$ 0.0004657	\$ 0.0013842
Storage GTAC Amortization (MDDQ)	\$ 0.0000000		\$ 0.0000000

PLUS:

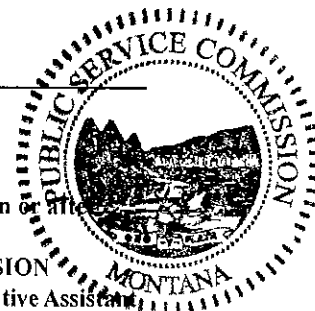
Gas Supply Charges (Therm)	\$ 0.2443670	\$ 0.0047970	\$ 0.2395700
Deferred Gas Cost Amortization (Therm)	\$ 0.0000000		\$ 0.0000000

TAX PORTION OF RATE: This rate represents the amount charged to customers for state and local taxes and fees and is separately disclosed on customer's bill.

PLUS:

OTHER APPLICABLE CHARGES: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

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GAS TRANSPORTATION ADJUSTMENT CLAUSE: Pursuant to MPSC Order the above GTAC Amortization shall be in effect until the balance is extinguished.

MINIMUM BILL: Per respective contracts.

PAYMENT: Billed amounts shall be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate Schedule No. SGS-1.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Customer's bill shall include a Monthly Service Charge, a Transmission Reservation Charge, Firm Transmission Commodity Charge(s), a Storage Reservation Charge, a Storage Commodity Charge, Gas Supply Charge(s), and any Other Applicable Charges for the actual quantities of natural gas delivered for Customer.

1. Monthly Service Charge: The Monthly Service Charge shall be the product of the number of delivery meters at Customer's facility times the applicable Meter Charge set forth above under RATES.
2. Monthly Reservation Charges:
 - A. The Monthly Transmission Reservation Charge shall be the product of Customer's transmission MDDQ times the Maximum Transmission MDDQ Rate set forth above under RATES, unless otherwise negotiated between the Utility and the Customer.
 - B. The Monthly Storage Reservation Charge shall be the product of Customer's storage MDDQ times the Maximum Storage MDDQ Rate set forth above under RATES, unless otherwise negotiated between the Utility and the Customer.
3. Commodity Charges: The Monthly Charges for Transmission Commodity, Storage Commodity, Gas Supply and any amortizations associated with the Deferred Gas Cost Account and/or the GTAC mechanism shall be the product of the actual monthly quantities of gas delivered to Customer at Customer's meter times the applicable rates set forth above under RATES.

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PUBLIC SERVICE COMMISSION
Barbara Effing
Secretary

NATURAL GAS TARIFF

NorthWestern
Energy

Original Revised
Canceling Revised

Sheet No. 30.3
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4. Discounting Rates: The Utility shall have the ability to discount the Maximum Reservation Rates for Transmission and/or Storage service set forth above under RATES if:
- A. The Customer can demonstrate that, as a direct result of the availability of the discounted rate(s), uneconomic bypass will be avoided because Customer has a more economic alternative; and
 - B. There is unutilized capacity on the particular facilities necessary to provide the service(s) to the Customer.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rate Schedule GTC-1 and Rule No. 1.
2. Economic Alternative: Economic Alternatives include alternative fuel conversion and/or pipeline bypass.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

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Rhonda Simmons
Secretary